Date Filed: November 12, 2026

Witness: Jared A. Lawrence, Edward A. Davis and Kimberly R. Parsons
Request from: Connecticut Industrial Energy Consumers

Question:

Please refer to the AMI Panel Testimony at page 15, lines 12-21.

a. Please provide the number of meters the Company expects to replace with AMI meters, by rate class (including Rate 39, Rate 57 and Rate 58).
b. Please provide the number of Rate 39, Rate 57 and Rate 58 customers whose existing meters record interval demand or energy data, and identify the type of meter installed for those customers.
c. Please state whether the meters of Rate 39, Rate 57 and Rate 58 customers that already record interval data will be replaced with AMI meters under the AMI Implementation Plan. If so, explain why replacement is necessary for those customers.
d. Please provide the average installed cost per meter, by rate class, of (i) the existing meters and (ii) the AMI meters the Company plans to install.

Response:

a. The table below presents the Company's best estimate of the number of meters that will be eligible for replacement with an AMI meter, disaggregated by rate class. These numbers are expected to change slightly based on population growth and technical limitations that prevent AMI meters for certain customer configurations that are not easily discernable from the rate class alone (such as the use of KYZ pulses or the need for real-time data).

Rate	Count
01	1,089,364
05	137,777
07	842
11	315
12	381
18	173
19	3
27	524
29	232
30	109,281
35	1,276

37	1,772
39	1
40	1,739
41	13
55	330
56	877
57	74
58	67
70	70
71	37
72	38
73	4
87	22,724

b. The table below lists the counts and various meter types on Rate 39, 57, and 58 that record interval data. There is some overlap between the meters on the table below and meters listed on the first table above because some interval meters will be eligible to move to AMI.

Rate	Meter Type	Count
39	A3 Meter	1
39	ION Meter	2
57	A3 Meter	71
57	ION Meter	4
57	KV2C Meter	1
58	A3 Meter	65
58	ION Meter	2
58	KV2C Meter	1

c. The Company will pursue installing AMI meters wherever possible for the Company and the customer to realize the benefits of AMI. With that said, these rates represent some of the largest electric delivery points that commonly include additional metering complexities such as totalization, KYZ pulses, real time data, or other contractual obligations. At a later date, the Company will evaluate all complex metering customers on a case-by-case basis to determine if AMI meters can meet the specific needs of each site/customer.

d. Please refer to CIEC-038 Attachment 1, CONFIDENTIAL, for the requested pricing information.