The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
1	101395A	2017 DB Replacement	Operations	URD/DB Cable Reliability	$443,981	$456,400	-2.72%				$633,741		1-101395A
2	101395B	2018 DB Cable Replacement	Operations	URD/DB Cable Reliability	$3,472,147	$3,584,800	-3.14%				$5,221,199		2-101395B
3	101395C	2019 DB Cable Replacement	Operations	URD/DB Cable Reliability	$8,494,443	$8,927,500	-4.85%				$12,915,263		3-101395C
4	101395D	2020 DB Cable Replacement	Operations	URD/DB Cable Reliability	$6,776,473	$6,949,900	-2.50%				$9,501,732		4-101395D
5	103238	UG STRCTRL - NL REBUILD/ENLARGE VAU	Operations	Network Reliability	$465,617	$483,100	-3.62%				$737,689		5-103238
6	103379	UCONN MEDICAL CENTER @ FARMINGTON	Operations	New Customer	$291,239	$490,600	-40.64%				$482,659		6-103379
7	103427	COMPLETE THE PRATT STREET UG LOOP12	Operations	Network Reliability	$242,237	$246,300	-1.65%				$265,273		7-103427
8	103446	14M29/25C2 BARE OVER BARE	Operations	Regulatory Commitments-Other	$527,140	$549,180	-4.01%				$834,964		8-103446
9	103739	SUPPLY PORTION OF NORWALK N7 NTWK R	Operations	Regulatory Commitments-Other	$2,092,958	$2,163,700	-3.27%				$3,322,542		9-103739
10	103848	JOHNSON AVE MERIDEN 20R BARE OVER B	Operations	ISLANDED SUBSTATION PROGRAM	$1,546,110	$6,337,965	-75.61%				$139,764		10-103848
11	103869	WTBY 13F66 & 68 HI/LO BARE OVER BAR	Operations	Regulatory Commitments-Other	$773,183	$794,600	-2.70%				$483,824		11-103869
12	103941	PAWCATUCK DOWNTOWN: CREATE LOOP & R	Operations	Distribution Line Reliability	$366,582	$367,000	-0.11%				$463,922		12-103941
13	103948	BATES ROCK 21K RISER POLE SEPARATIO	Operations	Distribution Line Reliability	$222,944	$229,700	-2.94%				$287,163		13-103948
14	106028	NEW MIDDLE RIVER 28M11 FEEDER	Operations	Peak Load/Capacity	$5,648,388	$5,808,300	-2.75%				$7,197,020		14-106028
15	106051	TRIN COLL, VERNON ST, HART - REPL M	Operations	Distribution Line Reliability	$232,060	$235,500	-1.46%				$329,481		15-106051
16	16720	CL&P-D Mat & Log Furn & Equip	Shared Services	Facilities				$1,254,952	$1,516,540	-17.25%	$1,229,853		16-16720
17	16CCFS11	FCS CT	Operations	Capital Tool Purchases/Other	$763,396	$781,234	-2.28%				$796,520		17-16CCFS11
18	16CCMR11	Handheld Collectors	Operations	Capital Tool Purchases/Other	$661,491	$816,927	-19.03%				$680,126		18-16CCMR11
19	17703	CL&P Facilities Bldg Structures LOB	Shared Services	Facilities				$2,865,369	$3,468,786	-17.40%	$2,685,835		19-17703
20	17716	Cheshire Garage Addition	Shared Services	Facilities				$1,342,709	$1,425,000	-5.77%	$1,279,325		20-17716
21	17723	CL&P-D Mat & Log Furn & Equip	Shared Services	Facilities				$500,626	$559,919	-10.59%	$500,626		21-17723
22	17CCDH11	CT Disconnect Handhelds 2017	Operations	Capital Tool Purchases/Other	$110,817	$127,843	-13.32%				$111,525		22-17CCDH11
23	18703	2018 FAC CL&P-D LOB Bldgs	Shared Services	Facilities				$6,697,966	$7,746,000	-13.53%	$6,150,802		23-18703
24	18723	ML 2018 LOB - GP	Shared Services	Facilities				$447,537	$531,743	-15.84%	$447,286		24-18723
25	18730	Madison Facade Replacement	Shared Services	Facilities				$1,400,874	$1,737,389	-19.37%	$1,077,883		25-18730
26	18737	Replace roof, built up	Shared Services	Facilities				$548,140	$754,820	-27.38%	$498,408		26-18737
27	18750	Madison HVAC Upgrades	Shared Services	Facilities				$826,617	$863,097	-4.23%	$779,532		27-18750
28	18751	East Hampton Bathroom Renovation	Shared Services	Facilities				$711,259	$821,633	-13.43%	$686,755		28-18751
29	19703	2019 CL&P Fac LOB Proj under $500k	Shared Services	Facilities				$5,595,157	$6,031,023	-7.23%	$5,223,310		29-19703
30	19724	CL&P ML 2019 LOB - GP	Shared Services	Facilities				$651,288	$705,000	-7.62%	$651,097		30-19724
31	19728	ML - CL&P-D Vehicles	Shared Services	Facilities				$300,260	$665,000	-54.85%	$300,260		31-19728
32	19750	Stamford Bathroom Renovation	Shared Services	Facilities				$813,113	$810,758	0.29%	$803,809		32-19750
33	19751	Tolland HVAC Replacement	Shared Services	Facilities				$364,986	$339,060	7.65%	$343,023		33-19751
34	19762	Torrington Roof Replacement	Shared Services	Facilities				$740,664	$681,901	8.62%	$684,979		34-19762
35	201197	SOUTH END 1G-FEEDER MTRNG+REFURBISH	Operations	Substation Reliability	$12,813,619	$16,387,450	-21.81%				$15,005,828		35-201197
36	201353	WESTPORT 27F STATION REHAB	Operations	SUBSTATION FLOOD MITIGATION	$4,447,113	$4,150,000	7.16%				$6,806,764		36-201353
37	201420	GLENBROOK 1K - MC SWITCHGEAR REPLAC	Operations	Substation Reliability	$11,250,951	$10,652,000	5.62%				$12,390,753		37-201420
38	201448	SOUTH END 1G - 115 KV MOD REPLACEME	Operations	Substation Reliability	$725,659	$731,000	-0.73%				$1,087,249		38-201448
39	20703	CL&P-D Fac LOB for 2020	Shared Services	Facilities				$8,528,259	$8,761,231	-2.66%	$7,365,948		39-20703
40	20712	CL&P-D ML 2020 LOB	Shared Services	Facilities				$1,339,214	$1,328,436	0.81%	$1,339,214		40-20712
41	20738	Tolland Patio/Sidewalk Replacement	Shared Services	Facilities				$198,720	$277,158	-28.30%	$187,360		41-20738
42	20740	Paving Replacement	Shared Services	Facilities				$258,240	$281,978	-8.42%	$245,294		42-20740
43	20742	Paving	Shared Services	Facilities				$264,543	$258,980	2.15%	$240,523		43-20742
44	20751	Paving Replacement	Shared Services	Facilities				$372,960	$376,588	-0.96%	$330,257		44-20751
45	20757	Torrington sidewalk replacement	Shared Services	Facilities				$261,171	$254,849	2.48%	$196,874		45-20757
46	20758	Torrington Hawrington Ave. Roof	Shared Services	Facilities				$214,647	$380,329	-43.56%	$172,020		46-20758
47	21703	CL&P-D Fac 2021 LOB	Shared Services	Facilities				$7,138,772	$6,782,381	5.25%	$6,421,098		47-21703
48	217100	Har - 3rd Fl Renovation	Shared Services	Facilities				$170,665	$254,359	-32.90%	$168,591		48-217100
49	217102	Replace lighting with LEDs	Shared Services	Facilities				$313,100	$346,707	-9.69%	$287,029		49-217102
50	217105	Replace lighting with LEDs	Shared Services	Facilities				$271,193	$310,758	-12.73%	$246,526		50-217105
51	217109	roof parapet wall replacement	Shared Services	Facilities				$251,374	$250,556	0.33%	$185,443		51-217109
52	217110	north/east wall window replacement	Shared Services	Facilities				$207,351	$201,482	2.91%	$150,252		52-217110
53	217112	Cheshire Parking Lot Paving	Shared Services	Facilities				$226,416	$223,724	1.20%	$210,842		53-217112
54	217114	CL&P 2021 LOB Add'l Projects	Shared Services	Facilities				$537,337	$794,762	-32.39%	$520,349		54-217114
55	217116	New London Water Proofing/Drywall	Shared Services	Facilities				$401,218	$372,743	7.64%	$393,582		55-217116
56	217119	Berlin ATC Bldg Env Assessment	Shared Services	Facilities				$931,100	$1,096,817	-15.11%	$931,100		56-217119
57	21712	CL&P-D ML 2021 LOB	Shared Services	Facilities				$1,881,925	$2,000,000	-5.90%	$1,878,765		57-21712
58	217126	2021 CL&P-D LOB Fac Projects	Shared Services	Facilities				$527,585	$591,891	-10.86%	$508,678		58-217126
59	217128	BCW Generator Replacement	Shared Services	Facilities				$152,231	$162,524	-6.33%	$145,072		59-217128
60	21730	Windsor SOC Renovation	Shared Services	Facilities				$22,627,575	$29,132,449	-22.33%	$18,799,176		60-21730
61	21731	Newtown Purchase	Shared Services	Facilities				$9,603,083	$9,239,207	3.94%	$9,366,142		61-21731
62	21752	Norwalk Garage Expansion	Shared Services	Facilities				$3,622,990	$3,381,295	7.15%	$3,347,076		62-21752
63	21765	Generator Replacement	Shared Services	Facilities				$863,765	$803,673	7.48%	$764,370		63-21765
64	21767	Dock and Façade Replacement	Shared Services	Facilities				$243,314	$251,335	-3.19%	$234,016		64-21767
65	21780	BCW - Bathroom Renovation	Shared Services	Facilities				$156,748	$254,482	-38.40%	$149,306		65-21780
66	21787	HVAC Building Management System Ins	Shared Services	Facilities				$346,406	$350,808	-1.25%	$314,330		66-21787
67	21793	Overhead Door Replacement	Shared Services	Facilities				$247,654	$254,870	-2.83%	$135,660		67-21793
68	21794	2nd FL Bathroom Renovation	Shared Services	Facilities				$346,903	$341,950	1.45%	$293,392		68-21794
69	22712	CL&P-D 2022 ML LOB Projects	Shared Services	Facilities				$1,369,540	$1,447,959	-5.42%	$1,368,319		69-22712
70	405372	FRAD Equipment Berlin Data Centre	Operations	Capital Tool Purchases/Other	$199,530	$208,000	-4.07%				$219,358		70-405372
71	486001	Bristol UG Loop Expansion	Operations	Network Reliability	$541,163	$620,230	-12.75%				$546,160		71-486001
72	492601	WTBY REL FAC I-84 ST HWY PROJ 151-2	Operations	Line Relocations/Act of Public Authority	$644,456	$1,362,000	-52.68%				$663,805		72-492601
73	AROHTS17	2017 Blanket OH TS	Operations	Emergent Equipment Failures	$4,408,055	$5,513,396	-20.05%				$4,530,026		73-AROHTS17
* 74	C320003	Van Dyke 12 Install Animal Protecti	Operations	Substation Reliability	$86,681	$64,573	34.24%				$104,705		74-C320003
75	C320005	Canton 5R Replace 2X Transformer	Operations	Emergent Equipment Failures	$2,229,339	$2,572,000	-13.32%				$3,181,695		75-C320005

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Project Matrix--Pre-2022 Projects
(Whole Dollars)

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76	CD00027	P & W RR ROW Poles & Wires Removal	Operations	Distribution Line Reliability	$401,072	$412,000	-2.65%				$200,175		76-CD00027
77	CD00045	RT 6 BRISTOL LINE RELOCATION	Operations	Line Relocations/Act of Public Authority	$421,506	$773,157	-45.48%				$218,962		77-CD00045
78	CD00078	Jewitt City 21D3 B over B	Operations	Regulatory Commitments-Other	$994,152	$985,129	0.92%				$1,102,155		78-CD00078
79	CD00080	Naugatuck Network Cable Replacement	Operations	Regulatory Commitments-Other	$2,774,919	$3,050,400	-9.03%				$4,068,613		79-CD00080
80	CD00098	11Y3 ST RESIL EAST/OLD LYME WTRFRD	Operations	Distribution Line Reliability	$606,160	$1,552,473	-60.96%				$455,767		80-CD00098
81	CD00101	11R1 STORM RESILIENCY GRNWICH	Operations	STRUCTURAL AND ELECTRICAL	$958,301	$1,556,421	-38.43%				$573,350		81-CD00101
82	CD00102	22E15 STORM RESILIENCY GRNWICH	Operations	STRUCTURAL AND ELECTRICAL	$766,036	$1,136,328	-32.59%				$871,327		82-CD00102
83	CD00103	11M3 SYSTEM RESILIENCY NEW MILFORD	Operations	STRUCTURAL AND ELECTRICAL	$1,036,758	$1,858,998	-44.23%				$457,053		83-CD00103
84	CD00104	4R11 STORM RESILIENCY STMFRD	Operations	STRUCTURAL AND ELECTRICAL	$704,796	$745,193	-5.42%				$485,370		84-CD00104
85	CD00129	15D1 STORM RESIL GUILFORD	Operations	STRUCTURAL AND ELECTRICAL	$1,419,114	$2,969,000	-52.20%				$1,678,792		85-CD00129
86	CD00131	Split N1 Network into Two Separate	Operations	Network Reliability	$129,338	$132,000	-2.02%				$173,872		86-CD00131
87	CD00146	1Q6 STORM RESIL MONTVILLE	Operations	STRUCTURAL AND ELECTRICAL	$217,218	$216,700	0.24%				$342,713		87-CD00146
88	CD00252	DSCADA 900 MHZ (NON-REGL)	Operations	DSCADA - RADIO EXPANSION	$4,049,559	$4,081,000	-0.77%				$604,418		88-CD00252
89	CD00253	DSCADA SYSTEM RESILIENCY	Operations	DSCADA - RADIO EXPANSION	$909,937	$910,000	-0.01%				$970,977		89-CD00253
90	CD00262	Rockville/Mansfield 27.6 kV Overloa	Operations	Peak Load/Capacity	$4,545,947	$7,905,664	-42.50%				$6,666,547		90-CD00262
91	CD00265	Wtby Reroute 25G3 to Elim Dbl Ckt	Operations	Distribution Line Reliability	$469,392	$487,000	-3.62%				$831,426		91-CD00265
92	CD00269	NEW SERV PARCEL 38 STAMFORD	Operations	New Customer	$595,247	$597,000	-0.29%				$1,075,607		92-CD00269
93	CD00270	STMFD - RIPPOWAM APT HOUSE	Operations	New Customer	$238,913	$332,175	-28.08%				$370,166		93-CD00270
94	CD00281	Meriden 24F Right of Way	Operations	RIGHT OF WAY LINES	$243,721	$451,080	-45.97%				$399,521		94-CD00281
95	CD00283	12J4 SYS RESIL ASHFRD/WILLINGT/MNSF	Operations	STRUCTURAL AND ELECTRICAL	$1,956,994	$3,042,032	-35.67%				$1,144,684		95-CD00283
96	CD00301	Canal 15Q - Dist Part S/S 201273	Operations	Peak Load/Capacity	$595,695	$835,136	-28.67%				$745,572		96-CD00301
97	CD00313	11S15 SYS RESIL BETH/MORRIS/ROXBRY	Operations	STRUCTURAL AND ELECTRICAL	$3,750,751	$7,813,539	-52.00%				$3,021,927		97-CD00313
98	CD00315	21H8 SYST RESIL EH/MARLBOROUGH	Operations	RIGHT OF WAY LINES	$744,213	$1,122,235	-33.68%				$487,772		98-CD00315
99	CD00316	11C14 SYS RESIL HADDAM/KILLNGWRTH	Operations	STRUCTURAL AND ELECTRICAL	$1,414,699	$2,114,626	-33.10%				$295,680		99-CD00316
100	CD00318	15M1 SYS RESIL STAFFORD/UNION	Operations	STRUCTURAL AND ELECTRICAL	$1,358,796	$2,298,302	-40.88%				$220,015		100-CD00318
101	CD00320	30R8 SYS RESIL 2015 KLNGWRTH/MDSN	Operations	STRUCTURAL AND ELECTRICAL	$788,351	$1,544,308	-48.95%				$292,626		101-CD00320
102	CD00323	New Britain N57 Conversion (Arch St	Operations	Regulatory Commitments-Other	$1,848,008	$2,021,200	-8.57%				$1,541,273		102-CD00323
103	CD00324	12M5 SYS RESIL NEWTOWN	Operations	STRUCTURAL AND ELECTRICAL	$373,054	$700,762	-46.76%				$129,995		103-CD00324
104	CD00348	CDOT Strawberry Hill Bridge Rebuild	Operations	Line Relocations/Act of Public Authority	$1,212,330	$1,165,511	4.02%				$1,945,032		104-CD00348
105	CD00352	STMFRD NTWRK PROT SCADA	Operations	Network Reliability	$837,311	$3,294,000	-74.58%				$107,354		105-CD00352
106	CD00355	S Naug 21L Triple Circuit Pole Line	Operations	Distribution Line Reliability	$2,306,104	$2,418,278	-4.64%				$3,772,676		106-CD00355
107	CD00383	Sys Resil Retire Guilford 29F-35L9	Operations	RIGHT OF WAY LINES	$686,754	$1,068,371	-35.72%				$148,467		107-CD00383
108	CD00384	Create Auto Tie - 15L6/15L12	Operations	SMART SWITCHES PROGRAM	$164,158	$170,300	-3.61%				$309,305		108-CD00384
109	CD00385	SYS RESIL Retire Guilford 29F-29F	Operations	RIGHT OF WAY LINES	$123,605	$250,978	-50.75%				$160,294		109-CD00385
110	CD00390	SYS RESIL Retire Guildord 29F PH6	Operations	SUBSTATION FLOOD MITIGATION	$542,453	$1,075,830	-49.58%				$703,798		110-CD00390
111	CD00391	SYS RESIL Retire Guilford 29F PH7	Operations	SUBSTATION FLOOD MITIGATION	$765,522	$806,198	-5.05%				$986,511		111-CD00391
112	CD00392	SYS RESIL Retire Guilford 29F PH8	Operations	RIGHT OF WAY LINES	$318,637	$833,000	-61.75%				$382,379		112-CD00392
113	CD00395	Plainfld New Fdr 13B8	Operations	Peak Load/Capacity	$57,293	$100,108	-42.77%				$100,317		113-CD00395
114	CD00402	Bunker Hill 12B33 Cont Load Relief	Operations	Peak Load/Capacity	$400,096	$403,000	-0.72%				$559,926		114-CD00402
115	CD00405	Retrofit OH Vicetop Insulators	Operations	Distribution Line Reliability	$2,512,311	$2,884,000	-12.89%				$3,069,270		115-CD00405
116	CD00415	141 Woodland St. Hartford SWGR	Operations	Distribution Line Reliability	$293,877	$340,000	-13.57%				$357,130		116-CD00415
117	CD00430	New Serv C8 building	Operations	New Customer	$154,656	$346,697	-55.39%				$274,819		117-CD00430
118	CD00439	EH/Portland 21H9 Cont Overload	Operations	Peak Load/Capacity	$95,357	$132,942	-28.27%				$131,202		118-CD00439
119	CD00442	Hi/Low Removal At Hanover 12F ROW	Operations	Regulatory Commitments-Other	$1,104,382	$2,023,159	-45.41%				$2,147,948		119-CD00442
120	CD00444	E Htfd 32G1/7 Elim Dbl Ckt	Operations	RIGHT OF WAY LINES	$1,161,881	$1,242,779	-6.51%				$1,437,310		120-CD00444
121	CD00450	Lisbon/Preston Fusion 20 MW Solar	Operations	New Customer	-$421,868	$5,743,345	-107.35%				$443,186		121-CD00450
122	CD00453	N Blmfld 2A3 Contingent Overload	Operations	New Customer	$149,002	$148,208	0.54%				$215,121		122-CD00453
123	CD00454	Hartford Hospital - Construct New S	Operations	New Customer	$451,399	$1,636,500	-72.42%				$3,225,065		123-CD00454
124	CD00457	Line Sensor Orig ROW Pgm 2016	Operations	LINE SENSORS PROGRAM	$126,168	$130,150	-3.06%				$103,042		124-CD00457
125	CD00470	Ely/Deercliff Rd, Simsbury, Recon	Operations	Distribution Line Reliability	$568,008	$1,121,306	-49.34%				$699,407		125-CD00470
126	CD00471	Elimination of 23U Voluntown Substa	Operations	ISLANDED SUBSTATION PROGRAM	$1,692,640	$1,575,796	7.41%				$1,789,063		126-CD00471
127	CD00472	Stmfrd Station - New Apt Project	Operations	New Customer	$256,551	$266,000	-3.55%				$473,343		127-CD00472
128	CD00479	LINE SENSOR New Pgm Fdr Meter	Operations	LINE SENSORS PROGRAM	$333,850	$348,055	-4.08%				$313,842		128-CD00479
129	CD00498	31A9 Sys Resil New Canaan/Wilton	Operations	STRUCTURAL AND ELECTRICAL	$1,435,488	$1,520,728	-5.61%				$1,069,803		129-CD00498
130	CD00502	15L68 Sys Resil Lyme/O Lyme/Old Sbk	Operations	STRUCTURAL AND ELECTRICAL	$1,923,304	$3,872,605	-50.34%				$1,222,099		130-CD00502
131	CD00504	32P1 System Resiliency North Stonin	Operations	STRUCTURAL AND ELECTRICAL	$746,597	$1,935,094	-61.42%				$131,404		131-CD00504
132	CD00514	So Leonard 23N Cont Load Relief	Operations	Distribution Line Reliability	$977,879	$1,006,742	-2.87%				$1,595,344		132-CD00514
133	CD00515	1100 Summer St. Repl 480v Ntwk w/Pd	Operations	Network Reliability	$87,337	$249,830	-65.04%				$131,805		133-CD00515
134	CD00526	Flanders 11Y3/11Y7 ROW Rebuild	Operations	RIGHT OF WAY LINES	$5,400,998	$5,811,253	-7.06%				$5,704,667		134-CD00526
135	CD00532	Noera 13H96 Contingency Load Relief	Operations	Peak Load/Capacity	$363,058	$532,000	-31.76%				$668,867		135-CD00532
136	CD00536	HTFD - CRRA Fiber Installation	Operations	New Customer	$179,627	$179,400	0.13%				$255,861		136-CD00536
137	CD00538	Mrdn - Johnson 20R - Hi over Lo - 2	Operations	ISLANDED SUBSTATION PROGRAM	$1,542,221	$1,542,200	0.00%				$2,178,092		137-CD00538
138	CD00543	Frmgtn Rcndctr Ringed TW - Town Far	Operations	Distribution Line Reliability	$54,927	$129,357	-57.54%				$101,042		138-CD00543
139	CD00546	Oakville 17Q Islanded Substation	Operations	ISLANDED SUBSTATION PROGRAM	$398,171	$857,567	-53.57%				$645,098		139-CD00546
140	CD00548	South Meadow 1A - Netw Monitoring S	Operations	Network Reliability	$752,523	$1,971,284	-61.83%				$322,301		140-CD00548
141	CD00550	Van Dyke 12 - Network Monitoring Sy	Operations	Network Reliability	$823,780	$2,050,200	-59.82%				$672,374		141-CD00550
142	CD00551	Yale Acres Housing Service Upgrade	Operations	New Customer	$374,246	$427,000	-12.35%				$892,739		142-CD00551
143	CD00560	Belle Have - OH to UG Relocation	Operations	Line Relocations/Act of Public Authority	-$43,948	$126,014	-134.88%				$147,695		143-CD00560
144	CD00563	Rockville/Mansfield System Moderniz	Operations	Distribution Line Reliability	$6,324,230	$6,488,300	-2.53%				$8,606,967		144-CD00563
145	CD00568	Establish New Circuit at South Mead	Operations	Peak Load/Capacity	$103,644	$143,400	-27.72%				$128,236		145-CD00568
146	CD00571	Putnam 25C Station Elimination	Operations	ISLANDED SUBSTATION PROGRAM	$2,331,108	$2,408,178	-3.20%				$3,223,948		146-CD00571
147	CD00574	Corbin Russwin	Operations	New Customer	-$78,117	$265,693	-129.40%				$128,865		147-CD00574
148	CD00578	Franklin Pleasure Hill Rd Outages	Operations	Distribution Line Reliability	$101,455	$138,000	-26.48%				$199,887		148-CD00578
149	CD00579	Retire Branford Guilford ROW	Operations	RIGHT OF WAY LINES	$2,299,965	$2,485,000	-7.45%				$552,929		149-CD00579
150	CD00580	P Block, Bldgs 4-6	Operations	New Customer	$1,068,334	$1,051,684	1.58%				$1,800,672		150-CD00580

The Connecticut Light and Power Company
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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
						Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
	151	CD00584	Remove Islanded S/S#42 Eggleston St	Operations	Distribution Line Reliability	$2,527,404	$2,599,600	-2.78%				$3,063,668		151-CD00584
	152	CD00585	NS- Grist Mill Village 1500 Res Uni	Operations	New Customer	$603,224	$708,802	-14.90%				$652,188		152-CD00585
	153	CD00588	Danielson Turbine 15C Removal	Operations	Environmental	$384,504	$791,028	-51.39%				$733,018		153-CD00588
	154	CD00589	Establish Alt feed to Frederick 34	Operations	Distribution Line Reliability	$422,601	$433,500	-2.51%				$616,678		154-CD00589
	155	CD00601	Freight 11W-Network Monitoring Sys	Operations	Network Reliability	$183,419	$182,315	0.61%				$189,444		155-CD00601
	156	CD00602	Shift Eqp-Frontier Reject Pole 2016	Operations	POLE INTEGRITY PROGRAM	$1,683,673	$3,720,000	-54.74%				$960,644		156-CD00602
	157	CD00610	CDOT Road Widening Long Hill Rd	Operations	Line Relocations/Act of Public Authority	$341,192	$574,378	-40.60%				$399,940		157-CD00610
	158	CD00611	Vacuum Switch Replace Prgm-Central	Operations	Network Reliability	$1,438,600	$2,800,018	-48.62%				$2,054,147		158-CD00611
	159	CD00612	South Woodstock 26E Automation	Operations	RECLOSER CONTROL PROGRAM	$130,051	$228,592	-43.11%				$190,894		159-CD00612
	160	CD00615	Windsor Locks 14K44/14K45 Circuit R	Operations	Distribution Line Reliability	$1,253,775	$1,909,962	-34.36%				$1,129,412		160-CD00615
	161	CD00616	55 Trumbull St network xfmr & prot	Operations	Network Reliability	$106,494	$295,795	-64.00%				$171,762		161-CD00616
	162	CD00620	Winsted Ind. Park DB Cable Replmt	Operations	URD/DB Cable Reliability	$426,167	$485,000	-12.13%				$703,222		162-CD00620
*	163	CD00621	900 Asylum Ave, Hart. - 480V Netw.	Operations	Network Reliability	$169,574	$148,564	14.14%				$174,830		163-CD00621
	164	CD00624	Putnam Green Complex Transformers R	Operations	Environmental	$232,676	$424,055	-45.13%				$379,872		164-CD00624
	165	CD00627	State Project 135-287: RT 106 Recon	Operations	Line Relocations/Act of Public Authority	$590,822	$624,500	-5.39%				$598,453		165-CD00627
	166	CD00628	Greenwich 28F Ducts & cables	Operations	Peak Load/Capacity	$3,338,682	$4,313,837	-22.61%				$5,730,220		166-CD00628
	167	CD00630	SR Highway Xings Upgd-Cheshire	Operations	STRUCTURAL AND ELECTRICAL	$960,943	$986,400	-2.58%				$798,308		167-CD00630
	168	CD00631	SR Highway Xings Upgrades-Hartford	Operations	STRUCTURAL AND ELECTRICAL	$286,380	$291,467	-1.75%				$326,758		168-CD00631
	169	CD00632	SR Highway Xings Upgrades-Simsbury	Operations	STRUCTURAL AND ELECTRICAL	$226,495	$234,206	-3.29%				$260,278		169-CD00632
	170	CD00633	SR Highway Xings Upgrades-Danielson	Operations	STRUCTURAL AND ELECTRICAL	$1,230,172	$1,436,807	-14.38%				$1,401,848		170-CD00633
	171	CD00634	SR Highway Xings Upgrades-Madison	Operations	STRUCTURAL AND ELECTRICAL	$685,436	$742,373	-7.67%				$800,814		171-CD00634
	172	CD00635	SR Highway Xings Upgrade-New London	Operations	STRUCTURAL AND ELECTRICAL	$737,917	$849,770	-13.16%				$798,911		172-CD00635
	173	CD00636	SR Highway Xings Upgrades-Tolland	Operations	STRUCTURAL AND ELECTRICAL	$857,816	$1,170,748	-26.73%				$958,402		173-CD00636
	174	CD00637	SR Highway Xings Upgrade-E. Hampton	Operations	STRUCTURAL AND ELECTRICAL	$147,768	$157,592	-6.23%				$141,829		174-CD00637
	175	CD00638	SR Highway Xings Upgrades-Newtown	Operations	STRUCTURAL AND ELECTRICAL	$384,471	$448,351	-14.25%				$258,888		175-CD00638
	176	CD00639	SR Highway Xings Upgrades-Norwalk	Operations	STRUCTURAL AND ELECTRICAL	$180,767	$274,552	-34.16%				$200,865		176-CD00639
	177	CD00640	SR Highway Xings Upgrades-Stamford	Operations	STRUCTURAL AND ELECTRICAL	$374,343	$419,449	-10.75%				$148,712		177-CD00640
	178	CD00641	SR Highway Xings Upgrades-Waterbury	Operations	STRUCTURAL AND ELECTRICAL	$253,715	$1,075,989	-76.42%				$174,285		178-CD00641
	179	CD00643	12J4 System Resiliency - LT_Fuse 53	Operations	STRUCTURAL AND ELECTRICAL	$1,967,336	$1,852,500	6.20%				$1,603,826		179-CD00643
	180	CD00644	Meadow 28J Retirement - Convert 28J	Operations	SUBSTATION FLOOD MITIGATION	$1,368,356	$2,888,599	-52.63%				$1,662,078		180-CD00644
	181	CD00645	New Service-260 Long Ridge Rd Stmfd	Operations	New Customer	$309,301	$310,000	-0.23%				$414,545		181-CD00645
	182	CD00646	Mystic 13K8 Contingency Overload	Operations	Distribution Line Reliability	$92,455	$375,000	-75.35%				$153,590		182-CD00646
	183	CD00647	Meadow 28J - 28J1 Conversion	Operations	SUBSTATION FLOOD MITIGATION	$1,010,909	$1,325,665	-23.74%				$1,225,257		183-CD00647
	184	CD00651	Hi/Low Removal 12F51/24F3 Meriden	Operations	Regulatory Commitments-Other	$124,322	$142,822	-12.95%				$177,434		184-CD00651
	185	CD00652	Reconfig 11J43 behind Meadow 28J1	Operations	SUBSTATION FLOOD MITIGATION	$300,318	$603,688	-50.25%				$411,725		185-CD00652
	186	CD00653	Phoenix Crossing, Blmfld	Operations	New Customer	$136,845	$302,400	-54.75%				$239,401		186-CD00653
	187	CD00654	Eliminate 4.8 kV 12F-6X Islanded SS	Operations	Distribution Line Reliability	$3,114,563	$3,682,500	-15.42%				$3,882,836		187-CD00654
	188	CD00659	2016 POLE INTEGRITY PROGRAM - SR	Operations	POLE INTEGRITY PROGRAM	$2,603,758	$2,416,600	7.74%				$980,856		188-CD00659
	189	CD00663	Niagara Bottling Plant	Operations	New Customer	$397,267	$748,985	-46.96%				$680,490		189-CD00663
	190	CD00664	Bradley Airport Roadway Relocation	Operations	Line Relocations/Act of Public Authority	$59,378	$918,211	-93.53%				$227,259		190-CD00664
	191	CD00665	14L Bus Fault & Customer Zone Reduc	Operations	SMART SWITCHES PROGRAM	$119,513	$127,649	-6.37%				$172,199		191-CD00665
	192	CD00667	24A16 Auto Loop	Operations	Distribution Line Reliability	$87,465	$143,969	-39.25%				$135,865		192-CD00667
	193	CD00668	14N3 - System Resiliency - Winchest	Operations	STRUCTURAL AND ELECTRICAL	$1,393,003	$3,173,110	-56.10%				$1,848,018		193-CD00668
	194	CD00669	Create an auto loop 30K11 with 7A8	Operations	Regulatory Commitments-Other	$169,986	$288,677	-41.12%				$233,527		194-CD00669
	195	CD00672	NewSvc - Isaac St, Nrwlk - POKO Dev	Operations	New Customer	$1,684,811	$1,745,200	-3.46%				$2,940,699		195-CD00672
	196	CD00676	22E36 Spacer Cable Spreader Replace	Operations	Distribution Line Reliability	$180,514	$389,704	-53.68%				$239,699		196-CD00676
	197	CD00679	Uncasville 1Q6 Smart Switch Proposa	Operations	SMART SWITCHES PROGRAM	$154,213	$259,697	-40.62%				$251,406		197-CD00679
	198	CD00680	Terryville 21Q S/S Elimination	Operations	Distribution Line Reliability	$2,915,933	$4,508,913	-35.33%				$5,454,191		198-CD00680
*	199	CD00681	13H1 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$161,559	$138,676	16.50%				$258,567		199-CD00681
	200	CD00683	14L Bus Fault & Cust Zone Reduction	Operations	SMART SWITCHES PROGRAM	$83,447	$133,144	-37.33%				$133,464		200-CD00683
*	201	CD00686	25G2 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$99,341	$88,106	12.75%				$183,651		201-CD00686
	202	CD00687	21H9 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$74,871	$137,030	-45.36%				$135,730		202-CD00687
	203	CD00689	Road Widening Pepper St Monroe	Operations	Line Relocations/Act of Public Authority	$382,924	$372,340	2.84%				$537,892		203-CD00689
	204	CD00690	Saybrook Station Street Lighting	Operations	New Customer	$74,459	$162,000	-54.04%				$139,129		204-CD00690
	205	CD00691	Middletown_Smart Switch Prog_30K16-	Operations	SMART SWITCHES PROGRAM	$85,094	$153,315	-44.50%				$124,131		205-CD00691
	206	CD00693	Cromwell_3R06-50Z & 70S SSwitch Pgm	Operations	SMART SWITCHES PROGRAM	$230,515	$324,679	-29.00%				$336,636		206-CD00693
	207	CD00697	12N19 System Resiliency	Operations	STRUCTURAL AND ELECTRICAL	$1,611,969	$2,411,239	-33.15%				$1,969,850		207-CD00697
	208	CD00698	21Y2 Smart Switch RR on 21Y2 Cir	Operations	SMART SWITCHES PROGRAM	$93,487	$98,007	-4.61%				$167,850		208-CD00698
	209	CD00700	12J5 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$110,403	$106,879	3.30%				$164,272		209-CD00700
	210	CD00701	3R03 Smart Switch Proposal	Operations	SMART SWITCHES PROGRAM	$211,312	$217,900	-3.02%				$328,575		210-CD00701
	211	CD00702	11F13 Sys Res 2017 Windham/Lebanon	Operations	STRUCTURAL AND ELECTRICAL	$1,468,185	$1,510,800	-2.82%				$1,927,718		211-CD00702
	212	CD00705	22N1 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$130,769	$133,265	-1.87%				$192,835		212-CD00705
	213	CD00707	21L2-71S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$338,029	$445,485	-24.12%				$519,704		213-CD00707
*	214	CD00708	9L06 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$91,647	$76,621	19.61%				$143,850		214-CD00708
	215	CD00709	11Y6 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$138,781	$208,187	-33.34%				$232,764		215-CD00709
	216	CD00710	21H9 Sys Resil Portld/E.Hamp/Colche	Operations	STRUCTURAL AND ELECTRICAL	$1,506,368	$2,031,851	-25.86%				$1,842,651		216-CD00710
	217	CD00713	State Project 135-321 - Oaklawn Ave	Operations	Line Relocations/Act of Public Authority	$368,576	$395,985	-6.92%				$555,952		217-CD00713
	218	CD00714	31C1 System Resiliency Newtown	Operations	STRUCTURAL AND ELECTRICAL	$202,798	$696,130	-70.87%				$285,677		218-CD00714
	219	CD00717	3A03 Sys Resil Manchester & Bolton	Operations	STRUCTURAL AND ELECTRICAL	$2,338,563	$3,555,429	-34.23%				$2,689,553		219-CD00717
	220	CD00718	1Q03 Reconductor Jerome and Moxley	Operations	Regulatory Commitments-Other	$232,785	$798,970	-70.86%				$407,108		220-CD00718
	221	CD00719	11Y6 System Resiliency	Operations	STRUCTURAL AND ELECTRICAL	$833,634	$1,341,695	-37.87%				$862,616		221-CD00719
	222	CD00720	21K8 Sys Resil Southbury	Operations	STRUCTURAL AND ELECTRICAL	$1,119,293	$2,110,644	-46.97%				$1,585,124		222-CD00720
	223	CD00723	12J5 System Resiliency Mansfield	Operations	Regulatory Commitments-Other	$1,468,342	$4,524,346	-67.55%				$2,199,413		223-CD00723
	224	CD00725	Glenbrook S/SNew S/Gear Fdr Getaway	Operations	Network Reliability	$1,042,313	$1,133,200	-8.02%				$1,735,524		224-CD00725
	225	CD00726	8A2 Smart Switch Project	Operations	SMART SWITCHES PROGRAM	$313,559	$316,908	-1.06%				$486,012		225-CD00726

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Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
226	CD00728	Cedar Heights - Establish new fdr;4	Operations	Peak Load/Capacity	$15,050,549	$16,194,609	-7.06%				$22,104,466		226-CD00728
227	CD00730	Colchester 12K Elimination part 2	Operations	ISLANDED SUBSTATION PROGRAM	$3,308,139	$3,146,872	5.12%				$4,114,137		227-CD00730
228	CD00731	Manchester 3A CIP wall	Operations	SUBSTATION SECURITY	$64,671	$243,936	-73.49%				$122,215		228-CD00731
229	CD00732	26E8 Sys Resil Wdstck/Eford/Pmfret	Operations	Distribution Line Reliability	$1,169,132	$2,327,630	-49.77%				$2,006,277		229-CD00732
230	CD00737	Brooklyn 30Y - Loss of 1505 Line	Operations	Distribution Line Reliability	$743,559	$1,872,049	-60.28%				$1,307,490		230-CD00737
231	CD00738	ROW Project 14M22/28 - Resiliency	Operations	RIGHT OF WAY LINES	$90,126	$985,772	-90.86%				$164,266		231-CD00738
232	CD00739	CONTINGENCY OVERLOAD FLAX HILL 24A1	Operations	Peak Load/Capacity	$242,892	$700,883	-65.34%				$390,962		232-CD00739
233	CD00741	31A6&31A15 Contingency Load Relief	Operations	Peak Load/Capacity	$481,315	$608,830	-20.94%				$705,525		233-CD00741
234	CD00742	21L8 Smart Switch	Operations	SMART SWITCHES PROGRAM	$347,707	$363,000	-4.21%				$613,418		234-CD00742
235	CD00743	St Hwy Proj #63-703 - Impr to I-91N	Operations	Line Relocations/Act of Public Authority	$1,153,843	$1,732,000	-33.38%				$1,641,954		235-CD00743
236	CD00744	Chippen Hill 15U2 Contingency OL	Operations	Peak Load/Capacity	$316,200	$449,240	-29.61%				$426,086		236-CD00744
237	CD00745	Middletown_Remove 7A80 ROW	Operations	RIGHT OF WAY LINES	$161,891	$155,570	4.06%				$140,844		237-CD00745
238	CD00746	12H3-4-5 Back-up Step-Transformers	Operations	ISLANDED SUBSTATION PROGRAM	$227,380	$279,529	-18.66%				$317,015		238-CD00746
239	CD00748	13B25 Smart Switch 2017	Operations	SMART SWITCHES PROGRAM	$173,702	$179,300	-3.12%				$267,701		239-CD00748
240	CD00755	Middletown_Westlake Dr_Cble Replace	Operations	URD/DB Cable Reliability	$487,258	$478,000	1.94%				$692,871		240-CD00755
241	CD00757	Uncasville 1Q6-1Q01 Automatic Tie	Operations	Regulatory Commitments-Other	$779,934	$2,414,000	-67.69%				$1,409,303		241-CD00757
242	CD00758	N Bloomfield 2A4 Sys Res ROW	Operations	RIGHT OF WAY LINES	$512,352	$587,520	-12.79%				$675,407		242-CD00758
243	CD00759	NB Post Office Switchgear and Loop	Operations	Network Reliability	$1,266,412	$1,377,200	-8.04%				$2,374,399		243-CD00759
244	CD00760	9L04 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$315,526	$342,000	-7.74%				$521,635		244-CD00760
245	CD00761	9L09 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$81,619	$137,929	-40.83%				$125,778		245-CD00761
246	CD00764	Smart Switches Hopewell 22R2	Operations	SMART SWITCHES PROGRAM	$96,175	$132,678	-27.51%				$152,897		246-CD00764
247	CD00768	Uncasville 1Q01 Smart Switch Propsl	Operations	SMART SWITCHES PROGRAM	$97,725	$158,151	-38.21%				$159,766		247-CD00768
248	CD00772	Haddam 11C14 Smart Switch Proposal	Operations	SMART SWITCHES PROGRAM	$164,272	$260,555	-36.95%				$276,245		248-CD00772
249	CD00773	Pinnacle Dev - Butler/Quincy St, Nr	Operations	New Customer	$1,948	$596,700	-99.67%				$591,020		249-CD00773
250	CD00775	Smart Switch for 26E8 Sys Resil	Operations	SMART SWITCHES PROGRAM	$286,604	$295,500	-3.01%				$439,632		250-CD00775
251	CD00779	31A2 Leefair Condos Cable Rpl & Lp	Operations	URD/DB Cable Reliability	$414,123	$426,900	-2.99%				$595,015		251-CD00779
252	CD00780	Circuit 3505 Park Rd W Htfd Convers	Operations	Network Reliability	$1,551,780	$1,603,600	-3.23%				$1,972,614		252-CD00780
253	CD00781	Eliminate Baldwin 5kV	Operations	Distribution Line Reliability	$3,178,206	$3,775,300	-15.82%				$3,953,946		253-CD00781
254	CD00785	Madison Railroad Crossings	Operations	STRUCTURAL AND ELECTRICAL	$708,670	$911,823	-22.28%				$791,415		254-CD00785
255	CD00786	New London Railroad Crossings	Operations	STRUCTURAL AND ELECTRICAL	$679,105	$908,167	-25.22%				$878,438		255-CD00786
256	CD00792	CDOT Proj #137-159 Mystic I-95 Brdg	Operations	Line Relocations/Act of Public Authority	$314,213	$483,000	-34.95%				$387,848		256-CD00792
257	CD00793	CDOT Exit # 43 @ I-84, Park Rd -WHf	Operations	Line Relocations/Act of Public Authority	$229,851	$235,000	-2.19%				$290,361		257-CD00793
258	CD00794	Pawcatuck Solar Center, LLC - 20MW	Operations	New Customer	-$81,796	$208,900	-139.16%				$530,316		258-CD00794
259	CD00801	Tomac 12H 5kV Islanded Substation	Operations	Distribution Line Reliability	$5,897,036	$6,085,400	-3.10%				$8,141,129		259-CD00801
260	CD00804	Stm - Vlt 811 - Repl. Network Xfmrs	Operations	Regulatory Commitments-Other	$480,093	$514,000	-6.60%				$698,112		260-CD00804
261	CD00806	2017 POLE INTEGRITY PROGRAM	Operations	POLE INTEGRITY PROGRAM	$1,369,435	$1,253,800	9.22%				$1,502,443		261-CD00806
262	CD00807	Shft Eqpt-Frontier Reject Pole 2017	Operations	POLE INTEGRITY PROGRAM	$1,735,901	$1,788,400	-2.94%				$1,733,215		262-CD00807
263	CD00810	Williams St 9LSwitchgear/Getaway Ov	Operations	Peak Load/Capacity	$7,704,603	$7,660,257	0.58%				$11,261,368		263-CD00810
264	CD00815	Line Sensor Replacments	Operations	LINE SENSORS PROGRAM	$291,814	$323,811	-9.88%				$428,921		264-CD00815
265	CD00817	Middletown Town Place DB Cable Repl	Operations	URD/DB Cable Reliability	$282,695	$283,000	-0.11%				$492,596		265-CD00817
266	CD00820	Bethany-11N81 Ringed Spacer Cable R	Operations	Distribution Line Reliability	$357,674	$327,500	9.21%				$344,636		266-CD00820
267	CD00821	2018 Smart switch Program 21H13	Operations	SMART SWITCHES PROGRAM	$171,850	$190,246	-9.67%				$300,059		267-CD00821
268	CD00824	Hartford Road, Bridge Rebuild Manch	Operations	Line Relocations/Act of Public Authority	$373,370	$429,566	-13.08%				$594,088		268-CD00824
269	CD00826	ENHANCEMENT OF 28M4 AND 28M14 FEEDE	Operations	Network Reliability	$673,867	$840,741	-19.85%				$1,253,959		269-CD00826
270	CD00827	11F12-11F13 ROW Fault Protection Sc	Operations	Regulatory Commitments-Other	$291,384	$371,000	-21.46%				$484,313		270-CD00827
271	CD00830	Cos Cob 11R53 PILC Cable Replacemen	Operations	Network Reliability	$2,973,753	$3,431,000	-13.33%				$3,964,201		271-CD00830
272	CD00832	Greenwich 27.6KV Stabilization	Operations	Peak Load/Capacity	$1,931,175	$2,048,000	-5.70%				$2,596,324		272-CD00832
273	CD00834	Farmington 1C-Network Monitoring Sy	Operations	Network Reliability	$314,440	$322,100	-2.38%				$384,226		273-CD00834
274	CD00840	Chesire MBI initiative - pole integ	Operations	POLE INTEGRITY PROGRAM	$1,654,999	$1,716,200	-3.57%				$2,540,030		274-CD00840
275	CD00841	Danielson MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$611,568	$599,630	1.99%				$669,096		275-CD00841
276	CD00842	Windsor Locks 14K6 Overloaded Autos	Operations	Peak Load/Capacity	$495,591	$563,000	-11.97%				$890,913		276-CD00842
277	CD00843	East Hampton MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$403,799	$416,700	-3.10%				$506,449		277-CD00843
278	CD00845	Hartford MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$423,570	$403,265	5.04%				$545,094		278-CD00845
279	CD00847	New London MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$406,863	$417,200	-2.48%				$399,842		279-CD00847
280	CD00848	Newtown MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$154,466	$256,622	-39.81%				$188,753		280-CD00848
281	CD00849	Norwalk MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$295,280	$302,700	-2.45%				$323,967		281-CD00849
282	CD00850	Stamford MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$1,101,903	$1,134,900	-2.91%				$1,411,355		282-CD00850
283	CD00851	Tolland MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$732,408	$896,008	-18.26%				$932,326		283-CD00851
284	CD00852	Torrington MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$1,204,955	$1,237,800	-2.65%				$1,349,980		284-CD00852
285	CD00854	CDOT 135-325 Main St - Rel Facility	Operations	Line Relocations/Act of Public Authority	$604,319	$729,326	-17.14%				$675,208		285-CD00854
286	CD00858	12H16 Contingency Load Relief	Operations	Peak Load/Capacity	$352,651	$360,090	-2.07%				$658,237		286-CD00858
287	CD00860	11F10 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$130,861	$129,551	1.01%				$197,908		287-CD00860
288	CD00861	Service Change 165 Capital Ave Htfd	Operations	New Customer	$40,078	$116,409	-65.57%				$415,520		288-CD00861
289	CD00862	New Service Grist Mill Village Bd A	Operations	New Customer	$250,092	$251,456	-0.54%				$463,072		289-CD00862
290	CD00864	Reloc Green Hill 30R14&30R15 Getaw	Operations	Peak Load/Capacity	$157,428	$161,200	-2.34%				$163,171		290-CD00864
291	CD00865	Extend 23KV to Supply Niagara Plant	Operations	New Customer	$2,472,925	$2,553,300	-3.15%				$3,942,801		291-CD00865
292	CD00870	2018 Smart Swch Prog 12F47-74S Zone	Operations	SMART SWITCHES PROGRAM	$74,255	$87,329	-14.97%				$155,023		292-CD00870
293	CD00872	2018 Smart Switch Program 11H75 Zon	Operations	SMART SWITCHES PROGRAM	$334,990	$364,806	-8.17%				$536,888		293-CD00872
294	CD00873	1B10 - 2018 Smart Switch Installati	Operations	SMART SWITCHES PROGRAM	$787,152	$749,700	5.00%				$1,301,446		294-CD00873
295	CD00874	2018 Smart Switch Program 11H62	Operations	SMART SWITCHES PROGRAM	$212,506	$204,338	4.00%				$368,982		295-CD00874
296	CD00876	15D1-161R SmartSwitch Pr/30R14-162R	Operations	SMART SWITCHES PROGRAM	$210,727	$198,939	5.93%				$333,845		296-CD00876
* 297	CD00880	2018 Smart Switch Program 22R1	Operations	SMART SWITCHES PROGRAM	$103,853	$87,338	18.91%				$155,581		297-CD00880
298	CD00881	Noera 13H2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$543,230	$579,900	-6.32%				$847,717		298-CD00881
299	CD00882	32R1 remove underbridge cable	Operations	Distribution Line Reliability	$346,215	$344,000	0.64%				$582,074		299-CD00882
300	CD00884	2018 Smart Switch_Berlin 6A8_Alt. T	Operations	SMART SWITCHES PROGRAM	$420,537	$551,067	-23.69%				$573,649		300-CD00884

The Connecticut Light and Power Company
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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
						Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
	301	CD00885	2018 Smart Switch Program 11Y1	Operations	SMART SWITCHES PROGRAM	$85,983	$90,805	-5.31%				$150,475		301-CD00885
	302	CD00886	2018 Smart Switch Program 36F2	Operations	SMART SWITCHES PROGRAM	$161,198	$167,200	-3.59%				$289,101		302-CD00886
	303	CD00887	2018 Smart Switch Program 36F6	Operations	SMART SWITCHES PROGRAM	$281,340	$291,700	-3.55%				$495,597		303-CD00887
	304	CD00888	Re-feed Essex Industrial Park	Operations	POLE INTEGRITY PROGRAM	$196,974	$187,295	5.17%				$309,270		304-CD00888
	305	CD00889	1B12 - Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$268,869	$399,015	-32.62%				$426,180		305-CD00889
	306	CD00890	2B6 - Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$816,303	$842,223	-3.08%				$1,174,143		306-CD00890
	307	CD00891	Extend 24J2 - Creation @ 24J5 and 2	Operations	Peak Load/Capacity	$10,218,362	$10,108,900	1.08%				$15,490,258		307-CD00891
	308	CD00892	2018 Smart Switch Program 15C8	Operations	SMART SWITCHES PROGRAM	$165,735	$166,525	-0.47%				$301,235		308-CD00892
*	309	CD00893	2018 Smart Switch Program 23Q8	Operations	SMART SWITCHES PROGRAM	$88,533	$72,800	21.61%				$132,953		309-CD00893
	310	CD00897	Tie Between 21H14 and 22R4	Operations	SMART SWITCHES PROGRAM	$533,777	$759,302	-29.70%				$896,162		310-CD00897
	311	CD00898	Mystic-Shunock Loops For MBI Improv	Operations	Regulatory Commitments-Other	$3,351,503	$3,338,000	0.40%				$4,294,825		311-CD00898
	312	CD00899	2A14/15 ROW Resiliency	Operations	RIGHT OF WAY LINES	$1,036,903	$1,149,000	-9.76%				$901,619		312-CD00899
	313	CD00902	3814 Reconduct @ Trader Joe/Phoenix	Operations	New Customer	$1,407,484	$1,456,277	-3.35%				$2,384,124		313-CD00902
	314	CD00903	Reconductor Convert Chesnut Hill Rd	Operations	Distribution Line Reliability	$105,085	$122,937	-14.52%				$140,487		314-CD00903
	315	CD00904	Bridge Cable Replace - Multiple Loc	Operations	Network Reliability	$284,794	$285,000	-0.07%				$451,893		315-CD00904
	316	CD00905	Replace P&LC on 1B06	Operations	Network Reliability	$378,041	$439,000	-13.89%				$515,906		316-CD00905
*	317	CD00906	47N2 Smart Switch Assignment	Operations	SMART SWITCHES PROGRAM	$97,406	$81,092	20.12%				$167,957		317-CD00906
	318	CD00907	Wheeler Village Dr., Sog - Install	Operations	URD/DB Cable Reliability	$289,552	$290,000	-0.15%				$398,332		318-CD00907
	319	CD00908	2018 Smart Switch Program 11Y6	Operations	SMART SWITCHES PROGRAM	$209,671	$212,000	-1.10%				$422,671		319-CD00908
	320	CD00909	Reverknolls DB Replacement	Operations	URD/DB Cable Reliability	$261,343	$266,300	-1.86%				$426,457		320-CD00909
	321	CD00911	West Goshen 20U Substation Eliminat	Operations	Distribution Line Reliability	$1,111,156	$1,149,537	-3.34%				$1,903,988		321-CD00911
*	322	CD00912	Replace of Underbridge Cable 3A09	Operations	POLE INTEGRITY PROGRAM	$104,070	$85,734	21.39%				$156,981		322-CD00912
	323	CD00916	South End 1G DG1 Sensors	Operations	Network Reliability	$869,344	$908,300	-4.29%				$1,265,329		323-CD00916
*	324	CD00917	Uncasville 1Q6 I-395 Brdg Cable Rep	Operations	Network Reliability	$88,127	$74,100	18.93%				$126,385		324-CD00917
	325	CD00918	Northwest Hartford 2N DGI Sensors	Operations	Network Reliability	$149,664	$337,823	-55.70%				$200,546		325-CD00918
	326	CD00919	Shepaug 13A Install Regulation	Operations	Peak Load/Capacity	$164,376	$164,328	0.03%				$230,300		326-CD00919
	327	CD00922	Quarry Dock Rd, Cable Replacement	Operations	URD/DB Cable Reliability	$355,801	$365,303	-2.60%				$476,150		327-CD00922
	328	CD00923	2018 Smart Switch Program 19Y1	Operations	SMART SWITCHES PROGRAM	$476,644	$493,000	-3.32%				$773,057		328-CD00923
	329	CD00924	Bulls Bridge Distribution wk for T	Operations	Peak Load/Capacity	$194,054	$204,562	-5.14%				$354,792		329-CD00924
	330	CD00925	Convert South Leonard Ave 5 kV Feed	Operations	Distribution Line Reliability	$6,329,629	$7,411,500	-14.60%				$9,078,923		330-CD00925
	331	CD00926	13H96-13H99 Recloser Loop Scheme	Operations	SMART SWITCHES PROGRAM	$390,060	$440,554	-11.46%				$571,990		331-CD00926
	332	CD00928	Freight 11W DGI Sensors	Operations	Network Reliability	$113,609	$168,100	-32.42%				$118,236		332-CD00928
	333	CD00931	Middletown-Rosecommon Dr_DB Cbl Rep	Operations	URD/DB Cable Reliability	$249,365	$244,000	2.20%				$368,794		333-CD00931
	334	CD00932	CDOT - Norw Westport Ave Rd Widenin	Operations	Line Relocations/Act of Public Authority	$1,701,464	$2,284,662	-25.53%				$2,831,005		334-CD00932
	335	CD00937	12N19 Overload Correction	Operations	Peak Load/Capacity	$1,875,106	$2,107,000	-11.01%				$3,050,402		335-CD00937
	336	CD00941	Relocate Bushy Plains Rd Pole line	Operations	Line Relocations/Act of Public Authority	$122,003	$117,708	3.65%				$184,276		336-CD00941
	337	CD00942	CDOT 14-185 Int 95 Brdg over rt 1	Operations	Line Relocations/Act of Public Authority	$406,501	$429,000	-5.24%				$592,412		337-CD00942
	338	CD00943	Black Rock 11H DGI Sensors	Operations	Network Reliability	$155,845	$159,200	-2.11%				$166,519		338-CD00943
	339	CD00944	Cos Cob 11R DGI Sensors	Operations	Network Reliability	$330,754	$361,300	-8.45%				$495,185		339-CD00944
	340	CD00945	Farmington 1C DGI Sensors	Operations	Network Reliability	$198,089	$203,500	-2.66%				$210,022		340-CD00945
	341	CD00946	1K10/13S7 Contingency Overload	Operations	Network Reliability	$1,426,476	$1,917,485	-25.61%				$2,136,575		341-CD00946
	342	CD00947	Westside 7A DGI Sensors	Operations	Network Reliability	$115,426	$118,100	-2.26%				$135,686		342-CD00947
	343	CD00948	Williams 9L DGI Sensors	Operations	Network Reliability	$139,062	$142,400	-2.34%				$166,633		343-CD00948
	344	CD00949	New Customer on 3R12 overload (LNG)	Operations	New Customer	$1,644,318	$1,554,218	5.80%				$2,510,772		344-CD00949
*	345	CD00951	725 Bedford Street - New Service	Operations	New Customer	$59,946	$53,171	12.74%				$143,607		345-CD00951
	346	CD00954	Stamford Ice Skating Rink New Serv	Operations	New Customer	$312,255	$323,500	-3.48%				$497,493		346-CD00954
	347	CD00955	Westport Overload Project	Operations	Peak Load/Capacity	$439,438	$428,456	2.56%				$861,852		347-CD00955
	348	CD00958	Championship Drive - DB Line Exten	Operations	New Customer	$141,758	$207,111	-31.55%				$316,372		348-CD00958
	349	CD00959	New Brtn 5kv Conversion - 21W Porti	Operations	Regulatory Commitments-Other	$4,151,891	$4,201,066	-1.17%				$5,685,522		349-CD00959
	350	CD00960	Hillcroft Apartments Create Loop	Operations	URD/DB Cable Reliability	$777,079	$956,553	-18.76%				$1,142,835		350-CD00960
	351	CD00964	1G28 Contingency Overload	Operations	Peak Load/Capacity	$626,702	$713,000	-12.10%				$921,396		351-CD00964
	352	CD00969	Campville Row pole replacements	Operations	RIGHT OF WAY LINES	$13,809,681	$17,104,442	-19.26%				$18,960,377		352-CD00969
	353	CD00970	Back up Westbrook Sub 20S	Operations	ISLANDED SUBSTATION PROGRAM	$217,493	$254,000	-14.37%				$344,092		353-CD00970
	354	CD00971	12J4-12J33 R.O.W. Rebuild	Operations	RIGHT OF WAY LINES	$2,507,051	$2,641,000	-5.07%				$4,115,504		354-CD00971
	355	CD00976	Eliminate Manual Switchgear I84 PF	Operations	Network Reliability	$107,996	$108,000	0.00%				$113,440		355-CD00976
	356	CD00978	New Brtn Conv Farmington 23L Sub.	Operations	Regulatory Commitments-Other	$1,780,615	$1,719,000	3.58%				$2,737,708		356-CD00978
	357	CD00979	Convert 19R2	Operations	Regulatory Commitments-Other	$1,995,150	$2,062,400	-3.26%				$2,999,854		357-CD00979
	358	CD00984	26 Russell St. New Brtn - New Svc	Operations	New Customer	$290,649	$324,437	-10.41%				$477,461		358-CD00984
	359	CD00986	Cable inject Trinity Ave, Glastonbu	Operations	URD/DB Cable Reliability	$381,038	$386,000	-1.29%				$623,218		359-CD00986
	360	CD00987	Pole Integrity - 2018	Operations	POLE INTEGRITY PROGRAM	$2,351,024	$2,212,657	6.25%				$2,815,005		360-CD00987
	361	CD00988	Shift Eqpt - Frontier Reject Poles	Operations	POLE INTEGRITY PROGRAM	$508,779	$1,717,386	-70.37%				$474,263		361-CD00988
	362	CD00991	Flax Hill New Feeder 24A19	Operations	New Customer	$512,795	$532,600	-3.72%				$942,785		362-CD00991
	363	CD00994	Switchgear Replacement at Electric	Operations	Network Reliability	$247,650	$354,000	-30.04%				$320,576		363-CD00994
	364	CD00997	Colonial Drive Cable Replacement	Operations	URD/DB Cable Reliability	$287,838	$323,000	-10.89%				$468,158		364-CD00997
	365	CD01004	Improve Customer Zone Count 7A71, 7	Operations	SMART SWITCHES PROGRAM	$418,732	$520,000	-19.47%				$694,116		365-CD01004
	366	CD01005	Mitigate Osprey Outages Eastern Reg	Operations	Environmental	$96,665	$179,918	-46.27%				$139,283		366-CD01005
	367	CD01006	Smart Switch Program 6A3	Operations	SMART SWITCHES PROGRAM	$914,585	$960,400	-4.77%				$1,241,904		367-CD01006
*	368	CD01007	Smart Switches Program 11H76	Operations	SMART SWITCHES PROGRAM	$179,226	$156,400	14.59%				$228,086		368-CD01007
	369	CD01008	12B35 Smart Switch	Operations	SMART SWITCHES PROGRAM	$464,710	$447,300	3.89%				$593,428		369-CD01008
	370	CD01009	15C8, 13B10, 13B21 New Loops	Operations	Regulatory Commitments-Other	$2,071,416	$2,630,000	-21.24%				$3,316,115		370-CD01009
	371	CD01010	Scitico 27H8 Contingency Overload	Operations	Peak Load/Capacity	$506,301	$514,100	-1.52%				$751,699		371-CD01010
	372	CD01012	14H3 Smart Switch	Operations	SMART SWITCHES PROGRAM	$113,095	$128,558	-12.03%				$165,692		372-CD01012
	373	CD01013	24A14 - Putnam Rd Ext New Canaan Cb	Operations	URD/DB Cable Reliability	$264,067	$272,294	-3.02%				$377,432		373-CD01013
	374	CD01014	Cromwell Hills URD DB Cable Rpl Rd	Operations	URD/DB Cable Reliability	$413,749	$415,000	-0.30%				$753,267		374-CD01014
	375	CD01015	Middletown_Cedar Village_DB Cbl Rpl	Operations	URD/DB Cable Reliability	$227,394	$238,000	-4.46%				$367,329		375-CD01015

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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
						Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
	376	CD01017	12B37-2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$214,124	$221,200	-3.20%				$344,655		376-CD01017
	377	CD01019	131 Hollow Tree Ridge Rd., Reloc Fa	Operations	New Customer	$152,441	$150,145	1.53%				$261,818		377-CD01019
	378	CD01021	49S2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$842,648	$1,034,604	-18.55%				$1,629,351		378-CD01021
	379	CD01023	21P4 Smart Switch	Operations	SMART SWITCHES PROGRAM	$327,537	$328,100	-0.17%				$364,189		379-CD01023
	380	CD01024	Norwalk 9S 5kV Elimination	Operations	Distribution Line Reliability	$3,441,220	$3,560,300	-3.34%				$4,543,042		380-CD01024
	381	CD01026	Beacon Falls 11N83 & 11N84 Reliab	Operations	RIGHT OF WAY LINES	$1,258,849	$3,318,000	-62.06%				$2,251,279		381-CD01026
	382	CD01031	4C19 Smart Switch	Operations	SMART SWITCHES PROGRAM	$792,394	$893,900	-11.36%				$1,367,744		382-CD01031
	383	CD01032	3R01 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$395,330	$473,446	-16.50%				$695,059		383-CD01032
	384	CD01036	11J41-71S Smart Switch Prog 2018	Operations	SMART SWITCHES PROGRAM	$126,215	$162,175	-22.17%				$185,676		384-CD01036
	385	CD01037	TDRP Tunnel 12S4	Operations	Regulatory Commitments-Other	$300,143	$304,000	-1.27%				$472,887		385-CD01037
	386	CD01038	Green Hill 30R Balancing	Operations	Peak Load/Capacity	$141,255	$141,000	0.18%				$235,425		386-CD01038
	387	CD01039	Mystic 13K1 TDRP	Operations	Regulatory Commitments-Other	$281,857	$296,528	-4.95%				$430,583		387-CD01039
	388	CD01040	Smart Switch 3A12	Operations	SMART SWITCHES PROGRAM	$506,351	$570,400	-11.23%				$815,545		388-CD01040
	389	CD01045	TDRP 2017 Project_Dooley 30K11	Operations	Regulatory Commitments-Other	$280,925	$262,485	7.03%				$413,405		389-CD01045
	390	CD01046	TDRP 2017 Project_Dooley 30K13	Operations	Regulatory Commitments-Other	$233,893	$228,000	2.58%				$385,986		390-CD01046
	391	CD01047	Lakeview 31A Contingency Loading	Operations	Peak Load/Capacity	$6,315,746	$6,579,504	-4.01%				$10,322,389		391-CD01047
	392	CD01048	Mianus 16Q Contingency Load Relief	Operations	Peak Load/Capacity	$1,407,149	$1,460,900	-3.68%				$2,397,362		392-CD01048
	393	CD01050	Atlantic Station South Tower	Operations	New Customer	$372,080	$602,161	-38.21%				$644,971		393-CD01050
	394	CD01053	Install SWGR For Meriden Common PH2	Operations	New Customer	$983,507	$1,230,600	-20.08%				$445,606		394-CD01053
	395	CD01056	3A11/49S1-New Recloser Loop Scheme	Operations	Distribution Line Reliability	$411,907	$871,527	-52.74%				$723,985		395-CD01056
	396	CD01057	W. Hyderdale Dr Gosh DB Cable Repl	Operations	URD/DB Cable Reliability	$290,760	$303,000	-4.04%				$591,842		396-CD01057
	397	CD01059	Stamford New Service – 245 Atlantic	Operations	New Customer	$343,017	$353,000	-2.83%				$500,163		397-CD01059
	398	CD01060	West Ave OH Relocation	Operations	Line Relocations/Act of Public Authority	$393,793	$368,500	6.86%				$632,597		398-CD01060
	399	CD01061	May St Naugatuck Extend 3 phase	Operations	New Customer	$203,061	$210,648	-3.60%				$302,775		399-CD01061
	400	CD01062	New Service Kesser Torah Estates	Operations	New Customer	$91,884	$224,279	-59.03%				$154,884		400-CD01062
	401	CD01065	Mystic 13K4 OL Upon Loss of A3 Bus	Operations	Peak Load/Capacity	$4,504,751	$5,002,390	-9.95%				$6,476,298		401-CD01065
	402	CD01066	Rockville 14W Cable Upgrades & Offl	Operations	Peak Load/Capacity	$2,856,629	$2,955,800	-3.36%				$4,395,071		402-CD01066
	403	CD01067	Replace Tri-colored Netwk Secondary	Operations	Regulatory Commitments-Other	$6,469,018	$6,708,200	-3.57%				$7,977,683		403-CD01067
	404	CD01071	13F66 & 68 Loop Scheme Modification	Operations	Distribution Line Reliability	$92,382	$93,872	-1.59%				$137,415		404-CD01071
	405	CD01077	CT Studio South Windsor	Operations	New Customer	-$411,031	$1,181,172	-134.80%				$300,828		405-CD01077
	406	CD01082	5R4 Robin Dr Bark DB Cable Replac	Operations	URD/DB Cable Reliability	$147,007	$151,500	-2.97%				$221,898		406-CD01082
*	407	CD01087	Hytone Farm	Operations	New Customer	$50,937	$5,844	771.62%				$242,877		407-CD01087
*	408	CD01091	Back up for Buckingham 31K	Operations	ISLANDED SUBSTATION PROGRAM	$101,289	$81,346	24.52%				$211,616		408-CD01091
	409	CD01092	Replace Duct Bank - Reserve Rd., Ht	Operations	Network Reliability	$582,429	$600,000	-2.93%				$930,773		409-CD01092
	410	CD01093	Alternate Source For Essex 16M	Operations	ISLANDED SUBSTATION PROGRAM	$60,508	$103,476	-41.52%				$115,963		410-CD01093
	411	CD01094	14S&39M Stranded Substation Backup	Operations	ISLANDED SUBSTATION PROGRAM	$59,284	$66,392	-10.71%				$123,085		411-CD01094
	412	CD01095	Load Relief 48C9 Contingency Overlo	Operations	Peak Load/Capacity	$174,994	$204,366	-14.37%				$313,081		412-CD01095
	413	CD01097	21H15-Automatic Zone Alternate Sour	Operations	SMART SWITCHES PROGRAM	$114,210	$239,223	-52.26%				$143,764		413-CD01097
	414	CD01102	CDOT 152-158 Route 85 Waterford	Operations	Line Relocations/Act of Public Authority	$212,216	$518,695	-59.09%				$367,152		414-CD01102
	415	CD01103	Triangle 11A72 Auto Loop Scheme Ins	Operations	SMART SWITCHES PROGRAM	$316,845	$327,100	-3.14%				$479,827		415-CD01103
	416	CD01105	Stone Gate Circle DB Reconductori	Operations	URD/DB Cable Reliability	$456,232	$526,862	-13.41%				$661,455		416-CD01105
	417	CD01107	Heritage Village Southbury Reliabil	Operations	Distribution Line Reliability	$3,001,844	$2,781,000	7.94%				$4,282,886		417-CD01107
	418	CD01109	CDOT 155-171	Operations	Line Relocations/Act of Public Authority	$145,047	$218,363	-33.58%				$203,983		418-CD01109
	419	CD01111	Tie Between 22R1 and 22R6	Operations	Regulatory Commitments-Other	$154,638	$147,339	4.95%				$255,312		419-CD01111
	420	CD01113	ASML Facility Expansion	Operations	New Customer	$4,933,302	$5,084,200	-2.97%				$6,663,017		420-CD01113
	421	CD01114	Plymouth Industrial Park	Operations	URD/DB Cable Reliability	$1,841,958	$1,842,000	0.00%				$3,475,809		421-CD01114
	422	CD01116	Economy Spring New Service Aircraft	Operations	New Customer	$1,537,418	$1,713,515	-10.28%				$2,246,505		422-CD01116
	423	CD01117	Stmfrd – Greenwich Ave – Rel. Facil	Operations	Line Relocations/Act of Public Authority	$689,342	$655,500	5.16%				$1,032,513		423-CD01117
	424	CD01119	Stamford New Service – 885 Washingt	Operations	New Customer	$591,735	$621,130	-4.73%				$981,592		424-CD01119
	425	CD01120	Cromwell Hills UG Fl Repl	Operations	URD/DB Cable Reliability	$114,333	$118,100	-3.19%				$154,130		425-CD01120
	426	CD01121	302P Switchgear Automation	Operations	Network Reliability	$208,387	$309,613	-32.69%				$429,724		426-CD01121
	427	CD01122	1205 Feeder - Eliminate Redundant C	Operations	Network Reliability	$294,279	$272,597	7.95%				$466,614		427-CD01122
	428	CD01123	Center Street 24F Islanded Substati	Operations	Distribution Line Reliability	$199,648	$203,730	-2.00%				$300,647		428-CD01123
*	429	CD01126	14M7 Loop Scheme and Reliability Up	Operations	RECLOSER CONTROL PROGRAM	$94,295	$77,298	21.99%				$139,511		429-CD01126
	430	CD01128	L&M Hospital New Service Switchgear	Operations	New Customer	-$24,752	$319,176	-107.75%				$191,958		430-CD01128
	431	CD01129	Pole Integrity - 2019	Operations	POLE INTEGRITY PROGRAM	$4,646,141	$4,558,491	1.92%				$4,663,360		431-CD01129
	432	CD01132	Triangle 11A Repl Cables for SS wor	Operations	Network Reliability	$2,892,144	$3,771,700	-23.32%				$4,560,588		432-CD01132
	433	CD01136	Willow Springs Condos Cable Replace	Operations	URD/DB Cable Reliability	$639,190	$681,293	-6.18%				$1,056,883		433-CD01136
*	434	CD01140	3A03 Contingency Overload	Operations	Peak Load/Capacity	$96,321	$58,704	64.08%				$191,410		434-CD01140
	435	CD01141	Bloom CT Clean Energy Company	Operations	New Customer	-$101,326	$273,093	-137.10%				$116,787		435-CD01141
	436	CD01142	Shift Eqpt-Frontier Rejects - 2019	Operations	POLE INTEGRITY PROGRAM	$234,616	$1,635,134	-85.65%				$211,735		436-CD01142
	437	CD01144	Reroute 35L9 and 35L10 getaways	Operations	Network Reliability	$390,061	$429,000	-9.08%				$692,051		437-CD01144
	438	CD01145	Reconductor Chapman Ave, Madison	Operations	POLE INTEGRITY PROGRAM	$71,768	$66,000	8.74%				$126,415		438-CD01145
	439	CD01154	30R9 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$199,110	$206,400	-3.53%				$327,509		439-CD01154
	440	CD01155	Branford 11J45 Smart Switch -TOP 20	Operations	SMART SWITCHES PROGRAM	$242,663	$238,614	1.70%				$383,440		440-CD01155
*	441	CD01158	SSRK6.18-12H16-2->500-RWO.2	Operations	SMART SWITCHES PROGRAM	$99,030	$42,800	131.38%				$154,561		441-CD01158
	442	CD01159	Western Reconductoring-Reject Poles	Operations	POLE INTEGRITY PROGRAM	$749,305	$884,000	-15.24%				$1,327,325		442-CD01159
	443	CD01161	SSRK2.18-21K7-2->1000-RWO.3	Operations	SMART SWITCHES PROGRAM	$132,222	$138,639	-4.63%				$217,890		443-CD01161
	444	CD01162	Verogy - Southington	Operations	New Customer	$253,585	$303,918	-16.56%				$657,598		444-CD01162
	445	CD01163	Verogy - East Windsor	Operations	New Customer	-$483,541	$821,348	-158.87%				$996,920		445-CD01163
	446	CD01165	Fry Brook 13B25-70S Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$89,231	$83,000	7.51%				$144,203		446-CD01165
	447	CD01166	Middletown Westside 7A79 Westlake R	Operations	URD/DB Cable Reliability	$1,720,691	$1,677,000	2.61%				$2,805,999		447-CD01166
	448	CD01167	Smart Switch 36F6 2019 Program	Operations	Regulatory Commitments-Other	$183,345	$182,000	0.74%				$279,184		448-CD01167
	449	CD01170	LARGE ZONE 12S2 - TOP 20	Operations	SMART SWITCHES PROGRAM	$347,559	$378,000	-8.05%				$408,651		449-CD01170
	450	CD01171	Green Hill 30R9 SmartSwitch-TOP 20	Operations	SMART SWITCHES PROGRAM	$139,377	$143,800	-3.08%				$210,485		450-CD01171

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

						Capital Expenditures--Operations			Capital Expenditures--Shared Services					
Line No.		Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
451		CD01173	Coal Pit Hill Condos	Operations	URD/DB Cable Reliability	$413,599	$405,846	1.91%				$522,858		451-CD01173
452		CD01174	11F9 Smart Switch - TOP 20	Operations	SMART SWITCHES PROGRAM	$98,297	$111,362	-11.73%				$162,618		452-CD01174
453		CD01178	Nutmeg Ln Reconductoring, Newtown	Operations	Distribution Line Reliability	$140,695	$146,700	-4.09%				$214,224		453-CD01178
454		CD01184	Green Hill 30R8 Getaway Replacement	Operations	Network Reliability	$206,294	$206,000	0.14%				$282,190		454-CD01184
455		CD01185	SSRK614 18-35L8->1000-RWO 3	Operations	SMART SWITCHES PROGRAM	$110,672	$122,000	-9.29%				$134,027		455-CD01185
456		CD01186	SS Prgm 32R1 & 32R3 Large zone Redu	Operations	Regulatory Commitments-Other	$219,760	$225,618	-2.60%				$364,720		456-CD01186
457		CD01189	PCB Transformer Replacement Program	Operations	New Customer	$155,828	$156,000	-0.11%				$260,136		457-CD01189
458		CD01190	SSRK128.18.13B9-70S>1,000-RWO.2	Operations	SMART SWITCHES PROGRAM	$68,804	$86,000	-20.00%				$118,136		458-CD01190
459		CD01191	Middletown_Eastlake Dr_Loop Desig	Operations	URD/DB Cable Reliability	$484,974	$491,600	-1.35%				$849,248		459-CD01191
460		CD01192	Greenwich – 11R55 – Reconductor A/C	Operations	Distribution Line Reliability	$3,601,847	$3,702,900	-2.73%				$5,182,759		460-CD01192
461		CD01193	DB Cable Replacement South Mill Dr	Operations	URD/DB Cable Reliability	$410,670	$411,000	-0.08%				$562,351		461-CD01193
462		CD01194	11R51 and 11R52 PILC Cable Replacem	Operations	Network Reliability	$1,916,537	$1,969,700	-2.70%				$2,360,962		462-CD01194
463		CD01197	9L08-70S Smart Switch Large Zone Re	Operations	SMART SWITCHES PROGRAM	$163,827	$165,800	-1.19%				$207,774		463-CD01197
464		CD01198	9L03-2 Smart Switch Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$187,030	$175,400	6.63%				$230,616		464-CD01198
465		CD01199	9L06-70S Smart Switch Large Zone Re	Operations	SMART SWITCHES PROGRAM	$311,786	$316,100	-1.36%				$383,847		465-CD01199
466		CD01200	9L05-72S Smart Switch Large Zone Re	Operations	SMART SWITCHES PROGRAM	$313,142	$318,900	-1.81%				$381,083		466-CD01200
467		CD01201	CDOT Beachside Ave Bridge Rebuild	Operations	URD/DB Cable Reliability	$680,101	$703,500	-3.33%				$1,137,098		467-CD01201
468		CD01203	55 Elm St., Hart. - Vault Repairs	Operations	New Customer	$323,511	$367,500	-11.97%				$541,612		468-CD01203
469		CD01204	11F10 R.O.W Removal	Operations	RIGHT OF WAY LINES	$444,585	$455,000	-2.29%				$717,137		469-CD01204
470		CD01206	Saybrook 22D4-72S Smart Switch Prog	Operations	SMART SWITCHES PROGRAM	$390,596	$390,600	0.00%				$605,407		470-CD01206
471		CD01207	Grist Mill Village Building B	Operations	New Customer	$61,370	$110,981	-44.70%				$122,870		471-CD01207
472		CD01210	12F48 Smart Switches	Operations	SMART SWITCHES PROGRAM	$1,177,699	$1,212,200	-2.85%				$1,634,935		472-CD01210
473		CD01211	Lake Vista, DB Cable Replacement	Operations	URD/DB Cable Reliability	$269,228	$247,000	9.00%				$481,278		473-CD01211
474		CD01212	Grist Mill Village Building C	Operations	New Customer	$60,811	$88,744	-31.48%				$187,096		474-CD01212
475		CD01215	Greenwich – 22E36 – Reconductor wit	Operations	Distribution Line Reliability	$9,107,489	$9,354,600	-2.64%				$11,313,590		475-CD01215
476		CD01217	3B13-2 Smart Switch	Operations	SMART SWITCHES PROGRAM	$198,777	$240,703	-17.42%				$293,624		476-CD01217
477		CD01218	47N8-5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$154,169	$159,100	-3.10%				$242,499		477-CD01218
478		CD01219	15U2-70S Smart Switch	Operations	SMART SWITCHES PROGRAM	$66,446	$62,000	7.17%				$118,005		478-CD01219
479		CD01220	Berlin_Berlin SS Support for 6A4 &	Operations	Peak Load/Capacity	$606,697	$630,600	-3.79%				$877,529		479-CD01220
480		CD01221	27H1-72S Smart Switch	Operations	SMART SWITCHES PROGRAM	$173,015	$175,300	-1.30%				$259,032		480-CD01221
481		CD01222	SSRK18.18-9S13-80M->1038-RWO.1	Operations	SMART SWITCHES PROGRAM	$144,948	$149,600	-3.11%				$219,050		481-CD01222
482		CD01223	Bradley Airport Alternate Supply	Operations	New Customer	$634,846	$1,729,100	-63.28%				$1,846,475		482-CD01223
483		CD01237	Bristol Solar One Interconnection	Operations	New Customer	-$104,968	$117,150	-189.60%				$211,369		483-CD01237
484		CD01239	Dayville 24K Islanded Substation	Operations	Regulatory Commitments-Other	$831,083	$870,000	-4.47%				$1,575,380		484-CD01239
485		CD01242	SR - Litchfield Interconnection	Operations	New Customer	-$879,263	$3,945,700	-122.28%				$355,597		485-CD01242
486		CD01244	SR N Stonington Interconnection	Operations	New Customer	-$748,494	$1,250,900	-159.84%				$1,930,768		486-CD01244
487		CD01246	Fry Brook 13B21/13B27 ROW Pole Repl	Operations	RIGHT OF WAY LINES	$3,686,497	$4,103,900	-10.17%				$5,187,349		487-CD01246
*	488	CD01247	Branford 11J43 Same Circuit Tie	Operations	SMART SWITCHES PROGRAM	$250,446	$227,000	10.33%				$409,574		488-CD01247
	489	CD01250	4A9-73S Smart Switch	Operations	SMART SWITCHES PROGRAM	$123,573	$114,550	7.88%				$189,166		489-CD01250
*	490	CD01253	SSRK82.18-29J2-61R>505-RWO.3	Operations	SMART SWITCHES PROGRAM	$170,989	$146,565	16.66%				$271,413		490-CD01253
	491	CD01257	Windham_Prospect St_ECSU_Create DB	Operations	URD/DB Cable Reliability	$138,110	$142,300	-2.94%				$179,383		491-CD01257
	492	CD01260	CT Lateral Reliability (2019 Group)	Operations	Distribution Line Reliability	$5,166,813	$5,166,823	0.00%				$8,238,132		492-CD01260
	493	CD01262	Greenwich 28F– Rel. Facilities for	Operations	Line Relocations/Act of Public Authority	$168,854	$158,518	6.52%				$195,532		493-CD01262
	494	CD01264	3A11-71S Manchester Smart Switch	Operations	SMART SWITCHES PROGRAM	$273,090	$281,000	-2.81%				$376,403		494-CD01264
	495	CD01265	2019 Connecticut DB Insp/Fault Indi	Operations	Distribution Line Reliability	$1,356,474	$1,356,500	0.00%				$2,365,906		495-CD01265
	496	CD01269	Man to Auto - 2 N Main St Wtby	Operations	Network Reliability	$177,998	$185,300	-3.94%				$358,165		496-CD01269
	497	CD01270	1291 Albany Ave., Hart. - Replace M	Operations	Distribution Line Reliability	$780,946	$941,900	-17.09%				$1,098,166		497-CD01270
	498	CD01271	SSRK33.18-22M10-81M=>500-COND.2	Operations	SMART SWITCHES PROGRAM	$945,961	$1,274,700	-25.79%				$240,655		498-CD01271
	499	CD01272	Stamford New Service – Charter Comm	Operations	New Customer	$488,608	$443,739	10.11%				$781,540	There are customer contributions of $7.945 netting the pre-construction estimated direct costs to $443,779. The estimated direct costs excluding the customer contribution is $451,724. Actual direct costs exceed the estimate by 8%. A supplemental request is not required per the Project Authorization policy.	499-CD01272
	500	CD01273	21L1-70S Smart Switch	Operations	SMART SWITCHES PROGRAM	$118,770	$121,000	-1.84%				$176,049		500-CD01273
	501	CD01274	Newtown 11A73 Smart Switch	Operations	SMART SWITCHES PROGRAM	$323,687	$325,001	-0.40%				$508,141		501-CD01274
*	502	CD01280	Torrington Smart Switch	Operations	SMART SWITCHES PROGRAM	$92,800	$83,000	11.81%				$156,112		502-CD01280
	503	CD01282	SSRK27.18-11S15-2>653-RWO.4	Operations	SMART SWITCHES PROGRAM	$195,677	$309,951	-36.87%				$329,518		503-CD01282
*	504	CD01290	SSRK28.18-21K11-2>500-RWO.3	Operations	SMART SWITCHES PROGRAM	$146,034	$123,000	18.73%				$257,895		504-CD01290
*	505	CD01291	5 or More Tripp Hollow Rd 30Y10	Operations	Distribution Line Reliability	$137,887	$124,000	11.20%				$159,200		505-CD01291
	506	CD01295	New Svc CT Rubber Molding Co. Danie	Operations	New Customer	$234,744	$259,100	-9.40%				$393,885		506-CD01295
	507	CD01296	860 Canal Street New Svc Office Bld	Operations	New Customer	$187,311	$228,266	-17.94%				$351,254		507-CD01296
	508	CD01297	Parcel 38 – Tresser Blvd Phase 2	Operations	New Customer	$213,633	$232,300	-8.04%				$341,545		508-CD01297
	509	CD01298	CDOT 117-159 Route 35 UG Relocation	Operations	Line Relocations/Act of Public Authority	$1,761,781	$1,614,600	9.12%				$2,899,090		509-CD01298
	510	CD01301	2020 POLE INTEGRITY	Operations	POLE INTEGRITY PROGRAM	$4,500,877	$4,638,600	-2.97%				$5,187,246		510-CD01301
	511	CD01302	2020 FRONTIER POLE SHIFTS	Operations	POLE INTEGRITY PROGRAM	$415,879	$1,635,134	-74.57%				$398,198		511-CD01302
	512	CD01304	3A02/3A09 R.O.W. Structure Replacem	Operations	RIGHT OF WAY LINES	$1,783,238	$1,864,700	-4.37%				$3,406,876		512-CD01304
	513	CD01306	11C14 Back up to 600 customers	Operations	Distribution Line Reliability	$66,344	$133,000	-50.12%				$127,680		513-CD01306
	514	CD01307	Airline Trail ROW Relocation	Operations	Line Relocations/Act of Public Authority	$433,605	$560,500	-22.64%				$572,883		514-CD01307
	515	CD01308	Saybrook 22D Triple Circuit ROW	Operations	RIGHT OF WAY LINES	$1,928,277	$2,037,800	-5.37%				$2,877,128		515-CD01308
	516	CD01310	Drummers Lane UG Cable Replacement	Operations	URD/DB Cable Reliability	$186,407	$186,000	0.22%				$253,912		516-CD01310
	517	CD01312	Osprey Mitigation 2020	Operations	Environmental	$97,084	$112,000	-13.32%				$133,069		517-CD01312
	518	CD01313	Darien new service - 40 Heights Rd	Operations	New Customer	$462,671	$502,502	-7.93%				$786,288		518-CD01313
	519	CD01314	Litchfield Turnpike, Bethany, Recon	Operations	Distribution Line Reliability	$199,336	$212,000	-5.97%				$257,367		519-CD01314
	520	CD01317	32G9-71S Smarth Switch Program	Operations	SMART SWITCHES PROGRAM	$217,148	$247,841	-12.38%				$341,362		520-CD01317
	521	CD01320	Deep River Reconductor Kirtland St	Operations	Distribution Line Reliability	$80,025	$210,000	-61.89%				$118,456		521-CD01320
	522	CD01322	CT Lateral Reliability (2019 Group	Operations	Distribution Line Reliability	$2,814,172	$2,929,450	-3.94%				$4,052,376		522-CD01322

The Connecticut Light and Power Company
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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
523	CD01323	CT Lateral Reliability (2019 Group	Operations	Distribution Line Reliability	$3,530,893	$3,530,893	0.00%				$5,231,903		523-CD01323
524	CD01327	Hamilton Ave Wtby Conv to 13.8kV	Operations	New Customer	$180,489	$174,000	3.73%				$278,149		524-CD01327
525	CD01330	Line Sensor Upgrade	Operations	Reliability - Other	$193,190	$222,878	-13.32%				$280,466		525-CD01330
526	CD01333	Freight 11W76 PILC Cable Replace	Operations	Network Reliability	$1,340,550	$1,590,800	-15.73%				$1,332,865		526-CD01333
527	CD01334	Nautilus Drive UG Loop	Operations	URD/DB Cable Reliability	$489,939	$449,000	9.12%				$588,416		527-CD01334
528	CD01335	Man to Auto-55 W Main & 7 Kendrick	Operations	Network Reliability	$822,980	$801,400	2.69%				$1,276,377		528-CD01335
529	CD01340	Yale Ave 25L Islanded Substation	Operations	Distribution Line Reliability	$455,932	$470,100	-3.01%				$593,388		529-CD01340
530	CD01343	11N81 TDRP 2019 Analysis	Operations	Regulatory Commitments-Other	$1,061,266	$1,062,000	-0.07%				$2,133,126		530-CD01343
531	CD01348	URD Wellington Dr Farmington	Operations	URD/DB Cable Reliability	$300,439	$302,200	-0.58%				$497,295		531-CD01348
532	CD01350	14L5/L6 Contingency Overload	Operations	New Customer	$1,495,527	$1,716,548	-12.88%				$2,096,625		532-CD01350
533	CD01355	Aquarian 3-Phase Extension	Operations	New Customer	$120,522	$323,388	-62.73%				$171,296		533-CD01355
534	CD01358	Baldwin 13F65 Load Relief	Operations	Peak Load/Capacity	$182,138	$244,000	-25.35%				$373,148		534-CD01358
535	CD01360	Niantic 21Y2 Overload	Operations	Peak Load/Capacity	$561,666	$886,000	-36.61%				$756,711		535-CD01360
536	CD01362	Overload West Brookfield 14H Sub	Operations	Peak Load/Capacity	$596,430	$664,383	-10.23%				$856,131		536-CD01362
537	CD01363	CD01363 30R10 1st Contingency Overl	Operations	Peak Load/Capacity	$89,222	$94,000	-5.08%				$138,036		537-CD01363
538	CD01368	Stepstone 35L8 - Green Hill 30R14 T	Operations	Distribution Line Reliability	$441,980	$481,500	-8.21%				$730,007		538-CD01368
539	CD01369	2N10 Contingent Overloads	Operations	Peak Load/Capacity	$78,489	$85,797	-8.52%				$118,897		539-CD01369
540	CD01370	Middletown_Westside 7A81_Low Volt.	Operations	Peak Load/Capacity	$189,531	$254,000	-25.38%				$302,607		540-CD01370
541	CD01372	W Brookfield 14H4 Contingency Ovrld	Operations	Peak Load/Capacity	$808,290	$778,700	3.80%				$754,302		541-CD01372
542	CD01373	CDOT Project 302-0014 - Glover Ave	Operations	Line Relocations/Act of Public Authority	$646,283	$720,800	-10.34%				$1,167,918		542-CD01373
543	CD01374	Williams St 9L09 Crystal Ave UG Loo	Operations	URD/DB Cable Reliability	$351,408	$384,400	-8.58%				$536,435		543-CD01374
544	CD01377	Southington 4C12 Contingency Overlo	Operations	Peak Load/Capacity	$197,987	$216,686	-8.63%				$270,206		544-CD01377
545	CD01378	43F3 Load Relief 90% Normal	Operations	Peak Load/Capacity	$192,889	$211,703	-8.89%				$313,972		545-CD01378
546	CD01379	5L02 - Relocation of Right of Way	Operations	RIGHT OF WAY LINES	$3,493,332	$3,627,400	-3.70%				$5,521,063		546-CD01379
547	CD01380	CT Lateral Reliab (2020 Grp 5)	Operations	Distribution Line Reliability	$3,338,279	$3,451,400	-3.28%				$5,656,622		547-CD01380
548	CD01381	CT Lateral Relib (2020 Group6	Operations	Distribution Line Reliability	$2,311,698	$2,776,000	-16.73%				$3,863,136		548-CD01381
549	CD01382	SSRK6.19-11A71-80M->1000-RWO.1	Operations	SMART SWITCHES PROGRAM	$140,950	$143,300	-1.64%				$224,800		549-CD01382
550	CD01383	Charter Communications Phase 2	Operations	New Customer	$786,763	$732,500	7.41%				$1,109,937		550-CD01383
551	CD01384	Harbor Point P Block Phase 2	Operations	New Customer	$112,485	$148,280	-24.14%				$298,491		551-CD01384
552	CD01385	Reliability Greenwich Network N-2	Operations	Distribution Line Reliability	$2,012,259	$2,084,600	-3.47%				$3,170,912		552-CD01385
553	CD01386	2020 CT DB Insp/Fault Ind Repl	Operations	URD/DB Cable Reliability	$1,435,557	$1,477,000	-2.81%				$2,072,818		553-CD01386
554	CD01388	Greenwich-11R55-reconductor A/C	Operations	Distribution Line Reliability	$975,532	$1,259,680	-22.56%				$1,580,275		554-CD01388
555	CD01390	DG - LSE Enfield LEG-25504	Operations	New Customer	-$50,538	$87,666	-157.65%				$194,205		555-CD01390
556	CD01393	CD01393 Wind Colebrook South	Operations	New Customer	$2,145,853	$2,679,000	-19.90%				$3,280,981		556-CD01393
557	CD01398	Town of Norfolk, 599 Greenwoods Rd	Operations	New Customer	$60,245	$157,900	-61.85%				$215,981		557-CD01398
558	CD01399	Cobb Road LLC	Operations	New Customer	$163,067	$176,200	-7.45%				$329,040		558-CD01399
559	CD01406	Central Line Sensors 3G to 4G	Operations	Reliability - Other	$254,165	$327,992	-22.51%				$354,990		559-CD01406
560	CD01407	Eastern Line Sensor 3G to 4G	Operations	Reliability - Other	$204,651	$292,866	-30.12%				$288,925		560-CD01407
561	CD01412	C-Tec Solar Berlin Landfill	Operations	New Customer	$71,471	$73,600	-2.89%				$163,522		561-CD01412
562	CD01428	1K06/ 13S10 Contingency Overload	Operations	Network Reliability	$942,175	$1,024,000	-7.99%				$1,408,475		562-CD01428
563	CD01430	Gateway Commons Phase 2	Operations	New Customer	$167,713	$172,000	-2.49%				$262,402		563-CD01430
564	CD01436	2020 CT Trip Saver Program	Operations	Distribution Line Reliability	$864,514	$891,900	-3.07%				$1,300,115		564-CD01436
565	CD01452	Impact - Lodestart N Canaan	Operations	New Customer	-$38,715	$145,522	-126.60%				$114,067		565-CD01452
566	CD01459	Thompson Land Trust - NS	Operations	New Customer	-$188,258	$176,000	-206.97%				$224,316		566-CD01459
567	CD01461	Verogy, 669 Platt Road, Watertown	Operations	New Customer	$112,730	$124,103	-9.16%				$194,561		567-CD01461
568	CD01463	Man to Auto - 1 School St Waterbury	Operations	Network Reliability	$466,205	$430,100	8.39%				$776,190		568-CD01463
569	CD01465	Cedar Heights Rd Bridge CDOT 135	Operations	Line Relocations/Act of Public Authority	$2,364,020	$2,986,000	-20.83%				$3,781,585		569-CD01465
570	CD01466	SSRK622.19-30R9-61R->1024.RWO.2	Operations	SMART SWITCHES PROGRAM	$129,277	$124,000	4.26%				$189,415		570-CD01466
571	CD01470	DG Verogy Burlington	Operations	New Customer	-$94,720	$142,159	-166.63%				$260,684		571-CD01470
572	CD01473	DG Impact Study Verogy Enfield	Operations	New Customer	-$88,629	$201,900	-143.90%				$304,069		572-CD01473
573	CD01478	11N88 Seymour Smart Switch	Operations	SMART SWITCHES PROGRAM	$135,803	$123,667	9.81%				$218,174		573-CD01478
574	CD01480	Main St Bridge Replacement in Stamf	Operations	Line Relocations/Act of Public Authority	$93,689	$97,100	-3.51%				$170,248		574-CD01480
575	CD01489	Convert-Reloc Step-Crown St 12F55	Operations	Peak Load/Capacity	$345,019	$370,800	-6.95%				$729,619		575-CD01489
* 576	CD01492	Tunnel 12S1 – Convert Preston Road	Operations	Substation Reliability	$83,349	$71,000	17.39%				$169,126		576-CD01492
577	CD01497	CTDOT #135-340 - Summer St Intersec	Operations	Line Relocations/Act of Public Authority	$171,143	$239,573	-28.56%				$241,779		577-CD01497
578	CD01501	Bristol Hospital Expansion	Operations	Line Relocations/Act of Public Authority	-$24,785	$200,000	-112.39%				$212,617		578-CD01501
579	CD01503	CDOT 96-204 – Intersection Improvem	Operations	Line Relocations/Act of Public Authority	$545,247	$691,500	-21.15%				$871,883		579-CD01503
580	CD01504	CORRECT OVERLOADS AT 17R AND PEPPER	Operations	Peak Load/Capacity	$441,452	$481,862	-8.39%				$754,101		580-CD01504
581	CD01508	Middletown Pole Rejects Reconductor	Operations	POLE INTEGRITY PROGRAM	$628,688	$719,000	-12.56%				$830,902		581-CD01508
582	CD01509	New Service O&G	Operations	New Customer	$195,143	$332,717	-41.35%				$327,939		582-CD01509
583	CD01510	27H1 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$95,212	$122,591	-22.33%				$142,905		583-CD01510
584	CD01511	UCONN High Capacity Feeder	Operations	New Customer	$463,767	$921,000	-49.65%				$404,065		584-CD01511
585	CD01512	Westbrook Village URD and System Im	Operations	New Customer	$143,278	$194,000	-26.15%				$371,854		585-CD01512
586	CD01514	Americold New Svc NW Dr. Plainville	Operations	New Customer	$4,317,850	$4,023,000	7.33%				$6,626,751		586-CD01514
* 587	CD01521	Newtown Pole Replacements and Recon	Operations	POLE INTEGRITY PROGRAM	$73,274	$62,093	18.01%				$120,563		587-CD01521
588	CD01522	SSRK21.19-12Y15-2-894-RWO.3	Operations	SMART SWITCHES PROGRAM	$149,381	$155,792	-4.12%				$283,394		588-CD01522
589	CD01523	CDOT 42-317 Rte 2, East Hartford	Operations	Line Relocations/Act of Public Authority	$181,157	$259,000	-30.06%				$352,384		589-CD01523
590	CD01524	Smart Switch 14L3	Operations	SMART SWITCHES PROGRAM	$203,183	$209,300	-2.92%				$288,629		590-CD01524
591	CD01525	Smart Switch 24H4	Operations	SMART SWITCHES PROGRAM	$132,821	$126,500	5.00%				$171,285		591-CD01525
592	CD01526	5 Nabby Rd – DB Cable Replacement	Operations	URD/DB Cable Reliability	$329,619	$389,076	-15.28%				$635,322		592-CD01526
593	CD01527	47N3-80M Smart Switch	Operations	SMART SWITCHES PROGRAM	$244,483	$261,827	-6.62%				$337,270		593-CD01527
594	CD01534	State Pier Offshore Wind	Operations	New Customer	$215,524	$623,700	-65.44%				$617,166		594-CD01534
595	CD01536	Falls Village 4L07-5L Express Feede	Operations	Peak Load/Capacity	$3,925,200	$5,657,800	-30.62%				$5,294,205		595-CD01536
596	CD01537	25 Laurel St Htfd - Automate Svc	Operations	Network Reliability	$289,224	$307,200	-5.85%				$535,615		596-CD01537
597	CD01540	SSRK001-19-26E9-72S->575-RWO#1	Operations	Regulatory Commitments-Other	$76,441	$76,000	0.58%				$116,314		597-CD01540

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
598	CD01544	Peaceable 12N17 / 12N14 Overload	Operations	Peak Load/Capacity	$666,149	$820,542	-18.82%				$1,085,470		598-CD01544
599	CD01546	Convert 20H	Operations	Regulatory Commitments-Other	$2,317,194	$2,691,300	-13.90%				$2,929,489		599-CD01546
600	CD01547	Newtown 12M4 TDRP	Operations	Regulatory Commitments-Other	$495,428	$486,000	1.94%				$1,024,606		600-CD01547
601	CD01549	Haynes New Service	Operations	New Customer	$375,074	$388,000	-3.33%				$536,104		601-CD01549
602	CD01551	2021 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$2,480,172	$4,045,977	-38.70%				$4,562,740		602-CD01551
603	CD01558	Ridgefield 22N4 & 22N1 Normal Overl	Operations	Peak Load/Capacity	$541,198	$507,603	6.62%				$702,398		603-CD01558
604	CD01559	11W47 PILC Cable Replacement	Operations	Network Reliability	$1,321,759	$1,253,000	5.49%				$1,919,804		604-CD01559
605	CD01561	2021 CT DB Insp/Fault Indicator Rep	Operations	URD/DB Cable Reliability	$968,549	$1,004,700	-3.60%				$1,808,810		605-CD01561
606	CD01562	1st Stamford Pl Switchgear Replace	Operations	Network Reliability	$158,372	$185,570	-14.66%				$241,267		606-CD01562
607	CD01563	Sherwood Isle Connector Duct Damage	Operations	Peak Load/Capacity	$243,501	$243,500	0.00%				$544,931		607-CD01563
608	CD01564	Convert Thomaston Ave Wtby for NS	Operations	New Customer	$171,621	$466,000	-63.17%				$265,936		608-CD01564
609	CD01566	DG - Impact Study Canterbury School	Operations	New Customer	-$75,905	$114,401	-166.35%				$135,938		609-CD01566
610	CD01567	Riverbank Rd CDOT 135-328	Operations	Line Relocations/Act of Public Authority	$127,906	$124,388	2.83%				$252,562		610-CD01567
611	CD01568	Reconductor Portions of 11A58 & 11A	Operations	Peak Load/Capacity	$890,273	$974,186	-8.61%				$1,205,277		611-CD01568
612	CD01569	Green Hill 30R ROW	Operations	RIGHT OF WAY LINES	$374,799	$375,100	-0.08%				$464,273		612-CD01569
613	CD01571	2022 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$161,751	$719,483	-77.52%				$132,942		613-CD01571
614	CD01576	47N3 Contingency Overload	Operations	Peak Load/Capacity	$471,160	$434,400	8.46%				$606,551		614-CD01576
615	CD01577	13F71 Contingency Load Relief	Operations	Peak Load/Capacity	$226,559	$211,000	7.37%				$254,118		615-CD01577
616	CD01585	2021 TripSaver Program	Operations	Distribution Line Reliability	$288,054	$311,381	-7.49%				$378,605		616-CD01585
617	CD01593	UCONN Medical Center	Operations	Network Reliability	$2,701,269	$3,084,600	-12.43%				$3,620,431		617-CD01593
618	CD01594	Haddam Qtr Solar	Operations	New Customer	-$229,331	$537,100	-142.70%				$615,476		618-CD01594
619	CD01602	New Svc-451 Steamboat Rd Greenwich	Operations	New Customer	$129,787	$134,300	-3.36%				$224,305		619-CD01602
620	CD01607	Hartford Reverse Risers Rebuilds	Operations	Distribution Line Reliability	$189,636	$437,700	-56.67%				$358,325		620-CD01607
621	CD01612	Sandy Hook 37F3 Reliability Improve	Operations	Distribution Line Reliability	$428,722	$509,633	-15.88%				$417,230		621-CD01612
* 622	CD01621	Mitigate Historical Osprey Outages	Operations	Distribution Line Reliability	$79,457	$33,000	140.78%				$120,382		622-CD01621
623	CD01633	CDOT L034- White St Road Widening	Operations	Line Relocations/Act of Public Authority	$1,023,756	$1,457,200	-29.75%				$2,033,399		623-CD01633
624	CD01634	Columbia 20Y1 TDRP_2020	Operations	Regulatory Commitments-Other	$452,648	$507,400	-10.79%				$575,328		624-CD01634
625	CD01636	Columbia 20Y2 2020 TDRP	Operations	Regulatory Commitments-Other	$265,593	$319,900	-16.98%				$401,880		625-CD01636
626	CD01643	Clark Indust. Park - DB Cable Repla	Operations	URD/DB Cable Reliability	$27,777	$202,681	-86.30%				$104,403		626-CD01643
627	CD01644	14M39 TDRP	Operations	Regulatory Commitments-Other	$223,207	$248,450	-10.16%				$328,103		627-CD01644
628	CD01647	17R11 TDRP	Operations	Regulatory Commitments-Other	$1,899,821	$2,044,700	-7.09%				$2,614,594		628-CD01647
629	CD01649	CD01649 21H9 2020 TDRP	Operations	Regulatory Commitments-Other	$321,101	$336,300	-4.52%				$420,307		629-CD01649
630	CD01650	30Y10 TDRP	Operations	Regulatory Commitments-Other	$735,056	$852,200	-13.75%				$1,130,148		630-CD01650
631	CD01651	Hidden Point Farms 3 Phase Extensio	Operations	Line Relocations/Act of Public Authority	$109,183	$645,147	-83.08%				$226,037		631-CD01651
632	CD01652	Reconductor Ringed portion of 11A53	Operations	Distribution Line Reliability	$321,733	$346,700	-7.20%				$359,221		632-CD01652
633	CD01653	21K3 Ringed Spacer Cable Replacemen	Operations	Distribution Line Reliability	$252,964	$288,518	-12.32%				$292,672		633-CD01653
634	CD01663	CDOT 135-331 High Ridge Rd Bridge	Operations	Line Relocations/Act of Public Authority	$347,800	$530,300	-34.41%				$685,197		634-CD01663
* 635	CD01665	31C1 Treasure Hill Rd Rel. Improve	Operations	Distribution Line Reliability	$146,563	$127,184	15.24%				$150,999		635-CD01665
636	CD01667	13H91 Replace Ringed Spacer Cable	Operations	Distribution Line Reliability	$213,044	$221,200	-3.69%				$335,841		636-CD01667
637	CD01668	CD01668 21H8 2020 TDRP	Operations	Regulatory Commitments-Other	$549,033	$569,000	-3.51%				$751,080		637-CD01668
638	CD01669	CT Helper Organization Replace OWS	Operations	Distribution Line Reliability	$1,052,692	$1,102,100	-4.48%				$2,195,123		638-CD01669
639	CD01671	Repl H-Frames In 21P ROW	Operations	RIGHT OF WAY LINES	$496,146	$465,298	6.63%				$602,909		639-CD01671
640	CD01674	21K3 Ringed Spacer Cable Replacemen	Operations	Distribution Line Reliability	$244,498	$406,256	-39.82%				$390,708		640-CD01674
641	CD01677	New Circuit 14K8	Operations	New Customer	$4,083,054	$4,453,500	-8.32%				$5,244,607		641-CD01677
642	CD01678	2021 ROW P1 and P2 Pole Replacement	Operations	RIGHT OF WAY LINES	$5,204,065	$5,022,226	3.62%				$7,273,069		642-CD01678
643	CD01679	Island Wood Estates, Columbia DB lo	Operations	URD/DB Cable Reliability	$211,830	$219,600	-3.54%				$357,507		643-CD01679
644	CD01685	TDRP Shunock 32P4	Operations	Regulatory Commitments-Other	$279,534	$287,900	-2.91%				$380,420		644-CD01685
645	CD01687	ROW 032 Remediation	Operations	RIGHT OF WAY LINES	$4,143,204	$9,563,600	-56.68%				$4,629,161		645-CD01687
646	CD01688	Stone Bridge Rd 3/5/10 Or More	Operations	Distribution Line Reliability	$192,645	$197,500	-2.46%				$176,475		646-CD01688
647	CD01691	NBC Tap Rebuild Farmington 1C19	Operations	Distribution Line Reliability	$71,616	$185,000	-61.29%				$110,380		647-CD01691
648	CD01693	Relocate 36F5 Auto-Transformers D	Operations	Peak Load/Capacity	$220,122	$225,600	-2.43%				$251,118		648-CD01693
649	CD01694	Repl Sw 630 Rex Forge Southington	Operations	Network Reliability	$127,285	$128,600	-1.02%				$164,245		649-CD01694
650	CD01697	Beacon Falls 11N83 and 11N84 Reliab	Operations	Distribution Line Reliability	$2,313,906	$2,386,700	-3.05%				$3,097,053		650-CD01697
651	CD01698	Kingfisher Lane Backyard Feed	Operations	Distribution Line Reliability	$281,190	$285,100	-1.37%				$222,587		651-CD01698
652	CD01701	ROW 039 Remediation	Operations	RIGHT OF WAY LINES	$4,204,454	$4,181,600	0.55%				$6,031,019		652-CD01701
653	CD01702	21L1 Repl Ringer Spacer Cable	Operations	Distribution Line Reliability	$231,732	$410,000	-43.48%				$327,100		653-CD01702
654	CD01713	CT Backbone Reliability	Operations	Distribution Line Reliability	$937,535	$1,477,000	-36.52%				$1,445,431		654-CD01713
655	CD01714	New Service Gateway Moodus Outpost	Operations	New Customer	$110,830	$147,000	-24.61%				$188,706		655-CD01714
656	CD01715	Richter Dr DB Cable Replacement	Operations	URD/DB Cable Reliability	$184,114	$173,909	5.87%				$333,702		656-CD01715
657	CD01724	Farmington 1C Offload Newington 4A	Operations	Peak Load/Capacity	$442,937	$460,200	-3.75%				$581,951		657-CD01724
658	CD01730	Ringed Portions of Norwalk 9S43	Operations	Distribution Line Reliability	$291,647	$478,200	-39.01%				$392,835		658-CD01730
659	CD01735	Pompey Hollow DB Rebuild	Operations	Distribution Line Reliability	$678,675	$706,400	-3.92%				$1,055,855		659-CD01735
660	CD01742	2N14 & 3B06 Pole Reloc (ROW 12&13)	Operations	RIGHT OF WAY LINES	$470,711	$3,270,998	-85.61%				$620,264		660-CD01742
661	CD01743	DB Cable Repl Ledgewood Rd Canton	Operations	URD/DB Cable Reliability	$172,994	$179,600	-3.68%				$327,957		661-CD01743
* 662	CD01746	Miller Road 3/5/10 or More	Operations	Distribution Line Reliability	$145,018	$130,000	11.55%				$301,131		662-CD01746
663	CD01752	4R09 TDRP	Operations	Regulatory Commitments-Other	$162,039	$200,200	-19.06%				$247,779		663-CD01752
664	CD01753	2022/2023 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$8,857,162	$10,518,600	-15.80%				$12,079,837		664-CD01753
665	CD01755	Gales Ferry 11B New Switchgear	Operations	Peak Load/Capacity	-$872,878	$1,330,400	-165.61%				$403,326		665-CD01755
666	CD01756	Sandy Lane Village DB Cable Replace	Operations	URD/DB Cable Reliability	$257,793	$266,000	-3.09%				$361,332		666-CD01756
667	CD01759	Noera 13H93 PILC Cable Replacement	Operations	Network Reliability	$1,167,776	$1,608,700	-27.41%				$1,415,097		667-CD01759
668	CD01761	New Service Murdock Ave	Operations	New Customer	$95,906	$228,000	-57.94%				$297,945		668-CD01761
669	CD01766	1K16 PILC Cable Replacement	Operations	Network Reliability	$380,594	$426,200	-10.70%				$553,384		669-CD01766
670	CD01770	Rocky River 12Y8 2020 TDRP	Operations	Regulatory Commitments-Other	$1,571,501	$1,691,300	-7.08%				$1,930,120		670-CD01770
671	CD01774	Viper Switch Installations	Operations	SMART SWITCHES PROGRAM	$2,638,002	$3,736,577	-29.40%				$3,463,702		671-CD01774
672	CD01776	Indepence Solar- New Lond-Colcheste	Operations	New Customer	$149,052	$169,900	-12.27%				$237,528		672-CD01776

The Connecticut Light and Power Company
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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
673	CD01778	Hollis Dr DB Replacement	Operations	URD/DB Cable Reliability	$136,147	$143,365	-5.03%				$242,632		673-CD01778
674	CD01780	24F1 Replace Ringed Spacer Cable	Operations	Distribution Line Reliability	$111,901	$129,000	-13.25%				$188,404		674-CD01780
675	CD01781	5R4 Install New SR and MR	Operations	Distribution Line Reliability	$86,271	$101,000	-14.58%				$116,208		675-CD01781
676	CD01783	1K14 PILC Cable Replacement	Operations	Network Reliability	$1,712,634	$1,712,600	0.00%				$2,021,022		676-CD01783
677	CD01788	Rob Rider Road DB Replacement 12N14	Operations	URD/DB Cable Reliability	$75,030	$90,583	-17.17%				$114,340		677-CD01788
678	CD01789	CT Lateral Reliability - 2021	Operations	Distribution Line Reliability	$84,700	$178,000	-52.42%				$111,872		678-CD01789
679	CD01794	22N7/12N15 Contingency Overload	Operations	Peak Load/Capacity	$117,608	$120,380	-2.30%				$152,522		679-CD01794
680	CD01796	Torrington/Falls Village Lateral Re	Operations	Distribution Line Reliability	$475,251	$495,300	-4.05%				$817,902		680-CD01796
681	CD01797	11S13 South St. Roxbury - Reliabili	Operations	Distribution Line Reliability	$248,061	$287,500	-13.72%				$267,027		681-CD01797
682	CD01801	7L85 Install RR and MR on East St	Operations	Distribution Line Reliability	$129,245	$129,200	0.03%				$164,331		682-CD01801
683	CD01804	Reliability MR Project 3A12	Operations	Distribution Line Reliability	$100,670	$97,000	3.78%				$122,802		683-CD01804
684	CD01805	LOTCIP #L107-0001 / 26N2 Hawley Rd.	Operations	Line Relocations/Act of Public Authority	$227,629	$227,500	0.06%				$271,998		684-CD01805
685	CD01810	Vault#9 Prospect St, Ridgefield UCT	Operations	Network Reliability	$699,155	$697,100	0.29%				$894,452		685-CD01810
686	CD01814	Islanded 24R Wolcott-Alternate Srcs	Operations	Distribution Line Reliability	$444,235	$662,000	-32.90%				$604,960		686-CD01814
687	CD01821	Greenwich Ave Structural Upgrade	Operations	Network Reliability	$1,520,720	$2,435,700	-37.57%				$823,709		687-CD01821
688	CD01822	School House Rd 16S Inst B/Up Steps	Operations	Distribution Line Reliability	$128,556	$317,100	-59.46%				$114,164		688-CD01822
689	CD01823	Verogy, Thrall Rd, East Windsor	Operations	New Customer	$87,421	$121,000	-27.75%				$159,749		689-CD01823
690	CD01835	Winsted Equipmt Encl Replmt	Operations	Capital Tool Purchases/Other	$205,882	$316,200	-34.89%				$216,931		690-CD01835
691	CD01838	12J4-4101 Large Zone	Operations	SMART SWITCHES PROGRAM	$220,176	$226,400	-2.75%				$263,781		691-CD01838
692	CD01843	14K6 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$251,544	$258,400	-2.65%				$308,097		692-CD01843
693	CD01846	2022 Osprey Outage Mitigation	Operations	Distribution Line Reliability	$123,873	$175,200	-29.30%				$146,803		693-CD01846
694	CD01850	ROW 005 P3 Remediation	Operations	RIGHT OF WAY LINES	$676,744	$680,100	-0.49%				$963,169		694-CD01850
695	CD01858	CD01858 Elmdale Road 3/5/10 or More	Operations	Distribution Line Reliability	$120,629	$156,000	-22.67%				$151,757		695-CD01858
696	CD01867	2024 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$0	$2,823,000	-100.00%				$229,830		696-CD01867
697	CS00002	TRACY 14M - ADD 3RD XF & SWGR	Operations	Peak Load/Capacity	$4,654,360	$4,464,000	4.26%				$5,832,504		697-CS00002
698	CS00028	SS DC BATTERY VOLT MONITOR	Operations	Substation Reliability	$157,078	$1,180,000	-86.69%				$209,137		698-CS00028
699	CS00031	GLSTNVRY - HOPEWELL 22R- Inst Disc	Operations	Substation Reliability	$202,153	$552,544	-63.41%				$362,869		699-CS00031
700	CS00034	MIDDLE RIVER 28M - REPLACE CULVERT	Operations	Substation Reliability	$900,758	$901,000	-0.03%				$967,457		700-CS00034
701	CS00050	Annunciator replacement program	Operations	Substation Reliability	$632,920	$843,523	-24.97%				$822,043		701-CS00050
702	CS00053	Plnfld Frybrook 13B - Add 13B8 Feed	Operations	Peak Load/Capacity	$174,417	$528,000	-66.97%				$388,299		702-CS00053
703	CS00061	Scitico 27H - Install 3rd XF & PCE	Operations	Peak Load/Capacity	$5,743,031	$8,417,000	-31.77%				$9,127,165		703-CS00061
704	CS00063	Farmington 1C - Bus Rehab	Operations	Substation Reliability	$558,910	$1,380,080	-59.50%				$1,008,512		704-CS00063
705	CS00075	Bokum 15L - Repl 8 - 27.6 kV Brkrs	Operations	Environmental	$1,440,169	$1,458,000	-1.22%				$2,609,122		705-CS00075
706	CS00076	Bokum 15L - Bus Rehab	Operations	Substation Reliability	$247,663	$480,750	-48.48%				$421,877		706-CS00076
707	CS00077	Sys Resil - Clt Bkr Auto 2016 - Pt	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,609,442	$1,900,000	-15.29%				$1,901,615		707-CS00077
708	CS00078	Farmington 1C - Replace 10 Oil Brea	Operations	Environmental	$1,190,052	$2,132,000	-44.18%				$2,182,153		708-CS00078
709	CS00079	Sys Resil - Clt Bkr Auto 2016 - Pt	Operations	SS CIRCUIT BREAKER AUTOMATION	$2,957,866	$3,000,000	-1.40%				$4,621,776		709-CS00079
710	CS00084	Manchester 3A - Replace 3A-3X	Operations	Substation Reliability	$1,648,252	$2,900,000	-43.16%				$2,196,403		710-CS00084
711	CS00086	Monroe - Stevenson 14A - Repl 2 OCB	Operations	Environmental	$376,142	$752,000	-49.98%				$552,566		711-CS00086
712	CS00089	Monroe -Stevenson 14A - Bus Rehab	Operations	Substation Reliability	$102,426	$256,600	-60.08%				$158,885		712-CS00089
713	CS00090	DSCADA LTC Controls	Operations	Substation Reliability	$3,240,316	$3,430,000	-5.53%				$4,946,162		713-CS00090
714	CS00094	Dnlsn - Frybrook 13B - Repl 7 OCB's	Operations	Environmental	$846,284	$1,750,000	-51.64%				$1,483,964		714-CS00094
715	CS00095	Dnlsn - Frybrook 13B - Bus Rehab	Operations	Substation Reliability	$188,067	$350,000	-46.27%				$353,373		715-CS00095
716	CS00097	Enfield 12C - Replace OCB's	Operations	Environmental	$856,120	$829,000	3.27%				$1,567,259		716-CS00097
717	CS00098	Manchester SS PhysicalSecurity-2016	Operations	SUBSTATION SECURITY	$13,192,924	$12,539,000	5.22%				$15,770,560		717-CS00098
718	CS00099	Shepaug 13A - OCB Replacement	Operations	Environmental	$314,887	$314,000	0.28%				$705,480		718-CS00099
719	CS00103	Bloomfield 3B - Replace 3B-2X	Operations	Substation Reliability	$2,165,310	$2,232,000	-2.99%				$3,656,610		719-CS00103
720	CS00104	Bloomfield 3B - Repl high side MOD'	Operations	Substation Reliability	$292,703	$639,787	-54.25%				$522,248		720-CS00104
721	CS00107	Air Circuit Breaker Replacements	Operations	Substation Reliability	$1,951,915	$2,100,000	-7.05%				$2,623,986		721-CS00107
722	CS00110	Bokum 15L - 1X and 2X LTC mech rebu	Operations	Emergent Equipment Failures	$324,392	$400,000	-18.90%				$446,734		722-CS00110
723	CS00112	Riverside 2R - Replace 3 OCB's	Operations	Environmental	$804,867	$932,903	-13.72%				$1,237,383		723-CS00112
724	CS00114	Manchester 3A - OCB Replacement	Operations	Environmental	$1,516,994	$1,532,000	-0.98%				$2,403,920		724-CS00114
725	CS00115	Newington 4A - Replace 4A-1X	Operations	Substation Reliability	$2,975,376	$2,877,000	3.42%				$4,378,351		725-CS00115
726	CS00117	Newington 4A - Replace 4A-3X	Operations	Substation Reliability	$2,589,403	$2,603,000	-0.52%				$3,133,538		726-CS00117
727	CS00124	Portland 21H - OCB replacement	Operations	Environmental	$985,992	$1,280,000	-22.97%				$1,429,873		727-CS00124
728	CS00127	Rocky Hill 3R - OCB Replacement	Operations	Environmental	$755,556	$1,179,000	-35.92%				$1,465,994		728-CS00127
729	CS00128	Rocky Hill 3R - Bus Rehab	Operations	Substation Reliability	$447,608	$1,065,000	-57.97%				$993,734		729-CS00128
730	CS00137	South Meadow 1A - Netw Monitoring S	Operations	Substation Reliability	$181,328	$614,386	-70.49%				$266,794		730-CS00137
731	CS00138	Northwest Hart 2N - Netw Monitoring	Operations	Substation Reliability	$208,148	$638,124	-67.38%				$324,329		731-CS00138
732	CS00141	Carmel Hill 11S - New Feeder	Operations	STRUCTURAL AND ELECTRICAL	$343,077	$342,000	0.31%				$568,958		732-CS00141
733	CS00144	Center 24F - Replace Disconnect Swi	Operations	Emergent Equipment Failures	$161,887	$195,000	-16.98%				$222,141		733-CS00144
734	CS00145	Bloomfield 3B- Battery replacement	Operations	Substation Reliability	$63,105	$177,000	-64.35%				$102,745		734-CS00145
735	CS00146	Establish New Circuit at South Mead	Operations	Peak Load/Capacity	$236,254	$523,354	-54.86%				$354,719		735-CS00146
736	CS00152	S/S Recloser Auto - Torrington 2016	Operations	Substation Reliability	$430,129	$980,000	-56.11%				$784,634		736-CS00152
737	CS00156	Southington 4C-Barrier Protection	Operations	SUBSTATION SECURITY	$10,015,573	$9,740,000	2.83%				$12,068,034		737-CS00156
738	CS00157	Cos Cob 11R - Station Service Upgd	Operations	Substation Reliability	$391,869	$545,600	-28.18%				$604,862		738-CS00157
739	CS00159	Bokum 15L - Replace LTC Controls	Operations	Emergent Equipment Failures	$88,883	$160,000	-44.45%				$163,039		739-CS00159
740	CS00160	Freight 11W -Network Monitoring Sys	Operations	Substation Reliability	$133,071	$244,845	-45.65%				$192,312		740-CS00160
741	CS00161	Blair 15M - Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$84,898	$86,000	-1.28%				$194,651		741-CS00161
742	CS00166	Mansfield 12J Expansion	Operations	Peak Load/Capacity	$17,316,644	$17,920,000	-3.37%				$21,879,395		742-CS00166
743	CS00168	Enfield 12C - Bus Rehab	Operations	Substation Reliability	$632,974	$633,000	0.00%				$1,491,626		743-CS00168
744	CS00173	Waterside 22M - CIP5 battery upgrad	Operations	SUBSTATION SECURITY	$88,586	$185,000	-52.12%				$175,939		744-CS00173
745	CS00174	Frybrook 13B - CIP5 battery upgrade	Operations	SUBSTATION SECURITY	$72,145	$196,000	-63.19%				$109,010		745-CS00174
746	CS00177	Barbour Hill 23J - Circuit Breaker	Operations	SS CIRCUIT BREAKER AUTOMATION	$970,202	$969,000	0.12%				$1,799,061		746-CS00177
747	CS00179	Compo 23K - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$481,508	$600,000	-19.75%				$963,247		747-CS00179

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Project Matrix--Pre-2022 Projects
(Whole Dollars)

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					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
748	CS00180	Enfield 12C - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$350,592	$348,000	0.74%				$799,046		748-CS00180
749	CS00181	Lakeview 31A - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,024,451	$1,024,000	0.04%				$1,405,167		749-CS00181
750	CS00182	Mansfield 12J - Circuit Breaker Aut	Operations	SS CIRCUIT BREAKER AUTOMATION	$338,866	$339,000	-0.04%				$404,891		750-CS00182
751	CS00183	Prospect 22E - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$583,901	$581,000	0.50%				$818,815		751-CS00183
752	CS00184	Rockville 14W - Circuit Breaker Aut	Operations	SS CIRCUIT BREAKER AUTOMATION	$363,665	$363,000	0.18%				$473,583		752-CS00184
753	CS00185	Tomac 12H - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$152,266	$154,162	-1.23%				$175,711		753-CS00185
754	CS00186	Willimantic 14S - Circuit Breaker A	Operations	SS CIRCUIT BREAKER AUTOMATION	$276,361	$273,000	1.23%				$402,885		754-CS00186
755	CS00187	Windsor Locks 14K - Circuit Breaker	Operations	Substation Reliability	$1,449,775	$1,390,000	4.30%				$2,214,042		755-CS00187
756	CS00189	Triangle 11A - Rpl Bus w/ Swgr	Operations	Substation Reliability	$13,787,031	$21,525,000	-35.95%				$21,211,508		756-CS00189
757	CS00193	Freight St 11W- LTC cntrl upgrade	Operations	Emergent Equipment Failures	$177,872	$164,000	8.46%				$301,456		757-CS00193
758	CS00197	Riverside 2R-Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,420,512	$1,293,000	9.86%				$1,846,972		758-CS00197
759	CS00200	Canton 5R - Greenjacket Animal Prot	Operations	Substation Reliability	$891,224	$1,095,000	-18.61%				$1,130,224		759-CS00200
760	CS00203	IEC 61850 Simulator Lab	Operations	Substation Reliability	$887,272	$900,000	-1.41%				$1,628,473		760-CS00203
761	CS00206	East Hartford 32G-32G-4X1-4 replace	Operations	Emergent Equipment Failures	$83,530	$186,000	-55.09%				$156,549		761-CS00206
762	CS00207	Brook St 17F-SS Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$72,255	$210,000	-65.59%				$111,421		762-CS00207
763	CS00208	Center 24F-S/S Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$567,898	$567,000	0.16%				$851,466		763-CS00208
764	CS00209	Deep River 13Q-S/S Recloser Autom	Operations	RECLOSER CONTROL PROGRAM	$138,450	$210,000	-34.07%				$261,575		764-CS00209
765	CS00219	Tracy 14M -E-Mfg Switch Replacement	Operations	Substation Reliability	$237,870	$334,000	-28.78%				$312,753		765-CS00219
766	CS00221	Canton 5R -E-Mfg Switch Replacement	Operations	Substation Reliability	$119,676	$118,000	1.42%				$132,974		766-CS00221
767	CS00222	Scitico 27H-E-Mfg Switch Replacemnt	Operations	Substation Reliability	$244,700	$360,000	-32.03%				$359,418		767-CS00222
768	CS00228	Scitico 27H Replace 27H-2X	Operations	Emergent Equipment Failures	$1,719,942	$2,503,000	-31.28%				$2,118,573		768-CS00228
769	CS00230	Scitico 27H- Replace Failed OCB	Operations	Emergent Equipment Failures	$65,771	$200,000	-67.11%				$108,964		769-CS00230
770	CS00232	Modify substation for building sale	Operations	Substation Reliability	$174,957	$208,000	-15.89%				$346,091		770-CS00232
771	CS00234	Windsor Locks 14K - Bus Rehab	Operations	Substation Reliability	$440,594	$870,000	-49.36%				$746,001		771-CS00234
772	CS00235	Windsor Locks 14K - OCB Replacement	Operations	Environmental	$588,612	$616,000	-4.45%				$1,034,621		772-CS00235
773	CS00237	Farmington 1C - Digital Grid	Operations	Substation Reliability	$234,987	$255,000	-7.85%				$389,518		773-CS00237
774	CS00238	Cos Cob 11R - Digital Grid	Operations	Substation Reliability	$200,764	$215,000	-6.62%				$348,462		774-CS00238
775	CS00239	Williams 9L - Digital Grid	Operations	Substation Reliability	$135,166	$182,000	-25.73%				$185,953		775-CS00239
776	CS00241	Westside 7A - Digital Grid	Operations	Substation Reliability	$131,199	$171,000	-23.28%				$174,393		776-CS00241
777	CS00242	Van Dyke 12 - Digital Grid	Operations	Substation Reliability	$114,134	$250,977	-54.52%				$155,170		777-CS00242
778	CS00244	Mianus 16Q - Replace 16Q-2X	Operations	Emergent Equipment Failures	$688,555	$698,000	-1.35%				$999,901		778-CS00244
779	CS00246	Cedar Heights 4R - S/S Duct Bank	Operations	Peak Load/Capacity	$342,996	$1,322,000	-74.05%				$473,592		779-CS00246
780	CS00247	Stepstone 35L - Ins 2nd XF & Swgr	Operations	Substation Reliability	$5,217,578	$5,569,000	-6.31%				$9,464,793		780-CS00247
781	CS00248	Cos Cob 11R Install Switches	Operations	Peak Load/Capacity	$277,169	$354,000	-21.70%				$651,083		781-CS00248
782	CS00249	Shepaug 13A - Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$138,686	$138,000	0.50%				$367,414		782-CS00249
783	CS00250	Hanover 12F - Refurbish 3X Trans	Operations	Substation Reliability	$316,881	$416,000	-23.83%				$302,710		783-CS00250
784	CS00251	Flanders 11Y - Replace 8 OCBs	Operations	Environmental	$1,182,048	$1,082,000	9.25%				$1,527,395		784-CS00251
785	CS00252	Hanover 12F Replace 4 OCB's	Operations	Environmental	$797,837	$771,000	3.48%				$1,186,360		785-CS00252
786	CS00253	Hopewell 22R - Replace 4 OCBs	Operations	Environmental	$551,278	$731,000	-24.59%				$892,095		786-CS00253
787	CS00254	Tunnel 12S - Replace 9 OCBs	Operations	Environmental	$1,748,891	$1,609,000	8.69%				$2,806,084		787-CS00254
788	CS00256	Mansfield 12J Replace 5 OCB's	Operations	Environmental	$932,364	$964,000	-3.28%				$1,199,165		788-CS00256
789	CS00257	Card 11F - Replace 5 OCBs	Operations	Environmental	$1,268,978	$1,205,000	5.31%				$1,932,842		789-CS00257
790	CS00259	Carmel Hill 11S - Replace 3 OCBs	Operations	Environmental	$829,943	$947,000	-12.36%				$1,482,405		790-CS00259
791	CS00260	SW Hartford 47N - Rpl Failed OCBs	Operations	Emergent Equipment Failures	$329,508	$336,000	-1.93%				$474,897		791-CS00260
792	CS00261	Sandy Hook 37F - Ins 2nd XF	Operations	Peak Load/Capacity	$8,921,028	$8,809,000	1.27%				$12,344,499		792-CS00261
793	CS00265	Foxwoods 43P - Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$550,951	$551,000	-0.01%				$929,641		793-CS00265
794	CS00267	Hopewell 22R - Install Greenjacket	Operations	Substation Reliability	$399,671	$394,000	1.44%				$548,597		794-CS00267
795	CS00272	Rood 24J 2nd XF & SWGR	Operations	Substation Reliability	$6,308,271	$7,045,000	-10.46%				$8,849,770		795-CS00272
796	CS00273	NE Simsbury 43F 2nd XF & SWGR	Operations	Substation Reliability	$5,994,607	$5,973,000	0.36%				$10,543,303		796-CS00273
797	CS00278	Various SS Swgr Enclosr Refrbshmt	Operations	Substation Reliability	$321,675	$372,000	-13.53%				$468,951		797-CS00278
798	CS00279	S. Windsor 14L	Operations	Environmental	$993,260	$1,143,000	-13.10%				$1,185,609		798-CS00279
799	CS00280	Scitico 27F	Operations	Environmental	$898,228	$964,000	-6.82%				$967,945		799-CS00280
800	CS00281	Newington 4A	Operations	Environmental	$845,190	$964,000	-12.32%				$1,093,368		800-CS00281
801	CS00284	Carmel Hill - add 2nd Xfmr + SWGR	Operations	Peak Load/Capacity	$8,551,427	$10,346,000	-17.35%				$11,044,081		801-CS00284
802	CS00289	Baldwin 13F - Replace 3X XFRMR	Operations	Emergent Equipment Failures	$1,966,103	$2,049,000	-4.05%				$2,141,606		802-CS00289
803	CS00290	Gales Ferry 11B-Regulator installat	Operations	Substation Reliability	$324,779	$332,000	-2.18%				$669,306		803-CS00290
804	CS00291	Portland 21H-2X Emergency Replace	Operations	Emergent Equipment Failures	$1,673,397	$1,972,000	-15.14%				$1,832,071		804-CS00291
805	CS00295	Cos Cob 11R Replace Station Service	Operations	Emergent Equipment Failures	$138,043	$138,043	0.00%				$135,353		805-CS00295
806	CS00299	Newington 4A Replace Failing Relays	Operations	Emergent Equipment Failures	$111,442	$135,236	-17.59%				$190,849		806-CS00299
807	CS00303	East Bantam 19U- Replace failed	Operations	Emergent Equipment Failures	$261,757	$157,443	66.26%				$264,317	$102,689 of indirect costs are included in direct costs due to inactive code block information on an old work order that could not be journaled to indirect costs. A supplemental request is not required per the	807-CS00303
808	CS00304	Williams St 9L Rebuild LTC	Operations	Emergent Equipment Failures	$190,318	$190,318	0.00%				$220,784		808-CS00304
809	CS00305	Waterside 21M Rplc Brkr & Relay	Operations	Emergent Equipment Failures	$413,769	$405,000	2.17%				$585,053		809-CS00305
810	CS00306	Todd Rd 30 Rebuild LTC	Operations	Emergent Equipment Failures	$176,434	$176,521	-0.05%				$182,999		810-CS00306
811	CS00308	S. End 1G Replace LTC	Operations	Substation Reliability	$290,486	$278,600	4.27%				$325,106		811-CS00308
812	CS00311	Madison 27G Recloser DSN82005	Operations	Substation Reliability	$245,827	$245,700	0.05%				$366,745		812-CS00311
813	CS00313	Tomac 12H Replace Switches	Operations	Emergent Equipment Failures	$161,182	$154,183	4.54%				$204,116		813-CS00313
814	CS00314	NW Hartford 2N Replace LTC	Operations	Emergent Equipment Failures	$133,666	$131,407	1.72%				$186,484		814-CS00314
815	CS00316	Beacon Falls Install B/U Dist. Rel	Operations	Substation Reliability	$225,373	$428,000	-47.34%				$400,427		815-CS00316
816	CS00318	Feeder Fault Detector	Operations	Substation Reliability	$345,573	$556,982	-37.96%				$348,235		816-CS00318
817	CS00321	Hanover 12F Security Upgrades	Operations	SUBSTATION SECURITY	$103,936	$206,212	-49.60%				$135,105		817-CS00321
818	CS00322	Cedar Heights 4R Security Upgrades	Operations	SUBSTATION SECURITY	$84,880	$171,571	-50.53%				$111,155		818-CS00322
819	CS00324	N Greenwich 27k Replace Breaker	Operations	Emergent Equipment Failures	$198,884	$208,000	-4.38%				$267,735		819-CS00324
820	CS00325	Southington 4C-Install 115kV Brkr	Operations	Substation Reliability	$1,043,875	$1,237,000	-15.61%				$1,798,386		820-CS00325
821	CS00326	Branford 11J Replace Breaker	Operations	Emergent Equipment Failures	$156,290	$156,000	0.19%				$285,384		821-CS00326

The Connecticut Light and Power Company
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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
822	CS00331	Manchester 34A Upgrade Fence	Operations	SUBSTATION SECURITY	$1,210,135	$1,193,000	1.44%				$1,698,384		822-CS00331
823	CS00332	Southington 4C Upgrade Fence	Operations	SUBSTATION SECURITY	$1,373,523	$1,294,000	6.15%				$1,756,396		823-CS00332
824	CS00333	Manchester 3A Avigilom IDS	Operations	SUBSTATION SECURITY	$61,242	$113,000	-45.80%				$113,056		824-CS00333
825	CS00335	Manchester 3A - Expand Fence	Operations	SUBSTATION SECURITY	$1,489,132	$1,487,000	0.14%				$2,331,481		825-CS00335
826	CS00336	Farmington 1C Rebuild Failed 1X LT	Operations	Emergent Equipment Failures	$129,527	$129,500	0.02%				$150,528		826-CS00336
827	CS00337	N. Bloomfield 2A Rplc Failed 3Xfrmr	Operations	Emergent Equipment Failures	$1,777,104	$1,954,000	-9.05%				$2,404,967		827-CS00337
828	CS00338	Weston 21M Install Regulators	Operations	Substation Reliability	$366,201	$378,000	-3.12%				$873,569		828-CS00338
829	CS00339	Norwalk 9S Install Regulators	Operations	Substation Reliability	$448,261	$807,000	-44.45%				$744,280		829-CS00339
830	CS00341	Essex 16M Rebuild 1X LTC DSQ72028	Operations	Emergent Equipment Failures	$136,293	$130,500	4.44%				$260,300		830-CS00341
831	CS00342	Cornwall 37J Rebuild 1X LTC EQ82017	Operations	Emergent Equipment Failures	$113,389	$113,400	-0.01%				$116,109		831-CS00342
832	CS00359	S. End 1G 3X Replace Xfrmr LTC	Operations	Substation Reliability	$226,979	$228,300	-0.58%				$338,777		832-CS00359
833	CS00360	Foxwoods 43P Replace Breakers	Operations	Substation Reliability	$458,564	$459,000	-0.10%				$789,033		833-CS00360
834	CS00361	S. End 1G - Replace 2X LTC	Operations	Emergent Equipment Failures	$148,703	$147,270	0.97%				$192,420		834-CS00361
835	CS00362	Impedance Ground Fault Detection	Operations	Substation Reliability	$176,389	$385,000	-54.18%				$329,296		835-CS00362
836	CS00372	Tunnel 12S LTC Upgrade	Operations	Substation Reliability	$195,602	$650,000	-69.91%				$340,195		836-CS00372
837	CS00373	S. Meadow 1A Replace LTC	Operations	Emergent Equipment Failures	$107,536	$242,000	-55.56%				$185,224		837-CS00373
838	CS00374	Bates Rock 21K Man Holes	Operations	Substation Reliability	$176,273	$186,000	-5.23%				$343,313		838-CS00374
839	CS00377	Suffield 36M Remove Cap Bank N72005	Operations	Substation Reliability	$357,213	$360,000	-0.77%				$245,383		839-CS00377
840	CS00378	Canton 5R OCB Replacement	Operations	Environmental	$498,396	$1,321,000	-62.27%				$840,101		840-CS00378
841	CS00384	S.Meadow 1A Feeder Fault Locator	Operations	Substation Reliability	$106,573	$359,000	-70.31%				$161,121		841-CS00384
842	CS00394	S. Meadow 1A - OCB Rplc Phase I	Operations	Environmental	$525,334	$524,000	0.25%				$1,292,336		842-CS00394
843	CS00395	S. Meadow 1A PH-II OCB Rplc & BusR	Operations	Environmental	$5,201,178	$7,782,000	-33.16%				$8,602,080		843-CS00395
844	CS00401	Gales Ferry 11B Convert to 115kV	Operations	Peak Load/Capacity	$20,971,488	$19,190,000	9.28%				$25,651,058		844-CS00401
845	CS00403	Rocky River 12Y Rplc 2-3Xfmr Relays	Operations	Substation Reliability	$1,222,432	$1,592,000	-23.21%				$1,792,571		845-CS00403
846	CS00415	Green Hill 30R Replace OCB's	Operations	Environmental	$546,947	$1,199,000	-54.38%				$1,005,865		846-CS00415
847	CS00416	Tracy 14M Replace OCB's	Operations	Environmental	$1,224,156	$1,591,000	-23.06%				$1,781,513		847-CS00416
848	CS00418	NW Hartford 2N Replace OCB's	Operations	Environmental	$1,774,322	$2,276,000	-22.04%				$2,881,233		848-CS00418
849	CS00419	S. Windsor 14L Replace OCB's	Operations	Environmental	$467,907	$454,000	3.06%				$851,160		849-CS00419
850	CS00420	Thomaston 2B Rplace OCB's	Operations	Environmental	$383,479	$460,000	-16.63%				$640,230		850-CS00420
851	CS00421	Scitico 27H Replace OCB's	Operations	Environmental	$360,753	$441,000	-18.20%				$599,792		851-CS00421
852	CS00423	Willimantic 14S Replace OCB's	Operations	Environmental	$233,102	$455,000	-48.77%				$394,330		852-CS00423
853	CS00426	Van Dyke 12 Rplc Xfrmr CTs	Operations	Emergent Equipment Failures	$153,004	$171,000	-10.52%				$264,854		853-CS00426
854	CS00427	E. Rocks 17R Replace 1X Transformer	Operations	Emergent Equipment Failures	$2,162,649	$2,050,000	5.50%				$3,242,936		854-CS00427
855	CS00429	Farmington 1C Install Mobile Positi	Operations	Peak Load/Capacity	$1,314,653	$1,561,000	-15.78%				$1,891,678		855-CS00429
856	CS00430	Cedar Heights 4R DSCADA LTC	Operations	Substation Reliability	$239,578	$982,000	-75.60%				$479,530		856-CS00430
857	CS00432	Waterside 22M DSCADA LTC	Operations	Substation Reliability	$470,646	$949,000	-50.41%				$718,606		857-CS00432
858	CS00433	Lakeview 31A DSCADA LTC	Operations	Substation Reliability	$238,936	$947,000	-74.77%				$464,862		858-CS00433
859	CS00448	Glenbrook 1K BES Battery Monitor	Operations	Substation Reliability	$91,788	$118,000	-22.21%				$137,635		859-CS00448
860	CS00461	Forestville Add Bus-Rplc Xfmr Rel	Operations	Substation Reliability	$1,223,889	$1,602,000	-23.60%				$1,857,422		860-CS00461
861	CS00463	Compo 23K Replace Relay	Operations	Substation Reliability	$1,591,720	$1,492,000	6.68%				$2,230,936		861-CS00463
862	CS00466	Southington 4C Security Gate Rplcmt	Operations	SUBSTATION SECURITY	$1,836,709	$1,974,000	-6.95%				$2,582,220		862-CS00466
863	CS00473	Rainbow 10L Add OP-18 Compliant Mtg	Operations	Substation Reliability	$75,472	$343,000	-78.00%				$265,083		863-CS00473
864	CS00477	Riverside 2R LTC Rebuild	Operations	Substation Reliability	$620,748	$641,000	-3.16%				$798,211		864-CS00477
865	CS00483	Southington 4C Battery Monitor	Operations	Substation Reliability	$66,124	$115,000	-42.50%				$100,143		865-CS00483
866	CS00486	Mobile Xfmr Reinforcement Project	Operations	Substation Reliability	$8,052,015	$8,316,000	-3.17%				$5,925,354		866-CS00486
867	CS00492	Green Hill 30R PH II OCB Release	Operations	Environmental	$891,818	$1,249,000	-28.60%				$1,495,974		867-CS00492
868	CS00496	E Hartford 32G 11R DSCADA LTC	Operations	Substation Reliability	$436,510	$635,000	-31.26%				$739,357		868-CS00496
869	CS00500	Uncasville 5Q 11R DSCADA LTC	Operations	Substation Reliability	$266,005	$608,000	-56.25%				$483,920		869-CS00500
870	CS00505	Mystic 13K Reactor	Operations	Substation Reliability	$402,803	$685,000	-41.20%				$616,617		870-CS00505
871	CS00515	Newington 4A Upgrade Feeder	Operations	Substation Reliability	$286,524	$323,000	-11.29%				$482,271		871-CS00515
872	CS00516	Ridgefield 22N Replace Xfmr	Operations	Peak Load/Capacity	$8,002,430	$8,413,000	-4.88%				$9,368,424		872-CS00516
873	CS00531	E New Britain 7L Rplc Reactor	Operations	Substation Reliability	$128,840	$317,000	-59.36%				$165,744		873-CS00531
874	CS00533	Salisbury 21J Replace Xfmr	Operations	Substation Reliability	$9,441,612	$11,065,000	-14.67%				$14,535,974		874-CS00533
875	CS00544	N Canaan 5L Replace Xfmr	Operations	Substation Reliability	$9,153,979	$12,995,000	-29.56%				$13,666,107		875-CS00544
876	CS00553	Bunker Hill 12B Replace Fence	Operations	Substation Reliability	$537,300	$595,000	-9.70%				$580,081		876-CS00553
877	CS00554	E Hartford 32G Replace Fence	Operations	Substation Reliability	$241,529	$254,000	-4.91%				$291,389		877-CS00554
878	CS00555	NW Hartford 2N Replace Fence	Operations	Substation Reliability	$211,326	$212,000	-0.32%				$243,951		878-CS00555
879	CS00556	S Meadow 1A Replace Fence	Operations	Substation Reliability	$573,441	$596,000	-3.79%				$632,291		879-CS00556
880	CTARAIT	CT Reliab & Analy Insights Trans	Operations	Reliability - Other	$2,112,719	$1,687,210	25.22%				$2,138,937	Total direct costs of $7,371,135 on the total project were $622,296 and 9% higher than approved direct costs of $6,748,839. A supplemental request is not required per the Project Authorization policy.	880-CTARAIT
881	CTFTKITS	CT Truck Tool Kits for Nov OH-line	Operations	Capital Tool Purchases/Other	$373,588	$352,000	6.13%				$377,217		881-CTFTKITS
882	CTFTSWGR	Three-phase ISG Switchgear Berlin	Operations	Capital Tool Purchases/Other	$112,653	$125,000	-9.88%				$117,819		882-CTFTSWGR
883	CTGISMAP	GIS GEOSPATIAL ACCURACY	Operations	Reliability - Other	$3,560,046	$8,054,510	-55.80%				$3,854,477		883-CTGISMAP
884	CTMONITOR	CT BATTERY MONITORING OP-18	Operations	Reliability - Other	$212,647	$406,000	-47.62%				$224,070		884-CTMONITOR
885	CUSPORTAL	Customer Web Portal	Operations	Regulatory Commitments-Other	$2,353,969	$2,150,000	9.49%				$2,679,900		885-CUSPORTAL
886	DNLTW1DC	DANIELSON TOWER REPLACEMENT	Operations	TOWER REPLACEMENTS	$399,728	$635,000	-37.05%				$374,810		886-DNLTW1DC
887	EEC20_22	EVERSOURCE ENERGY CENTER 2020-2022	Operations	UCONN RESILIENT ENERGY CENTER	$5,934,529	$5,934,500	0.00%				$6,247,624		887-EEC20_22
888	EHTWR1DC	E HAMPTON TOWER REPLACEMENT	Operations	TOWER REPLACEMENTS	$393,192	$648,483	-39.37%				$407,967		888-EHTWR1DC
889	EKONKSR	DSCADA Sytem Resiliency - EKONK	Operations	DSCADA - RADIO EXPANSION	$101,539	$116,000	-12.47%				$114,562		889-EKONKSR
890	FP11FIBR	FRCST PROJ TELECOM FIBER BUILDOUT	Operations	Capital Tool Purchases/Other	$239,247	$294,000	-18.62%				$615,756		890-FP11FIBR
891	HOSTMAPP	Hosting Capacity Analysis & Mapping	Operations	Regulatory Commitments-Other	$458,158	$464,000	-1.26%				$525,943		891-HOSTMAPP
892	IT18451	2018 Win10 PC Lifecycle - CL&P	Shared Services	Information Technology				$977,647	$1,983,025	-50.70%	$977,647		892-IT18451
893	IT19434	Lifecycle PC Replacements-235	Shared Services	Information Technology				$581,369	$2,021,062	-71.23%	$581,369		893-IT19434
894	IT19454	CTE Supplier Billing DCKT	Shared Services	Information Technology				$325,297	$2,184,000	-85.11%	$325,297		894-IT19454

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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Life to Date Direct Costs through 12/31/2025	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
895	IT20439	2020 Modern Desktop - CL&P-D	Shared Services	Information Technology				$1,130,559	$1,227,345	-7.89%	$1,130,559		895-IT20439
896	MBLEYE11	Mobileye-Fleet Safety Mechanism	Operations	Capital Tool Purchases/Other	$206,423	$380,830	-45.80%				$208,488		896-MBLEYE11
897	NWTMS18	NEWTOWN TORNADO POST STORM RPRS	Operations	Emergent Equipment Failures	$8,100,186	$7,693,020	5.29%				$13,094,972		897-NWTMS18
898	PIPHS-01	PI Phase 1 - Hardware & Db Dvlpmt	Operations	DSCADA - RADIO EXPANSION	$402,590	$494,540	-18.59%				$421,418		898-PIPHS-01
899	RESENRGY	RESILIENT ENERGY CENTER	Operations	UCONN RESILIENT ENERGY CENTER	$7,946,847	$7,540,107	5.39%				$8,311,356		899-RESENRGY
900	RIDGEFIELDSR	DSCADA System Res. - Ridgefield	Operations	DSCADA - RADIO EXPANSION	$104,201	$95,300	9.34%				$127,352		900-RIDGEFIELDSR
901	STRM16CP	CAPITAL STORM PROJECT FOR 2016	Operations	Emergent Equipment Failures	$2,011,886	$1,915,000	5.06%				$363,685		901-STRM16CP
902	STRM19CP	2019 MAJOR STORMS	Operations	Emergent Equipment Failures	$82,118	$0					$116,095		902-STRM19CP
903	STRM20CP	2020 MAJOR STORMS	Operations	Emergent Equipment Failures	$6,283,495	$6,283,400	0.00%				$5,961,161		903-STRM20CP
904	THOMPSONSR	DSCADA System Res. - Thompson	Operations	DSCADA - RADIO EXPANSION	$93,687	$106,000	-11.62%				$107,001		904-THOMPSONSR
905	UCONN219	2019 ENERGY CTR UCONN PROJECTS	Operations	Reliability - Other	$471,665	$470,360	0.28%				$481,539		905-UCONN219
906	UNIONSR	DSCADA System Resiliency - Union	Operations	DSCADA - RADIO EXPANSION	$113,136	$120,000	-5.72%				$130,954		906-UNIONSR
907	VOCSYS1D	CL&P VOICE RADIO SYSTEM	Operations	Capital Tool Purchases/Other	$28,076,480	$27,591,703	1.76%				$29,433,490		907-VOCSYS1D
908	MS20CCP	Tropical Storm Isaias	Operations	Emergent Equipment Failures	$17,493,112	$17,493,100	0.00%				$15,609,253		908-MS20CCP
909	IT17426	Infrastructure Lifecycle CL&P	Shared Services	Information Technology				$1,386,552	$0		$1,386,552		909-IT17426
910	101339	GREENWICH NETWORK TRANSFORMER RELOC	Operations	Network Reliability	$1,378,499	$1,858,000	-25.81%				$127,426		910-101339
911	103225	WILLIMANTIC NETWORK ELIMINATION	Operations	Regulatory Commitments-Other	$3,172,950	$3,614,000	-12.20%				$544,904		911-103225
912	103358	WESTPORT - REPL TYPE "B" SEC & RE-C	Operations	Regulatory Commitments-Other	$2,409,466	$2,741,889	-12.12%				$2,936,143		912-103358
913	103612	NORWALK NW-REOLC XFRMRS TO NEW VIT	Operations	Network Reliability	$1,638,668	$2,171,184	-24.53%				$184,848		913-103612
914	103622	RAINBOW 10L - RETIRE SUBSTATION	Operations	Environmental	$364,247	$264,400	37.76%				$627,190	Charges included on this funding project belong to project CS00386 Rainbow 10L Remove SS. A journal entry will be recorded to move the charges. A supplemental request is not required per the Project Authorization policy.	914-103622
915	103810	755 MAIN ST., HARTFORD NET. PROT. C	Operations	Regulatory Commitments-Other	$63,263	$392,340	-83.88%				$124,238		915-103810
916	103870	RED HORSE HILL RD SHARON DB CABLE R	Operations	URD/DB Cable Reliability	$1,850,090	$1,847,400	0.15%				$188,926		916-103870
917	103895	HARTFORD INS. GROUP - NEW SWITCHGEA	Operations	New Customer	$563,537	$691,929	-18.56%				$282,484		917-103895
918	103915	INSTALL AUTO TRANSFER SWITCHES - 20	Operations	Network Reliability	$759,687	$997,900	-23.87%				$327,940		918-103915
919	103946	CTR 23Q8 REDUCE OUTAGE FREQUENCY	Operations	Regulatory Commitments-Other	$203,150	$626,620	-67.58%				$429,813		919-103946
920	106035	EDGEWATER DEVELOPMENT-NEW SERVICE	Operations	New Customer	$77,022	$259,461	-70.31%				$158,179		920-106035
921	15715	Cons CL&P- Bldg Struct & Gen Plant	Shared Services	Facilities				$4,703,348	$5,465,175	-13.94%	$3,743,696		921-15715
922	16703	CL&P-D Fac Bldg Structures LOB	Shared Services	Facilities				$874,283	$3,276,356	-73.32%	$401,747		922-16703
923	201273	CANAL 15Q - ADD BULK XFMR AND PCE	Operations	Peak Load/Capacity	$4,881,632	$6,468,501	-24.53%				$7,209,310		923-201273
924	201338	JUDD BROOK 32R - INSTALL TRANSFORME	Operations	Peak Load/Capacity	$1,584,377	$3,811,245	-58.43%				$2,819,651		924-201338
925	201371	2012-17 ARC FLASH RELAY REPLACEMENT	Operations	Regulatory Commitments-Other	$1,673,619	$6,000,000	-72.11%				$446,659		925-201371
926	201402	NEWINGTON 4A - BUS REHAB	Operations	Substation Reliability	$545,478	$991,000	-44.96%				$872,134		926-201402
927	201410	NEWINGTON 4A - RPL 2 MOD WITH CKT S	Operations	Substation Reliability	$560,389	$1,150,000	-51.27%				$974,636		927-201410
* 928	201424	JUDD BROOK 32R - ADD FDR MTRG & DSC	Operations	Substation Reliability	$159,029	$128,000	24.24%				$334,955		928-201424
929	201444	GREENWICH 28F - NEW BULK SUBSTAION	Operations	Substation Reliability	$15,954,512	$16,700,000	-4.46%				$21,829,207		929-201444
930	CD00135	EVERGREEN WALK NSVC EXPANSION S WIN	Operations	New Customer	$127,116	$453,854	-71.99%				$182,697		930-CD00135
931	CD00142	ATLANTIC OVERPASS RELOC STMFRD	Operations	Line Relocations/Act of Public Authority	$3,046,962	$4,391,704	-30.62%				$4,332,482		931-CD00142
932	CD00156	STAMFORD MARRIOTT ATLANTIC	Operations	New Customer	$361,890	$622,986	-41.91%				$499,807		932-CD00156
933	CD00164	NEW SERVICE - 1875 POQUONOCK AVE.	Operations	New Customer	$103,205	$493,425	-79.08%				$139,917		933-CD00164
934	CD00267	COPPER SQUARE BETHEL NSVC 3PH DB	Operations	New Customer	$32,671	$116,060	-71.85%				$160,420		934-CD00267
935	CD00322	OLD SYBRK - MAXS PLACE - DB LOOP	Operations	New Customer	$33,727	$100,002	-66.27%				$189,492		935-CD00322
936	CD00333	BROAD ST, NEW BRITAIN P.D. LIGHTING	Operations	New Customer	$57,832	$190,494	-69.64%				$136,505		936-CD00333
937	CD00343	BECKLEY RD CONDO DEVELOPMENT BERLIN	Operations	New Customer	$86,926	$207,260	-58.06%				$110,111		937-CD00343
938	CD00347	WETH - RECNDCTR ON HTFD AVE	Operations	Distribution Line Reliability	$280,809	$458,068	-38.70%				$320,412		938-CD00347
939	CLPMOAR	CLP Momentary Outage Rel Tool	Operations	Reliability - Other	$274,358	$273,417	0.34%				$278,300		939-CLPMOAR
940	CS00009	REMOTE RACKING UNITS FOR SWG	Operations	Substation Reliability	$303,625	$367,065	-17.28%				$429,556		940-CS00009
941	CS00015	SS CIRCUIT BREAKER AUTOMATION	Operations	SS CIRCUIT BREAKER AUTOMATION	$865,721	$5,700,000	-84.81%				$122,297		941-CS00015
942	CS00021	SS LIGHTING UPGRADES	Operations	Substation Reliability	$693,707	$1,430,004	-51.49%				$1,336,960		942-CS00021
943	CS00022	EAST NEW BRITAIN 7L AREA STUDY	Operations	Peak Load/Capacity	$466,347	$599,400	-22.20%				$839,519		943-CS00022
944	CS00029	FLAX HILL - NORWALK HOSPITAL TRNSF	Operations	New Customer	-$114,301	$277,000	-141.26%				$106,375		944-CS00029
945	CS00035	W BROOKFIELD 14H - REPL 2 BREAKERS	Operations	Environmental	$326,645	$437,184	-25.28%				$684,471		945-CS00035
946	CS00101	Baldwin 13F - Swgr Brk replacement	Operations	Substation Reliability	$201,489	$380,000	-46.98%				$196,746		946-CS00101
947	IT16416	HW - 2016 IT Infrastructure Life Cy	Shared Services	Information Technology				$408,891	$432,000	-5.35%	$408,891		947-IT16416
948	IT21476	2021 Modern Desktop - CL&P - D	Shared Services	Information Technology				$976,655	$1,738,260	-43.81%	$976,655		948-IT21476
949	IT21484	Shared Clean Energy Facility (SCEF)	Shared Services	Information Technology				$1,590,655	$2,478,500	-35.82%	$1,590,655		949-IT21484
950	IT21491	CT Residential Solar Tariff	Shared Services	Information Technology				$2,184,721	$2,284,000	-4.35%	$2,184,721		950-IT21491
951	CD01367	CT Lateral Reliability	Operations	Distribution Line Reliability	$9,545,474	$8,401,662	13.61%				$14,955,920		951-CD01367
952	201423	WILLIAMS ST. 9L - REPLACE SWITCHGEA	Operations	Substation Reliability	$6,234,799	$6,735,151	-7.43%				$10,262,032		952-201423
953	STRM113C	2013 MAJOR STORM RESTORATION	Operations	Emergent Equipment Failures	$108,942	$0					$133,558		953-STRM113C
954	STRM17CP	CAPITAL STORM PROJECT FOR 2017	Operations	Emergent Equipment Failures	$4,248,413	$4,248,400	0.00%				$4,360,764		954-STRM17CP
955	IASNVR11	IAS NVR Replacements - CT	Shared Services	Capital Tool Purchases/Other				$137,883	$0		$137,883	This project was for the Security purchase of NVR cameras and actual costs were below $500K. A PAF is not required per the Project Authorization policy.	955-IASNVR11

Line Notes:
Pre 2022 Project Specific and Annual tabs differ from Post 2022 formats, with Operations and Shared Services presented in separate columns to reflect differing reporting methods (direct costs vs total).
* Projects with direct costs under $100K and/or have less than a $25K direct cost variance do not require a supplemental request.

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	1	01CTRL48P	4.8KV Grounding CENTRAL	Operations	Regulatory Commitments-Other	$1,092,173	$1,098,859	-0.61%	$1,092,173		1-01CTRL48P
	2	02EAST48P	2023 4.8KV Delta System Grounding	Operations	Regulatory Commitments-Other	$552,324	$524,400	5.32%	$552,324		2-02EAST48P
	3	10139520	Direct Buried Cable Replacement	Operations	URD/DB Cable Reliability	$471,436	$463,000	1.82%	$464,450		3-10139520
	4	10139521	Direct Buried Cable Replacement	Operations	URD/DB Cable Reliability	$6,587,457	$6,470,000	1.82%	$6,126,770		4-10139521
	5	10161017P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$146,044	$146,000	0.03%	$146,927		5-10161017P
	6	10161018P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$417,803	$421,000	-0.76%	$253,455		6-10161018P
	7	10161019	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$1,000,561	$1,010,000	-0.93%	$572,329		7-10161019
	8	10161020P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$203,403	$203,000	0.20%	$162,723		8-10161020P
	9	10161021	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$855,032	$1,115,000	-23.32%	$855,032		9-10161021
	10	103353819	Replace Leaky Splices	Operations	Network Reliability	$9,970,698	$13,475,000	-26.01%	$229,705		10-103353819
	11	1B030344P	Holly PL, Monroe - DB Cable Replace	Operations	URD/DB Cable Reliability	$165,763	$165,763	0.00%	$162,778		11-1B030344P
	12	1B032612P	Hifield Dr, Washington - DB Cable R	Operations	URD/DB Cable Reliability	$193,604	$193,604	0.00%	$193,604		12-1B032612P
	13	1B823185P	Ridgefield, Harvey Rd BRKN POLE	Operations	Emergent Equipment Failures	$162,354	$155,800	4.21%	$125,609		13-1B823185P
	14	1B923277P	Turkey Roost Rd, Monroe - DB Cable	Operations	URD/DB Cable Reliability	$289,901	$289,900	0.00%	$267,390		14-1B923277P
	15	1N030212P	Norden's Switchgear Replacement	Operations	URD/DB Cable Reliability	$203,214	$203,089	0.06%	$177,861		15-1N030212P
	16	1N721224P	Relocate OH Facilities on Rt 7	Operations	URD/DB Cable Reliability	$623,500	$655,572	-4.89%	$516,657		16-1N721224P
	17	22703	CL&P-D Fac 2022 LOB - Bldgs & GP	Shared Services	Facilities	$4,865,886	$5,301,377	-8.21%	$4,260,097		17-22703
	18	22742	Cheshire Renovation	Shared Services	Facilities	$1,023,317	$959,868	6.61%	$891,391		18-22742
	19	22746	Waterbury-Freight Satellite Svc Ctr	Shared Services	Facilities	$1,359,950	$1,361,245	-0.10%	$1,113,366		19-22746
	20	22748	Warehouse Storage Renovation	Shared Services	Facilities	$375,444	$480,506	-21.86%	$335,132		20-22748
	21	22753	Roof Replacement	Shared Services	Facilities	$1,038,686	$1,198,642	-13.34%	$883,808		21-22753
	22	22759	Torrington Paving Replacement	Shared Services	Facilities	$517,734	$553,575	-6.47%	$450,857		22-22759
	23	22760	Windsor ERP Staging Site	Shared Services	Facilities	$7,967,433	$8,973,334	-11.21%	$7,575,743		23-22760
	24	22769	Fan coil unit replacement	Shared Services	Facilities	$255,479	$274,429	-6.91%	$247,471		24-22769
	25	22773	Replace SW Yard Paving	Shared Services	Facilities	$249,246	$268,840	-7.29%	$218,325		25-22773
	26	22774	CL&P-D 2022 LOB	Shared Services	Facilities	$411,727	$461,622	-10.81%	$374,760		26-22774
	27	22778	RSO office construction reovation	Shared Services	Facilities	$127,477	$137,635	-7.38%	$111,066		27-22778
	28	22782	Replace paving West Yard	Shared Services	Facilities	$412,185	$391,853	5.19%	$344,841		28-22782
	29	22784	2022 CL&P-D LOB - Add'l Projects	Shared Services	Facilities	$493,486	$560,000	-11.88%	$434,592		29-22784
	30	22786	Stamford Loading Dock Ceiling	Shared Services	Facilities	$351,636	$377,471	-6.84%	$265,080		30-22786
	31	22793	2022 CL&P-D Additional LOB Projects	Shared Services	Facilities	$664,968	$1,507,925	-55.90%	$611,771		31-22793
	32	22794	Small Building Renovations	Shared Services	Facilities	$290,431	$347,839	-16.50%	$272,605		32-22794
	33	22CGMR11	2022 CG Equipment CLP Equipment	Shared Services	Capital Tool Purchases/Other	$1,614,833	$1,619,449	-0.29%	$1,614,833		33-22CGMR11
	34	23703	CL&P-D Buildings 2023 LOB	Shared Services	Facilities	$4,386,096	$4,777,750	-8.20%	$3,986,827		34-23703
*	35	237102	Replace air handling unit	Shared Services	Facilities	$358,297	$281,882	27.11%	$336,956		35-237102
	36	237104	CL&P-D 2034 LOB Add'l Projects	Shared Services	Facilities	$1,605,591	$1,883,510	-14.76%	$1,474,710		36-237104
	37	237112	New London - EOC Renovation	Shared Services	Facilities	$2,725,564	$3,288,093	-17.11%	$2,102,997		37-237112
	38	237120	Madison AWC PavIng	Shared Services	Facilities	$253,279	$246,099	2.92%	$241,234		38-237120
	39	237121	Install new Canopy	Shared Services	Facilities	$2,520,504	$2,372,414	6.24%	$2,367,688		39-237121
	40	23747	Wat Fr - Front office renovation	Shared Services	Facilities	$3,414,395	$3,072,965	11.11%	$3,312,269		40-23747
	41	23757	Water Infiltration Prevention	Shared Services	Facilities	$355,498	$359,025	-0.98%	$338,829		41-23757
	42	23758	Facade Water Infiltration Preventio	Shared Services	Facilities	$263,833	$254,639	3.61%	$157,390		42-23758
	43	23775	Wtby Freight - Mech. Equip. Replc.	Shared Services	Facilities	$3,098,643	$3,113,065	-0.46%	$3,041,128		43-23775
	44	23778	Norwalk Windows & Facade Renovation	Shared Services	Facilities	$3,792,995	$5,936,580	-36.11%	$3,018,836		44-23778
	45	23783	Watebury-Freight - Restroom Reno	Shared Services	Facilities	$263,626	$257,850	2.24%	$242,736		45-23783
	46	23795	Replace paving	Shared Services	Facilities	$386,467	$372,866	3.65%	$342,758		46-23795
	47	24703	2024 CL&P-D LOB	Shared Services	Facilities	$4,856,279	$7,374,497	-34.15%	$4,566,295		47-24703
	48	247110	New Britain- Loading Dock Replc.	Shared Services	Facilities	$201,947	$207,239	-2.55%	$196,679		48-247110
	49	24755	Replace truck lift	Shared Services	Facilities	$337,472	$352,618	-4.30%	$321,160		49-24755
	50	24763	Cheshire - Replace paving	Shared Services	Facilities	$231,166	$230,413	0.33%	$220,566		50-24763
	51	24772	Stamford - VAV Replacement	Shared Services	Facilities	$212,301	$205,443	3.34%	$202,352		51-24772
	52	24775	Locker Room-Shower Room Renovation	Shared Services	Facilities	$1,017,441	$1,046,358	-2.76%	$1,017,441		52-24775
	53	24781	Loading Dock Replacement	Shared Services	Facilities	$407,040	$404,241	0.69%	$332,284		53-24781
	54	24785	Hartford BMS system replacement	Shared Services	Facilities	$389,541	$431,558	-9.74%	$358,919		54-24785
	55	24788	Replace generator	Shared Services	Facilities	$547,536	$568,907	-3.76%	$540,348		55-24788
	56	24797	Cheshire - Truck Canopy	Shared Services	Facilities	$1,854,505	$1,688,278	9.85%	$1,854,505		56-24797
	57	24798	Windsor Locks Whse Renovation	Shared Services	Facilities	$2,419,519	$3,747,960	-35.44%	$2,301,656		57-24798
	58	24799	Waterbury Warehouse Renovation	Shared Services	Facilities	$918,405	$1,077,070	-14.73%	$888,994		58-24799
	59	25703	2025 CL&P-D Facilities LOB	Shared Services	Facilities	$2,338,732	$3,494,319	-33.07%	$2,222,317		59-25703
	60	25714	Cheshire - Install BMS	Shared Services	Facilities	$246,810	$240,831	2.48%	$246,810		60-25714
	61	25744	WF - Replace Generator	Shared Services	Facilities	$258,731	$253,381	2.11%	$245,883		61-25744
	62	25777	Hartford - Replace building pump	Shared Services	Facilities	$247,509	$268,951	-7.97%	$235,183		62-25777
	63	25779	CL&P-D 2025 Add'l Projects LOB	Shared Services	Facilities	$414,772	$467,467	-11.27%	$395,100		63-25779
	64	25798	Falls Village - Install Pole Yard	Shared Services	Facilities	$269,477	$270,252	-0.29%	$256,021		64-25798
	65	2L030956P	Orchard Hill Rd, Canton	Operations	URD/DB Cable Reliability	$543,269	$539,422	0.71%	$538,457		65-2L030956P
	66	2M032630P	Moonlight Cr, Naugatuck - DB Cable	Operations	URD/DB Cable Reliability	$187,086	$187,086	0.00%	$186,007		66-2M032630P
	67	2M621710P	Convert Belridge&Valley Rd Cheshire	Operations	New Customer	$312,801	$310,000	0.90%	$275,326		67-2M621710P
	68	2M920415P	Main St, Southington - DB Cable Rep	Operations	URD/DB Cable Reliability	$220,960	$224,944	-1.77%	$217,452		68-2M920415P
	69	2M924244P	Offload 11W76 to the 11W46	Operations	Distribution Line Reliability	$242,155	$238,700	1.45%	$242,155		69-2M924244P
	70	3H030927P	Pondview Dr, Cromwell - DB Cable Re	Operations	URD/DB Cable Reliability	$224,612	$224,612	0.00%	$224,612		70-3H030927P

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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	71	3H031966P	Apple Ln, Simsbury - DB Cable Repl	Operations	URD/DB Cable Reliability	$192,076	$182,670	5.15%	$190,420		71-3H031966P
	72	3H033345P	Batson Dr, Manchester - DB Cable Re	Operations	URD/DB Cable Reliability	$238,869	$238,870	0.00%	$212,783		72-3H033345P
	73	3H033666P	Orchard Rd, Windsor - DB Cable Repl	Operations	URD/DB Cable Reliability	$189,864	$186,738	1.67%	$189,663		73-3H033666P
	74	3H820023P	CDOT 33-001 Coles Rd Cromwell	Operations	Line Relocations/Act of Public Authority	$288,173	$286,000	0.76%	$240,173		74-3H820023P
	75	3H922097P	Shadowbrook Ln, Simsbury - DB Cable	Operations	URD/DB Cable Reliability	$175,942	$176,062	-0.07%	$118,134		75-3H922097P
*	76	46860116	4.8 KV Delta Grounding	Operations	Regulatory Commitments-Other	$290,551	$183,300	58.51%	$290,551		76-46860116
	77	46860117	4.8KV Delta Grounding	Operations	Regulatory Commitments-Other	$538,320	$538,320	0.00%	$538,320		77-46860117
	78	46860119	4.8 KV Delta Grounding	Operations	Regulatory Commitments-Other	$216,939	$859,000	-74.75%	$216,939		78-46860119
*	79	49580216	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$456,006	$369,000	23.58%	$456,006		79-49580216
	80	49580217	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$199,910	$200,000	-0.04%	$146,400		80-49580217
	81	49580218	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$169,885	$170,000	-0.07%	$145,309		81-49580218
	82	49580219	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$223,400	$223,000	0.18%	$180,644		82-49580219
	83	4N031414P	Lincoln Park Ext, Preston - DB Cabl	Operations	URD/DB Cable Reliability	$223,589	$223,589	0.00%	$220,109		83-4N031414P
	84	4N821953P	State St Rebuild Vlt 159 and MH #3	Operations	Emergent Equipment Failures	$377,271	$375,100	0.58%	$377,271		84-4N821953P
	85	5D920586P	Thompson Ave, Putnam - DB Cable Rep	Operations	URD/DB Cable Reliability	$292,075	$292,075	0.00%	$133,766		85-5D920586P
	86	5T031827P	Commerce Way S. Windsor - DB Cable	Operations	URD/DB Cable Reliability	$211,340	$211,339	0.00%	$208,631		86-5T031827P
	87	5T820589P	DB Cable Replacement - ARDB5TA	Operations	URD/DB Cable Reliability	$171,240	$160,500	6.69%	$171,240		87-5T820589P
	88	5T921747P	Eastwood Dr, E Windsor - DB Cable R	Operations	URD/DB Cable Reliability	$187,572	$187,572	0.00%	$187,329		88-5T921747P
	89	80020159P	Main St New Britain 1/15/21 Outage	Operations	Emergent Equipment Failures	$219,859	$219,900	-0.02%	$175,014		89-80020159P
	90	80038681P	Country Squire Rd, Cromwell	Operations	New Customer	$308,376	$303,300	1.67%	$308,376		90-80038681P
	91	80041309P	Cinnamon Dr, Newington - DB Cable R	Operations	URD/DB Cable Reliability	$153,868	$152,091	1.17%	$138,003		91-80041309P
*	92	80043211P	Amaon-1215 Kennedy Rd, Windsor	Operations	New Customer	$245,146	$172,695	41.95%	$190,287		92-80043211P
	93	80051183P	New City Rd Stafford 3 or More	Operations	Line Relocations/Act of Public Authority	$175,946	$175,800	0.08%	$103,478		93-80051183P
	94	80070262A	90 Kane St West Hartford Transforme	Operations	Capital Tool Purchases/Other	$192,491	$287,100	-32.95%	$187,495		94-80070262A
	95	80070646P	Fairway Dr, Stamford - DB Cable Rep	Operations	URD/DB Cable Reliability	$213,777	$213,436	0.16%	$137,946		95-80070646P
	96	80092160P	575 Jarvis St Cheshire Reconductor	Operations	URD/DB Cable Reliability	$183,894	$191,600	-4.02%	$148,965		96-80092160P
	97	80102179P	1175 Hebron Ave, Glastonbury - DB C	Operations	URD/DB Cable Reliability	$181,611	$181,857	-0.14%	$170,682		97-80102179P
	98	80104359P	4332 Town Brook, Middletown - DB Ca	Operations	URD/DB Cable Reliability	$257,694	$255,748	0.76%	$194,866		98-80104359P
	99	80106420P	139 Hazard Ave Enfield 8/1/21	Operations	Emergent Equipment Failures	$121,137	$121,200	-0.05%	$115,281		99-80106420P
	100	80115237P	DB Primary Ext. for Gas Station	Operations	New Customer	$191,915	$193,374	-0.75%	$191,306		100-80115237P
	101	80115790P	Carpenters Brook, Greenwich - DB Ca	Operations	URD/DB Cable Reliability	$367,934	$367,934	0.00%	$365,131		101-80115790P
	102	80122715P	51 Hartford Turnpike, Vernon - DB C	Operations	URD/DB Cable Reliability	$245,139	$245,139	0.00%	$221,748		102-80122715P
	103	80134772P	Griffin Rd N, Windsor-DB Cable Repl	Operations	URD/DB Cable Reliability	$579,495	$514,627	12.60%	$576,582		103-80134772P
*	104	80140261P	Charcoal Hill Cmn, Westport - DB Ca	Operations	URD/DB Cable Reliability	$298,174	$227,000	31.35%	$284,990		104-80140261P
	105	80141506P	Replace Switchgear at Shephard Park	Operations	Emergent Equipment Failures	$258,660	$258,660	0.00%	$185,322		105-80141506P
	106	80274459P	W. Newbury Bloomfield DB Replace	Operations	URD/DB Cable Reliability	$821,374	$816,500	0.60%	$820,448		106-80274459P
	107	80493998P	JMS-HTFD, 960 Main St - RELP 300E	Operations	Emergent Equipment Failures	$538,549	$557,700	-3.43%	$491,407		107-80493998P
	108	ARDB1B18	DB Planned OBS Newtown	Operations	Emergent Equipment Failures	$335,942	$351,000	-4.29%	$335,942		108-ARDB1B18
	109	ARDB1B20	DB Planned OBS Newtown	Operations	Emergent Equipment Failures	$724,304	$732,400	-1.11%	$720,893		109-ARDB1B20
	110	ARDB1N18	DB Planned OBS Norwalk	Operations	Emergent Equipment Failures	$193,519	$193,500	0.01%	$186,017		110-ARDB1N18
	111	ARDB1S19	DB Planned OBS Stamford	Operations	Emergent Equipment Failures	$215,424	$216,000	-0.27%	$210,357		111-ARDB1S19
	112	ARDB2L19	DB Planned OBS Torrington	Operations	Emergent Equipment Failures	$243,619	$291,200	-16.34%	$242,940		112-ARDB2L19
	113	ARDB2M18	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$724,691	$725,000	-0.04%	$724,691		113-ARDB2M18
	114	ARDB2M19	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$227,513	$233,800	-2.69%	$221,120		114-ARDB2M19
	115	ARDB2M20	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$170,148	$170,200	-0.03%	$162,114		115-ARDB2M20
	116	ARDB4N18	DB Planned OBS New London	Operations	Distribution Line Reliability	$133,884	$147,000	-8.92%	$116,150		116-ARDB4N18
	117	ARDB4N20	DB Planned OBS New London	Operations	Distribution Line Reliability	$178,072	$178,100	-0.02%	$173,689		117-ARDB4N20
	118	AROH1S17	OH Planned OBS Stamford	Operations	Emergent Equipment Failures	$124,274	$124,500	-0.18%	$114,549		118-AROH1S17
	119	AROH2L18	OH PLANNED OBS ANNUAL TORR	Operations	Emergent Equipment Failures	$146,288	$147,000	-0.48%	$146,288		119-AROH2L18
	120	AROH2M19	OH Planned OBS Cheshire	Operations	Emergent Equipment Failures	$819,878	$907,800	-9.69%	$690,925		120-AROH2M19
	121	AROH3H19	OH Planned OBS Hartford	Operations	Emergent Equipment Failures	$244,898	$279,600	-12.41%	$184,726		121-AROH3H19
	122	AROH4D19	OH Planned OBS Madison	Operations	Distribution Line Reliability	$390,966	$464,700	-15.87%	$302,282		122-AROH4D19
	123	AROH4M19	OH Planned OBS East Hampton	Operations	Distribution Line Reliability	$387,811	$415,000	-6.55%	$334,033		123-AROH4M19
	124	AROH4N19	OH Planned OBS New London	Operations	Distribution Line Reliability	$248,378	$274,000	-9.35%	$197,190		124-AROH4N19
	125	ARUG1B21	UG Planned OBS Newtown	Operations	Distribution Line Reliability	$168,940	$158,000	6.92%	$149,227		125-ARUG1B21
	126	ARUG1N17	UG PLANNED OBS ANNUAL-NORWALK	Operations	Emergent Equipment Failures	$156,183	$156,200	-0.01%	$143,783		126-ARUG1N17
	127	ARUG1S18	UG PLANNED OBS ANNUAL STAMFORD	Operations	Emergent Equipment Failures	$891,828	$897,700	-0.65%	$770,572		127-ARUG1S18
	128	ARUG1S19	UG Planned OBS Stamford	Operations	Emergent Equipment Failures	$1,160,766	$1,160,800	0.00%	$926,155		128-ARUG1S19
	129	ARUG1S20	UG PLANNED OBS ANNUAL STAMFORD	Operations	Emergent Equipment Failures	$577,140	$616,000	-6.31%	$526,785		129-ARUG1S20
	130	ARUG2M17	UG Planned OBS Cheshire	Operations	Emergent Equipment Failures	$476,825	$482,900	-1.26%	$404,950		130-ARUG2M17
	131	ARUG2M20	UG Planned OBS Cheshire	Operations	Emergent Equipment Failures	$357,785	$582,000	-38.52%	$282,082		131-ARUG2M20
	132	ARUG3H17	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$210,630	$211,000	-0.18%	$126,393		132-ARUG3H17
	133	ARUG3H18	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$485,056	$487,000	-0.40%	$430,541		133-ARUG3H18
	134	ARUG3H19	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$267,898	$268,000	-0.04%	$247,908		134-ARUG3H19
	135	ARUG3H20	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$325,736	$336,000	-3.05%	$276,426		135-ARUG3H20
	136	ARUG4N20	UG Planned OBS New London	Operations	Distribution Line Reliability	$590,029	$594,000	-0.67%	$543,463		136-ARUG4N20
	137	ARUG4N21	UG Planned OBS New London	Operations	Distribution Line Reliability	$385,751	$393,000	-1.84%	$301,556		137-ARUG4N21
	138	CD00303	AMGRAPH FUEL CELL - DG INSTALLATION	Operations	New Customer	$354,614	$354,614	0.00%	$334,384		138-CD00303
	139	CD01209	14M8-2 Smart Switch Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$2,660,127	$2,937,800	-9.45%	$2,269,007		139-CD01209
	140	CD01225	24H6 Smart Switch & Eliminating 25R	Operations	Distribution Line Reliability	$12,362,187	$13,867,800	-10.86%	$7,998,718		140-CD01225

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Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	141	CD01261	North Square 25G Elimination	Operations	Distribution Line Reliability	$4,146,071	$12,937,300	-67.95%	$2,721,864		141-CD01261
	142	CD01364	777 Summer St New Service	Operations	New Customer	$733,701	$813,300	-9.79%	$719,613		142-CD01364
*	143	CD01431	North Silver Brook Holdings, LLC	Operations	New Customer	$181,396	$129,400	40.18%	$276,146		143-CD01431
	144	CD01451	Ridgefield 22N Contingency Overload	Operations	Peak Load/Capacity	$2,561,691	$10,095,800	-74.63%	$1,151,798		144-CD01451
	145	CD01555	11R56 PILC Cable Replacement	Operations	Network Reliability	$3,292,380	$3,626,800	-9.22%	$2,933,243		145-CD01555
	146	CD01570	2022 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$4,983,054	$6,594,400	-24.44%	$3,722,035		146-CD01570
	147	CD01580	Franklin Dr 1B08 Overload Project	Operations	Peak Load/Capacity	$1,786,949	$2,317,200	-22.88%	$1,594,640		147-CD01580
	148	CD01586	SSRK31.21-1Q6-61R->656-RWO.3	Operations	SMART SWITCHES PROGRAM	$324,910	$398,400	-18.45%	$321,053		148-CD01586
	149	CD01611	Dooley 30K16 Contingency Overload d	Operations	Peak Load/Capacity	$509,853	$516,800	-1.34%	$468,760		149-CD01611
	150	CD01615	23Q8 TDRP	Operations	Regulatory Commitments-Other	$1,436,059	$1,543,100	-6.94%	$1,321,273		150-CD01615
	151	CD01648	32R2 2020 TDRP	Operations	Regulatory Commitments-Other	$221,712	$325,748	-31.94%	$198,260		151-CD01648
	152	CD01660	22M10 Load Relief	Operations	Peak Load/Capacity	$1,070,647	$1,048,500	2.11%	$1,022,723		152-CD01660
A	153	CD01712	CDOT 18-135 Federal Rd Improvement	Operations	Line Relocations/Act of Public Authority	$158,860	$133,811	18.72%	$107,001		153-CD01712
	154	CD01718	Sandy Hook 37F2 TDRP	Operations	Regulatory Commitments-Other	$1,030,312	$1,324,200	-22.19%	$964,444		154-CD01718
	155	CD01762	New Serv - Broad and Greyrock	Operations	New Customer	$348,982	$321,300	8.62%	$348,982		155-CD01762
	156	CD01765	11Y3 & 11Y7 De-energized ROW Remova	Operations	RIGHT OF WAY LINES	$989,261	$1,050,100	-5.79%	$233,664		156-CD01765
	157	CD01773	Relocate 12F46/47/48 in ROW	Operations	Peak Load/Capacity	$420,942	$1,496,700	-71.88%	$167,152		157-CD01773
	158	CD01779	13S9 Overload Project	Operations	Peak Load/Capacity	$2,300,379	$2,402,000	-4.23%	$2,090,738		158-CD01779
	159	CD01785	13K2 Reconductor Lateral (1 of 2)	Operations	Distribution Line Reliability	$136,358	$155,800	-12.48%	$120,043		159-CD01785
	160	CD01790	State Hwy Proj Bee St @ Rte 691&91	Operations	Line Relocations/Act of Public Authority	$3,970,264	$2,513,700	57.95%	$2,331,667	The Project was impacted by journal entry activity in December 2025 and subsequent journal entry reversals/corrections in 2026. The life to date spend through May 2026 is $861,333. A supplemental request is not required per the Project Authorization policy.	160-CD01790
	161	CD01827	Cromwell Chelsea Estates Create DB	Operations	URD/DB Cable Reliability	$1,028,760	$1,049,300	-1.96%	$1,011,050		161-CD01827
	162	CD01828	Canton 5R2 – Contingency Overload	Operations	Peak Load/Capacity	$2,393,222	$5,624,437	-57.45%	$2,023,057		162-CD01828
	163	CD01830	SSRK43.21-21H12-71S->1060-RWO.2	Operations	SMART SWITCHES PROGRAM	$141,719	$141,100	0.44%	$137,947		163-CD01830
	164	CD01832	ROW Rehab & Conversion – Mohawk Mtn	Operations	RIGHT OF WAY LINES	$907,613	$1,591,700	-42.98%	$569,645		164-CD01832
	165	CD01834	Nevar Co, Spencer St, Suffield	Operations	New Customer	$516,223	$820,700	-37.10%	$259,834		165-CD01834
	166	CD01840	11S15/2B6 - Waterbury Water Plant B	Operations	New Customer	$1,907,417	$2,563,400	-25.59%	$1,789,377		166-CD01840
	167	CD01849	SSRK38.20-9S25-80M-738-RWO.4	Operations	SMART SWITCHES PROGRAM	$276,364	$268,100	3.08%	$263,417		167-CD01849
	168	CD01851	12A5 Smart Switches	Operations	SMART SWITCHES PROGRAM	$268,866	$281,000	-4.32%	$261,731		168-CD01851
	169	CD01852	ROW 030 Priority Structures	Operations	RIGHT OF WAY LINES	$1,507,326	$1,531,700	-1.59%	$1,426,308		169-CD01852
	170	CD01853	Stevenson 14A1 Line Relocation	Operations	Peak Load/Capacity	$1,127,046	$5,470,600	-79.40%	$1,431,514		170-CD01853
*	171	CD01860	Glenbrook Smart Switches Program	Operations	SMART SWITCHES PROGRAM	$483,159	$346,000	39.64%	$478,774		171-CD01860
	172	CD01861	Nevar Co., 343 Lopus Rd Beacon Fall	Operations	New Customer	-$15,239	$140,287	-110.86%	$122,118		172-CD01861
	173	CD01866	2023 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$1,902,764	$6,514,000	-70.79%	$1,761,944		173-CD01866
	174	CD01872	Line Relocation Rubber Ave Naugatuc	Operations	Line Relocations/Act of Public Authority	$1,006,220	$1,048,900	-4.07%	$809,228		174-CD01872
	175	CD01875	Southington 4C No Gate Relo Facilit	Operations	Line Relocations/Act of Public Authority	$621,492	$619,300	0.35%	$572,078		175-CD01875
	176	CD01878	17F Brook St Recovery Plan	Operations	Distribution Line Reliability	$233,057	$266,000	-12.38%	$205,781		176-CD01878
	177	CD01882	5R1 Smart Switches	Operations	SMART SWITCHES PROGRAM	$372,269	$443,600	-16.08%	$358,995		177-CD01882
	178	CD01885	CANTON 5R2 OVERLOAD	Operations	Peak Load/Capacity	$2,068,186	$2,236,200	-7.51%	$1,980,996		178-CD01885
	179	CD01887	2022 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$644,035	$820,000	-21.46%	$614,646		179-CD01887
	180	CD01889	Canton Smart Switch 5R4 Circuit	Operations	SMART SWITCHES PROGRAM	$385,095	$495,800	-22.33%	$378,098		180-CD01889
	181	CD01893	23J1-72S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$260,394	$282,400	-7.79%	$248,693		181-CD01893
*	182	CD01897	CDOT Exit 14 Southbury Line Reloc	Operations	Line Relocations/Act of Public Authority	$273,595	$120,000	128.00%	$221,591		182-CD01897
	183	CD01899	9L05 Reconductor Glenwood Ave	Operations	Distribution Line Reliability	$234,322	$249,200	-5.97%	$211,636		183-CD01899
	184	CD01901	2022 CT DB Insp/FI Replacement	Operations	URD/DB Cable Reliability	$2,706,074	$2,730,900	-0.91%	$2,706,074		184-CD01901
	185	CD01902	Carmel Hill – Subst. Feeder Additio	Operations	Peak Load/Capacity	$1,227,057	$1,355,900	-9.50%	$825,827		185-CD01902
	186	CD01903	7L90 Smart Switches	Operations	SMART SWITCHES PROGRAM	$625,208	$583,500	7.15%	$592,626		186-CD01903
	187	CD01904	5R7 Vineyard Rd Reconductoring	Operations	Distribution Line Reliability	$225,030	$299,220	-24.79%	$203,387		187-CD01904
	188	CD01907	Middletown_River Rd_Multiple Tree O	Operations	Distribution Line Reliability	$493,015	$564,600	-12.68%	$472,216		188-CD01907
	189	CD01912	Middlebury 18J1 Reliability Improve	Operations	Distribution Line Reliability	$3,534,521	$3,499,800	0.99%	$3,354,732		189-CD01912
*	190	CD01913	Black Rock Tpke - DB Replacement 12	Operations	URD/DB Cable Reliability	$388,530	$157,000	147.47%	$337,421		190-CD01913
	191	CD01914	Bungee Lake Reconductoring	Operations	Distribution Line Reliability	$767,038	$886,400	-13.47%	$545,768		191-CD01914
	192	CD01915	New Canaan Network Conversion	Operations	Regulatory Commitments-Other	$8,689,963	$8,951,900	-2.93%	$8,454,545		192-CD01915
	193	CD01916	Smart Switches Oakville 17Q SS	Operations	SMART SWITCHES PROGRAM	$115,184	$160,000	-28.01%	$113,708		193-CD01916
	194	CD01917	River Rd Reconductor	Operations	Distribution Line Reliability	$284,789	$320,800	-11.23%	$220,012		194-CD01917
	195	CD01920	Rte 72/69 Bristol Intersection Impr	Operations	Line Relocations/Act of Public Authority	$1,313,336	$1,582,500	-17.01%	$1,144,302		195-CD01920
	196	CD01925	Country Club Development Waterbury	Operations	Distribution Line Reliability	$1,008,148	$1,049,100	-3.90%	$854,454		196-CD01925
	197	CD01926	Amenia Union Rd Reconductoring	Operations	Distribution Line Reliability	$536,827	$1,373,700	-60.92%	$517,102		197-CD01926
	198	CD01927	31C2 Rabbit Hill Rd Reliability	Operations	Distribution Line Reliability	$195,462	$203,000	-3.71%	$199,080		198-CD01927
	199	CD01930	12J4 Parker Rd-Lateral Reliability	Operations	Distribution Line Reliability	$582,646	$676,000	-13.81%	$564,469		199-CD01930
	200	CD01931	CDOT #320-0016 Windsor Locks RR	Operations	Line Relocations/Act of Public Authority	$2,158,332	$2,244,000	-3.82%	$2,061,603		200-CD01931
	201	CD01932	Berkshire Rd Reliability Impr.	Operations	Distribution Line Reliability	$416,277	$438,000	-4.96%	$372,954		201-CD01932
	202	CD01933	32G8-74S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$1,323,924	$1,556,900	-14.96%	$1,070,599		202-CD01933
	203	CD01935	Hiawatha Village Westport	Operations	New Customer	$1,517,651	$2,003,500	-24.25%	$311,767		203-CD01935
	204	CD01938	GRE Durham, Middlefield Rd	Operations	New Customer	$233,748	$288,600	-19.01%	$222,298		204-CD01938
	205	CD01946	12J5-1600F LT Reconductoring	Operations	Regulatory Commitments-Other	$1,093,761	$1,382,100	-20.86%	$856,266		205-CD01946
	206	CD01947	Fuse Pole 1808 Lateral Reconductor	Operations	Distribution Line Reliability	$478,525	$488,000	-1.94%	$476,223		206-CD01947
	207	CD01949	12Y9 Squash Hollow Rd Reliability I	Operations	Distribution Line Reliability	$198,259	$351,000	-43.52%	$174,697		207-CD01949

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Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	208	CD01950	30R10 Durham Rd Lateral Reconductor	Operations	Distribution Line Reliability	$1,071,157	$1,099,000	-2.53%	$1,034,060		208-CD01950
	209	CD01951	Long Hill Rd Lateral Reliability	Operations	Distribution Line Reliability	$3,287,535	$3,875,000	-15.16%	$2,593,693		209-CD01951
	210	CD01953	5R5 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$383,443	$572,100	-32.98%	$378,099		210-CD01953
	211	CD01955	Lateral Reliability Prioritization	Operations	Distribution Line Reliability	$447,697	$449,000	-0.29%	$322,663		211-CD01955
	212	CD01956	Reconductor Little City Rd, Haddam	Operations	Regulatory Commitments-Other	$2,286,549	$2,160,900	5.81%	$1,921,109		212-CD01956
	213	CD01958	Lakeview 31A Contingency Overload	Operations	Peak Load/Capacity	$1,842,946	$1,929,600	-4.49%	$1,693,855		213-CD01958
	214	CD01959	SSRK31.22-22R2-71S-.1209-RWO3	Operations	SMART SWITCHES PROGRAM	$235,549	$274,800	-14.28%	$232,954		214-CD01959
	215	CD01960	Silver St, Coventry/Lateral Recond	Operations	Distribution Line Reliability	$422,030	$474,100	-10.98%	$317,281		215-CD01960
	216	CD01961	GRE,Spencer Hill Rd Winchester	Operations	New Customer	$863,761	$1,961,600	-55.97%	$1,681,915		216-CD01961
	217	CD01964	Great Wolf Resort at Foxwoods	Operations	New Customer	$661,746	$728,800	-9.20%	$654,237		217-CD01964
	218	CD01968	11H77 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$617,346	$653,500	-5.53%	$608,872		218-CD01968
	219	CD01970	15U3-71S Smart Switch	Operations	SMART SWITCHES PROGRAM	$209,513	$195,000	7.44%	$189,140		219-CD01970
	220	CD01971	11F9-74S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$695,394	$763,300	-8.90%	$625,298		220-CD01971
*	221	CD01975	SmartSwitch Carmel Hill 11S13 Circu	Operations	SMART SWITCHES PROGRAM	$149,932	$106,600	40.65%	$149,932		221-CD01975
	222	CD01976	11H74 Smart Switch	Operations	SMART SWITCHES PROGRAM	$144,212	$163,500	-11.80%	$141,812		222-CD01976
	223	CD01977	Stevenson Aerial Cable Replacement	Operations	Distribution Line Reliability	$5,183,597	$5,509,500	-5.92%	$5,032,147		223-CD01977
	224	CD01981	Deer Hill Rd Reliability Imprv	Operations	Distribution Line Reliability	$146,221	$192,000	-23.84%	$126,085		224-CD01981
	225	CD01982	21P4 OVLD	Operations	Peak Load/Capacity	$305,371	$446,000	-31.53%	$286,875		225-CD01982
	226	CD01983	13B7 Alternate Source From 13B25	Operations	Distribution Line Reliability	$109,775	$120,600	-8.98%	$103,947		226-CD01983
	227	CD01984	14W6 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$743,687	$736,500	0.98%	$725,403		227-CD01984
	228	CD01986	T-Mobile Bloomfield New Service	Operations	New Customer	$320,970	$863,500	-62.83%	$313,755		228-CD01986
	229	CD01988	SSRK171.22-11F14-73S->1185-RWO.2	Operations	SMART SWITCHES PROGRAM	$137,735	$131,528	4.72%	$134,016		229-CD01988
	230	CD01993	11N83 & 11N84 Additional ROW Work	Operations	RIGHT OF WAY LINES	$622,902	$852,600	-26.94%	$483,309		230-CD01993
	231	CD01995	Smartswitches 2B-4 Breaker Zone	Operations	SMART SWITCHES PROGRAM	$459,110	$476,300	-3.61%	$418,541		231-CD01995
	232	CD01999	Glenbrook 1K11 Smart Switches	Operations	SMART SWITCHES PROGRAM	$783,548	$717,900	9.14%	$227,403		232-CD01999
	233	CD02003	Canton 5R2/5R6 ROW Contingency Over	Operations	Peak Load/Capacity	$1,099,394	$1,822,600	-39.68%	$1,085,206		233-CD02003
	234	CD02004	Canton 5R6 – Contingency Overload	Operations	Peak Load/Capacity	$538,342	$1,343,600	-59.93%	$464,338		234-CD02004
	235	CD02012	2N08 PILC Cable Replacement	Operations	Network Reliability	$3,830,259	$4,214,500	-9.12%	$3,442,563		235-CD02012
	236	CD02016	New Service – 18 Dock St	Operations	New Customer	$854,941	$1,337,700	-36.09%	$854,941		236-CD02016
	237	CD02017	Westfarms North Sw Failure Replace	Operations	Network Reliability	$954,632	$936,500	1.94%	$855,123		237-CD02017
	238	CD02018	Reconductor School St Wilton CT	Operations	Distribution Line Reliability	$713,216	$691,600	3.13%	$636,921		238-CD02018
	239	CD02024	21P2 Smart Switches	Operations	SMART SWITCHES PROGRAM	$177,770	$266,900	-33.39%	$174,732		239-CD02024
	240	CD02028	Pure Power, Chamberlain Hwy, Berlin	Operations	New Customer	$145,700	$399,500	-63.53%	$145,584		240-CD02028
	241	CD02030	6A7 Overload	Operations	Peak Load/Capacity	$1,041,461	$1,118,800	-6.91%	$903,871		241-CD02030
	242	CD02031	CDOT Flanders Rd Relocation	Operations	Line Relocations/Act of Public Authority	$877,059	$2,250,900	-61.04%	$597,698		242-CD02031
	243	CD02032	22H18 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$183,270	$217,100	-15.58%	$176,255		243-CD02032
	244	CD02034	Great Pond, Windsor NS	Operations	New Customer	$10,616,572	$10,811,800	-1.81%	$10,450,270		244-CD02034
	245	CD02036	11A56 Ringed Spacer Cable Replaceme	Operations	Distribution Line Reliability	$1,189,661	$2,040,100	-41.69%	$941,192		245-CD02036
	246	CD02039	Smart Switch 1C21	Operations	SMART SWITCHES PROGRAM	$194,663	$239,200	-18.62%	$194,442		246-CD02039
	247	CD02040	7L87 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$1,145,390	$1,087,300	5.34%	$1,071,874		247-CD02040
	248	CD02045	48C7 Overload Project	Operations	Peak Load/Capacity	$482,444	$597,000	-19.19%	$419,213		248-CD02045
	249	CD02046	New Load 311C Tech Park Bristol	Operations	New Customer	$4,363,903	$3,885,500	12.31%	$4,279,719		249-CD02046
	250	CD02047	Falls Village 4L Regulators	Operations	Peak Load/Capacity	$547,134	$640,600	-14.59%	$516,741		250-CD02047
	251	CD02048	2022 Backbone Sweep Corrections	Operations	Distribution Line Reliability	$1,460,753	$1,702,000	-14.17%	$1,052,659		251-CD02048
	252	CD02058	Middletown Ind Park Rd Auto SWGR	Operations	Network Reliability	$891,438	$816,300	9.20%	$835,248		252-CD02058
	253	CD02063	Back up for upper Pattagansett Road	Operations	Peak Load/Capacity	$699,319	$814,600	-14.15%	$456,182		253-CD02063
	254	CD02067	SS 14N3 Circuit Norfolk Improvement	Operations	SMART SWITCHES PROGRAM	$129,510	$130,600	-0.83%	$120,764		254-CD02067
	255	CD02070	Replace Failed Getaway 30R10	Operations	Network Reliability	$357,257	$357,000	0.07%	$355,716		255-CD02070
	256	CD02074	14W8 Rockville Hospital Reliability	Operations	Distribution Line Reliability	$164,117	$168,100	-2.37%	$153,925		256-CD02074
	257	CD02078	12J5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$359,724	$393,400	-8.56%	$341,038		257-CD02078
	258	CD02079	Lighthouse Hill Windsor DB Cable Re	Operations	URD/DB Cable Reliability	$543,282	$553,100	-1.78%	$471,603		258-CD02079
	259	CD02093	2023 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$11,479,924	$11,741,300	-2.23%	$11,026,607		259-CD02093
	260	CD02100	Convert ABB Relay Testing Site Svc	Operations	Distribution Line Reliability	$349,508	$367,600	-4.92%	$327,065		260-CD02100
*	261	CD02101	11N86 Overload Project	Operations	Peak Load/Capacity	$427,769	$264,100	61.97%	$364,597		261-CD02101
	262	CD02103	Stevenson 14A1 Conversion 8.32 to	Operations	Distribution Line Reliability	$4,001,095	$5,820,600	-31.26%	$3,154,700		262-CD02103
*	263	CD02104	VCP, Johnson St, Middletown	Operations	New Customer	$219,792	$124,000	77.25%	$219,792		263-CD02104
	264	CD02109	2023 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$7,611,460	$9,246,000	-17.68%	$5,748,016		264-CD02109
*	265	CD02118	Verogy, Oakdale Rd, Montville	Operations	New Customer	$125,186	$103,800	20.60%	$123,277		265-CD02118
	266	CD02119	VCP Realty,Winthrop Rd Deep River	Operations	New Customer	$114,635	$151,000	-24.08%	$114,635		266-CD02119
	267	CD02121	11R50 PILC Cable Replacement	Operations	Network Reliability	$1,874,305	$1,911,800	-1.96%	$1,461,152		267-CD02121
	268	CD02122	Riverview Mobile Home Park Improve	Operations	URD/DB Cable Reliability	$1,447,844	$514,600	181.35%	$1,444,008	The Project was impacted by year-end December 2025 accrual activity and subsequent reversals/corrections in 2026. The life to date spend through May 2026 is $503,537. A supplemental request is not required per the Project Authorization policy.	268-CD02122
	269	CD02123	1A151 PILC Cable Replacement	Operations	Network Reliability	$3,108,308	$3,126,400	-0.58%	$2,743,075		269-CD02123
	270	CD02133	Rentschler Field - New Service	Operations	New Customer	$5,281,961	$6,469,100	-18.35%	$4,599,511		270-CD02133
	271	CD02134	ANO Brainard, Hartford	Operations	New Customer	$162,059	$163,500	-0.88%	$162,059		271-CD02134
	272	CD02135	2023 CT DB Insp/FI Replacement	Operations	URD/DB Cable Reliability	$2,496,159	$3,699,371	-32.52%	$2,496,159		272-CD02135
	273	CD02136	VCP Realty Warrenville Rd Mansfield	Operations	New Customer	$321,886	$921,100	-65.05%	$292,436		273-CD02136
	274	CD02137	Salmon Brook Granby NS DB	Operations	New Customer	$909,506	$913,100	-0.39%	$877,555		274-CD02137
	275	CD02138	5R80 EXTENSION - Colebrook	Operations	New Customer	$110,424	$236,800	-53.37%	$107,543		275-CD02138

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Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	276	CD02146	2N05 Contingency Overload	Operations	Peak Load/Capacity	$729,743	$910,700	-19.87%	$588,314		276-CD02146
	277	CD02150	CDOT 95-97 Route 44 Norfolk	Operations	Line Relocations/Act of Public Authority	$705,594	$847,500	-16.74%	$621,674		277-CD02150
	278	CD02153	Stone Bridge Commons Cheshire NS	Operations	New Customer	$1,074,080	$1,156,600	-7.13%	$929,624		278-CD02153
*	279	CD02154	Greenwich Smart Switches - 28F8	Operations	SMART SWITCHES PROGRAM	$368,477	$226,900	62.40%	$355,847		279-CD02154
	280	CD02162	RECOMMENDATION FOR I-95	Operations	Distribution Line Reliability	$1,023,165	$1,126,700	-9.19%	$984,417		280-CD02162
	281	CD02164	Norwalk 9S27 Normal Overload	Operations	Peak Load/Capacity	$1,388,732	$2,634,700	-47.29%	$1,294,153		281-CD02164
	282	CD02169	TRC Circuit Patrol Fixes	Operations	Distribution Line Reliability	$15,966,016	$17,719,800	-9.90%	$13,176,260		282-CD02169
	283	CD02172	Farmington1C19 Contingency Overload	Operations	Peak Load/Capacity	$4,279,354	$4,405,100	-2.85%	$393,879		283-CD02172
	284	CD02176	W Main St Wtby Replace Duct Bank	Operations	Network Reliability	$3,830,763	$4,672,000	-18.01%	$3,467,472		284-CD02176
	285	CD02182	NS 3333 Berlin Tpke, Newington	Operations	New Customer	$1,127,352	$1,093,500	3.10%	$1,010,194		285-CD02182
	286	CD02190	Middle River 28M3 Load Relief via 2	Operations	Peak Load/Capacity	$4,396,174	$5,732,100	-23.31%	$3,765,564		286-CD02190
	287	CD02194	26E8 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$856,045	$904,800	-5.39%	$324,501		287-CD02194
	288	CD02195	11F13 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$2,458,677	$5,401,000	-54.48%	$2,038,158		288-CD02195
	289	CD02197	2023 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$23,142,176	$21,121,600	9.57%	$20,724,869		289-CD02197
	290	CD02200	2024 DB Insp & Fault Indctr Rplcmnt	Operations	URD/DB Cable Reliability	$1,397,433	$3,891,000	-64.09%	$1,397,433		290-CD02200
	291	CD02201	Large Customer Zones RWO Central	Operations	SMART SWITCHES PROGRAM	$1,003,605	$2,142,500	-53.16%	$934,952		291-CD02201
	292	CD02202	2024 Large Customer Zones RWO – Eas	Operations	SMART SWITCHES PROGRAM	$1,353,849	$1,446,000	-6.37%	$1,307,839		292-CD02202
	293	CD02203	2024 Large Customer Zones RWO – Wes	Operations	SMART SWITCHES PROGRAM	$2,167,309	$2,210,000	-1.93%	$2,092,376		293-CD02203
	294	CD02222	2024 Pole Integrity/Defective Poles	Operations	POLE INTEGRITY PROGRAM	$3,391,881	$6,900,000	-50.84%	$2,707,904		294-CD02222
	295	CD02224	2024 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$544,229	$600,000	-9.30%	$288,257		295-CD02224
	296	CD02226	2N07 PILC Cable Replacement	Operations	Network Reliability	$4,594,404	$5,621,300	-18.27%	$2,738,028		296-CD02226
	297	CD02232	47N1 PILC Cable Replacement	Operations	Network Reliability	$1,932,976	$2,023,400	-4.47%	$1,657,714		297-CD02232
	298	CD02236	SSRK22.21-30R13-51Z->700RWO.5	Operations	SMART SWITCHES PROGRAM	$223,106	$294,500	-24.24%	$211,725		298-CD02236
	299	CD02244	VCP Glastonbury Solar One, Wickham	Operations	New Customer	$135,731	$143,400	-5.35%	$132,387		299-CD02244
*	300	CD02247	Verogy, Rt 32 North Franklin	Operations	New Customer	$384,729	$307,600	25.07%	$189,838		300-CD02247
	301	CD02253	North Canaan 5L – Temporary Feeder	Operations	Network Reliability	$1,622,910	$2,091,900	-22.42%	$1,578,257		301-CD02253
	302	CD02254	Greenwich - MH Frame & Cover Replac	Operations	Network Reliability	$269,924	$272,900	-1.09%	$201,899		302-CD02254
	303	CD02259	305N LOB Switchgear Replacement	Operations	Network Reliability	$508,083	$504,400	0.73%	$469,462		303-CD02259
	304	CD02260	Salisbury 21J – Feeder Relocation	Operations	Network Reliability	$404,380	$408,600	-1.03%	$222,512		304-CD02260
	305	CD02261	NS 321 Ellis St, New Britain	Operations	New Customer	$427,197	$602,400	-29.08%	$417,582		305-CD02261
	306	CD02270	Eastern CEMI-Lateral Reconductoring	Operations	Distribution Line Reliability	$1,212,103	$1,253,600	-3.31%	$1,051,750		306-CD02270
	307	CD02273	Riverton 14N3 - Reconductor Danbury	Operations	Distribution Line Reliability	$1,356,293	$1,253,400	8.21%	$1,172,313		307-CD02273
	308	CD02275	Western Lateral Contributors to CEM	Operations	Distribution Line Reliability	$2,101,023	$2,011,400	4.46%	$1,881,551		308-CD02275
	309	CD02276	Central Lateral Reconductor	Operations	Distribution Line Reliability	$1,036,703	$1,252,700	-17.24%	$907,280		309-CD02276
	310	CD02278	Relocate Norwalk 9S42 in ROW	Operations	Peak Load/Capacity	$723,636	$1,445,800	-49.95%	$358,016		310-CD02278
	311	CD02279	1B12 PILC Cable Replacement	Operations	Network Reliability	$659,215	$627,070	5.13%	$422,077		311-CD02279
	312	CD02282	ASML Switchgear Relocation Project	Operations	New Customer	$208,589	$1,463,600	-85.75%	$167,628		312-CD02282
	313	CD02287	Lower Summer St Roadway/Sidewalk Im	Operations	Line Relocations/Act of Public Authority	$429,288	$467,800	-8.23%	$421,333		313-CD02287
	314	CD02291	37F2 Highland Dr UG Replacement	Operations	Network Reliability	$1,191,131	$1,281,400	-7.04%	$1,045,111		314-CD02291
	315	CD02293	Somers Rd Enfield DB Cable Replace	Operations	URD/DB Cable Reliability	$545,335	$541,700	0.67%	$537,553		315-CD02293
	316	CD02295	Pine Ridge Rd, Greenwich – Conv. &	Operations	Distribution Line Reliability	$569,394	$849,700	-32.99%	$541,623		316-CD02295
	317	CD02296	Eversource CT Hot Line Clamp Repl.	Operations	Distribution Line Reliability	$2,564,298	$2,619,900	-2.12%	$2,194,878		317-CD02296
	318	CD02299	2025 Central Smart Switch (CI)	Operations	SMART SWITCHES PROGRAM	$787,993	$987,500	-20.20%	$762,613		318-CD02299
*	319	CD02314	29A3 Fuse Pole 2093 Reconductoring	Operations	Distribution Line Reliability	$401,054	$276,300	45.15%	$354,451		319-CD02314
	320	CD02322	Capitol Blvd Rocky Hill DB Cable Re	Operations	URD/DB Cable Reliability	$482,340	$522,200	-7.63%	$482,340		320-CD02322
	321	CD02324	Energy Release MH Covers - Western	Operations	Network Reliability	$735,664	$921,700	-20.18%	$434,252		321-CD02324
	322	CD02325	Energy Release MH covers – Eastern	Operations	Network Reliability	$185,927	$210,300	-11.59%	$104,019		322-CD02325
	323	CD02329	Energy Rel MH Covers Central 2025	Operations	Network Reliability	$704,397	$1,901,800	-62.96%	$391,166		323-CD02329
	324	CD02330	Driftway Ln Reconductoring & Tree	Operations	Distribution Line Reliability	$171,379	$175,500	-2.35%	$163,348		324-CD02330
	325	CD02334	Great Pond, Windsor NS	Operations	New Customer	$2,039,204	$1,747,000	16.73%	$1,404,727	The Project was impacted by journal entry activity in December 2025 and subsequent journal entry reversals/corrections in 2026. The life to date spend through May 2026 is $1,269,138. A supplemental request is not required per the Project Authorization policy.	325-CD02334
	326	CD02339	CT Transit-26 Elm Ct-New Service	Operations	New Customer	$1,942,133	$2,878,700	-32.53%	$719,513		326-CD02339
	327	CD02340	2024 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$0	$12,000,000	-100.00%	$86,277		327-CD02340
	328	CD02343	Christian St. 31C Normal Overload	Operations	Peak Load/Capacity	$445,582	$405,700	9.83%	$397,355		328-CD02343
	329	CD02344	LILLINNONAH LAKE RD N. RECONDUCTORI	Operations	Distribution Line Reliability	$610,983	$830,500	-26.43%	$368,672		329-CD02344
	330	CD02350	Christian Street 31C2 Replacement	Operations	Peak Load/Capacity	$1,500,799	$2,597,800	-42.23%	$1,408,428		330-CD02350
	331	CD02351	Repl Net Xfmr Vault 394 Wtby	Operations	Network Reliability	$519,786	$588,400	-11.66%	$457,507		331-CD02351
	332	CD02353	37 Hunters Lane Southington DG	Operations	New Customer	$353,330	$579,800	-39.06%	$320,666		332-CD02353
	333	CD02357	Plumtree Heights UG Loop	Operations	URD/DB Cable Reliability	$145,960	$762,000	-80.85%	$145,960		333-CD02357
	334	CD02358	Enterprise Dr Rocky Hill DB Replace	Operations	URD/DB Cable Reliability	$430,736	$442,400	-2.64%	$419,415		334-CD02358
	335	CD02359	Southwest Hartford 47N9 PILC Repl.	Operations	Network Reliability	$2,311,104	$2,118,800	9.08%	$2,003,805		335-CD02359
	336	CD02368	Glover Ave Reconfigure Switchgear	Operations	New Customer	$738,160	$700,100	5.44%	$664,870		336-CD02368
	337	CD02376	2025 ROW Priority 3 Poles - Central	Operations	RIGHT OF WAY LINES	$1,555,374	$4,485,600	-65.33%	$1,459,392		337-CD02376
	338	CD02377	2024 ROW Priority 3 Poles - Eastern	Operations	RIGHT OF WAY LINES	$434,271	$1,581,300	-72.54%	$324,812		338-CD02377
	339	CD02383	7A79 – Newfield Street – New Servic	Operations	New Customer	$620,087	$799,600	-22.45%	$612,336		339-CD02383
	340	CD02385	2025 Eastern Smart Switch (CI) – 3	Operations	SMART SWITCHES PROGRAM	$415,216	$440,900	-5.83%	$407,618		340-CD02385
	341	CD02392	Blue Hills Ave 301D Switchgear Repl	Operations	Network Reliability	$639,329	$642,600	-0.51%	$571,981		341-CD02392
	342	CD02394	2N16 Contingency Overload	Operations	Peak Load/Capacity	$178,209	$346,900	-48.63%	$172,617		342-CD02394
	343	CD02401	11F13 Reliability Improvements	Operations	Regulatory Commitments-Other	$1,808,228	$1,862,600	-2.92%	$1,536,751		343-CD02401

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Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	344	CD02402	21P3 CDOT 79-245 Rt 91 Widening	Operations	Line Relocations/Act of Public Authority	$438,988	$676,400	-35.10%	$405,363		344-CD02402
	345	CD02404	CDOT 0135-0349 Stamford	Operations	Line Relocations/Act of Public Authority	$709,344	$897,100	-20.93%	$521,393		345-CD02404
*	346	CD02409	11N84 Spruce St Overloaded Step	Operations	Peak Load/Capacity	$239,231	$94,000	154.50%	$195,089		346-CD02409
	347	CD02415	Church St Naugatuck Streetscape	Operations	Network Reliability	$1,815,566	$1,862,800	-2.54%	$1,403,350		347-CD02415
	348	CD02426	Amazon, Helmsford Way Windsor NS	Operations	New Customer	$2,081,018	$2,089,300	-0.40%	$1,731,336		348-CD02426
	349	CD02444	2025 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$8,839,999	$9,553,100	-7.46%	$7,050,411		349-CD02444
	350	CD02446	Reconductor Jones Hill Rd East Ha	Operations	Distribution Line Reliability	$504,774	$604,200	-16.46%	$468,392		350-CD02446
	351	CD02449	2025 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$2,069,163	$2,620,300	-21.03%	$1,013,165		351-CD02449
	352	CD02453	Replace Center St Bridge, Meriden	Operations	Line Relocations/Act of Public Authority	$4,390,604	$4,842,400	-9.33%	$1,408,676		352-CD02453
	353	CD02458	New Service Amazon Plainfield	Operations	New Customer	$2,916,347	$2,810,800	3.76%	$2,669,182		353-CD02458
	354	CD02459	Bokum 15L12, 15L68, 15L69 23kv geta	Operations	Peak Load/Capacity	$870,396	$942,100	-7.61%	$550,187		354-CD02459
	355	CD02463	Hartford 2025 Overloaded Step Trans	Operations	Peak Load/Capacity	$125,547	$449,700	-72.08%	$108,414		355-CD02463
*	356	CD02464	Newtown-2025 Overloaded Step	Operations	Peak Load/Capacity	$154,577	$83,700	84.68%	$122,257		356-CD02464
	357	CD02467	Hartford Superior Ct 314D SG Repl	Operations	Network Reliability	$495,330	$501,200	-1.17%	$454,864		357-CD02467
	358	CD02480	30R15-Reconductor 336 ringed SC wit	Operations	Distribution Line Reliability	$400,546	$753,100	-46.81%	$295,982		358-CD02480
	359	CD02494	New service STA-EV Charging Griswol	Operations	New Customer	$199,156	$384,100	-48.15%	$174,292		359-CD02494
	360	CD02497	New Service Uline Plainfield	Operations	New Customer	$513,113	$777,800	-34.03%	$429,569		360-CD02497
	361	CD02498	Enterprise Dr DB Cable Repl Bristol	Operations	URD/DB Cable Reliability	$733,475	$769,300	-4.66%	$726,480		361-CD02498
	362	CD02499	Replace Westlake. Switchgear with P	Operations	Emergent Equipment Failures	$474,337	$431,200	10.00%	$398,267		362-CD02499
	363	CD02504	Enfield 12C Conversion	Operations	Emergent Equipment Failures	$493,414	$2,715,400	-81.83%	$376,555		363-CD02504
*	364	CD02506	37F Substation Cable to New Switchg	Operations	Peak Load/Capacity	$335,414	$255,500	31.28%	$120,979		364-CD02506
	365	CD02521	Vacufuses Program 2025	Operations	SMART SWITCHES PROGRAM	$397,174	$409,600	-3.03%	$386,685		365-CD02521
	366	CD02524	4A8 DB Getaway Cable Replacement	Operations	Emergent Equipment Failures	$873,048	$890,300	-1.94%	$866,644		366-CD02524
	367	CD02530	Glenbrook 1K18 Failed Equip - Maher	Operations	Distribution Line Reliability	$1,153,897	$1,177,800	-2.03%	$1,076,932		367-CD02530
*	368	CD02537	2025 Eastern-Madison CI Rank 1-100	Operations	SMART SWITCHES PROGRAM	$253,620	$218,100	16.29%	$240,216		368-CD02537
	369	CD02544	14S32 and 14S37 ROW	Operations	RIGHT OF WAY LINES	$725,304	$749,700	-3.25%	$478,559		369-CD02544
	370	CD02548	639 Staits Tpke Watertown	Operations	Emergent Equipment Failures	$580,899	$595,900	-2.52%	$522,166		370-CD02548
	371	CD02564	2024 Flood Damage	Operations	Emergent Equipment Failures	$1,308,272	$1,191,800	9.77%	$1,160,419		371-CD02564
	372	CD02567	Town of Union Rel Improvement	Operations	SMART SWITCHES PROGRAM	$818,470	$866,600	-5.55%	$458,392		372-CD02567
	373	CD02571	CDOT 53-196 Bridge Mods Griswold St	Operations	Line Relocations/Act of Public Authority	$1,131,299	$1,976,700	-42.77%	$1,061,982		373-CD02571
	374	CD02577	Amazon EV Chargers, Victoria Dr	Operations	New Customer	$958,979	$1,014,100	-5.44%	$308,543		374-CD02577
	375	CD02579	PRI DB Turnover Ledgewood Dr Brookf	Operations	URD/DB Cable Reliability	$557,078	$566,600	-1.68%	$486,970		375-CD02579
	376	CD02588	Replace two PMH-5 with PME-5 Automa	Operations	Emergent Equipment Failures	$600,032	$604,500	-0.74%	$493,576		376-CD02588
	377	CD02595	Bright Meadow Blvd Enfield DB	Operations	URD/DB Cable Reliability	$435,661	$409,900	6.28%	$408,090		377-CD02595
	378	CD02599	39F-2X LTC Replace - AETNA	Operations	Emergent Equipment Failures	$695,594	$707,600	-1.70%	$695,594		378-CD02599
	379	CD02636	Stamford AWC-1G09 Cable Lockout	Operations	Emergent Equipment Failures	$601,825	$601,300	0.09%	$505,153		379-CD02636
	380	CD02664	: CDOT 53-189 Modifications to Rt17	Operations	Line Relocations/Act of Public Authority	$764,716	$2,077,100	-63.18%	$737,451		380-CD02664
	381	CD02678	ARKA - SCADA Backup	Operations	SMART SWITCHES PROGRAM	$287,126	$385,900	-25.60%	$273,578		381-CD02678
	382	CD02681	ARKA Reconductor	Operations	Distribution Line Reliability	$200,548	$441,000	-54.52%	$194,580		382-CD02681
	383	CD02685	4A10 New Zone Commercial Area	Operations	SMART SWITCHES PROGRAM	$320,260	$402,300	-20.39%	$318,173		383-CD02685
*	384	CD02715	Western TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$297,846	$245,500	21.32%	$288,476		384-CD02715
	385	CD02716	Central TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$341,641	$348,200	-1.88%	$332,093		385-CD02716
	386	CD02717	Eastern TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$710,154	$641,500	10.70%	$669,445		386-CD02717
	387	CD02730	55 Elm St Hartford Vault Repairs	Operations	Emergent Equipment Failures	$189,724	$1,280,000	-85.18%	$763,599		387-CD02730
	388	CD02736	Stonington 21U Transformers Replace	Operations	Network Reliability	$665,920	$714,800	-6.84%	$641,984		388-CD02736
	389	CD02769	2025 Western BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$909,039	$927,300	-1.97%	$878,925		389-CD02769
	390	CD02770	2025 Central BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$817,139	$833,500	-1.96%	$787,379		390-CD02770
	391	CD02771	2025 Eastern BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$1,258,319	$1,283,500	-1.96%	$1,141,564		391-CD02771
	392	CPTLAUVL	CAPITAL ASPLUNDH UVL	Operations	Emergent Equipment Failures	$2,477,624	$2,476,900	0.03%	$2,477,624		392-CPTLAUVL
*	393	CS00328	NW Hatford 2N Rplc Failed Brkr	Operations	Emergent Equipment Failures	$241,691	$191,000	26.54%	$207,208		393-CS00328
	394	CS00413	Bloomfield 3B Replace OCB's	Operations	Environmental	$2,193,607	$3,074,000	-28.64%	$1,084,541		394-CS00413
	395	CS00414	E. Hartford 32G Replace OCB's	Operations	Environmental	$4,635,352	$5,312,000	-12.74%	$4,607,528		395-CS00414
	396	CS00417	N. Bloomfield 2A Rplace OCB's	Operations	Environmental	$4,968,580	$4,442,000	11.85%	$4,941,926		396-CS00417
	397	CS00438	Mianus 16Q Rplc PT Xfr Q72056	Operations	Emergent Equipment Failures	$149,369	$149,300	0.05%	$119,495		397-CS00438
	398	CS00441	Carmel Hill Rplc MOD Xfr DSQ62036	Operations	Emergent Equipment Failures	$206,731	$302,000	-31.55%	$170,948		398-CS00441
	399	CS00455	Weston 21M Rplc Rclsr Xfer DSN92046	Operations	Substation Reliability	$161,999	$157,000	3.18%	$139,650		399-CS00455
	400	CS00475	Jefferson Hill 26 Rplc Swch XQ42013	Operations	Emergent Equipment Failures	$375,534	$416,000	-9.73%	$324,402		400-CS00475
	401	CS00493	Tracy 14M OCB Replacement PH2	Operations	Environmental	$1,927,395	$2,623,000	-26.52%	$1,890,272		401-CS00493
	402	CS00495	Cos Cob 11R DSCADA LTC	Operations	Substation Reliability	$347,867	$862,000	-59.64%	$344,797		402-CS00495
	403	CS00499	Todd 30L DSCADA LTC	Operations	Substation Reliability	$441,199	$880,000	-49.86%	$440,645		403-CS00499
	404	CS00501	Weston 21M DSCADA LTC	Operations	Substation Reliability	$758,585	$1,458,000	-47.97%	$750,715		404-CS00501
	405	CS00508	Forestville 12A Duc Bnk X-DSN92038	Operations	Substation Reliability	$269,022	$249,000	8.04%	$217,282		405-CS00508
	406	CS00520	Bunker Hill 12B DSCADA LTC	Operations	Substation Reliability	$312,205	$954,000	-67.27%	$309,182		406-CS00520
	407	CS00521	Card 11F DSCADA LTC	Operations	Substation Reliability	$269,706	$914,000	-70.49%	$264,401		407-CS00521
	408	CS00522	Flanders 11Y DSCADA LTC	Operations	Substation Reliability	$427,045	$905,000	-52.81%	$422,877		408-CS00522
	409	CS00523	Flax Hill 24A DSCADA LTC	Operations	Substation Reliability	$460,763	$897,000	-48.63%	$451,701		409-CS00523
	410	CS00525	Mystic 13K DSCADA LTC	Operations	Substation Reliability	$285,639	$765,000	-62.66%	$280,105		410-CS00525
	411	CS00527	Westside 7A DSCADA LTC	Operations	Substation Reliability	$700,043	$896,000	-21.87%	$693,203		411-CS00527
	412	CS00529	Sherwood 18P DSCADA LTC	Operations	Substation Reliability	$521,157	$744,000	-29.95%	$516,027		412-CS00529
	413	CS00543	SW Htf 47N Switches Xfr DSN82043	Operations	Substation Reliability	$295,187	$300,300	-1.70%	$242,820		413-CS00543

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Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
*	414	CS00549	Berlin 6A Rplc Bat & Chrgr DSQ03004	Operations	Emergent Equipment Failures	$233,973	$185,000	26.47%	$192,708		414-CS00549
	415	CS00571	Middle River 28M Add Feeders	Operations	Substation Reliability	$1,283,674	$1,474,000	-12.91%	$1,283,674		415-CS00571
	416	CS00577	Rockville 14W Transformer Refurbish	Operations	Substation Reliability	$436,341	$652,000	-33.08%	$377,201		416-CS00577
	417	CS00581	Ridgefield 22N Rplc 3-Xfmr Relay	Operations	Substation Reliability	$415,998	$416,000	0.00%	$335,323		417-CS00581
	418	CS00584	Forestville 12A Rplc MOD	Operations	Substation Reliability	$1,434,268	$1,291,000	11.10%	$1,195,212		418-CS00584
	419	CS00590	S End 1G DSCADA Xfer DSN72004	Operations	Substation Reliability	$174,360	$156,000	11.77%	$170,862		419-CS00590
	420	CS00600	Mystic 13K Sound Mitigation	Operations	Substation Reliability	$448,233	$500,400	-10.43%	$448,233		420-CS00600
	421	CS00601	CT Security Camera Replacements	Operations	SUBSTATION SECURITY	$426,020	$549,000	-22.40%	$426,020		421-CS00601
	422	CS00602	E. Meriden 21P Failed Transformer	Operations	Emergent Equipment Failures	$4,542,436	$4,520,000	0.50%	$4,465,636		422-CS00602
	423	CS00615	S. End 1G Replace Bus Duct	Operations	Emergent Equipment Failures	$585,213	$782,000	-25.16%	$484,128		423-CS00615
	424	CS00619	Farmington 1C Rbuild LTC Xfr Q92050	Operations	Emergent Equipment Failures	$145,042	$155,000	-6.42%	$120,312		424-CS00619
	425	CS00620	Card 11F Rebuild LTC Xfr Q03014	Operations	Emergent Equipment Failures	$136,444	$127,000	7.44%	$124,275		425-CS00620
	426	CS00623	Branford 11J LTC Xfer Q80305904	Operations	Emergent Equipment Failures	$523,298	$638,000	-17.98%	$494,790		426-CS00623
	427	CS00626	Xfmr Vacuum Processor Refurbish	Operations	Substation Reliability	$319,115	$420,000	-24.02%	$275,100		427-CS00626
	428	CS00630	Columbia 20Y Rplc Oil Recloser	Operations	Environmental	$671,528	$746,000	-9.98%	$671,528		428-CS00630
	429	CS00631	E Htf 32G Rplc CB Xfer DSQ92028	Operations	Emergent Equipment Failures	$295,976	$296,000	-0.01%	$296,218		429-CS00631
	430	CS00632	E Htf 32G Rplc CB Xfer DSQ92046	Operations	Emergent Equipment Failures	$254,646	$245,000	3.94%	$207,754		430-CS00632
	431	CS00634	N Canaan 5L Rplc Recloser & Feeder	Operations	Substation Reliability	$1,820,586	$3,726,000	-51.14%	$1,820,586		431-CS00634
	432	CS00638	Weston 21M Rplc Batry Xfer DSQ92029	Operations	Emergent Equipment Failures	$201,575	$202,000	-0.21%	$161,593		432-CS00638
*	433	CS00643	Newington 4A Rplc VAC Swch XQ92008	Operations	Emergent Equipment Failures	$239,902	$179,000	34.02%	$224,450		433-CS00643
	434	CS00647	69MX Recloser & DSCADA XN92051	Operations	Substation Reliability	$137,971	$148,000	-6.78%	$110,377		434-CS00647
	435	CS00664	Workmans Ground Xfr GXTD20 WOs	Operations	Capital Tool Purchases/Other	$741,277	$737,000	0.58%	$741,277		435-CS00664
	436	CS00675	Falls Village 9A Replace XFMR	Operations	Peak Load/Capacity	$6,258,035	$5,973,000	4.77%	$6,210,475		436-CS00675
	437	CS00707	Berlin 6A Install HVAC&H2 Detection	Operations	Substation Reliability	$165,211	$297,000	-44.37%	$165,211		437-CS00707
	438	CS00709	Enfield 12C Failed Transformer	Operations	Emergent Equipment Failures	$8,470,394	$10,165,000	-16.67%	$7,448,180		438-CS00709
	439	CS00715	Waterside 22M Replace Breaker	Operations	Emergent Equipment Failures	$419,469	$429,000	-2.22%	$381,774		439-CS00715
	440	CS00716	Christian 31C Replace Breaker	Operations	Emergent Equipment Failures	$584,922	$575,000	1.73%	$481,907		440-CS00716
	441	CS00717	Todd 30L Replace Breaker	Operations	Emergent Equipment Failures	$398,073	$408,000	-2.43%	$324,203		441-CS00717
	442	CS00721	Waterside 22M 3X Refurbish Bus Duct	Operations	Emergent Equipment Failures	$881,013	$947,000	-6.97%	$705,644		442-CS00721
	443	CT24CAPEQUIP	2024 Capital Equipment Dist Comm	Operations	Capital Tool Purchases/Other	$120,973	$0		$120,973		443-CT24CAPEQUIP
	444	CTCSCG23	CT Apprentice Climbing Gear 2023	Operations	Capital Tool Purchases/Other	$471,112	$0		$471,112		444-CTCSCG23
	445	CTCSCG24	CT Apprentice Climbing Gear 2024	Operations	Capital Tool Purchases/Other	$127,461	$0		$127,461		445-CTCSCG24
	446	CTDESENG	CT Designer Training Field Eng Trng	Operations	Capital Tool Purchases/Other	$508,011	$3,369,900	-84.93%	$508,011		446-CTDESENG
	447	CTDMX23	CT DMX Replacements	Operations	Capital Tool Purchases/Other	$339,314	$499,000	-32.00%	$216,200		447-CTDMX23
	448	CTDSOCIT	New Windsor SOC IT and AV Equipment	Operations	Facilities	$18,709,810	$19,994,000	-6.42%	$18,709,810		448-CTDSOCIT
	449	CTFAN23	CT DSCADA Replacement-Reliaiblity	Operations	Reliability - Other	$200,451	$500,000	-59.91%	$200,451		449-CTFAN23
	450	CTFTCG22	2022 Apprentice Climbing Gear	Operations	Capital Tool Purchases/Other	$347,541	$0		$347,541		450-CTFTCG22
	451	CTSELICON	Norwalk and Newtown SEL ICONs	Operations	DSCADA - RADIO EXPANSION	$114,088	$0		$114,088		451-CTSELICON
	452	CTSWITCH24	CT Electric Training Equipment	Operations	Capital Tool Purchases/Other	$138,544	$0		$138,544		452-CTSWITCH24
	453	CTTENT23	2 Tents for Berlin Training Yard	Operations	Capital Tool Purchases/Other	$278,667	$0		$278,667		453-CTTENT23
	454	CTTRNDOBLE	CT Doble Test Kits	Operations	Capital Tool Purchases/Other	$634,382	$676,000	-6.16%	$634,382		454-CTTRNDOBLE
	455	CTTRNSUB	Berlin Training Substation	Operations	Capital Tool Purchases/Other	$1,260,233	$1,281,001	-1.62%	$1,260,233		455-CTTRNSUB
	456	CTTRNSUB24	Berlin Training Substation 2024	Operations	Capital Tool Purchases/Other	$523,504	$1,648,000	-68.23%	$133,701		456-CTTRNSUB24
	457	D73H19	ROADWAY LIGHTING HARTFORD	Operations	Lighting	$372,138	$372,000	0.04%	$319,560		457-D73H19
	458	DA2M20	NON-ROADWAY LIGHTING CHESHIRE	Operations	Lighting	$350,551	$349,000	0.44%	$350,551		458-DA2M20
	459	DH1B18	LINE RELOCATIONS NEWTOWN	Operations	Line Relocations/Act of Public Authority	$394,571	$413,100	-4.49%	$331,097		459-DH1B18
	460	DH1B19	LINE RELOCATIONS NEWTOWN	Operations	Line Relocations/Act of Public Authority	$288,453	$331,800	-13.06%	$245,630		460-DH1B19
	461	DH1B21	LINE RELOCATIONS Newtown	Operations	Line Relocations/Act of Public Authority	$977,045	$978,000	-0.10%	$804,361		461-DH1B21
	462	DH1S18	LINE RELOCATIONS Stamford	Operations	Line Relocations/Act of Public Authority	$168,176	$168,500	-0.19%	$159,231		462-DH1S18
	463	DH1S19	LINE RELOCATIONS Stamford	Operations	Line Relocations/Act of Public Authority	$235,381	$240,200	-2.01%	$217,116		463-DH1S19
	464	DH1S21	Line Relocations - Stamford	Operations	Line Relocations/Act of Public Authority	$239,895	$247,000	-2.88%	$200,291		464-DH1S21
	465	DH2L21	Line Relocations - Torrington	Operations	Line Relocations/Act of Public Authority	$175,695	$216,000	-18.66%	$131,170		465-DH2L21
	466	DH2M19	Line Relocations Cheshire	Operations	Line Relocations/Act of Public Authority	$365,884	$365,800	0.02%	$287,136		466-DH2M19
	467	DH2M20	Line Relocations Cheshire	Operations	Line Relocations/Act of Public Authority	$532,742	$1,036,800	-48.62%	$456,082		467-DH2M20
	468	DH2M20A	LINE RELOCATIONS - Cheshire	Operations	Distribution Line Reliability	$224,016	$263,700	-15.05%	$207,380		468-DH2M20A
	469	DH2W19	Line Relocations Waterbury	Operations	Line Relocations/Act of Public Authority	$319,030	$374,400	-14.79%	$278,845		469-DH2W19
	470	DH3H17	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$178,938	$181,600	-1.47%	$175,211		470-DH3H17
	471	DH3H19	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$224,599	$227,100	-1.10%	$183,874		471-DH3H19
	472	DH3H20	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$215,473	$332,200	-35.14%	$199,847		472-DH3H20
	473	DH3H21	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$237,687	$232,000	2.45%	$209,533		473-DH3H21
	474	DH4D19	LINE RELOCATIONS Madison	Operations	Line Relocations/Act of Public Authority	$178,970	$180,700	-0.96%	$154,378		474-DH4D19
	475	DH4M18	LINE RELOCATIONS East Hampton	Operations	Line Relocations/Act of Public Authority	$152,478	$169,100	-9.83%	$125,779		475-DH4M18
	476	DH4M19	LINE RELOCATIONS East Hampton	Operations	Distribution Line Reliability	$172,195	$214,500	-19.72%	$142,110		476-DH4M19
	477	DH4M20	LINE RELOCATIONS East Hampton	Operations	Line Relocations/Act of Public Authority	$144,664	$240,900	-39.95%	$134,330		477-DH4M20
	478	DH5T17	Line Relocations Tolland	Operations	Line Relocations/Act of Public Authority	$145,812	$146,600	-0.54%	$144,865		478-DH5T17
	479	DH5T18	Line Relocations Tolland	Operations	Line Relocations/Act of Public Authority	$321,603	$321,600	0.00%	$278,668		479-DH5T18
	480	DH5T20	Line Relocations - Tolland	Operations	Line Relocations/Act of Public Authority	$474,045	$611,000	-22.41%	$357,149		480-DH5T20
	481	DN1B21	New/Existing Customers Newtown	Operations	Distribution Line Reliability	$170,831	$180,000	-5.09%	$156,260		481-DN1B21
	482	DN1N17	NEW/EXISTING CUSTMRS NORWALK	Operations	New Customer	$191,847	$191,900	-0.03%	$191,847		482-DN1N17
	483	DN1N18	NEW/EXISTING CUSTMRS NORWALK	Operations	New Customer	$145,967	$165,400	-11.75%	$121,764		483-DN1N18

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(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
						Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
484	DN1N21	New/Existing Customers Norwalk	Operations	Distribution Line Reliability	$302,013	$302,000	0.00%	$135,836		484-DN1N21
485	DN1S19	NEW/EXISTING CUSTMRS STAMFORD	Operations	New Customer	$225,997	$226,000	0.00%	$225,997		485-DN1S19
486	DN1S20	NEW/EXISTING CUSTMRS STAMFORD	Operations	New Customer	$255,361	$254,000	0.54%	$252,958		486-DN1S20
487	DN1S21	New/Existing Customers - Stamford	Operations	New Customer	$365,440	$362,000	0.95%	$330,054		487-DN1S21
488	DN2M18	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$253,558	$269,200	-5.81%	$196,319		488-DN2M18
489	DN2M19	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$226,446	$228,200	-0.77%	$201,239		489-DN2M19
490	DN2M20	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$574,983	$575,700	-0.12%	$553,440		490-DN2M20
491	DN2W20	NEW/EXISTING CUSTOMERS - Waterbury	Operations	New Customer	$242,012	$242,000	0.00%	$242,012		491-DN2W20
492	DN4N18	NEW/EXISTING CUSTMRS New London	Operations	New Customer	$236,832	$242,800	-2.46%	$212,445		492-DN4N18
493	DN5D18	NEW/EXISTING CUSTMRS Danielson	Operations	New Customer	$299,598	$318,700	-5.99%	$292,659		493-DN5D18
494	DN5T18	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$584,250	$598,700	-2.41%	$484,185		494-DN5T18
495	DN5T19	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$2,075,393	$2,118,200	-2.02%	$1,920,235		495-DN5T19
496	DN5T20	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$925,141	$925,800	-0.07%	$895,823		496-DN5T20
497	DN5T21	New/Existing Customers Tolland	Operations	New Customer	$349,590	$344,000	1.63%	$346,712		497-DN5T21
498	DQ1N21	DB Planned OBS - Norwalk	Operations	Distribution Line Reliability	$239,449	$238,000	0.61%	$216,019		498-DQ1N21
499	DQ1S21	OH Planned OBS Stamford	Operations	Distribution Line Reliability	$229,345	$229,000	0.15%	$215,460		499-DQ1S21
500	DQ2M20	UG Planned OBS - Cheshire	Operations	Distribution Line Reliability	$240,452	$240,500	-0.02%	$207,032		500-DQ2M20
501	DQ5T21	OH Planned OBS Tolland	Operations	Emergent Equipment Failures	$181,749	$185,000	-1.76%	$132,215		501-DQ5T21
502	DQDB2M19	UG Failed Equipment Cheshire	Operations	Emergent Equipment Failures	$209,638	$215,200	-2.58%	$209,638		502-DQDB2M19
503	DQOH5T18	OH Planned OBS Tolland	Operations	Emergent Equipment Failures	$156,081	$180,500	-13.53%	$153,674		503-DQOH5T18
504	DQUG1N18	UG Planned OBS Norwalk	Operations	Emergent Equipment Failures	$638,231	$700,400	-8.88%	$558,425		504-DQUG1N18
505	DQUG3H19	UG Failed Equipment Hartford	Operations	Emergent Equipment Failures	$299,462	$326,700	-8.34%	$263,322		505-DQUG3H19
506	DQUG3H20	UG Failed Equipment Hartford	Operations	Emergent Equipment Failures	$686,604	$693,100	-0.94%	$621,736		506-DQUG3H20
507	DR1B18	OH RELIAB IMPROVE Newtown	Operations	Distribution Line Reliability	$951,066	$998,500	-4.75%	$763,060		507-DR1B18
508	DR1B21	OH Reliability Improve Newtown	Operations	Distribution Line Reliability	$230,379	$281,000	-18.01%	$138,554		508-DR1B21
509	DR1N20	OH RELIAB IMPROVE NORWALK	Operations	Distribution Line Reliability	$175,672	$478,600	-63.29%	$127,909		509-DR1N20
510	DR1S18	OH RELIAB IMPROVE STAMFORD	Operations	Distribution Line Reliability	$440,469	$465,500	-5.38%	$390,862		510-DR1S18
511	DR1S21	OH Reliability Improve Stamford	Operations	Distribution Line Reliability	$204,315	$204,000	0.15%	$204,315		511-DR1S21
512	DR2L20	OH RELIAB IMPROVE Torrington	Operations	Distribution Line Reliability	$1,575,025	$1,701,000	-7.41%	$1,385,537		512-DR2L20
513	DR2L21	OH Reliability Improve Torrington	Operations	Distribution Line Reliability	$722,426	$759,000	-4.82%	$620,510		513-DR2L21
514	DR2M17	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$488,771	$507,000	-3.60%	$419,029		514-DR2M17
515	DR2M19	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$1,150,709	$1,177,300	-2.26%	$1,075,661		515-DR2M19
516	DR2M20	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$952,269	$1,224,300	-22.22%	$825,989		516-DR2M20
517	DR2M20A	OH RELIABILITY IMPROVE Cheshire	Operations	Distribution Line Reliability	$195,515	$221,100	-11.57%	$178,054		517-DR2M20A
518	DR2W17	OH Reliability Improve Waterbury	Operations	Distribution Line Reliability	$206,266	$216,000	-4.51%	$169,935		518-DR2W17
519	DR3H16	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$385,260	$385,300	-0.01%	$385,260		519-DR3H16
520	DR3H18	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$217,087	$222,000	-2.21%	$201,288		520-DR3H18
521	DR3H19	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$261,359	$269,500	-3.02%	$249,781		521-DR3H19
522	DR3H21	OH Reliab Improve Hartford	Operations	Distribution Line Reliability	$173,218	$244,000	-29.01%	$162,386		522-DR3H21
523	DR3S18	OH Reliablitiy Improvement Simsbury	Operations	Distribution Line Reliability	$163,033	$163,100	-0.04%	$163,033		523-DR3S18
524	DR4D17	OH RELIAB IMPROVE MADISON	Operations	Distribution Line Reliability	$189,376	$346,000	-45.27%	$172,266		524-DR4D17
525	DR4D19	OH RELIAB IMPROVE MADISON	Operations	Distribution Line Reliability	$650,014	$734,300	-11.48%	$579,140		525-DR4D19
526	DR4D21	OH Reliability Improve Madison	Operations	Distribution Line Reliability	$409,602	$409,000	0.15%	$138,054		526-DR4D21
527	DR4M16	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$491,871	$491,900	-0.01%	$491,871		527-DR4M16
528	DR4M17	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$306,086	$306,100	0.00%	$306,086		528-DR4M17
529	DR4M18	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$263,421	$263,500	-0.03%	$221,703		529-DR4M18
530	DR4M19	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$172,177	$172,200	-0.01%	$137,160		530-DR4M19

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures			Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
							Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions		
	531	DR4N20	OH RELIABILITY IMPROVE New London	Operations	Distribution Line Reliability	$309,762	$350,500	-11.62%	$299,748		531-DR4N20
	532	DR5D18	OH RELIAB IMPROVE Danielson	Operations	Distribution Line Reliability	$1,830,912	$1,846,900	-0.87%	$1,801,126		532-DR5D18
	533	DR5T19	OH Reliability Improvement Tolland	Operations	Distribution Line Reliability	$155,011	$163,500	-5.19%	$117,128		533-DR5T19
	534	DR5T21	OH Reliab Improve Tolland	Operations	Distribution Line Reliability	$438,639	$447,000	-1.87%	$334,565		534-DR5T21
	535	EAST4801P	2021 4.8KV Delta System Grounding	Operations	Regulatory Commitments-Other	$641,850	$641,900	-0.01%	$641,850		535-EAST4801P
	536	EEC23-28	Eversource Energy Center 2023-2028	Operations	UCONN RESILIENT ENERGY CENTER	$5,820,702	$11,750,000	-50.46%	$5,292,055		536-EEC23-28
*	537	GREENWICHSR	DSCADA System Res Greenwich	Operations	DSCADA - RADIO EXPANSION	$148,212	$54,400	172.45%	$148,212		537-GREENWICHSR
	538	GRPRLP1619	SOUTH WINDSOR POST TOP LED REPLACE	Operations	Lighting	$279,186	$279,000	0.07%	$279,186		538-GRPRLP1619
*	539	GRPRLP1620	SOUTHINGTON POST TOP LED REPLACE	Operations	Lighting	$306,314	$248,800	23.12%	$279,494		539-GRPRLP1620
	540	GRPRLP1621	STONINGTON LED POST TOP REPLACE	Operations	Lighting	$142,417	$142,000	0.29%	$128,214		540-GRPRLP1621
	541	GXRS16P	2016 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$3,244,745	$3,244,700	0.00%	$1,508,948		541-GXRS16P
	542	GXRS17P	2017 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$465,849	$465,800	0.01%	$465,849		542-GXRS17P
	543	GXRS19P	2019 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$448,759	$448,700	0.01%	$448,759		543-GXRS19P
	544	GXRS2007P	2020 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$150,802	$150,800	0.00%	$150,802		544-GXRS2007P
	545	GXRS2104P	2021 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$109,960	$110,000	-0.04%	$109,960		545-GXRS2104P
	546	GXRS2208P	2022 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$514,056	$514,000	0.01%	$514,056		546-GXRS2208P
	547	IFUG3H19	UG Insp Failed Equipment Hartford	Operations	Emergent Equipment Failures	$199,792	$200,000	-0.10%	$159,674		547-IFUG3H19
	548	INSOH5T19	OH Insurance Claim Tolland	Operations	Emergent Equipment Failures	$653,712	$654,000	-0.04%	$472,003		548-INSOH5T19
	549	IT23426	CT LI Discount Rate	Shared Services	Information Technology	$6,881,804	$7,446,500	-7.58%	$6,881,804		549-IT23426
	550	IT23440	CT Bill Redesign	Shared Services	Information Technology	$5,095,643	$4,696,000	8.51%	$5,095,643		550-IT23440
	551	IT23454	CT Electric Vehicle	Shared Services	Information Technology	$1,187,338	$1,850,000	-35.82%	$1,187,338		551-IT23454
	552	MCRO22NM	Microwave Upgrade New Milford	Operations	Capital Tool Purchases/Other	$333,590	$331,970	0.49%	$308,132		552-MCRO22NM
	553	MCRO22NT	Microwave Upgrade Newtown	Operations	Capital Tool Purchases/Other	$193,925	$183,360	5.76%	$183,007		553-MCRO22NT
	554	MCRO22SM	Microwave Upgrade South Mtn	Operations	Capital Tool Purchases/Other	$245,284	$247,880	-1.05%	$245,284		554-MCRO22SM
	555	MCRO22TM	Talcott Mtn Microwave Upgrade	Operations	Capital Tool Purchases/Other	$194,254	$190,280	2.09%	$194,254		555-MCRO22TM
	556	ML2301	2023 CLP-D ML Line of Business	Shared Services	Facilities	$608,431	$820,000	-25.80%	$555,842		556-ML2301
	557	ML2401	2024 Material Logistics LOB CL&P-D	Shared Services	Facilities	$1,963,300	$3,465,000	-43.34%	$1,963,300		557-ML2401
	558	ML2501	2025 Material Logistics LOB CL&P-D	Shared Services	Facilities	$2,503,232	$3,067,000	-18.38%	$2,036,570		558-ML2501
	559	MN21ECAPP	CT Storm Event – July 6, 2021	Operations	Emergent Equipment Failures	$164,452	$164,500	-0.03%	$131,562		559-MN21ECAPP
	560	MN21KCAPP	CT Tropical Storm Ida – September 1	Operations	Emergent Equipment Failures	$409,150	$409,200	-0.01%	$327,320		560-MN21KCAPP
	561	MS18CCAPP	CT Nor'easter Event - March 2, 2018	Operations	Emergent Equipment Failures	$2,395,268	$2,395,200	0.00%	$1,916,040		561-MS18CCAPP
	562	MS18DCAPP	CT Nor'easter EVent - March 8, 2018	Operations	Emergent Equipment Failures	$8,368,714	$8,368,700	0.00%	$6,679,653		562-MS18DCAPP
	563	MS18ECAPP	CT Snow & Wind Event-March 13, 2018	Operations	Emergent Equipment Failures	$413,567	$413,600	-0.01%	$330,292		563-MS18ECAPP
	564	MS18GCAPP	CT Wind/Rain Storm Event - 5/15/18	Operations	Emergent Equipment Failures	$15,539,737	$15,539,737	0.00%	$12,290,604		564-MS18GCAPP
	565	MS18HCAPP	CT Heatwave Event - Jun. 29, 2018	Operations	Emergent Equipment Failures	$621,394	$621,394	0.00%	$502,517		565-MS18HCAPP
	566	MS19ACAPP	Rain & Wind Event - Jan. 20, 2019	Operations	Emergent Equipment Failures	$1,719,068	$1,719,068	0.00%	$1,393,863		566-MS19ACAPP
	567	MS19CCAPP	CT Wind Event - February 25, 2019	Operations	Emergent Equipment Failures	$1,290,863	$1,290,863	0.00%	$1,038,707		567-MS19CCAPP
	568	MS19DCAPP	CT Storm Event March 4, 2019	Operations	Emergent Equipment Failures	$240,187	$240,200	-0.01%	$192,150		568-MS19DCAPP
	569	MS19GCAPP	CT Wind/Rain Event - Oct. 17, 2019	Operations	Emergent Equipment Failures	$1,201,627	$1,202,100	-0.04%	$964,732		569-MS19GCAPP
	570	MS19HCAPP	CT Wind/Rain Event - oct. 31, 2019	Operations	Emergent Equipment Failures	$1,546,384	$1,546,400	0.00%	$1,237,107		570-MS19HCAPP
	571	MS21CCAPP	CT Wind Event – March 2, 2021	Operations	Emergent Equipment Failures	$1,313,082	$1,313,100	0.00%	$1,087,591		571-MS21CCAPP
	572	MS21FCAPP	CT Storm Event – July 6, 2021	Operations	Emergent Equipment Failures	$452,213	$452,200	0.00%	$361,770		572-MS21FCAPP
	573	MS21HCAPP	CT Storm Elsa – July 9, 2021	Operations	Emergent Equipment Failures	$144,550	$144,500	0.03%	$115,640		573-MS21HCAPP
	574	MS21KCAPP	CT Storm Henri – August 21, 2021	Operations	Emergent Equipment Failures	$5,369,219	$5,369,300	0.00%	$4,295,375		574-MS21KCAPP
	575	MS21LCAPP	CT Nor'easter – October 25, 2021	Operations	Emergent Equipment Failures	$633,278	$633,200	0.01%	$506,622		575-MS21LCAPP
	576	MS21MCAPP	CT Rain/Wind Event - November 12, 2	Operations	Emergent Equipment Failures	$545,993	$545,900	0.02%	$436,795		576-MS21MCAPP
	577	MS23BCAPP	CT Wind/Snow Event - Jan. 25, 2023	Operations	Emergent Equipment Failures	$202,757	$723,700	-71.98%	$162,205		577-MS23BCAPP
	578	SLCAP011P	Street Light Capital Reclassing	Operations	Lighting	$2,950,507	$3,002,600	-1.73%	$2,950,507		578-SLCAP011P
*	579	SMTNSR	DSCADA System Res South Mountain	Operations	DSCADA - RADIO EXPANSION	$130,759	$54,400	140.36%	$130,759		579-SMTNSR
	580	STRM22CP	CL&P MAJOR STORMS 2022	Operations	Emergent Equipment Failures	$5,596,144	$5,596,000	0.00%	$4,018,073		580-STRM22CP
	581	XTRANCT01	XTRAN Pilot Project	Operations	Capital Tool Purchases/Other	$699,650	$658,000	6.33%	$699,650		581-XTRANCT01
	582	STRM23CP	CT MAJOR STORMS 2023	Operations	Emergent Equipment Failures	$2,729,992	$2,723,000	0.26%			582-STRM23CP
	583	STRM24CP	CT MAJOR STORMS 2024	Operations	Emergent Equipment Failures	$2,978,949	$2,978,800	0.01%			583-STRM24CP
	584	CS00727	South Meadow 1A DSCADA LTC	Operations	Substation Reliability	$523,068	$523,000	0.01%	$523,068		584-CS00727
	585	CS00728	Canton 5R DSCADA LTC	Operations	Substation Reliability	$496,853	$497,000	-0.03%	$472,892		585-CS00728
	586	CS00733	Southington 4C DSCADA LTC	Operations	Substation Reliability	$441,826	$442,000	-0.04%	$441,826		586-CS00733
	587	CS00730	Rocky Hill DSCADA LTC	Operations	Substation Reliability	$461,691	$462,000	-0.07%	$452,654		587-CS00730
	588	CS00431	Green Hill 30R DSCADA LTC	Operations	Substation Reliability	$658,659	$659,000	-0.05%	$658,659		588-CS00431
	589	CS00729	Mianus 16Q DSCADA LTC	Operations	Substation Reliability	$496,161	$496,000	0.03%	$484,218		589-CS00729
	590	CTENGCOM	Field Engineer Field Communication	Operations	Capital Tool Purchases/Other	$1,310,550	$1,434,017	-8.61%	$1,310,550		590-CTENGCOM
	591	CTETFI23	CT Electric Training Facility Impro	Shared Services	Facilities	$1,033,403	$1,361,820	-24.12%	$1,033,403		591-CTETFI23
	592	IT23442	2023 LC Modern Desktop - CL&P	Shared Services	Information Technology	$867,885	$916,806	-5.34%	$867,885		592-IT23442
	593	IT24433	2024 LC Modern Desktop - CL&P Distr	Shared Services	Information Technology	$1,079,933	$1,221,000	-11.55%	$1,079,933		593-IT24433
	594	IT22463	2022 LC Modern Desktop - CL&P	Shared Services	Information Technology	$1,033,263	$1,766,160	-41.50%	$1,033,263		594-IT22463
	595	EV22400	Multi-Family Dwelling (MUD)	Operations	Grid Modernization	$51,162	$123,675	-58.63%	$108,189		595-EV22400

Line Notes:
* Projects under $500K do not require a Supplemental Authorization request.

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Annual Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Annual Total Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
1	18742	CL&P-D Vehicles	Shared Services	Capitalized Vehicles				$264,069	$321,782	-17.94%	$265,389		1-18742
2	18CGVE11	2018 CG Vehicles for CT FMW	Shared Services	Capitalized Vehicles				$130,168	$138,000	-5.68%	$130,819		2-18CGVE11
3	19733	CL&P Facilities Vehicles	Shared Services	Capitalized Vehicles				$167,981	$0		$170,918		3-19733
4	CTEDVH20	CT Electric Distrb Vehicle Purchase	Operations	Capitalized Vehicles	$15,564,672	$16,307,111	-4.55%				$15,845,136		4-CTEDVH20
5	CTEDVH21	CT Electric Distrib Vehicle Purchas	Operations	Capitalized Vehicles	$15,740,015	$14,796,690	6.38%				$16,915,654		5-CTEDVH21
6	CTFT2020	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$1,201,629	$1,418,800	-15.31%				$1,220,234		6-CTFT2020
7	CTFT2021	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$644,843	$597,600	7.91%				$654,915		7-CTFT2021
8	CTMTR17	CT ANNUAL METER PROJECT FOR 2017	Operations	Meters - Electric	$6,023,905	$11,348,792	-46.92%				$6,835,229		8-CTMTR17
9	CTMTR18	CT Annual Meter Project for 2018	Operations	Meters - Electric	$17,363,356	$21,680,000	-19.91%				$21,504,663		9-CTMTR18
10	CTMTR19	CT Annual Meter Project for 2019	Operations	Meters - Electric	$23,924,368	$27,466,811	-12.90%				$28,839,660		10-CTMTR19
11	CTMTR20	CT Annual Meter Project for 2020	Operations	Meters - Electric	$10,884,887	$30,697,423	-64.54%				$13,256,097		11-CTMTR20
12	CTMTR21	CT Annual Meter Project for 2021	Operations	Meters - Electric	$8,243,071	$15,683,611	-47.44%				$11,484,807		12-CTMTR21
13	CTRMTR17	CTRemote Disconnect 2017-2018	Operations	Meters - Electric	$15,558,401	$9,591,033	62.22%				$18,132,693	Total direct costs of $39,450,439 on the total project were $1,520,439 and 4% higher than approved direct costs of $37,900,000. A supplemental request is not required per the Project Authorization policy. There was a shift in spending from MA to CT. all within total project	13-CTRMTR17
14	CTROW17	ETT ROW CLEARING	Operations	ENHANCED TREE TRIMMING	$2,359,890	$2,500,000	-5.60%				$2,379,438		14-CTROW17
15	CTTRN18	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$254,016	$254,016	0.00%				$255,286		15-CTTRN18
16	CTTRN19	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$461,217	$461,217	0.00%				$527,799		16-CTTRN19
17	CTTRN20	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$137,166	$63,000	117.72%				$141,949		17-CTTRN20
18	CTTRN21	CT Elec Training Annual Cap Project	Operations	Capital Tool Purchases/Other	$649,001	$550,000	18.00%				$697,784		18-CTTRN21
19	DSCN20	2020 CT D SS Planned Annual	Operations	Substation Reliability	$98,702	$2,000,000	-95.06%				$166,003		19-DSCN20
20	DSCN21	2021 CT D SS Planned Annual	Operations	Substation Reliability	$1,321,878	$2,250,000	-41.25%				$1,713,007		20-DSCN21
21	DSEQ20	2020 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$72,741	$2,500,000	-97.09%				$118,617		21-DSEQ20
22	DSEQ21	2021 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$973,348	$2,357,000	-58.70%				$1,330,548		22-DSEQ21
23	ETR2017	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$19,862,294	$19,663,721	1.01%				$20,040,738		23-ETR2017
24	ETR2018	Enhanced Tree Removals - CL&P	Operations	ENHANCED TREE REMOVAL	$19,397,694	$19,706,000	-1.56%				$19,494,614		24-ETR2018
25	ETR2019	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$33,250,296	$32,637,000	1.88%				$33,621,479		25-ETR2019
26	ETR2020	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$32,199,368	$32,630,000	-1.32%				$32,580,775		26-ETR2020
27	ETR2021	Enhanced Tree Removals - CL&P	Operations	ENHANCED TREE REMOVAL	$35,180,076	$31,862,600	10.41%				$35,558,985		27-ETR2021
28	ETT2016	ENHANCED TREE TRIMMING - LATERAL	Operations	ENHANCED TREE TRIMMING	$23,353,722	$23,430,315	-0.33%				$268,035		28-ETT2016
29	ETT2017	ENHANCED TREE TRIMMING - LATERAL	Operations	ENHANCED TREE TRIMMING	$20,050,634	$20,609,608	-2.71%				$20,225,602		29-ETT2017
30	ETTCF17	ETT Customer Focused	Operations	CUSTOMER FOCUS TRIMMING	$4,352,078	$4,900,000	-11.18%				$4,946,121		30-ETTCF17
31	ETTCF18	ETT Customer Focused	Operations	CUSTOMER FOCUS TRIMMING	$3,959,092	$5,000,000	-20.82%				$4,467,337		31-ETTCF18
32	ETTCF19	ETT Customer Focused - 2019	Operations	CUSTOMER FOCUS TRIMMING	$3,948,767	$5,074,500	-22.18%				$4,421,409		32-ETTCF19
33	ETTCF20	ETT Customer Focused - 2020	Operations	CUSTOMER FOCUS TRIMMING	$3,123,076	$5,174,000	-39.64%				$3,585,003		33-ETTCF20
34	ETTCF21	ETT Customer Focused - 2021	Operations	CUSTOMER FOCUS TRIMMING	$5,056,710	$5,143,422	-1.69%				$5,836,030		34-ETTCF21
35	GXTD19	Capital Tools & Equip Maint D S/S	Operations	Capital Tool Purchases/Other	$467,798	$1,300,000	-64.02%				$474,497		35-GXTD19
36	GXTD20	2020 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,302,783	$2,300,000	-43.36%				$1,352,834		36-GXTD20
37	GXTD21	2021 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,501,650	$1,853,000	-18.96%				$1,646,804		37-GXTD21
38	102118	2017 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$167,797	$254,865	-34.16%				$266,189		38-102118
39	103353	2017 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$737,499	$163,955	349.82%				$826,969		39-103353
40	201435	2017 SUBSTATION METERING	Operations	Substation Reliability	$396,278	$342,242	15.79%				$660,298		40-201435
41	495802	2017 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$1,245,526	$421,115	195.77%				$1,044,726		41-495802
42	CD00412 (CDNXANNL)	2017 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$402,514	$801,245	-49.76%				$621,369		42-CD00412 (CDNXANNL)
43	CDMHANNL	2017 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$518,755	$1,536,892	-66.25%				$318,149		43-CDMHANNL
44	CSTMER (CDCDANNL)	2017 Customer	Operations	New Customer	$10,505,753	$11,684,454	-10.09%				$18,148,923		44-CSTMER (CDCDANNL)
45	DB_CABLE (101395)	2017 DB Cable	Operations	URD/DB Cable Reliability	$5,893,135	$7,687,497	-23.34%				$7,105,676		45-DB_CABLE (101395)
46	DSEQ	2017 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$1,387,290	$1,584,074	-12.42%				$483,493		46-DSEQ
47	EFO_TLS (GXCOCT)	2017 EFO Tools	Operations	Capital Tool Purchases/Other	$677,394	$1,470,120	-53.92%				$760,017		47-EFO_TLS (GXCOCT)
48	EMRGNTLN (CDEMANNL)	2017 Emergent Line	Operations	Emergent Equipment Failures	$27,654,558	$23,023,954	20.11%				$22,897,661		48-EMRGNTLN (CDEMANNL)
49	INSCLMCST (CTINS24)	2017 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$782,104	-$8,211	-9625.07%				$7,727,629		49-INSCLMCST (CTINS24)
50	IT1DWANA	2017 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$1,163,838	$791,620	47.02%				$415,131		50-IT1DWANA
51	LIGHTNG (D7DA24)	2017 Lighting	Operations	Lighting	$8,896,267	$11,011,770	-19.21%				$6,029,459		51-LIGHTNG (D7DA24)
52	LN_RELO (CDDHANNL)	2017 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,202,016	$2,818,230	-57.35%				$3,061,409		52-LN_RELO (CDDHANNL)
53	LN_RLBLTY (CDDRANNL)	2017 Line Reliability	Operations	Distribution Line Reliability	$12,248,647	$3,690,567	231.89%				$12,606,963		53-LN_RLBLTY (CDDRANNL)
54	VLT_CORR (CDDKANNL)	2017 Voltage Corrections	Operations	Peak Load/Capacity	$454,265	$637,431	-28.73%				$715,757		54-VLT_CORR (CDDKANNL)
55	DT7C	2017 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$35,616,495	$35,759,800	-0.40%				$38,033,437		55-DT7C
56	LVEHPUR	2017 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$11,359,897	$14,145,008	-19.69%				$12,902,353		56-LVEHPUR
57	102118	2018 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$163,613	$268,854	-39.14%				$306,850		57-102118
58	103353	2018 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$177,801	$344,065	-48.32%				$409,491		58-103353
59	201435	2018 SUBSTATION METERING	Operations	Substation Reliability	$188,530	$103,369	82.38%				$417,935		59-201435
60	401051	2018 CL&P - FEEDER METERING PROJECT	Operations	Substation Reliability	$0	$0					$300,906		60-401051
61	468601 (CD48KVAN24)	2018 4.8KV GROUNDING FOR CODE COMPLIANCE	Operations	Regulatory Commitments-Other	$0	$524,678	-100.00%				$348,903		61-468601 (CD48KVAN24)
62	495802	2018 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$3,657,027	$14,300,373	-74.43%				$3,579,985		62-495802
63	CD00258	2018 LINE RECLOSER CONTROL PROG	Operations	RECLOSER CONTROL PROGRAM	$0	$0					$122,308		63-CD00258
64	CD00412 (CDNXANNL)	2018 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$656,959	$1,138,531	-42.30%				$1,194,887		64-CD00412 (CDNXANNL)
65	CSTMER (CDCDANNL)	2018 Customer	Operations	New Customer	$11,703,449	$9,953,304	17.58%				$21,769,685		65-CSTMER (CDCDANNL)
66	DB_CABLE (101395)	2018 DB Cable	Operations	URD/DB Cable Reliability	$9,377,144	$5,443,469	72.26%				$10,514,111		66-DB_CABLE (101395)
67	DSCN	2018 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$2,022,177	$1,949,588	3.72%				$2,574,900		67-DSCN
68	DSEQ	2018 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$2,080,647	$1,664,640	24.99%				$3,252,351		68-DSEQ
69	EFO_TLS (GXCOCT)	2018 EFO Tools	Operations	Capital Tool Purchases/Other	$982,342	$1,478,294	-33.55%				$805,682		69-EFO_TLS (GXCOCT)
70	EMRGNTLN (CDEMANNL)	2018 Emergent Line	Operations	Emergent Equipment Failures	$20,985,263	$19,817,858	5.89%				$33,987,707		70-EMRGNTLN (CDEMANNL)
71	GXCOTRBL	2018 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$200,944	$300,000	-33.02%				$174,683		71-GXCOTRBL
72	INSCLMCST (CTINS24)	2018 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$4,011,973	-$486,790	724.17%				$9,478,024		72-INSCLMCST (CTINS24)
73	IT1DWANA	2018 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$1,704,126	$727,941	134.10%				$763,030		73-IT1DWANA
74	LIGHTNG (D7DA24)	2018 Lighting	Operations	Lighting	$8,226,679	$12,554,211	-34.47%				$13,726,754		74-LIGHTNG (D7DA24)
75	LN_RELO (CDDHANNL)	2018 Line Relocations	Operations	Line Relocations/Act of Public Authority	$2,020,206	$2,253,174	-10.34%				$3,011,923		75-LN_RELO (CDDHANNL)
76	LN_RLBLTY (CDDRANNL)	2018 Line Reliability	Operations	Distribution Line Reliability	$7,116,790	$5,164,873	37.79%				$13,707,120		76-LN_RLBLTY (CDDRANNL)
77	VLT_CORR (CDDKANNL)	2018 Voltage Corrections	Operations	Peak Load/Capacity	$672,978	$520,674	29.25%				$852,212		77-VLT_CORR (CDDKANNL)
78	DT7C	2018 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$25,928,330	$24,752,729	4.75%				$30,090,000		78-DT7C
79	LVEHPUR	2018 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$8,158,458	$9,578,000	-14.82%				$8,696,579		79-LVEHPUR
80	102118	2019 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$186,218	$274,286	-32.11%				$324,921		80-102118
81	103353	2019 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$161,041	$586,312	-72.53%				$226,393		81-103353
82	201435	2019 SUBSTATION METERING	Operations	Substation Reliability	$48,850	$57,933	-15.68%				$229,642		82-201435
83	495802	2019 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,471,334	$2,834,338	-12.81%				$1,825,104		83-495802
84	CD00412 (CDNXANNL)	2019 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$346,841	$1,600,000	-78.32%				$546,629		84-CD00412 (CDNXANNL)
85	CDMHANNL	2019 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$349,253	$2,485,637	-85.95%				$654,177		85-CDMHANNL
86	CSTMER (CDCDANNL)	2019 Customer	Operations	New Customer	$14,536,230	$8,976,749	61.93%				$24,750,259	The New Customer category in total was on budget for the year as overages in Customer Annuals were offset by lower spending for specific Customer projects.	86-CSTMER (CDCDANNL)
87	DB_CABLE (101395)	2019 DB Cable	Operations	URD/DB Cable Reliability	$22,653,361	$17,288,584	31.03%				$28,125,271		87-DB_CABLE (101395)
88	DSCN	2019 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$1,355,861	$1,693,185	-19.92%				$523,477		88-DSCN

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Project Matrix--Pre-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations			Capital Expenditures--Shared Services			In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
					Annual Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Annual Total Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate			
89	DSEQ	2019 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$467,966	$1,506,480	-68.94%				$138,527		89-DSEQ
90	EMRGNTLN (CDEMANNL)	2019 Emergent Line	Operations	Emergent Equipment Failures	$29,129,548	$19,181,163	51.87%				$38,813,151		90-EMRGNTLN (CDEMANNL)
91	GXCOTRBL	2019 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$187,994	$300,000	-37.34%				$249,956		91-GXCOTRBL
92	INSCLMCST (CTINS24)	2019 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$2,760,946	-$802,902	243.87%				$11,100,248		92-INSCLMCST (CTINS24)
93	LIGHTNG (D7DA24)	2019 Lighting	Operations	Lighting	$6,421,016	$7,451,644	-13.83%				$10,443,622		93-LIGHTNG (D7DA24)
94	LN_RELO (CDDHANNL)	2019 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,663,131	$1,739,439	-4.39%				$2,509,218		94-LN_RELO (CDDHANNL)
95	LN_RLBLTY (CDDRANNL)	2019 Line Reliability	Operations	Distribution Line Reliability	$11,194,526	$3,359,275	233.24%				$14,346,178		95-LN_RLBLTY (CDDRANNL)
96	VLT_CORR (CDDKANNL)	2019 Voltage Corrections	Operations	Peak Load/Capacity	$638,686	$878,040	-27.26%				$1,184,792		96-VLT_CORR (CDDKANNL)
97	DT7C	2019 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$26,927,165	$25,758,128	4.54%				$27,157,309		97-DT7C
98	LVEHPUR	2019 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$9,227,455	$8,139,186	13.37%				$5,905,109		98-LVEHPUR
99	102118	2020 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$250,754	$275,399	-8.95%				$436,903		99-102118
100	103353	2020 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$308,259	$330,000	-6.59%				$559,182		100-103353
101	495802	2020 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,941,235	$5,895,587	-50.11%				$4,648,910		101-495802
102	CD00412 (CDNXANNL)	2020 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$310,470	$1,300,000	-76.12%				$545,753		102-CD00412 (CDNXANNL)
103	CDMHANNL	2020 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$978,230	$1,008,600	-3.01%				$641,348		103-CDMHANNL
104	CSTMER (CDCDANNL)	2020 Customer	Operations	New Customer	$14,989,814	$9,183,482	63.23%				$25,777,451		104-CSTMER (CDCDANNL)
105	DB_CABLE (101395)	2020 DB Cable	Operations	URD/DB Cable Reliability	$24,617,915	$22,458,840	9.61%				$33,420,104		105-DB_CABLE (101395)
106	DSEQ	2020 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$978,855	$1,397,848	-29.97%				$765,450		106-DSEQ
107	EMRGNTLN (CDEMANNL)	2020 Emergent Line	Operations	Emergent Equipment Failures	$22,989,442	$19,452,767	18.18%				$32,537,673		107-EMRGNTLN (CDEMANNL)
108	GXCOTRBL	2020 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$450,194	$660,000	-31.79%				$167,788		108-GXCOTRBL
109	INSCLMCST (CTINS24)	2020 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$1,423,568	-$975,585	45.92%				$9,053,666		109-INSCLMCST (CTINS24)
110	LIGHTNG (D7DA24)	2020 Lighting	Operations	Lighting	$7,479,809	$6,718,326	11.33%				$10,647,530		110-LIGHTNG (D7DA24)
111	LN_RELO (CDDHANNL)	2020 Line Relocations	Operations	Line Relocations/Act of Public Authority	$2,157,356	$1,772,846	21.69%				$3,587,218		111-LN_RELO (CDDHANNL)
112	LN_RLBLTY (CDDRANNL)	2020 Line Reliability	Operations	Distribution Line Reliability	$4,434,312	$3,411,274	29.99%				$11,872,171		112-LN_RLBLTY (CDDRANNL)
113	VLT_CORR (CDDKANNL)	2020 Voltage Corrections	Operations	Peak Load/Capacity	$549,872	$891,557	-38.32%				$835,210		113-VLT_CORR (CDDKANNL)
114	DT7C	2020 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$30,143,451	$26,638,920	13.16%				$31,279,622		114-DT7C
115	LVEHPUR	2020 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	-$107,363	$0					$4,185,899		115-LVEHPUR
116	102118	2021 2021 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$256,752	$274,168	-6.35%				$269,080		116-102118
117	103353	2021 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$111,895	$500,000	-77.62%				$281,770		117-103353
118	495802	2021 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$9,900,428	$4,996,552	98.15%				$9,246,493		118-495802
119	CD00412 (CDNXANNL)	2021 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$437,634	$1,300,000	-66.34%				$769,908		119-CD00412 (CDNXANNL)
120	CDMHANNL	2021 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$252,182	$610,450	-58.69%				$641,187		120-CDMHANNL
121	CSTMER (CDCDANNL)	2021 Customer	Operations	New Customer	$15,482,144	$9,394,956	64.79%				$26,462,926		121-CSTMER (CDCDANNL)
122	DB_CABLE (101395)	2021 DB Cable	Operations	URD/DB Cable Reliability	$16,965,291	$22,899,966	-25.92%				$35,712,707		122-DB_CABLE (101395)
123	DSCN	2021 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$208,695	$865,551	-75.89%				$1,906,207		123-DSCN
124	DSEQ	2021 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$348,709	$776,283	-55.08%				$1,727,073		124-DSEQ
125	EMRGNTLN (CDEMANNL)	2021 Emergent Line	Operations	Emergent Equipment Failures	$26,156,881	$21,555,880	21.34%				$30,576,603		125-EMRGNTLN (CDEMANNL)
126	GECNCLP	2021 CT TRANSPORTATION TOOLS	Operations	Capital Tool Purchases/Other	$102,979	$95,000	8.40%				$128,117		126-GECNCLP
127	GXENG	2021 Capital Tools for Engineering Org	Operations	Capital Tool Purchases/Other	$100,742	$100,742	0.00%				$394,339		127-GXENG
128	INSCLMCST (CTINS24)	2021 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$2,777,430	-$1,074,252	-358.55%				$8,850,923		128-INSCLMCST (CTINS24)
129	IT1DWANA	2021 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$470,871	$340,000	38.49%				$2,628,261		129-IT1DWANA
130	LIGHTNG (D7DA24)	2021 Lighting	Operations	Lighting	$2,501,828	$6,630,321	-62.27%				$5,933,503		130-LIGHTNG (D7DA24)
131	LN_RELO (CDDHANNL)	2021 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,453,171	$2,170,569	-33.05%				$3,089,517		131-LN_RELO (CDDHANNL)
132	LN_RLBLTY (CDDRANNL)	2021 Line Reliability	Operations	Distribution Line Reliability	$4,949,727	$6,019,890	-17.78%				$6,813,769		132-LN_RLBLTY (CDDRANNL)
133	VLT_CORR (CDDKANNL)	2021 Voltage Corrections	Operations	Peak Load/Capacity	$652,763	$905,339	-27.90%				$976,985		133-VLT_CORR (CDDKANNL)
134	DT7C	2021 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$25,069,670	$27,929,842	-10.24%				$27,253,655		134-DT7C

Line Notes:
Pre 2022 Project Specific and Annual tabs differ from Post 2022 formats, with Operations and Shared Services presented in separate columns to reflect differing reporting methods (direct costs vs total).

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Exhibit 4 Project Matrix--Post-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Annual Total Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
1	1DWANA2022	CT Telecom WAN Annual 2022	Operations	Capital Tool Purchases/Other	$474,403	$345,371	37.36%	$464,569		1-1DWANA2022
2	1DWANA23	CT Telecom WAN Annual 2023	Operations	Capital Tool Purchases/Other	$488,548	$0		$473,514		2-1DWANA23
3	1DWANA24	Telecom CT 2024 WAN Annual	Operations	Capital Tool Purchases/Other	$290,914	$250,000	16.37%	$271,753		3-1DWANA24
4	25CGVE11	2025 CG Vehicles CT MTR	Shared Services	Capitalized Vehicles	$117,955	$0		$117,955		4-25CGVE11
5	CTCSTRN23	CT Apprentice Tools & Equipment	Operations	Capital Tool Purchases/Other	$105,060	$0		$105,060		5-CTCSTRN23
6	CTCSTRN24	CT Apprentice Tools & Equipment	Operations	Capital Tool Purchases/Other	$104,675	$0		$104,675		6-CTCSTRN24
7	CTEDVH22	CT Elec Distrib Vehicle Purchases	Operations	Capitalized Vehicles	$19,635,542	$20,624,616	-4.80%	$20,678,760		7-CTEDVH22
8	CTEDVH23	CT Elec Distrib Vehicle Purchases	Operations	Capitalized Vehicles	$23,198,493	$24,091,053	-3.70%	$23,691,608		8-CTEDVH23
9	CTEDVH24	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$15,628,486	$27,666,389	-43.51%	$18,793,732		9-CTEDVH24
10	CTEDVH25	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$17,297,421	$22,861,367	-24.34%	$17,851,244		10-CTEDVH25
11	CTFT2022	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$149,979	$0		$149,979		11-CTFT2022
12	CTMTR22	CT Annual Meter Project for 2022	Shared Services	Meters - Electric	$8,875,153	$11,105,000	-20.08%	$9,131,588		12-CTMTR22
13	CTMTR23	CT Annual Meter Project for 2023	Shared Services	Meters - Electric	$8,233,497	$16,794,242	-50.97%	$8,429,998		13-CTMTR23
14	CTMTR24	CT Annual Meter Project for 2024	Shared Services	Meters - Electric	$15,836,474	$24,306,037	-34.85%	$15,926,222		14-CTMTR24
15	CTMTR25	CT Annual Meter Project for 2025	Shared Services	Meters - Electric	$6,269,454	$15,845,492	-60.43%	$6,889,793		15-CTMTR25
16	CTREL23	2023 CL&P System Resiliency - Syste	Operations	ENHANCED TREE REMOVAL	$16,968,436	$14,800,000	14.65%	$16,968,436		16-CTREL23
17	CTREL24	Reliability Tree Removal (REL) Prog	Operations	ENHANCED TREE REMOVAL	$11,780,618	$14,800,000	-20.40%	$11,780,618		17-CTREL24
18	CTREL25	Reliability Tree Removal (REL) Prog	Operations	ENHANCED TREE REMOVAL	$16,347,444	$15,300,000	6.85%	$16,347,444		18-CTREL25
19	CTTOOL22	CT Elec Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$132,246	$0		$132,246		19-CTTOOL22
20	CTTOOL23	CT Elec Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$138,450	$0		$138,450		20-CTTOOL23
21	CTTOOL24	CT Elec D Fleet Capital Tools	Operations	Capital Tool Purchases/Other	$392,222	$0		$392,222		21-CTTOOL24
22	CTTOOL25	CT Fleet Capital Tool Purchases	Operations	Capital Tool Purchases/Other	$388,486	$0		$388,486		22-CTTOOL25
23	CTTRN22	CT Elec Training Annual Cap Project	Operations	Capital Tool Purchases/Other	$426,379	$444,924	-4.17%	$408,568		23-CTTRN22
24	CTTRN23	CT Electric Tools & Equipment 2023	Operations	Capital Tool Purchases/Other	$292,261	$100,000	192.26%	$292,261		24-CTTRN23
25	CTTRN24	CT Electric Tools & Equipment 2024	Operations	Capital Tool Purchases/Other	$475,705	$100,000	375.70%	$475,705		25-CTTRN24
26	CTTRN25	CT Electric Tools & Equipment 2025	Operations	Capital Tool Purchases/Other	$146,150	$100,000	46.15%	$146,150		26-CTTRN25
27	CTTTRN22	CT Technical Training Tools & Equip	Operations	Capital Tool Purchases/Other	$236,711	$0		$236,711		27-CTTTRN22
28	CTWEDV23	CT Elec D Wrkfrce Exp Flt Cap Veh	Operations	Capitalized Vehicles	$231,003	$4,242,000	-94.55%	$231,003		28-CTWEDV23
29	DOT24	2024 CT-DOT Cooperative Tree Remova	Operations	ENHANCED TREE REMOVAL	$1,804,472	$3,000,000	-39.85%	$1,804,472		29-DOT24
30	DOT25	2025 CT-DOT Cooperative Tree Remova	Operations	ENHANCED TREE REMOVAL	$1,100,854	$3,000,000	-63.30%	$1,100,854		30-DOT25
31	DSCN22	2022 CT D SS Planned Annual	Operations	Substation Reliability	$2,450,226	$3,000,000	-18.33%	$1,563,179		31-DSCN22
32	DSCN23	2023 CT D SS Planned Annual	Operations	Substation Reliability	$4,935,739	$6,000,000	-17.74%	$3,639,621		32-DSCN23
33	DSCN24	2024 CT D SS Planned Annual	Operations	Substation Reliability	$942,237	$3,000,000	-68.59%	$522,914		33-DSCN24
34	DSCN25	2025 CT D SS Planned Annual	Operations	Substation Reliability	$777,545	$4,000,000	-80.56%	$129,256		34-DSCN25
35	DSEQ22	2022 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$5,758,307	$6,000,000	-4.03%	$4,189,610		35-DSEQ22
36	DSEQ23	2023 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$3,983,044	$7,000,000	-43.10%	$2,958,629		36-DSEQ23
37	DSEQ24	2024 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$1,650,506	$7,000,000	-76.42%	$1,016,813		37-DSEQ24
38	DSEQ25	2025 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$1,882,236	$7,000,000	-73.11%	$1,083,861		38-DSEQ25
39	ETR2022	Enhanced Tree Removal Program	Operations	ENHANCED TREE REMOVAL	$34,406,947	$32,800,000	4.90%	$34,406,947		39-ETR2022
40	ETR2023	2023 CL&P System Resiliency	Operations	ENHANCED TREE REMOVAL	$21,118,868	$22,750,000	-7.17%	$21,118,868		40-ETR2023
41	ETR2024	Enhanced Tree Removal (ETR) Prm 24	Operations	ENHANCED TREE REMOVAL	$14,916,147	$18,000,000	-17.13%	$14,916,147		41-ETR2024
42	ETR2025	Enhanced Tree Removal (ETR) Prm 25	Operations	ENHANCED TREE REMOVAL	$19,460,166	$19,000,000	2.42%	$19,460,166		42-ETR2025
43	ETTCF22	Customer Focused ETT	Operations	CUSTOMER FOCUS TRIMMING	$3,156,565	$5,500,000	-42.61%	$3,156,565		43-ETTCF22
44	ETTCF23	CL&P Customer Focused Enhanced Tree	Operations	CUSTOMER FOCUS TRIMMING	$5,430,881	$5,500,000	-1.26%	$5,430,881		44-ETTCF23
45	ETTCF24	ETT Customer Focused 2024	Operations	CUSTOMER FOCUS TRIMMING	$4,736,205	$5,500,000	-13.89%	$4,736,205		45-ETTCF24
46	ETTCF25	ETT Customer Focused 2025	Operations	CUSTOMER FOCUS TRIMMING	$3,091,051	$4,000,000	-22.72%	$3,091,051		46-ETTCF25
47	GXTD22	2022 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$2,493,533	$3,500,000	-28.76%	$2,493,533		47-GXTD22
48	GXTD23	2023 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,024,116	$3,000,000	-65.86%	$1,024,116		48-GXTD23
49	GXTD24	2024 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$536,225	$3,000,000	-82.13%	$536,225		49-GXTD24
50	GXTD25	2025 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$638,580	$3,000,000	-78.71%	$638,580		50-GXTD25
51	ML2310	ML CL&P-D Vehicles	Shared Services	Capitalized Vehicles	$397,392	$655,117	-39.34%	$397,392		51-ML2310
52	ML2410	ML CL&P-D Vehicles	Shared Services	Capitalized Vehicles	$2,131,762	$2,925,488	-27.13%	$2,131,671		52-ML2410
53	ML2510	ML CL&P-D Vehicles 2025	Shared Services	Capitalized Vehicles	$130,152	$671,762	-80.63%	$130,152		53-ML2510
54	VEGDOT22	2022 CL&P - DOT Partnership	Operations	ENHANCED TREE REMOVAL	$2,403,917	$3,000,000	-19.87%	$2,403,917		54-VEGDOT22
55	VEGDOT23	2023 CL&P System Resiliency - DOT P	Operations	ENHANCED TREE REMOVAL	$2,663,495	$3,000,000	-11.22%	$2,663,495		55-VEGDOT23
56	102118	2022 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$324,630	$601,026	-45.99%	$253,220		56-102118
57	103353	2022 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$120,985	$500,000	-75.80%	$120,939		57-103353
58	495802	2022 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,353,965	$33,500,000	-92.97%	$3,333,254		58-495802
59	CD00412 (CDNXANNL)	2022 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$732,233	$1,000,000	-26.78%	$673,355		59-CD00412 (CDNXANNL)
60	CDMHANNL	2022 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$594,627	$0		$334,540		60-CDMHANNL
61	CSTMER (CDCDANNL)	2022 Customer	Operations	New Customer	$37,131,833	$36,400,000	2.01%	$30,942,996		61-CSTMER (CDCDANNL)
62	DB_CABLE (101395)	2022 DB Cable	Operations	URD/DB Cable Reliability	$37,555,919	$35,500,100	5.79%	$32,513,009		62-DB_CABLE (101395)
63	DSCN	2022 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	-$595,935	$1,500,067	-139.73%	$923,077		63-DSCN
64	DSEQ	2022 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	-$1,621,541	$2,500,275	-164.85%	$978,085		64-DSEQ
65	EFO_TLS (GXCOCT)	2022 EFO Tools	Operations	Capital Tool Purchases/Other	$2,997,525	$3,365,972	-10.95%	$8,948,715		65-EFO_TLS (GXCOCT)
66	EMRGNTLN (CDEMANNL)	2022 Emergent Line	Operations	Emergent Equipment Failures	$73,194,148	$65,000,800	12.60%	$52,976,259		66-EMRGNTLN (CDEMANNL)
67	GXCOTRBL	2022 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$431,777	$1,077,600	-59.93%	$1,186,434		67-GXCOTRBL
68	GXENG	2022 Capital Tools for Engineering Org	Operations	Capital Tool Purchases/Other	$60,075	$0		$244,001		68-GXENG
69	GXTD11	2022 TLS/EQP CLP MAINTENANCE	Operations	Capital Tool Purchases/Other	$22			$1,743,769		69-GXTD11
70	INSCLMCST (CTINS24)	2022 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$7,093,248	$4,917,001	44.26%	$13,066,847		70-INSCLMCST (CTINS24)
71	IT1DWANA	2022 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$46,632	$0		$668,491		71-IT1DWANA
72	LIGHTNG (D7DA24)	2022 Lighting	Operations	Lighting	$9,418,011	$8,495,244	10.86%	$666,283		72-LIGHTNG (D7DA24)
73	LN_RELO (CDDHANNL)	2022 Line Relocations	Operations	Line Relocations/Act of Public Authority	$4,222,134	$4,984,284	-15.29%	$3,147,433		73-LN_RELO (CDDHANNL)

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through December 31, 2025
Exhibit 4 Project Matrix--Post-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Annual Total Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6
74	LN_RLBLTY (CDDRANNL)	2022 Line Reliability	Operations	Distribution Line Reliability	$9,687,205	$11,123,282	-12.91%	$7,731,490		74-LN_RLBLTY (CDDRANNL)
75	ROWLN	2022 Right of Way Lines	Operations	RIGHT OF WAY LINES	$2,646	$0		$638,573		75-ROWLN
76	VLT_CORR (CDDKANNL)	2022 Voltage Corrections	Operations	Peak Load/Capacity	$1,306,899	$1,868,768	-30.07%	$1,624,494		76-VLT_CORR (CDDKANNL)
77	DT7C	2022 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$33,872,489	$29,700,500	14.05%	$33,872,489		77-DT7C
78	102118	2023 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$143,685	$700,000	-79.47%	$128,183		78-102118
79	495802	2023 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$7,142,938	$6,900,000	3.52%	$5,754,807		79-495802
80	CD00412 (CDNXANNL)	2023 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$378,841	$785,000	-51.74%	$224,388		80-CD00412 (CDNXANNL)
81	CDMHANNL	2023 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$686,894	-$552,136	-224.41%	$136,605		81-CDMHANNL
82	CSTMER (CDCDANNL)	2023 Customer	Operations	New Customer	$41,326,207	$38,800,000	6.51%	$35,358,358		82-CSTMER (CDCDANNL)
83	DB_CABLE (101395)	2023 DB Cable	Operations	URD/DB Cable Reliability	$39,055,425	$37,000,000	5.56%	$40,385,009		83-DB_CABLE (101395)
84	DSCN	2023 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$358,722	$1,500,000	-76.09%	$559,564		84-DSCN
85	DSEQ	2023 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$1,065,464	$2,500,000	-57.38%	$359,059		85-DSEQ
86	EFO_TLS (GXCOCT)	2023 EFO Tools	Operations	Capital Tool Purchases/Other	$4,180,791	$3,738,600	11.83%	$5,985,218		86-EFO_TLS (GXCOCT)
87	EMRGNTLN (CDEMANNL)	2023 Emergent Line	Operations	Emergent Equipment Failures	$69,725,135	$76,000,100	-8.26%	$61,295,793		87-EMRGNTLN (CDEMANNL)
88	GXCOTRBL	2023 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$877,719	$1,077,600	-18.55%	$1,240,491		88-GXCOTRBL
89	GXTD11	2023 TLS/EQP CLP MAINTENANCE	Operations	Capital Tool Purchases/Other	$0			$1,245,935		89-GXTD11
90	INSCLMCST (CTINS24)	2023 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$4,001,132	$8,243,441	-51.46%	$12,709,962		90-INSCLMCST (CTINS24)
91	LIGHTNG (D7DA24)	2023 Lighting	Operations	Lighting	$9,615,472	$6,500,066	47.93%	$10,424,708		91-LIGHTNG (D7DA24)
92	LN_RELO (CDDHANNL)	2023 Line Relocations	Operations	Line Relocations/Act of Public Authority	$3,899,067	$5,712,206	-31.74%	$3,489,615		92-LN_RELO (CDDHANNL)
93	LN_RLBLTY (CDDRANNL)	2023 Line Reliability	Operations	Distribution Line Reliability	$13,393,992	$12,447,202	7.61%	$10,652,353		93-LN_RLBLTY (CDDRANNL)
94	ROWLN	2023 Right of Way Lines	Operations	RIGHT OF WAY LINES	$2,072	$0		$357,827		94-ROWLN
95	VLT_CORR (CDDKANNL)	2023 Voltage Corrections	Operations	Peak Load/Capacity	$944,881	$1,352,626	-30.14%	$841,111		95-VLT_CORR (CDDKANNL)
96	DT7C	2023 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$35,509,714	$33,400,600	6.31%	$35,509,714		96-DT7C
97	201435	2024 SUBSTATION METERING	Operations	Substation Reliability	$0	$0		$116,192	Additions relate to pre-2017 activity put into service in 2024. No spending or budget was incurred during the current year.	97-201435
98	468601 (CD48KVAN24)	2024 4.8KV GROUNDING FOR CODE COMPLIANCE	Operations	Regulatory Commitments-Other	$405,797	$1,000,000	-59.42%	$405,797		98-468601 (CD48KVAN24)
99	495802	2024 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$4,666,955	$9,550,000	-51.13%	$2,960,397		99-495802
100	CD00412 (CDNXANNL)	2024 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$325,904	$810,805	-59.80%	$195,359		100-CD00412 (CDNXANNL)
101	CDMHANNL	2024 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$652,891	$741,642	-11.97%	$1,655,058		101-CDMHANNL
102	CSTMER (CDCDANNL)	2024 Customer	Operations	New Customer	$48,341,150	$47,530,000	1.71%	$37,236,065		102-CSTMER (CDCDANNL)
103	DB_CABLE (101395)	2024 DB Cable	Operations	URD/DB Cable Reliability	$23,251,411	$30,000,000	-22.50%	$23,201,981		103-DB_CABLE (101395)
104	DSCN	2024 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$829,428	$0		$606,871	Spending in 2024 DSCN is covered by annual project DSCN24 above.	104-DSCN
105	DSEQ	2024 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$44,397	$0		$342,709	Spending in 2024 DSEQ is covered by annual project DSEQ24 above.	105-DSEQ
106	EFO_TLS (GXCOCT)	2024 EFO Tools	Operations	Capital Tool Purchases/Other	$2,450,530	$2,210,300	10.87%	$2,449,894		106-EFO_TLS (GXCOCT)
107	EMRGNTLN (CDEMANNL)	2024 Emergent Line	Operations	Emergent Equipment Failures	$58,511,653	$52,000,000	12.52%	$45,034,087		107-EMRGNTLN (CDEMANNL)
108	GXCOTRBL	2024 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$1,359,800	$1,231,200	10.45%	$1,359,800		108-GXCOTRBL
109	INSCLMCST (CTINS24)	2024 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$6,703,314	$6,113,400	9.65%	$7,905,762		109-INSCLMCST (CTINS24)
110	LIGHTNG (D7DA24)	2024 Lighting	Operations	Lighting	$5,226,013	$6,000,500	-12.91%	$9,817,807		110-LIGHTNG (D7DA24)
111	LN_RELO (CDDHANNL)	2024 Line Relocations	Operations	Line Relocations/Act of Public Authority	$3,237,724	$5,444,400	-40.53%	$2,383,396		111-LN_RELO (CDDHANNL)
112	LN_RLBLTY (CDDRANNL)	2024 Line Reliability	Operations	Distribution Line Reliability	$7,682,282	$7,728,200	-0.59%	$7,301,439		112-LN_RLBLTY (CDDRANNL)
113	VLT_CORR (CDDKANNL)	2024 Voltage Corrections	Operations	Peak Load/Capacity	$998,320	$1,601,073	-37.65%	$967,886		113-VLT_CORR (CDDKANNL)
114	DT7C	2024 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$48,788,897	$47,109,400	3.57%	$48,696,681		114-DT7C
115	102118	2025 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$0	$0		$212,756	Additions relate to pre-2017 activity put into service in 2025. No spending or budget was incurred during the current year.	115-102118
116	495802	2025 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$3,783,590	$10,600,000	-64.31%	$1,251,027		116-495802
117	CD00412 (CDNXANNL)	2025 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$268,774	$234,000	14.86%	$511,644		117-CD00412 (CDNXANNL)
118	CDMHANNL	2025 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$864,095	$2,121,600	-59.27%	$2,821,305		118-CDMHANNL
119	CSTMER (CDCDANNL)	2025 Customer	Operations	New Customer	$43,752,314	$43,915,700	-0.37%	$38,965,945		119-CSTMER (CDCDANNL)
120	DB_CABLE (101395)	2025 DB Cable	Operations	URD/DB Cable Reliability	$25,533,709	$27,500,000	-7.15%	$24,446,747		120-DB_CABLE (101395)
121	DSCN	2025 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$788,016	$0		$1,428,288	Spending in 2025 DSCN is covered by annual project DSCN25 above.	121-DSCN
122	DSEQ	2025 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	-$35,171	$0		$334,521	Spending in 2025 DSEQ is covered by annual project DSEQ25 above.	122-DSEQ
123	EFO_TLS (GXCOCT)	2025 EFO Tools	Operations	Capital Tool Purchases/Other	$3,235,708	$3,334,500	-2.96%	$3,224,221		123-EFO_TLS (GXCOCT)
124	EMRGNTLN (CDEMANNL)	2025 Emergent Line	Operations	Emergent Equipment Failures	$64,704,263	$59,000,000	9.67%	$55,870,662		124-EMRGNTLN (CDEMANNL)
125	GXCOTRBL	2025 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$293,458	$1,352,700	-78.31%	$263,011		125-GXCOTRBL
126	INSCLMCST (CTINS24)	2025 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$13,590,493	$13,500,000	0.67%	$20,020,391		126-INSCLMCST (CTINS24)
127	LIGHTNG (D7DA24)	2025 Lighting	Operations	Lighting	$4,097,171	$3,000,100	36.57%	$5,985,584		127-LIGHTNG (D7DA24)
128	LN_RELO (CDDHANNL)	2025 Line Relocations	Operations	Line Relocations/Act of Public Authority	$4,354,480	$4,000,000	8.86%	$3,416,932		128-LN_RELO (CDDHANNL)
129	LN_RLBLTY (CDDRANNL)	2025 Line Reliability	Operations	Distribution Line Reliability	$6,700,213	$9,000,000	-25.55%	$7,234,322		129-LN_RLBLTY (CDDRANNL)
130	VLT_CORR (CDDKANNL)	2025 Voltage Corrections	Operations	Peak Load/Capacity	$1,907,418	$2,300,000	-17.07%	$1,663,637		130-VLT_CORR (CDDKANNL)
131	DT7C	2025 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$68,832,161	$65,000,000	5.90%	$68,831,175		131-DT7C