THE CONNECTICUT LIGHT AND POWER COMPANY

d/b/a EVERSOURCE ENERGY

HARTFORD, CONNECTICUT

2025 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2025

Prepared by:

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

THE CONNECTICUT LIGHT AND POWER COMPANY

d/b/a EVERSOURCE ENERGY

Hartford, Connecticut

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GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Mechanicsburg, Pennsylvania

Gannett Fleming Valuation and Rate Consultants, LLC
(a GFT Company)

300 Sterling Parkway, Suite 200
Mechanicsburg, PA 17050
717.763.7211

June 30, 2026

The Connecticut Light And Power Company
d/b/a Eversource Energy
107 Seldon Street
Berlin, CT 06037

Attention Jay Buth, Vice President, Controller and Chief Accounting Officer
Eversource Energy

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of The Connecticut Light And Power Company d/b/a Eversource Energy as of December 31, 2025. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

NED W. ALLIS
Senior Vice President

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THE CONNECTICUT LIGHT AND POWER COMPANY
d/b/a EVERSOURCE ENERGY

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to the request of The Connecticut Light And Power Company d/b/a Eversource Energy ("Connecticut Light And Power", "CL&P" or "Company"), Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric plant of CL&P as of December 31, 2025. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life, and forecasted net salvage characteristics for each depreciable group of assets.

The overall change in depreciation rates and expense recommended in the depreciation study is primarily the result more negative net salvage estimates, which are supported by the historical net salvage data, and shorter service lives for some accounts compared to the estimates from the previous depreciation study based on data through December 31, 2016.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of December 31, 2025 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of $344.0 million when applied to depreciable plant balances as of December 31, 2025. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF DECEMBER 31, 2025	CALCULATED ANNUAL ACCRUAL RATE	CALCULATED ANNUAL ACCRUAL AMOUNT
ELECTRIC PLANT			
Distribution Plant	$8,273,006,454.05	3.87	$320,287,974
General Plant	545,737,446.11	4.40	24,012,938
Reserve Adjustment for Amortization	-	-	(260,369)
Total Depreciable Plant	**$8,18,743,900.16**	**3.90**	**$344,040,543**

PART I. INTRODUCTION

THE CONNECTICUT LIGHT AND POWER COMPANY
d/b/a Eversource Energy
DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for The Connecticut Light And Power Company d/b/a Eversource Energy ("Connecticut Light And Power", "CL&P" or "Company") to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric plant as of December 31, 2025. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric plant in service as of December 31, 2025.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2025, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized

for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting. Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-3 of the report.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for electric plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the

probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below, and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

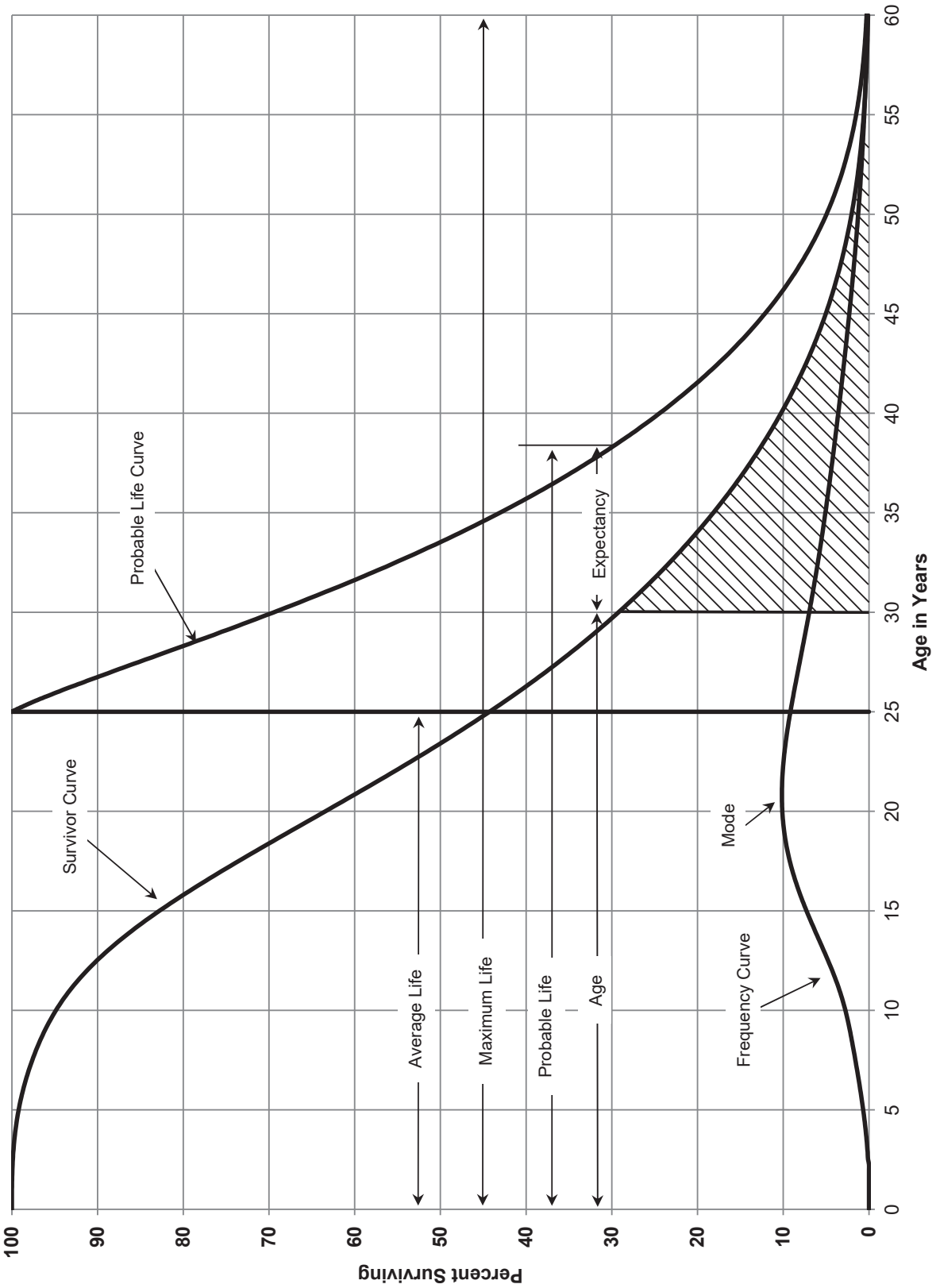


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

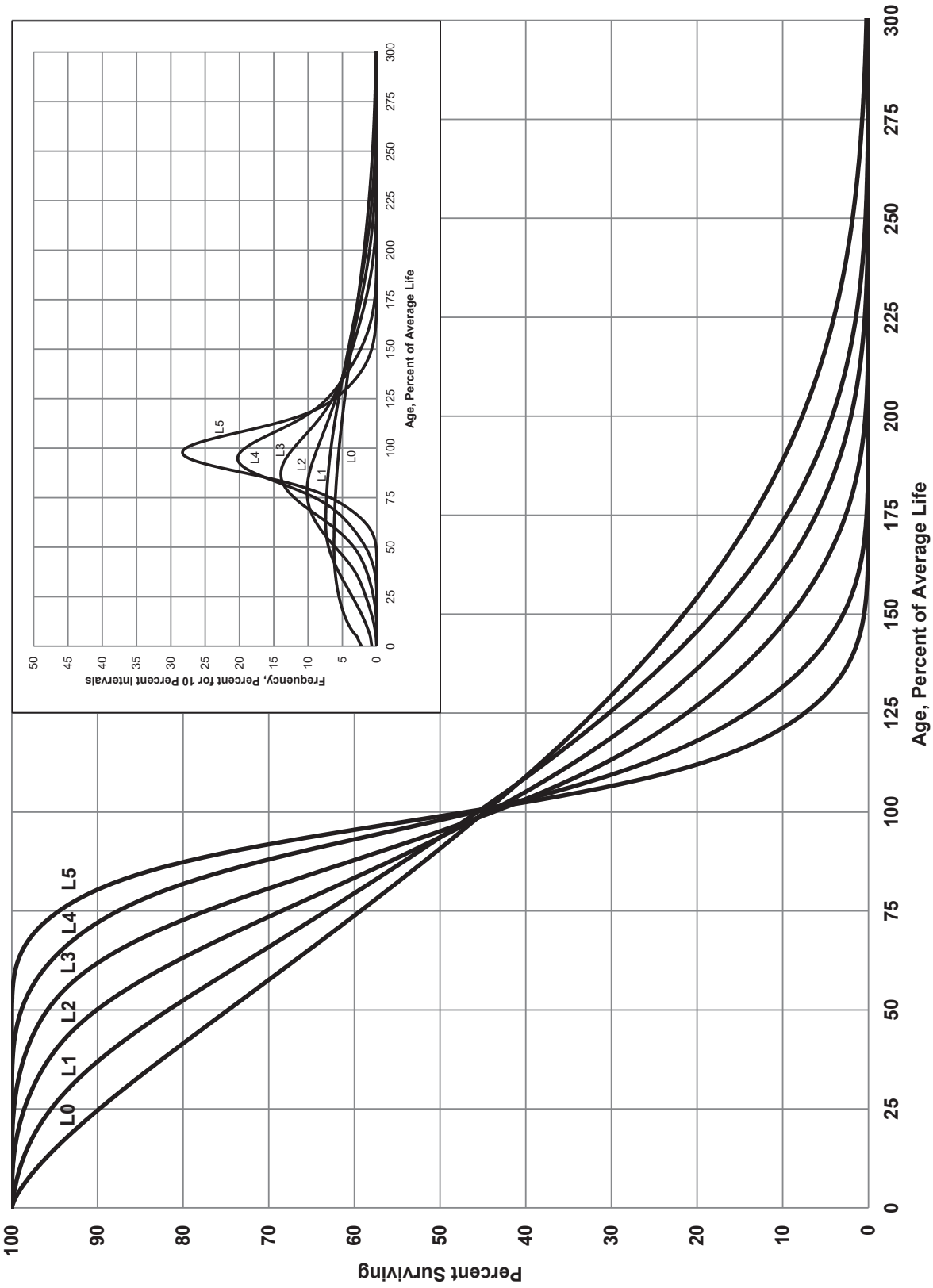


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

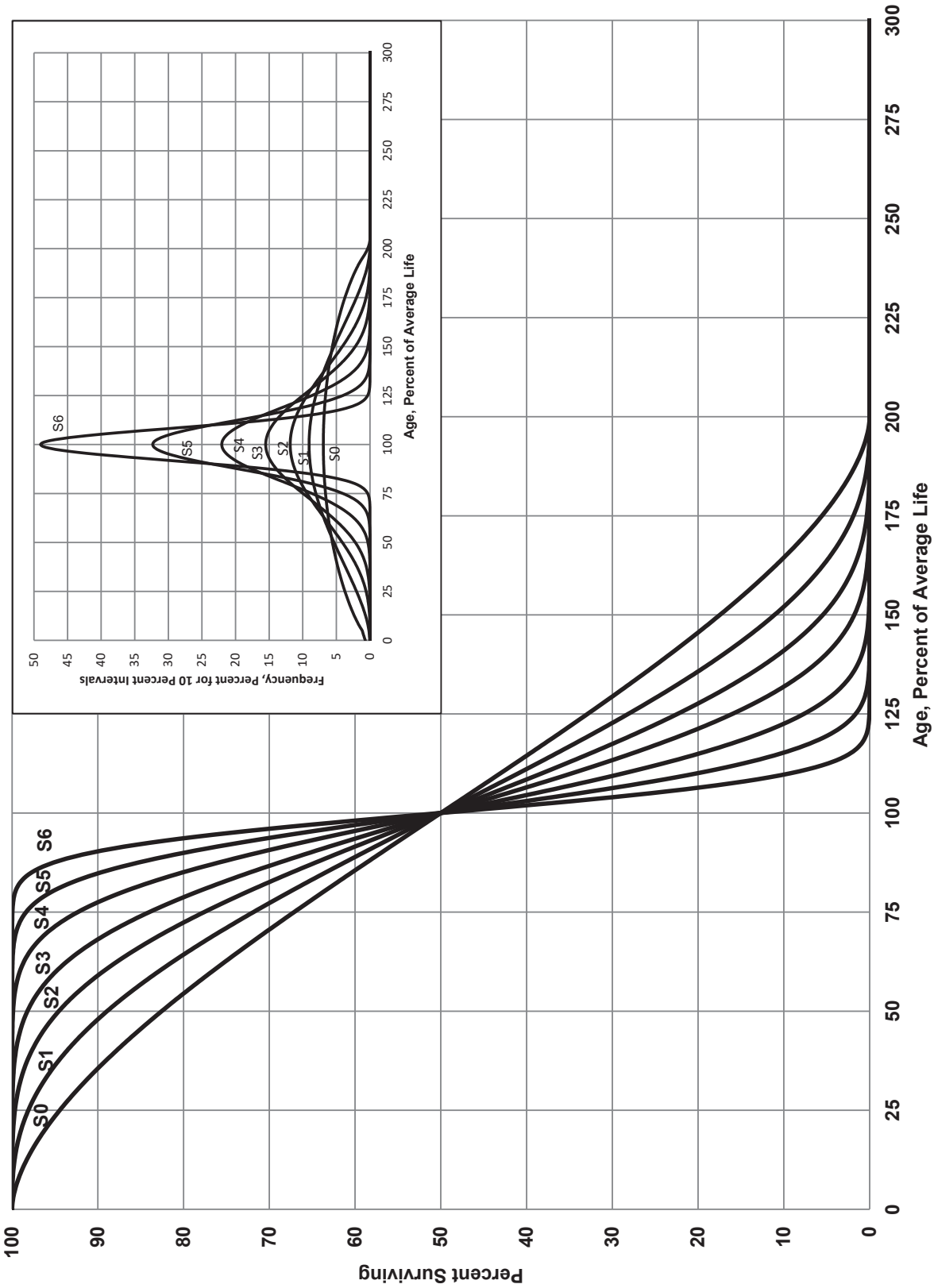


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

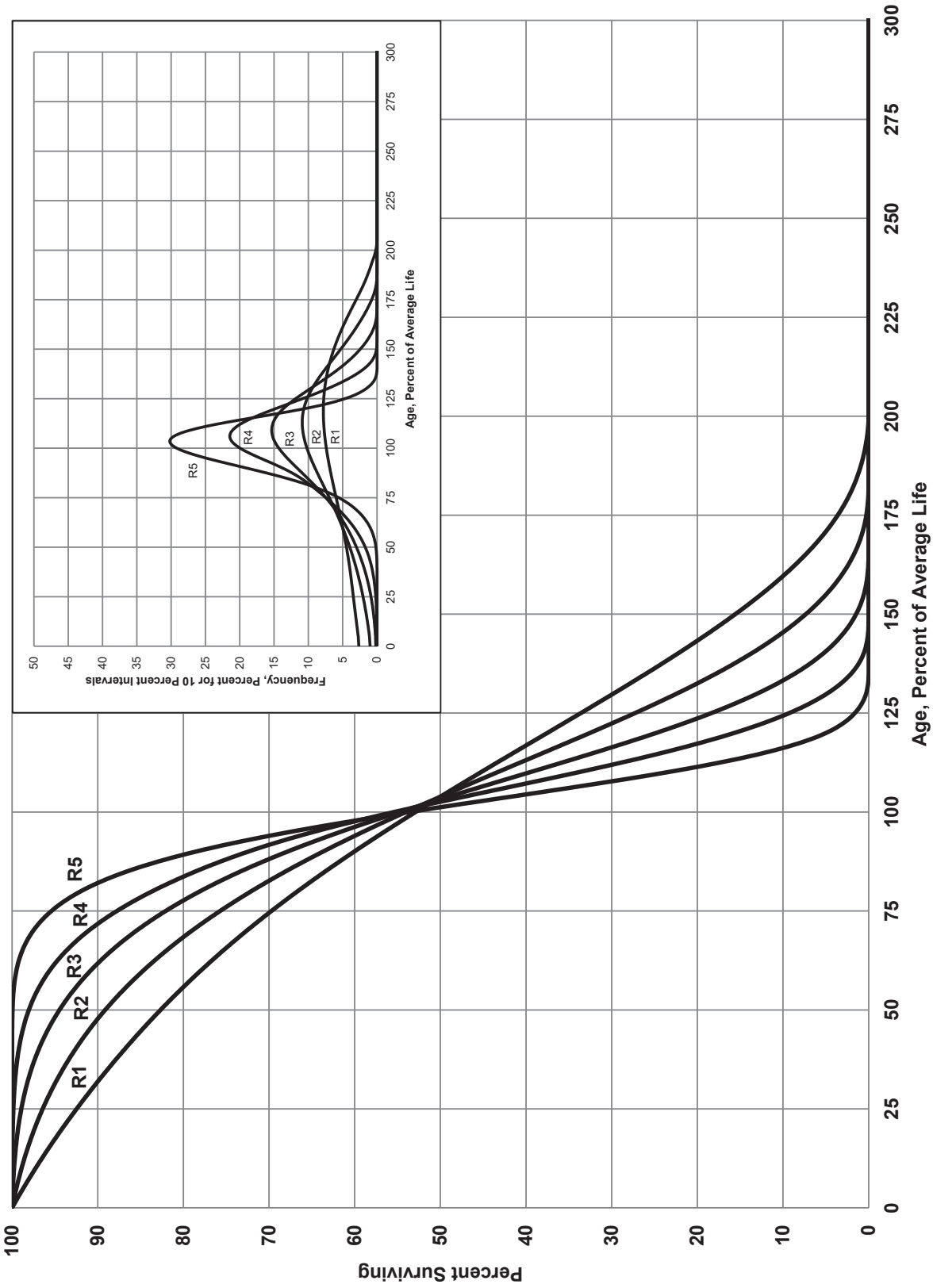


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

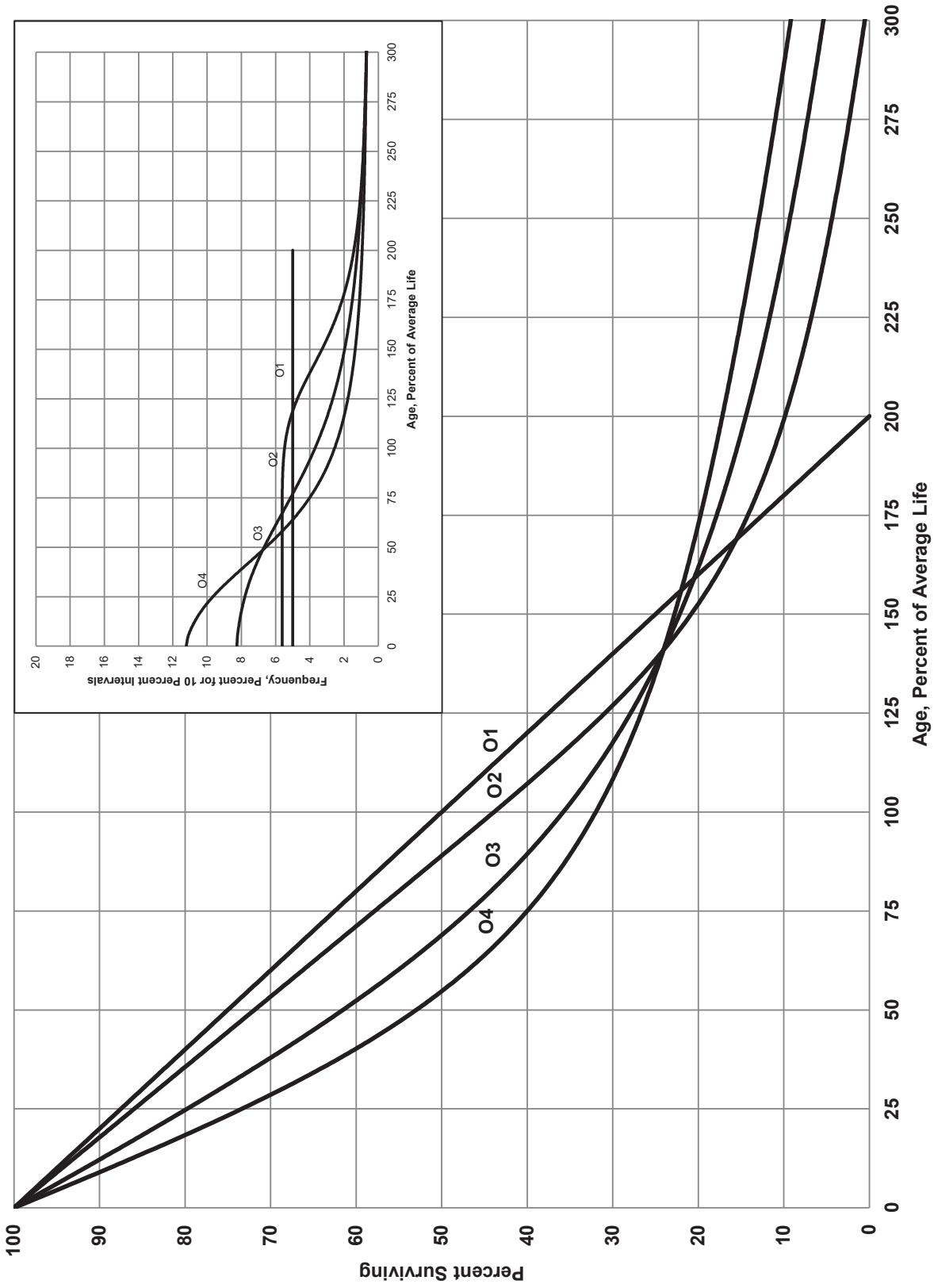


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."[1] In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"[2] "Engineering Valuation and Depreciation,"[3] and "Depreciation Systems."[4]

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

[1]Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.
[2]Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.
[3]Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.
[4]Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2016-2025 for which there were placements during the years 2011-2025. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, $10,000 of the dollars invested in 2011 were retired in 2016. The $10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of $143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2016 retirements of 2011 installations and ending with the 2025 retirements of the 2020 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2016-2025
SUMMARIZED BY AGE INTERVAL

Experience Band 2016-2025 Placement Band 2011-2025

Year Placed	Retirements, Thousands of Dollars During Year										Total During Age Interval	Age Interval
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2011	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2012	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2013	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2014	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2015	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2016	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2017		5	11	12	13	14	15	16	18	20	113	7½-8½
2018			6	12	13	15	16	17	19	19	124	6½-7½
2019				6	13	15	16	17	19	19	131	5½-6½
2020					7	14	16	17	19	20	143	4½-5½
2021						8	18	20	22	23	146	3½-4½
2022							9	20	22	25	150	2½-3½
2023								11	23	25	151	1½-2½
2024									11	24	153	½-1½
2025										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2016-2025 Placement Band 2011-2025

Year Placed	Acquisitions, Transfers and Sales, Thousands of Dollars During Year										Total During Age Interval	Age Interval
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2011	-	-	-	-	-	-	60[a]	-	-	-	-	13½-14½
2012	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2013	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2014	-	-	-	-	-	-	-	(5)[b]	-	-	60	10½-11½
2015	-	-	-	-	-	-	-	6[a]	-	-	-	9½-10½
2016	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2017		-	-	-	-	-	-	-	-	-	6	7½-8½
2018			-	-	-	-	-	-	-	-	-	6½-7½
2019				-	-	-	-	(12)[b]	-	-	-	5½-6½
2020					-	-	-	-	22[a]	-	-	4½-5½
2021						-	-	(19)[b]	-	-	10	3½-4½
2022							-	-	-	-	-	2½-3½
2023								-	-	(102)[c]	(121)	1½-2½
2024									-	-	-	½-1½
2025											-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

[a] Transfer Affecting Exposures at Beginning of Year
[b] Transfer Affecting Exposures at End of Year
[c] Sale with Continued Use
Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2016 through 2025 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2021 are calculated in the following manner:

Exposures at age 0	= amount of addition	= $750,000
Exposures at age ½	= $750,000 - $ 8,000	= $742,000
Exposures at age 1½	= $742,000 - $18,000	= $724,000
Exposures at age 2½	= $724,000 - $20,000 - $19,000	= $685,000
Exposures at age 3½	= $685,000 - $22,000	= $663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2016-2025
SUMMARIZED BY AGE INTERVAL

Experience Band 2016-2025 Placement Band 2011-2025

Year Placed	Exposures, Thousands of Dollars Annual Survivors at the Beginning of the Year										Total at Beginning of Age Interval	Age Interval
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2011	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2012	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2013	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2014	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2015	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2016	420[a]	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2017		460[a]	455	444	432	419	405	390	374	356	1,952	7½-8½
2018			510[a]	504	492	479	464	448	431	412	2,463	6½-7½
2019				580[a]	574	561	546	530	501	482	3,057	5½-6½
2020					660[a]	653	639	623	628	609	3,789	4½-5½
2021						750[a]	742	724	685	663	4,332	3½-4½
2022							850[a]	841	821	799	4,955	2½-3½
2023								960[a]	949	926	5,719	1½-2½
2024									1,080[a]	1,069	6,579	½-1½
2025										1,220[a]	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

[a]Additions during the year

For the entire experience band 2016-2025, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15				
Exposures at age 4½	=	3,789,000				
Retirements from age 4½ to 5½	=	143,000				
Retirement Ratio	=	143,000	÷	3,789,000	=	0.0377
Survivor Ratio	=	1.000	-	0.0377	=	0.9623
Percent surviving at age 5½	=	(88.15)	x	(0.9623)	=	84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2016-2025 Placement Band 2011-2025

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
					35.66
Total	44,780	1,606			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.
Column 3 from Schedule 1, Column 12, Retirements for Each Year.
Column 4 = Column 3 Divided by Column 2.
Column 5 = 1.0000 Minus Column 4.
Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

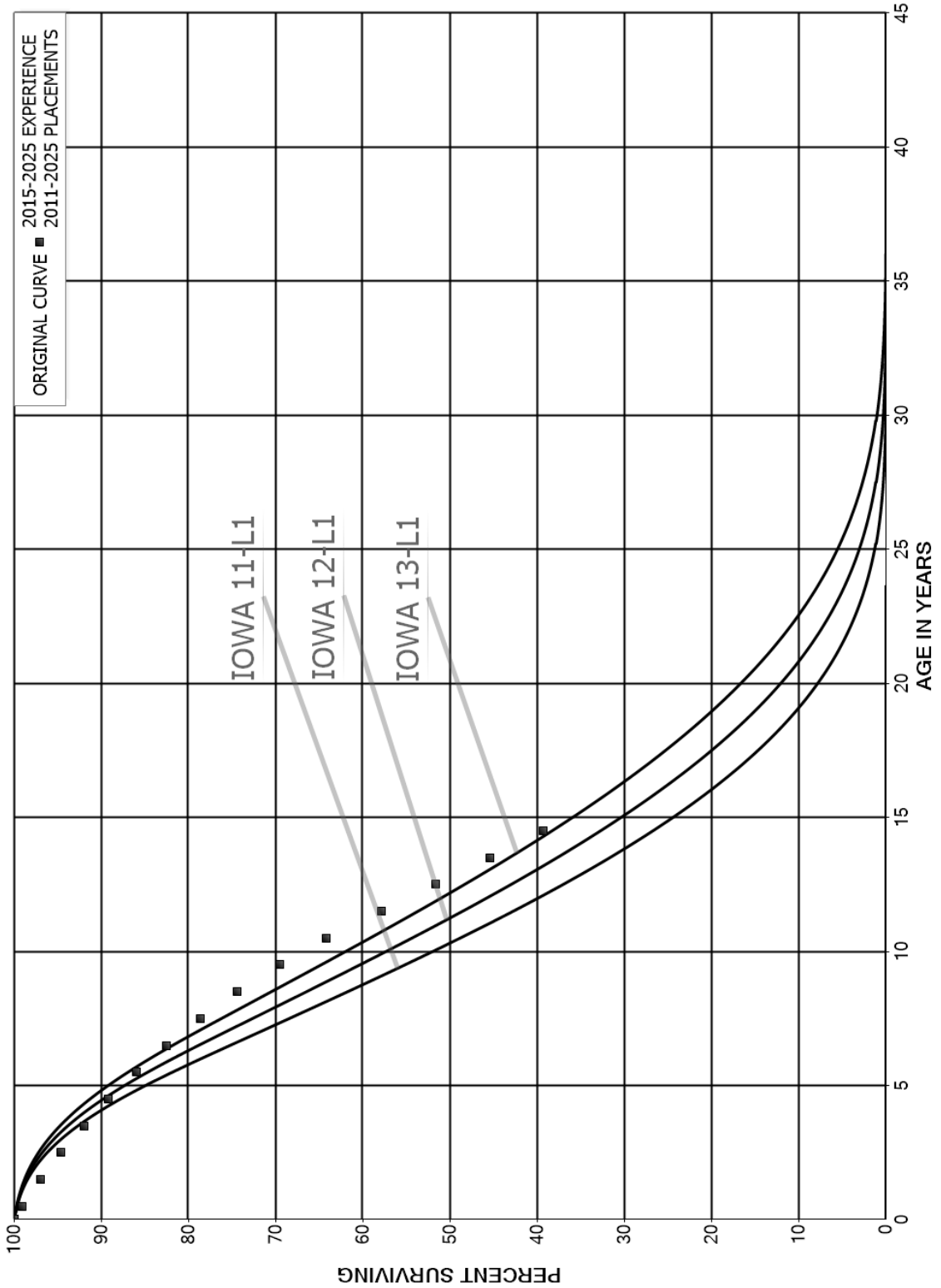


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

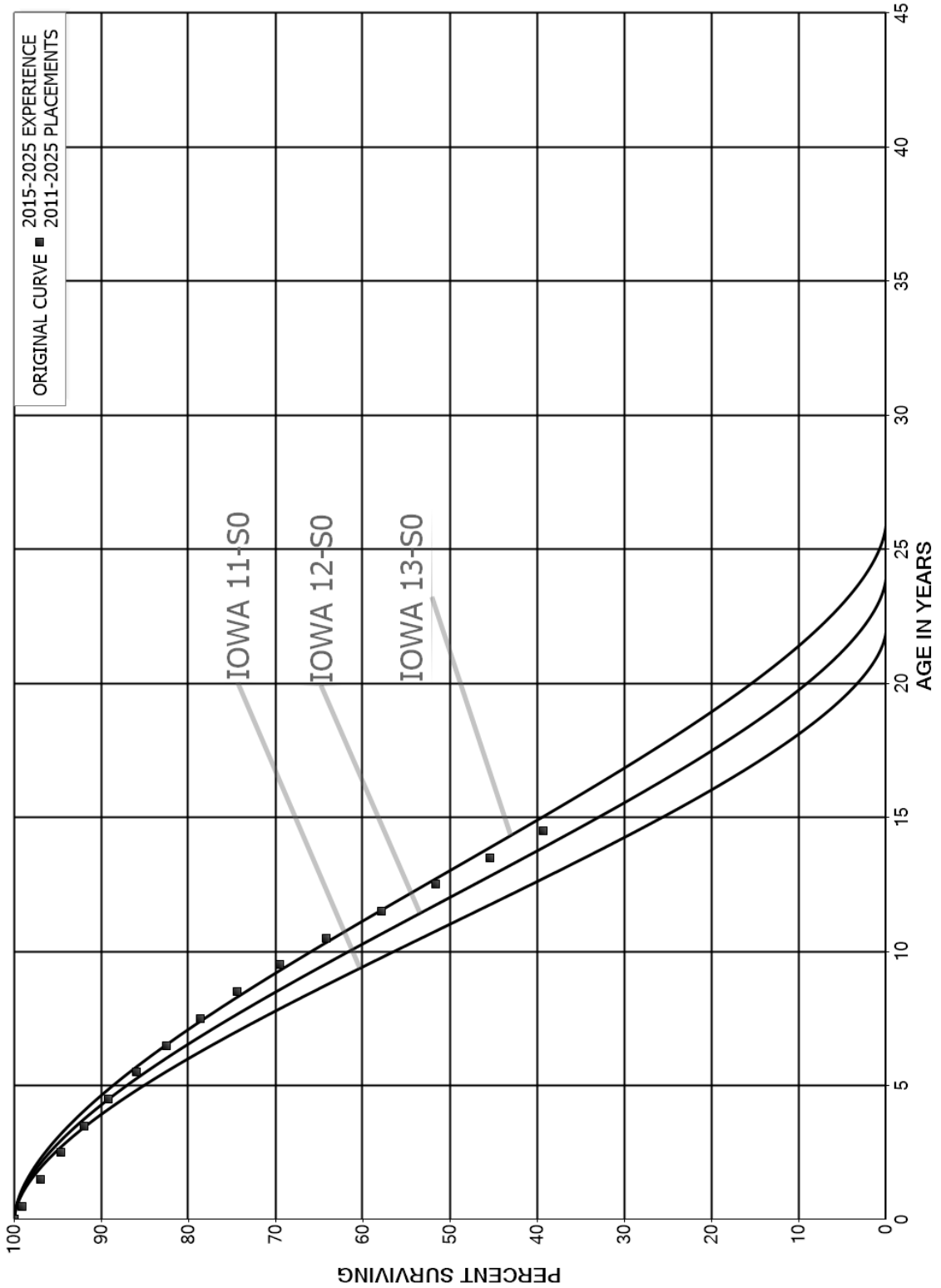


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

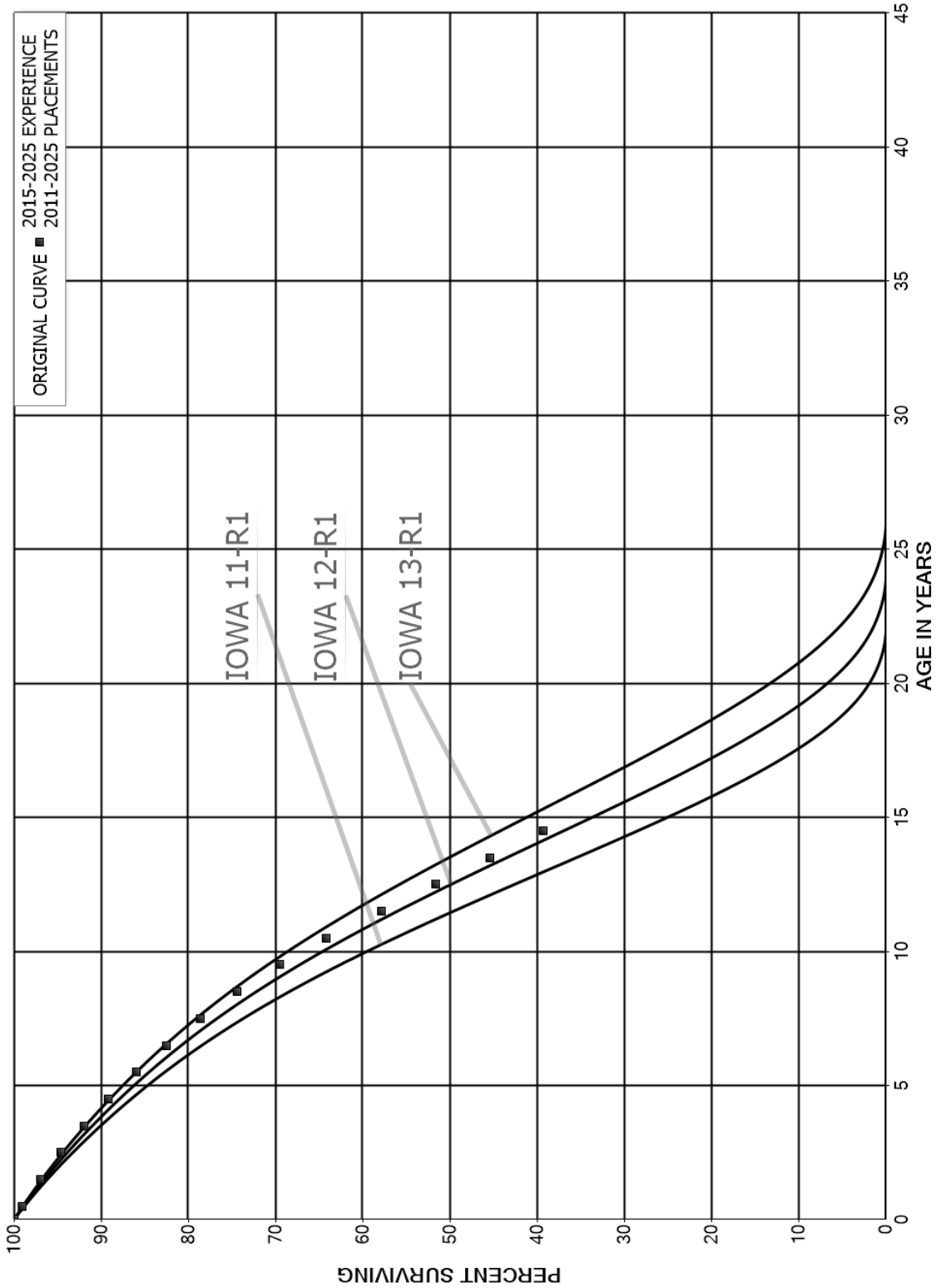
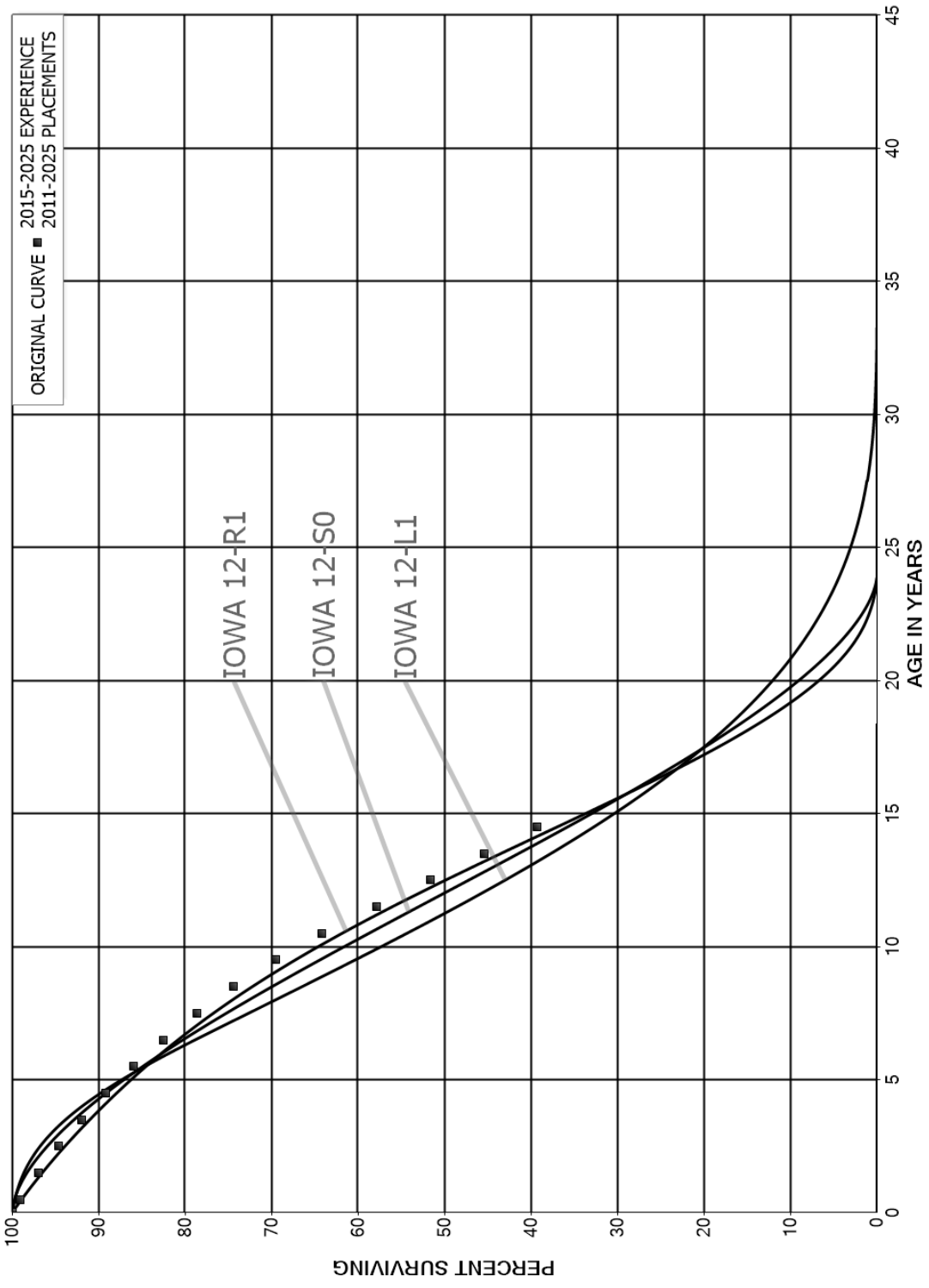


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

April 1, 2026
- AWC Operations Center
- Van Dyke 12 Substation
- Northwest Hartford 2N Substation
- Northeast Simsbury 43F Substation
- Northfield Substation

February 14, 2017
- Berlin Substation
- Manchester Substation
- Rood Ave Substation
- Windsor Locks Substation
- Sheldon Street Service Center

December 18 and 19, 2013
- Main Office Complex
- 3333 Berlin Turnpike Service Center
- Hartford Service Center
- VanDyke Substation
- East Hartford 32G Substation
- Riverside Drive 2R Substation
- Rocky Hill 3R Substation
- Manchester 3A Substation
- New Street Substation

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and general knowledge of the property studied, including the survivor curve estimates from previous studies of this company and other electric companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent approximately 96 percent of depreciable plant. Generally, the information external to the statistics led to little to no significant departure from the indicated survivor curves for the accounts listed below, although for some accounts higher mode curves were recommended than indicated by the historical data. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.47	Metering Equipment
370.48	Meters (No Bridge Meters)
370.48	Meters (Bridge Meters)
371.00	Installations on Customer Premises
373.00	Street Lighting and Signal Systems

GENERAL PLANT

390.10	Structures and Improvements – Other
392.11	Transportation Equipment – Class 2 (Light Trucks)
392.12	Transportation Equipment – Class 3 (Medium Trucks)
392.13	Transportation Equipment – Class 4 (Heavy Trucks)
392.14	Transportation Equipment – Class 5 (Rolling Equipment)
392.15	Transportation Equipment – Class 6 (Trailers)
392.89	Transportation Equipment – Other
396.00	Power Operated Equipment

Account 367.00, Underground Conductors and Devices, is one of the largest plant accounts and is used to illustrate the manner in which the study was conducted for the groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 1908 through 2025. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-49 and the life tables for the experience bands, 1908-2025 and 2001-2025, are provided on the pages that follow.

The current estimate for this account is the 50-R0.5 survivor curve. The statistical analysis indicates a similar service life to the indications in the previous depreciation study, and the 50-R0.5 survivor curve continues to be a good fit of the historical data. Additionally, information obtained from discussions with Company personnel does not provide a reason to modify the current estimate for this account. The 50-R0.5 survivor curve is recommended, which is consistent with the current estimate for this account, additional information provided by the Company, and with estimates for this account for other electric utilities.

Similar to Account 367.00, for Account 361.00, Structures and Improvements, Account 368.00 Line Transformers, Account 369.00, Services, Account 371.00,

Installations on Customers' Premises, and 390.10 Structures and Improvements, the statistical indications are similar to the previous depreciation study and no change is recommended to the survivor curve estimates for these accounts. For Account 362.00, Station Equipment, Account 364.00, Poles, Towers and Fixtures, Account 365.00, Overhead Conductors and Devices, and Account 366.00, Underground Conduit, the statistical indications led to either statistical indications support a shorter average service life or different dispersion pattern.

The recommended survivor curve estimates for Account 370.47, Meter Equipment, 370.48, Meters, and Account 373.00, Street Lighting and Signal Systems, have shorter average service lives than in the previous depreciation study. These estimates are consistent with both the historical data as well as technology changes for these accounts.

For Account 370.48, Meters (No Bridge Meters), the meters installed today are solid state equipment that has a shorter life expectancy than older, electromechanical meters. Newer meters typically have life expectations in the 15 to 20-year range, compared to lives in the 30 to 40-year range for electromechanical meters. Meters are also subject to the possibility of technological and functional obsolescence, which can impact the service life for these types of assets. A 20-S0 survivor curve is recommended for most meter types, which is also consistent with the statistical analysis.

For Account 373.00, Street Lighting and Signal Systems, the Company continues to replace street lighting in many towns with LED lighting. Not only will this result in the retirement of fixtures for existing streetlights, but the bulbs in LED fixtures cannot be replaced. As a result, fixtures will be replaced more frequently for LED lighting than was the case for older technologies of streetlights. The Company's expectation is that LED fixtures will have a life in the 15-year range. For these reasons, the expectation is that this account will have a shorter overall average service life than the currently approved estimate. The 18-L0 survivor curve is recommended, which is also consistent with the

statistical analysis of the historical data. In addition to the statistical analysis of the historical data for this account, an analysis that incorporated the retirements of fixtures expected to be replaced with LED lighting was also considered.

Regarding the assets in subaccounts for Account 392.00, Transportation Equipment, and Account 396.00, Power Operated Equipment, the service life estimates for these accounts were based on a review of the available historical data and the types of assets in the account.

The selected amortization periods for the FERC 898 and other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization." The amortization periods recommended for these Accounts are consistent with either the accounts from which the assets were reclassified or the General Plant Amortization Accounts from the 2016 Depreciation Study.

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled for the years 1999 through 2025. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and salvage data are presented in the section titled “Net Salvage Statistics” for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1999 through 2025 contributed significantly toward the net salvage estimates for the following 19 plant accounts, representing approximately 93 percent of the depreciable plant. However, for some accounts the estimates are conservative (i.e., less negative) when compared to the historical data.

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.47	Metering Equipment
370.48	Meters
371.00	Installations on Customer Premises
373.00	Street Lighting and Signal Systems

GENERAL PLANT

392.10	Transportation Equipment – Class 1 (Cars)
392.11	Transportation Equipment – Class 2 (Light Trucks)
392.12	Transportation Equipment – Class 3 (Medium Trucks)
392.13	Transportation Equipment – Class 4 (Heavy Trucks)
392.14	Transportation Equipment – Class 5 (Rolling Equipment)
392.15	Transportation Equipment – Class 6 (Trailers)
392.89	Transportation Equipment – Other

The net salvage results for Accounts 367.00, Underground Conductors and Devices, will be used to illustrate the methods for estimating net salvage. The currently approved net salvage estimate for Account 367.00 is negative 35 percent. The statistical analysis for this account is shown on page VIII-12 and indicates that a more negative net salvage estimate is appropriate for this account. The overall average cost of removal is 47 percent. There has been limited gross salvage in the historical data, and the overall average net salvage is negative 47 percent. More recent data has been somewhat less negative than the overall average, but has still been more negative than the currently approved estimate. The most recent five year average net salvage is negative 38 percent.

Information obtained from discussions with Company personnel also supports a more negative net salvage estimate. Costs to retire assets have increased over time due

to factors such as restrictions on the time at which work can be performed and traffic control requirements. Additionally, for underground assets costs have increased due to costs to excavate and repave public roadways. A trend to more negative net salvage is not uncommon in the electric utility industry, particularly for utilities near larger metropolitan areas and in states closer to the east and west coasts.

Given these considerations, the recommendation is for a more negative net salvage estimate for this account. An estimate of negative 40 percent is recommended. This estimate is conservative when compared to indications of the historical data, as for example, the overall average is negative 47 percent. However, a more gradual change is recommended in this study due in part to somewhat less negative average net salvage percents in more recent years.

More negative net salvage estimates are also recommended for Account 364.00, Poles, Towers and Fixtures, and Account 369.00, Services. Similar to Account 367.00, the statistical analyses support that more negative net salvage estimates are appropriate for these accounts, and factors that have influenced removal costs for these accounts are also similar to those discussed above for Account 367.00. For example, for Account 364.00, the overall average net salvage is negative 128 percent, and the most recent five year average net salvage is negative 134 percent. Work requirements similar to those discussed above have impacted removal costs for this account. Additionally, disposal requirements for poles have increased over time, which impacts the trend to more negative net salvage. Given all of these considerations, the recommendation is for negative 100 percent net salvage, which is conservative when compared to the overall average of negative 128 percent net salvage.

The net salvage estimates for the remaining plant accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric companies. The results of the net salvage for each plant account are presented in account sequence beginning in the section titled “Net Salvage Statistics”, page VIII-2.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a $1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1{,}000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1{,}000\left(1 - \frac{6}{10}\right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of December 31, 2025, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2025, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}.$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which

it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

ACCT	TITLE	AMORTIZATION PERIOD, YEARS
363.11	Computer Hardware – PCs	15
363.12	Computer Hardware	5
363.20	Computer Software – 3 Year	3
363.22	Computer Software – 10 Year	10
363.23	Computer Software – 5 Year	5
363.24	Computer Software – 15 Year	15
363.31	Communication Equipment	20
391.10	Office Furniture and Equipment	15
391.20	Office Furniture and Equipment - IT	5
393.00	Stores Equipment	20
394.00	Tools, Shop and Garage Equipment	25
395.00	Laboratory Equipment	25
397.74	Communication Equipment – Other	20
398.00	Miscellaneous Equipment	15

For the purpose of calculating annual amortization amounts as of December 31, 2025, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of December 31, 2025. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2025, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Table 1, a summary of the results of the study as applied to the original cost of electric plant at December 31, 2025, is presented on pages VI-4 and VI-5 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, “Net Salvage Statistics”. The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2025 are presented in account sequence starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

THE CONNECTICUT LIGHT AND POWER COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRCIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2025

ACCOUNT (1)		PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)		NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
ELECTRIC PLANT											
DISTRIBUTION PLANT											
360.20	LAND RIGHTS		70-R4		0	8,660,925.68	3,279,652	5,381,274	235,014	2.71	22.9
361.00	STRUCTURES AND IMPROVEMENTS		65-R2.5		(50)	99,930,709.79	19,133,060	130,763,005	2,581,760	2.58	50.6
362.00	STATION EQUIPMENT		60-R1		(55)	1,109,109,277.25	293,178,982	1,425,940,398	28,952,390	2.61	49.3
363.11	COMPUTER HARDWARE - PCs		15-SQ		0	6,709,115.42	1,290,214	5,418,901	447,581	6.67	12.1
363.12	COMPUTER HARDWARE										
	FULLY ACCRUED					4,339,536.23	4,339,536	0	0	-	-
	AMORTIZED		5-SQ		0	3,581,537.63	1,350,938	2,230,600	716,440	20.00	3.1
	TOTAL COMPUTER HARDWARE					7,921,073.86	5,690,474	2,230,600	716,440	9.04	3.1
363.20	COMPUTER SOFTWARE - 3 YEAR		3-SQ		0	128,783.07	128,783	0	0	*	-
363.22	COMPUTER SOFTWARE - 10 YEAR		10-SQ		0	65,039,310.42	59,155,490	5,883,820	836,644	*	7.0
363.23	COMPUTER SOFTWARE - 5 YEAR		5-SQ		0	60,194,403.02	40,950,891	19,243,512	7,126,164	*	2.7
363.24	COMPUTER SOFTWARE - 15 YEAR		15-SQ		0	15,241,035.79	12,100,363	3,140,673	697,927	*	4.5
363.31	COMMUNICATION EQUIPMENT										
	FULLY ACCRUED					1,089,210.57	1,089,211	0	0	-	-
	AMORTIZED		20-SQ		0	76,276,887.50	30,128,824	46,148,064	3,813,701	5.00	12.1
	TOTAL COMMUNICATION EQUIPMENT					77,366,098.07	31,218,035	46,148,064	3,813,701	4.93	12.1
363.32	COMMUNICATION EQUIPMENT - MICROWAVE		25-S2		0	21,102,501.16	19,453,437	1,649,064	98,066	0.46	16.8
364.00	POLES, TOWERS AND FIXTURES		48-R0.5		(100)	880,665,624.58	175,256,158	1,586,075,091	42,423,606	4.82	37.4
365.00	OVERHEAD CONDUCTORS AND DEVICES		46-R0.5		(30)	2,319,238,004.14	259,977,570	2,755,031,835	88,133,983	3.80	31.3
366.00	UNDERGROUND CONDUIT		75-R1.5		(30)	525,717,993.31	83,685,081	599,749,310	9,743,337	1.85	61.6
367.00	UNDERGROUND CONDUCTORS AND DEVICES		50-R0.5		(40)	1,380,308,159.54	188,620,012	1,743,811,411	43,535,592	3.15	40.1
368.00	LINE TRANSFORMERS		45-R0.5		(15)	912,906,626.59	157,458,519	892,384,102	26,585,913	2.91	33.6
369.00	SERVICES		60-R1.5		(100)	441,090,034.07	154,235,884	727,944,184	16,883,013	3.83	43.1
370.47	METER EQUIPMENT		20-S0		5	18,396,525.88	3,969,870	13,506,830	2,260,780	12.29	6.0
370.48	METERS										
	AMR	12-2030	20-S0	**	5	118,221,969.79	32,360,099	79,950,772	20,034,350	16.95	4.0
	BRIDGE	12-2030	15-S2	**	5	75,710,235.60	12,622,055	59,302,669	12,642,259	16.70	4.7
	DEMAND METER	12-2030	20-S0	**	5	11,454,313.65	3,086,498	7,795,100	1,832,727	16.00	4.3
	NET METER	12-2030	20-S0	**	5	5,409,770.23	1,310,170	3,629,112	846,595	15.69	4.5
	TIME OF USE METER	12-2030	20-S0	**	5	5,074,229.44	1,033,425	3,787,093	813,182	16.03	4.7
	TOTAL METERS					215,870,518.71	50,412,247	154,664,746	36,171,113	16.76	4.3
370.50	ELECTRIC VEHICLE CHARGING STATION		10-S3		0	576,617.56	436,353	140,265	17,201	2.98	8.2
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES		20-L0		(30)	43,149,280.90	12,489,442	43,604,623	2,831,484	6.56	15.4
373.00	STREET LIGHTING AND SIGNAL SYSTEMS		18-L0		(25)	63,683,835.24	4,190,367	75,414,427	6,196,265	9.73	12.2
	TOTAL DISTRIBUTION PLANT					**8,273,006,454.05**	**1,576,310,884**	**10,238,125,135**	**320,287,974**	**3.87**	
GENERAL PLANT											
390.10	STRUCTURES AND IMPROVEMENTS		50-R1.5		(15)	259,003,612.62	44,741,154	253,113,001	6,769,554	2.61	37.4
391.10	OFFICE FURNITURE AND EQUIPMENT		15-SQ		0	116,783.12	3,892	112,891	7,786	6.67	14.5
391.20	OFFICE FURNITURE AND EQUIPMENT - IT										
	FULLY ACCRUED					1,488,144.62	1,488,145	0	0	-	-
	AMORTIZED		5-SQ		0	2,558,033.90	1,010,567	1,547,467	511,553	20.00	3.0
	TOTAL OFFICE FURNITURE AND EQUIPMENT - IT					4,046,178.52	2,498,712	1,547,467	511,553	12.64	3.0

THE CONNECTICUT LIGHT AND POWER COMPANY

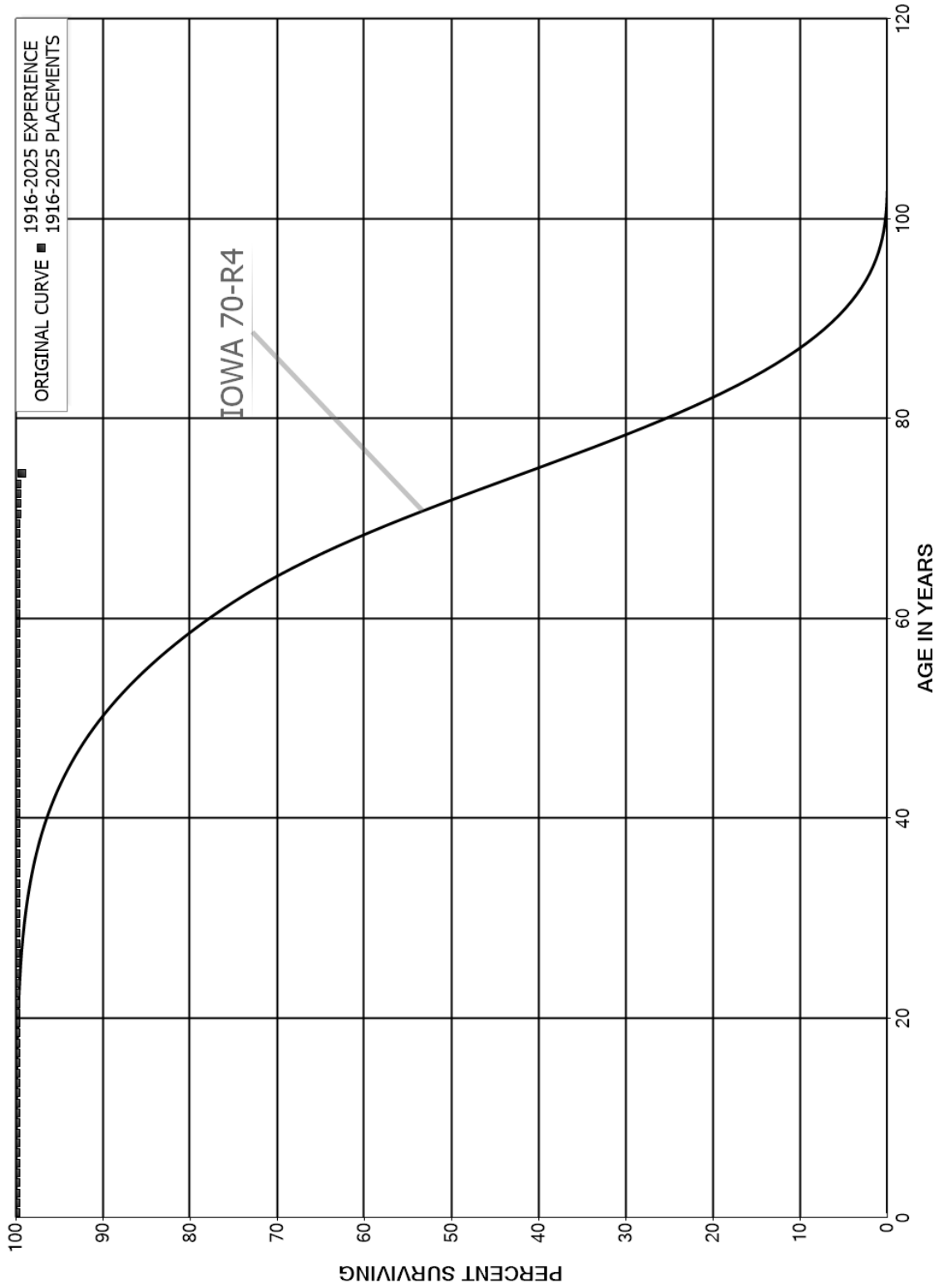
TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRCIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2025

	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT		CALCULATED ANNUAL ACCRUAL RATE		COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)=(8)/(5)		(10)=(7)/(8)
392.10	TRANSPORTATION EQUIPMENT - CLASS 1 (CARS)		8-L3	15	2,404,794.94	782,969	1,261,107	202,143		8.41		6.2
392.11	TRANSPORTATION EQUIPMENT - CLASS 2 (LIGHT TRUCKS)		12-S2	15	46,875,641.05	12,252,437	27,591,858	3,208,537		6.84		8.6
392.12	TRANSPORTATION EQUIPMENT - CLASS 3 (MEDIUM TRUCKS)		13-S2.5	15	9,372,765.95	3,777,896	4,188,955	811,488		8.66		5.2
392.13	TRANSPORTATION EQUIPMENT - CLASS 4 (HEAVY TRUCKS)		13-S0.5	15	110,628,770.26	23,762,945	70,272,360	8,033,176		7.26		8.7
392.14	TRANSPORTATION EQUIPMENT - CLASS 5 (ROLLING EQUIPMENT)		12-S3	15	4,856,436.28	2,021,820	2,106,151	233,937		4.82		9.0
392.15	TRANSPORTATION EQUIPMENT - CLASS 6 (TRAILERS)		25-L1.5	15	12,798,621.95	3,667,297	7,211,532	348,924		2.73		20.7
392.89	TRANSPORTATION EQUIPMENT - OTHER		25-R4	15	601,274.39	151,649	359,434	16,467		2.74		21.8
393.00	STORES EQUIPMENT		20-SQ	0	9,992,919.16	2,592,585	7,400,334	499,719		5.00		14.8
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	75,533,421.83	20,153,936	55,379,486	3,017,688		4.00		18.4
395.00	LABORATORY EQUIPMENT		25-SQ	0	7,261,363.31	4,842,351	2,419,012	290,654		4.00		8.3
396.00	POWER OPERATED EQUIPMENT		26-R0.5	10	1,588,145.91	1,038,707	390,624	20,499		1.29		19.1
397.74	COMMUNICATION EQUIPMENT - OTHER		20-SQ	0	173,764.34	47,785	125,979	8,688		5.00		14.5
398.00	MISCELLANEOUS EQUIPMENT		15-SQ	0	481,952.48	325,548	156,404	32,125		6.67		4.9
	TOTAL GENERAL PLANT				**545,737,446.11**	**122,661,683**	**433,636,595**	**24,012,938**		**4.40**		
	RESERVE ADJUSTMENT FOR AMORTIZATION											
363.11	COMPUTER HARDWARE - PCs					1,616,492		(323,298)	***			
363.12	COMPUTER HARDWARE					(1,581,728)		316,346	***			
363.31	COMMUNICATION EQUIPMENT					2,172,658		(434,532)	***			
391.10	OFFICE FURNITURE AND EQUIPMENT					1,330,907		(266,181)	***			
391.20	OFFICE FURNITURE AND EQUIPMENT - IT					(2,498,712)		499,742	***			
393.00	STORES EQUIPMENT					248,051		(49,610)	***			
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT					(168,524)		33,705	***			
395.00	LABORATORY EQUIPMENT					(253,424)		50,685	***			
397.74	COMMUNICATION EQUIPMENT - OTHER					54,038		(10,808)	***			
398.00	MISCELLANEOUS EQUIPMENT					382,088		(76,418)	***			
	TOTAL RESERVE ADJUSTMENT FOR AMORTIZATION					**1,301,846**		**(260,369)**				
	TOTAL DEPRECIABLE PLANT				**8,818,743,900.16**	**1,700,274,413**	**10,671,761,730**	**344,040,543**		**3.90**		
	NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED											
389.20	LAND AND LAND RIGHTS				6,001,146.18							
390.20	STRUCTURES AND IMPROVEMENTS - SIMSBURY				1,122,646.25	1,118,512						
	TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED				**7,123,792.43**	**1,118,512**						
	TOTAL ELECTRIC PLANT				**8,825,867,692.59**	**1,701,392,925**						

* ASSETS IN THIS ACCOUNT ARE INDIVIDUALLY DEPRECIATED.
** LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.
*** 5-YEAR AMORTIZATION OF RESERVE ADJUSTMENT RELATED TO IMPLEMENTATION OF AMORTIZATION ACCOUNTING.

PART VII. SERVICE LIFE STATISTICS

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 360.20 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 360.20 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2025 EXPERIENCE BAND 1916-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,348,664		0.0000	1.0000	100.00
0.5	5,336,011		0.0000	1.0000	100.00
1.5	5,336,011		0.0000	1.0000	100.00
2.5	5,336,011		0.0000	1.0000	100.00
3.5	5,254,859		0.0000	1.0000	100.00
4.5	5,254,859		0.0000	1.0000	100.00
5.5	5,254,859		0.0000	1.0000	100.00
6.5	5,255,095		0.0000	1.0000	100.00
7.5	5,255,095		0.0000	1.0000	100.00
8.5	5,291,390		0.0000	1.0000	100.00
9.5	5,299,396		0.0000	1.0000	100.00
10.5	5,212,414		0.0000	1.0000	100.00
11.5	4,921,316		0.0000	1.0000	100.00
12.5	4,008,682		0.0000	1.0000	100.00
13.5	3,801,939		0.0000	1.0000	100.00
14.5	3,802,745		0.0000	1.0000	100.00
15.5	3,790,518		0.0000	1.0000	100.00
16.5	3,790,518		0.0000	1.0000	100.00
17.5	3,765,518		0.0000	1.0000	100.00
18.5	3,765,518		0.0000	1.0000	100.00
19.5	3,765,234		0.0000	1.0000	100.00
20.5	3,765,234		0.0000	1.0000	100.00
21.5	3,765,234		0.0000	1.0000	100.00
22.5	3,765,234		0.0000	1.0000	100.00
23.5	3,765,234		0.0000	1.0000	100.00
24.5	3,764,775		0.0000	1.0000	100.00
25.5	3,764,775		0.0000	1.0000	100.00
26.5	3,719,775		0.0000	1.0000	100.00
27.5	3,719,775	144	0.0000	1.0000	100.00
28.5	3,654,612		0.0000	1.0000	100.00
29.5	3,604,980		0.0000	1.0000	100.00
30.5	3,604,980		0.0000	1.0000	100.00
31.5	3,585,293		0.0000	1.0000	100.00
32.5	3,585,293		0.0000	1.0000	100.00
33.5	3,585,293		0.0000	1.0000	100.00
34.5	3,585,293		0.0000	1.0000	100.00
35.5	3,548,868		0.0000	1.0000	100.00
36.5	3,548,868		0.0000	1.0000	100.00
37.5	3,548,812		0.0000	1.0000	100.00
38.5	3,548,812		0.0000	1.0000	100.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 360.20 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2025 EXPERIENCE BAND 1916-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,548,812		0.0000	1.0000	100.00
40.5	3,548,812	21	0.0000	1.0000	100.00
41.5	3,547,345		0.0000	1.0000	100.00
42.5	3,543,784	2	0.0000	1.0000	100.00
43.5	3,521,561		0.0000	1.0000	100.00
44.5	3,517,956	1,133	0.0003	0.9997	100.00
45.5	3,514,360	974	0.0003	0.9997	99.96
46.5	3,492,449		0.0000	1.0000	99.94
47.5	3,391,217	10	0.0000	1.0000	99.94
48.5	3,386,688		0.0000	1.0000	99.94
49.5	2,266,132	794	0.0004	0.9996	99.94
50.5	2,261,966		0.0000	1.0000	99.90
51.5	2,108,234		0.0000	1.0000	99.90
52.5	2,105,824		0.0000	1.0000	99.90
53.5	2,051,877		0.0000	1.0000	99.90
54.5	1,949,725	8	0.0000	1.0000	99.90
55.5	1,891,049		0.0000	1.0000	99.90
56.5	1,834,969		0.0000	1.0000	99.90
57.5	1,830,196		0.0000	1.0000	99.90
58.5	1,801,947		0.0000	1.0000	99.90
59.5	1,779,716		0.0000	1.0000	99.90
60.5	1,746,206		0.0000	1.0000	99.90
61.5	1,685,610		0.0000	1.0000	99.90
62.5	1,531,064		0.0000	1.0000	99.90
63.5	1,481,020		0.0000	1.0000	99.90
64.5	1,369,225		0.0000	1.0000	99.90
65.5	1,269,346		0.0000	1.0000	99.90
66.5	1,199,551		0.0000	1.0000	99.90
67.5	947,722		0.0000	1.0000	99.90
68.5	919,407		0.0000	1.0000	99.90
69.5	879,813	1,016	0.0012	0.9988	99.90
70.5	811,071		0.0000	1.0000	99.78
71.5	742,759		0.0000	1.0000	99.78
72.5	708,728		0.0000	1.0000	99.78
73.5	700,019	3,874	0.0055	0.9945	99.78
74.5	4,397		0.0000	1.0000	99.23
75.5	3,627		0.0000	1.0000	99.23
76.5	3,294		0.0000	1.0000	99.23
77.5	3,294		0.0000	1.0000	99.23
78.5	3,294		0.0000	1.0000	99.23

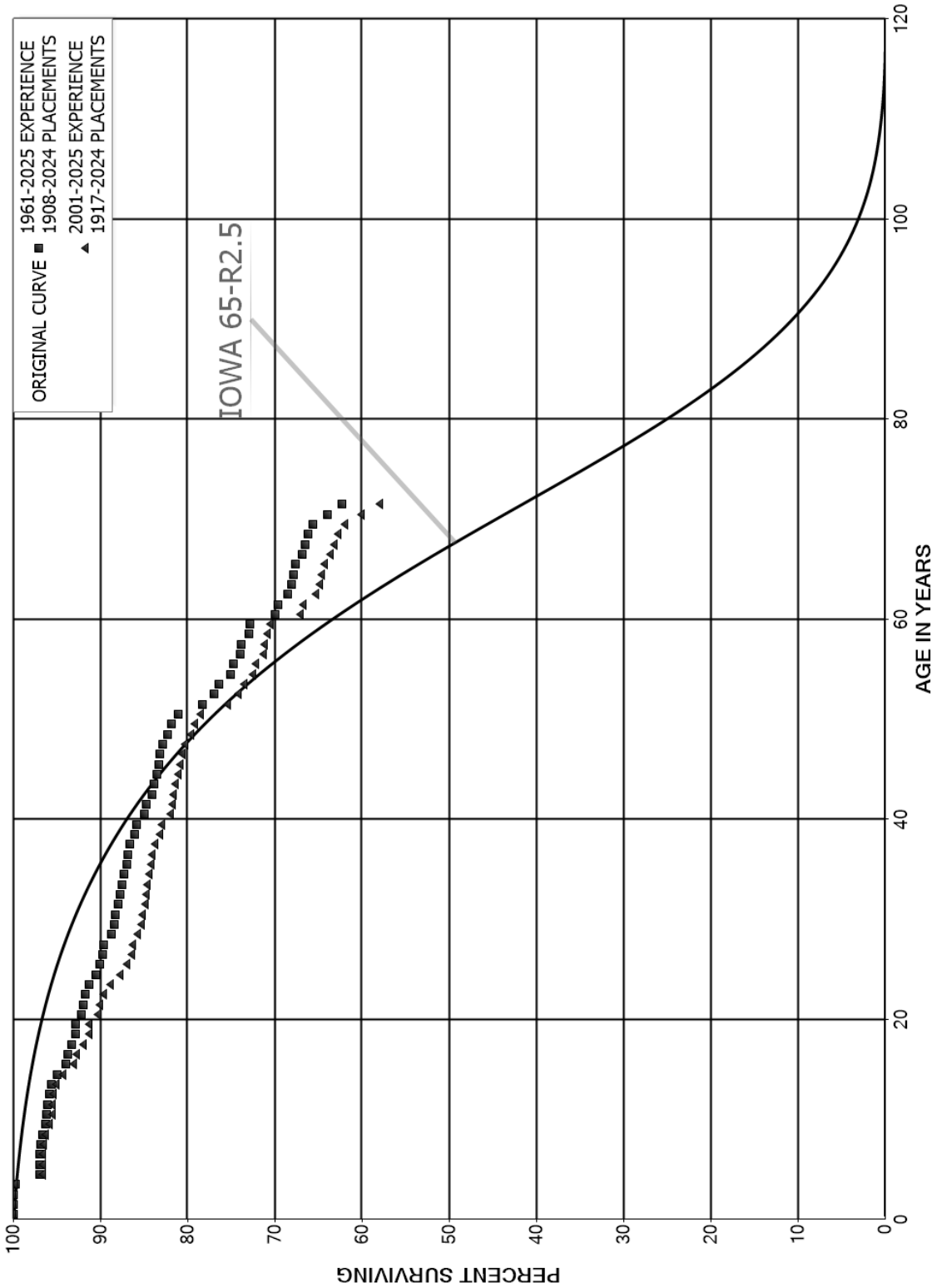
THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 360.20 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2025			EXPERIENCE BAND 1916-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,294		0.0000	1.0000	99.23
80.5	3,294		0.0000	1.0000	99.23
81.5	3,294		0.0000	1.0000	99.23
82.5	3,294		0.0000	1.0000	99.23
83.5	3,294		0.0000	1.0000	99.23
84.5	3,294		0.0000	1.0000	99.23
85.5	3,294		0.0000	1.0000	99.23
86.5	3,294		0.0000	1.0000	99.23
87.5	3,294		0.0000	1.0000	99.23
88.5	3,048		0.0000	1.0000	99.23
89.5	3,048		0.0000	1.0000	99.23
90.5	3,048		0.0000	1.0000	99.23
91.5	3,048		0.0000	1.0000	99.23
92.5	3,048		0.0000	1.0000	99.23
93.5	3,048		0.0000	1.0000	99.23
94.5	3,048		0.0000	1.0000	99.23
95.5	3,048		0.0000	1.0000	99.23
96.5	3,048		0.0000	1.0000	99.23
97.5	3,048		0.0000	1.0000	99.23
98.5	3,048		0.0000	1.0000	99.23
99.5	1,919		0.0000	1.0000	99.23
100.5	1,919		0.0000	1.0000	99.23
101.5	1,919		0.0000	1.0000	99.23
102.5	1,919		0.0000	1.0000	99.23
103.5	1,919		0.0000	1.0000	99.23
104.5	1,919		0.0000	1.0000	99.23
105.5	1,919		0.0000	1.0000	99.23
106.5	1,919		0.0000	1.0000	99.23
107.5	1,919		0.0000	1.0000	99.23
108.5	1,919		0.0000	1.0000	99.23
109.5					99.23

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2024 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	96,197,469	146	0.0000	1.0000	100.00
0.5	96,466,072	2,939	0.0000	1.0000	100.00
1.5	90,320,787	2,534	0.0000	1.0000	100.00
2.5	82,663,604	180,878	0.0022	0.9978	99.99
3.5	78,063,512	2,195,764	0.0281	0.9719	99.78
4.5	71,972,127	29,278	0.0004	0.9996	96.97
5.5	61,008,949	4,768	0.0001	0.9999	96.93
6.5	57,037,456	33,040	0.0006	0.9994	96.92
7.5	56,115,318	128,824	0.0023	0.9977	96.87
8.5	34,206,249	114,057	0.0033	0.9967	96.64
9.5	26,753,513	46,188	0.0017	0.9983	96.32
10.5	26,519,836	11,421	0.0004	0.9996	96.15
11.5	26,088,885	82,166	0.0031	0.9969	96.11
12.5	24,828,030	58,218	0.0023	0.9977	95.81
13.5	23,771,363	164,808	0.0069	0.9931	95.59
14.5	21,691,294	220,286	0.0102	0.9898	94.92
15.5	19,180,419	44,605	0.0023	0.9977	93.96
16.5	14,816,734	80,127	0.0054	0.9946	93.74
17.5	14,327,024	53,717	0.0037	0.9963	93.23
18.5	14,142,538	6,328	0.0004	0.9996	92.88
19.5	13,040,351	92,390	0.0071	0.9929	92.84
20.5	12,589,995	27,710	0.0022	0.9978	92.18
21.5	12,558,191	36,446	0.0029	0.9971	91.98
22.5	12,677,022	61,839	0.0049	0.9951	91.71
23.5	12,678,197	98,700	0.0078	0.9922	91.27
24.5	12,660,761	66,027	0.0052	0.9948	90.56
25.5	12,618,892	52,766	0.0042	0.9958	90.08
26.5	12,590,359	20,525	0.0016	0.9984	89.71
27.5	12,507,510	109,532	0.0088	0.9912	89.56
28.5	12,813,317	56,678	0.0044	0.9956	88.78
29.5	12,830,408	8,517	0.0007	0.9993	88.38
30.5	13,850,229	68,355	0.0049	0.9951	88.33
31.5	13,602,213	18,725	0.0014	0.9986	87.89
32.5	13,809,435	37,324	0.0027	0.9973	87.77
33.5	13,805,712	42,534	0.0031	0.9969	87.53
34.5	13,751,620	43,050	0.0031	0.9969	87.26
35.5	10,751,711	16,061	0.0015	0.9985	86.99
36.5	10,569,490	35,829	0.0034	0.9966	86.86
37.5	10,226,284	59,062	0.0058	0.9942	86.56
38.5	10,024,303	24,772	0.0025	0.9975	86.06

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2024 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,027,305	99,426	0.0099	0.9901	85.85
40.5	9,819,274	31,451	0.0032	0.9968	85.00
41.5	9,707,800	70,053	0.0072	0.9928	84.73
42.5	9,492,014	28,126	0.0030	0.9970	84.12
43.5	9,476,111	36,858	0.0039	0.9961	83.87
44.5	9,134,837	23,422	0.0026	0.9974	83.54
45.5	9,060,652	18,715	0.0021	0.9979	83.33
46.5	9,164,677	35,928	0.0039	0.9961	83.16
47.5	8,996,314	58,966	0.0066	0.9934	82.83
48.5	7,735,440	40,008	0.0052	0.9948	82.29
49.5	7,271,431	73,040	0.0100	0.9900	81.86
50.5	7,423,806	253,850	0.0342	0.9658	81.04
51.5	5,759,022	93,251	0.0162	0.9838	78.27
52.5	5,273,252	41,036	0.0078	0.9922	77.00
53.5	4,564,783	82,725	0.0181	0.9819	76.40
54.5	4,419,896	19,640	0.0044	0.9956	75.02
55.5	3,896,923	39,083	0.0100	0.9900	74.68
56.5	3,603,703	2,597	0.0007	0.9993	73.93
57.5	3,395,139	40,543	0.0119	0.9881	73.88
58.5	3,311,355	8,947	0.0027	0.9973	73.00
59.5	3,160,556	124,239	0.0393	0.9607	72.80
60.5	2,802,944	12,432	0.0044	0.9956	69.94
61.5	2,696,103	42,864	0.0159	0.9841	69.63
62.5	2,423,763	17,269	0.0071	0.9929	68.52
63.5	2,373,627	8,134	0.0034	0.9966	68.03
64.5	2,308,683	7,754	0.0034	0.9966	67.80
65.5	2,255,221	22,897	0.0102	0.9898	67.57
66.5	2,026,263	10,933	0.0054	0.9946	66.89
67.5	1,747,781	8,029	0.0046	0.9954	66.53
68.5	1,676,641	15,763	0.0094	0.9906	66.22
69.5	1,510,261	37,841	0.0251	0.9749	65.60
70.5	1,432,108	38,224	0.0267	0.9733	63.95
71.5	825,212	2,036	0.0025	0.9975	62.25
72.5	798,282	10,047	0.0126	0.9874	62.09
73.5	794,406	6,924	0.0087	0.9913	61.31
74.5	779,260	17,520	0.0225	0.9775	60.78
75.5	760,920	4,847	0.0064	0.9936	59.41
76.5	769,671	373	0.0005	0.9995	59.03
77.5	763,975	482	0.0006	0.9994	59.00
78.5	716,402	19,091	0.0266	0.9734	58.97

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2024 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	697,311	18,248	0.0262	0.9738	57.40
80.5	720,277	875	0.0012	0.9988	55.89
81.5	719,402	665	0.0009	0.9991	55.83
82.5	718,009		0.0000	1.0000	55.77
83.5	752,752	1,706	0.0023	0.9977	55.77
84.5	748,729	149,078	0.1991	0.8009	55.65
85.5	469,727	1,031	0.0022	0.9978	44.57
86.5	431,115	153	0.0004	0.9996	44.47
87.5	307,754	429	0.0014	0.9986	44.45
88.5	307,325	397	0.0013	0.9987	44.39
89.5	306,928	3,319	0.0108	0.9892	44.34
90.5	303,610	3,468	0.0114	0.9886	43.86
91.5	295,422		0.0000	1.0000	43.35
92.5	294,107		0.0000	1.0000	43.35
93.5	292,766	1,799	0.0061	0.9939	43.35
94.5	200,310		0.0000	1.0000	43.09
95.5	200,310		0.0000	1.0000	43.09
96.5	200,310	18,457	0.0921	0.9079	43.09
97.5	181,484		0.0000	1.0000	39.12
98.5	125,429		0.0000	1.0000	39.12
99.5	125,429	43,949	0.3504	0.6496	39.12
100.5	81,480		0.0000	1.0000	25.41
101.5	40,266		0.0000	1.0000	25.41
102.5	40,266		0.0000	1.0000	25.41
103.5	40,266	933	0.0232	0.9768	25.41
104.5	8,841		0.0000	1.0000	24.82
105.5	8,841		0.0000	1.0000	24.82
106.5	8,841		0.0000	1.0000	24.82
107.5	8,841		0.0000	1.0000	24.82
108.5					24.82

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1917-2024 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	85,818,766		0.0000	1.0000	100.00
0.5	86,146,440	2,936	0.0000	1.0000	100.00
1.5	79,895,946	1,576	0.0000	1.0000	100.00
2.5	72,080,281	180,418	0.0025	0.9975	99.99
3.5	67,444,869	2,193,995	0.0325	0.9675	99.74
4.5	61,390,054	26,841	0.0004	0.9996	96.50
5.5	50,401,533	2,056	0.0000	1.0000	96.46
6.5	46,573,388	32,040	0.0007	0.9993	96.45
7.5	45,817,002	125,218	0.0027	0.9973	96.39
8.5	23,902,455	112,603	0.0047	0.9953	96.12
9.5	16,463,630	45,567	0.0028	0.9972	95.67
10.5	19,364,777	10,640	0.0005	0.9995	95.41
11.5	18,937,772	11,937	0.0006	0.9994	95.35
12.5	17,851,590	53,773	0.0030	0.9970	95.29
13.5	16,872,212	141,932	0.0084	0.9916	95.01
14.5	14,900,352	203,285	0.0136	0.9864	94.21
15.5	12,570,701	35,302	0.0028	0.9972	92.92
16.5	8,295,089	78,029	0.0094	0.9906	92.66
17.5	7,893,083	50,661	0.0064	0.9936	91.79
18.5	7,735,434		0.0000	1.0000	91.20
19.5	6,646,660	78,537	0.0118	0.9882	91.20
20.5	6,247,607	9,396	0.0015	0.9985	90.12
21.5	6,303,411	35,320	0.0056	0.9944	89.99
22.5	6,242,885	54,775	0.0088	0.9912	89.48
23.5	7,230,177	90,994	0.0126	0.9874	88.70
24.5	7,231,711	58,997	0.0082	0.9918	87.58
25.5	7,491,721	45,494	0.0061	0.9939	86.87
26.5	8,432,769	13,957	0.0017	0.9983	86.34
27.5	8,718,541	62,258	0.0071	0.9929	86.20
28.5	9,609,537	49,082	0.0051	0.9949	85.58
29.5	9,621,168	3,624	0.0004	0.9996	85.14
30.5	11,149,062	56,510	0.0051	0.9949	85.11
31.5	11,103,212	6,244	0.0006	0.9994	84.68
32.5	11,403,710	17,227	0.0015	0.9985	84.63
33.5	11,411,339	36,093	0.0032	0.9968	84.51
34.5	11,456,610	27,220	0.0024	0.9976	84.24
35.5	8,557,533	13,666	0.0016	0.9984	84.04
36.5	8,398,455	29,414	0.0035	0.9965	83.90
37.5	8,358,617	56,237	0.0067	0.9933	83.61
38.5	8,201,490	22,235	0.0027	0.9973	83.05

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2024 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,245,569	96,252	0.0117	0.9883	82.82
40.5	8,088,503	25,526	0.0032	0.9968	81.86
41.5	8,147,109	8,237	0.0010	0.9990	81.60
42.5	8,197,520	25,781	0.0031	0.9969	81.51
43.5	8,252,449	36,858	0.0045	0.9955	81.26
44.5	7,968,760	21,975	0.0028	0.9972	80.89
45.5	7,930,996	17,402	0.0022	0.9978	80.67
46.5	8,167,232	35,928	0.0044	0.9956	80.49
47.5	8,034,504	58,427	0.0073	0.9927	80.14
48.5	6,810,094	39,228	0.0058	0.9942	79.56
49.5	6,348,683	59,053	0.0093	0.9907	79.10
50.5	6,517,104	253,850	0.0390	0.9610	78.36
51.5	4,857,300	79,988	0.0165	0.9835	75.31
52.5	4,488,544	39,243	0.0087	0.9913	74.07
53.5	3,836,301	52,631	0.0137	0.9863	73.42
54.5	3,721,508	19,640	0.0053	0.9947	72.42
55.5	3,200,965	38,342	0.0120	0.9880	72.03
56.5	2,908,486	2,597	0.0009	0.9991	71.17
57.5	2,700,241	16,110	0.0060	0.9940	71.11
58.5	2,641,497	8,947	0.0034	0.9966	70.68
59.5	2,493,736	123,847	0.0497	0.9503	70.44
60.5	2,167,964	11,861	0.0055	0.9945	66.95
61.5	2,064,105	42,282	0.0205	0.9795	66.58
62.5	1,997,689	16,305	0.0082	0.9918	65.22
63.5	1,948,617	6,553	0.0034	0.9966	64.68
64.5	1,887,753	7,754	0.0041	0.9959	64.47
65.5	1,834,291	21,239	0.0116	0.9884	64.20
66.5	1,613,861	10,933	0.0068	0.9932	63.46
67.5	1,337,729	8,029	0.0060	0.9940	63.03
68.5	1,267,929	15,763	0.0124	0.9876	62.65
69.5	1,193,283	37,741	0.0316	0.9684	61.87
70.5	1,115,455	38,224	0.0343	0.9657	59.91
71.5	508,559	2,036	0.0040	0.9960	57.86
72.5	630,451	4,965	0.0079	0.9921	57.63
73.5	688,264	6,924	0.0101	0.9899	57.18
74.5	706,418	17,520	0.0248	0.9752	56.60
75.5	752,079	4,847	0.0064	0.9936	55.20
76.5	760,830	373	0.0005	0.9995	54.84
77.5	755,134	482	0.0006	0.9994	54.81
78.5	707,561	19,091	0.0270	0.9730	54.78

THE CONNECTICUT LIGHT AND POWER COMPANY

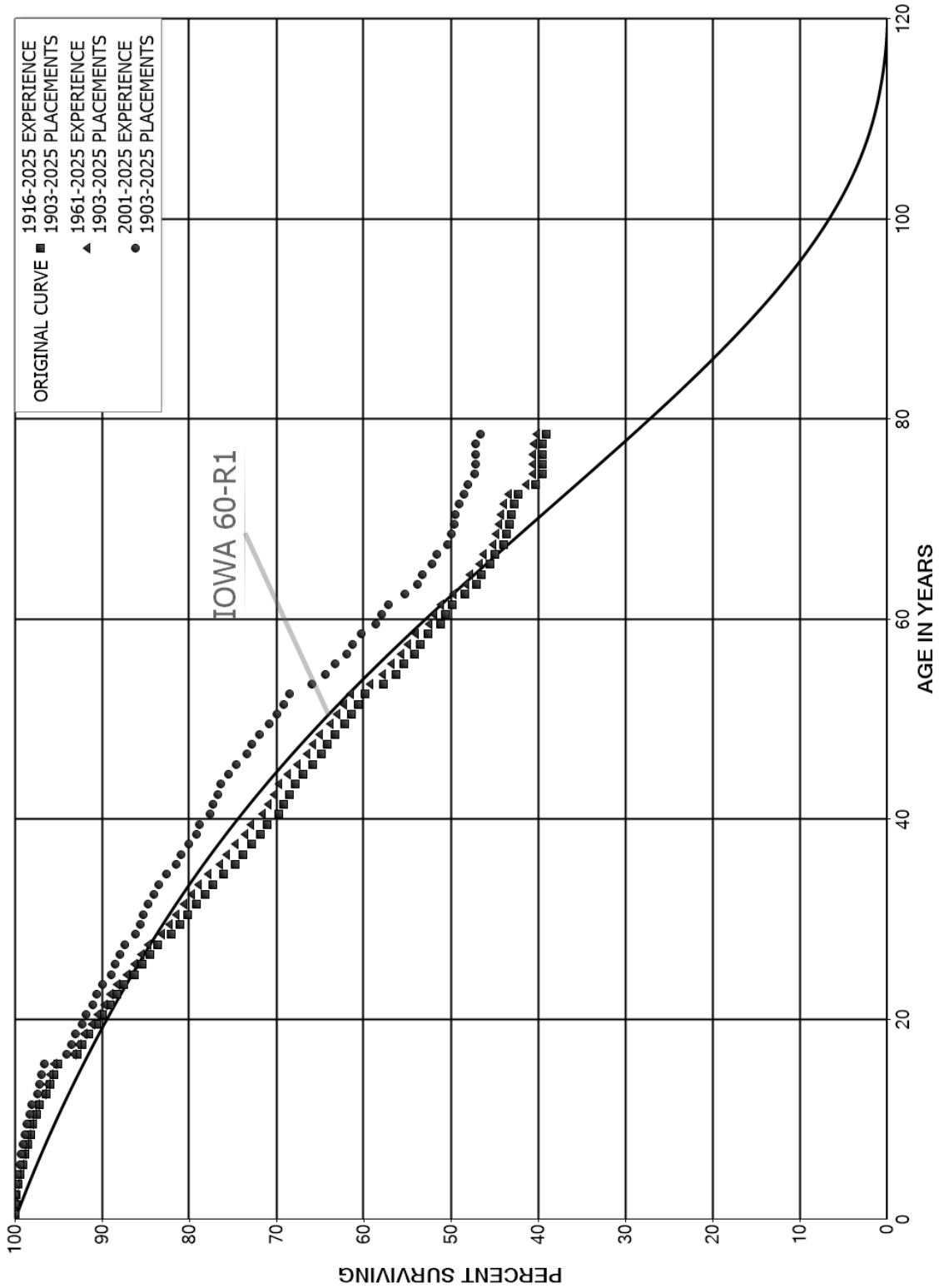
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2024 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	688,470	18,248	0.0265	0.9735	53.30
80.5	711,436	875	0.0012	0.9988	51.89
81.5	710,561	665	0.0009	0.9991	51.82
82.5	709,168		0.0000	1.0000	51.78
83.5	752,752	1,706	0.0023	0.9977	51.78
84.5	748,729	149,078	0.1991	0.8009	51.66
85.5	469,727	1,031	0.0022	0.9978	41.37
86.5	431,115	153	0.0004	0.9996	41.28
87.5	307,754	429	0.0014	0.9986	41.27
88.5	307,325	397	0.0013	0.9987	41.21
89.5	306,928	3,319	0.0108	0.9892	41.16
90.5	303,610	3,468	0.0114	0.9886	40.71
91.5	295,422		0.0000	1.0000	40.25
92.5	294,107		0.0000	1.0000	40.25
93.5	292,766	1,799	0.0061	0.9939	40.25
94.5	200,310		0.0000	1.0000	40.00
95.5	200,310		0.0000	1.0000	40.00
96.5	200,310	18,457	0.0921	0.9079	40.00
97.5	181,484		0.0000	1.0000	36.31
98.5	125,429		0.0000	1.0000	36.31
99.5	125,429	43,949	0.3504	0.6496	36.31
100.5	81,480		0.0000	1.0000	23.59
101.5	40,266		0.0000	1.0000	23.59
102.5	40,266		0.0000	1.0000	23.59
103.5	40,266	933	0.0232	0.9768	23.59
104.5	8,841		0.0000	1.0000	23.04
105.5	8,841		0.0000	1.0000	23.04
106.5	8,841		0.0000	1.0000	23.04
107.5	8,841		0.0000	1.0000	23.04
108.5					23.04

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1916-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,159,175,244	398,215	0.0003	0.9997	100.00
0.5	1,099,606,151	888,481	0.0008	0.9992	99.97
1.5	1,036,060,528	914,475	0.0009	0.9991	99.88
2.5	956,962,766	1,704,169	0.0018	0.9982	99.80
3.5	911,064,299	1,849,553	0.0020	0.9980	99.62
4.5	872,498,689	3,164,119	0.0036	0.9964	99.42
5.5	818,525,519	1,919,404	0.0023	0.9977	99.06
6.5	783,807,257	2,627,246	0.0034	0.9966	98.82
7.5	723,981,837	2,145,454	0.0030	0.9970	98.49
8.5	682,276,912	2,140,356	0.0031	0.9969	98.20
9.5	647,819,699	2,625,899	0.0041	0.9959	97.89
10.5	627,234,016	2,297,439	0.0037	0.9963	97.50
11.5	587,974,928	4,740,603	0.0081	0.9919	97.14
12.5	548,044,767	2,560,178	0.0047	0.9953	96.36
13.5	503,882,046	1,951,313	0.0039	0.9961	95.91
14.5	463,487,963	2,206,743	0.0048	0.9952	95.53
15.5	415,851,422	9,690,767	0.0233	0.9767	95.08
16.5	357,900,784	2,398,088	0.0067	0.9933	92.86
17.5	325,532,574	2,501,044	0.0077	0.9923	92.24
18.5	303,336,770	2,902,797	0.0096	0.9904	91.53
19.5	274,302,431	2,172,744	0.0079	0.9921	90.66
20.5	240,304,294	2,419,994	0.0101	0.9899	89.94
21.5	218,931,707	1,853,444	0.0085	0.9915	89.03
22.5	208,681,025	1,874,077	0.0090	0.9910	88.28
23.5	196,932,513	2,628,331	0.0133	0.9867	87.49
24.5	184,785,426	2,084,135	0.0113	0.9887	86.32
25.5	177,805,734	1,717,140	0.0097	0.9903	85.35
26.5	175,560,146	1,835,738	0.0105	0.9895	84.52
27.5	172,605,972	3,296,938	0.0191	0.9809	83.64
28.5	166,130,578	1,929,456	0.0116	0.9884	82.04
29.5	160,389,156	1,770,705	0.0110	0.9890	81.09
30.5	153,111,636	1,897,881	0.0124	0.9876	80.19
31.5	144,631,703	1,908,247	0.0132	0.9868	79.20
32.5	139,886,661	1,512,368	0.0108	0.9892	78.15
33.5	135,295,301	2,100,585	0.0155	0.9845	77.31
34.5	130,653,119	2,350,694	0.0180	0.9820	76.11
35.5	113,064,343	1,317,290	0.0117	0.9883	74.74
36.5	108,385,248	1,466,420	0.0135	0.9865	73.87
37.5	101,109,287	1,481,738	0.0147	0.9853	72.87
38.5	97,339,846	1,027,470	0.0106	0.9894	71.80

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1916-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	96,297,360	1,770,565	0.0184	0.9816	71.04
40.5	94,437,113	775,433	0.0082	0.9918	69.74
41.5	91,322,395	857,033	0.0094	0.9906	69.16
42.5	90,558,431	833,029	0.0092	0.9908	68.51
43.5	91,981,227	1,198,952	0.0130	0.9870	67.88
44.5	89,330,846	1,484,704	0.0166	0.9834	67.00
45.5	87,162,982	1,443,342	0.0166	0.9834	65.89
46.5	85,012,678	844,020	0.0099	0.9901	64.79
47.5	82,929,325	1,057,740	0.0128	0.9872	64.15
48.5	79,025,715	1,395,983	0.0177	0.9823	63.33
49.5	73,476,568	983,522	0.0134	0.9866	62.21
50.5	68,646,588	824,063	0.0120	0.9880	61.38
51.5	57,093,306	735,889	0.0129	0.9871	60.64
52.5	50,768,114	1,811,608	0.0357	0.9643	59.86
53.5	44,333,469	1,065,533	0.0240	0.9760	57.73
54.5	41,628,425	710,322	0.0171	0.9829	56.34
55.5	37,829,422	788,193	0.0208	0.9792	55.38
56.5	33,719,745	431,679	0.0128	0.9872	54.22
57.5	31,552,132	515,761	0.0163	0.9837	53.53
58.5	30,133,538	858,684	0.0285	0.9715	52.66
59.5	27,862,093	317,600	0.0114	0.9886	51.15
60.5	24,860,872	350,644	0.0141	0.9859	50.57
61.5	23,302,164	699,451	0.0300	0.9700	49.86
62.5	21,036,076	567,257	0.0270	0.9730	48.36
63.5	19,538,680	218,544	0.0112	0.9888	47.06
64.5	19,853,464	430,690	0.0217	0.9783	46.53
65.5	19,022,286	216,677	0.0114	0.9886	45.52
66.5	16,137,548	369,282	0.0229	0.9771	45.00
67.5	14,254,599	123,934	0.0087	0.9913	43.97
68.5	12,625,630	92,476	0.0073	0.9927	43.59
69.5	12,091,815	45,982	0.0038	0.9962	43.27
70.5	11,282,759	101,084	0.0090	0.9910	43.11
71.5	7,062,622	75,958	0.0108	0.9892	42.72
72.5	6,331,502	297,263	0.0469	0.9531	42.26
73.5	6,068,140	109,088	0.0180	0.9820	40.28
74.5	5,705,602	5,879	0.0010	0.9990	39.55
75.5	5,240,125	1,143	0.0002	0.9998	39.51
76.5	5,074,622	4,876	0.0010	0.9990	39.50
77.5	5,022,267	53,052	0.0106	0.9894	39.47
78.5	4,970,684	11,481	0.0023	0.9977	39.05

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1916-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,959,158	24,764	0.0050	0.9950	38.96
80.5	4,935,263	2,519	0.0005	0.9995	38.76
81.5	4,877,887	1,923	0.0004	0.9996	38.74
82.5	4,816,047	16,915	0.0035	0.9965	38.73
83.5	4,770,881	16,616	0.0035	0.9965	38.59
84.5	4,744,719	91,801	0.0193	0.9807	38.46
85.5	1,975,108		0.0000	1.0000	37.71
86.5	1,965,646	1,812	0.0009	0.9991	37.71
87.5	319,174	23,227	0.0728	0.9272	37.68
88.5	290,151	3,718	0.0128	0.9872	34.94
89.5	284,265	2,221	0.0078	0.9922	34.49
90.5	275,614	848	0.0031	0.9969	34.22
91.5	262,375	442	0.0017	0.9983	34.12
92.5	248,660	7,830	0.0315	0.9685	34.06
93.5	235,805	10,872	0.0461	0.9539	32.99
94.5	70,249	585	0.0083	0.9917	31.47
95.5	66,426	598	0.0090	0.9910	31.20
96.5	59,897		0.0000	1.0000	30.92
97.5	50,658		0.0000	1.0000	30.92
98.5	32,402	9	0.0003	0.9997	30.92
99.5	22,913		0.0000	1.0000	30.91
100.5	16,076		0.0000	1.0000	30.91
101.5	8,476	5	0.0006	0.9994	30.91
102.5	6,722	2,297	0.3418	0.6582	30.90
103.5	4,424		0.0000	1.0000	20.34
104.5	4,424		0.0000	1.0000	20.34
105.5	4,424		0.0000	1.0000	20.34
106.5	4,314		0.0000	1.0000	20.34
107.5	3,506		0.0000	1.0000	20.34
108.5	3,506		0.0000	1.0000	20.34
109.5	2,948		0.0000	1.0000	20.34
110.5	2,948		0.0000	1.0000	20.34
111.5	2,948		0.0000	1.0000	20.34
112.5	2,948		0.0000	1.0000	20.34
113.5	2,948		0.0000	1.0000	20.34
114.5	2,948		0.0000	1.0000	20.34
115.5	2,948		0.0000	1.0000	20.34
116.5	2,948		0.0000	1.0000	20.34
117.5	2,948		0.0000	1.0000	20.34
118.5	2,948		0.0000	1.0000	20.34

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1916-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,948		0.0000	1.0000	20.34
120.5	2,948		0.0000	1.0000	20.34
121.5	2,948		0.0000	1.0000	20.34
122.5					20.34

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,119,443,655	294,426	0.0003	0.9997	100.00
0.5	1,061,076,722	662,698	0.0006	0.9994	99.97
1.5	1,000,101,950	675,517	0.0007	0.9993	99.91
2.5	924,681,328	1,489,306	0.0016	0.9984	99.84
3.5	882,212,374	1,628,964	0.0018	0.9982	99.68
4.5	844,637,804	2,919,547	0.0035	0.9965	99.50
5.5	792,452,735	1,654,721	0.0021	0.9979	99.15
6.5	763,090,511	2,407,392	0.0032	0.9968	98.95
7.5	705,103,665	1,929,467	0.0027	0.9973	98.64
8.5	664,262,052	1,905,687	0.0029	0.9971	98.37
9.5	631,303,603	2,394,918	0.0038	0.9962	98.08
10.5	612,102,263	2,064,134	0.0034	0.9966	97.71
11.5	574,108,672	4,519,992	0.0079	0.9921	97.38
12.5	534,804,490	2,360,178	0.0044	0.9956	96.62
13.5	490,991,708	1,740,442	0.0035	0.9965	96.19
14.5	450,886,976	1,999,200	0.0044	0.9956	95.85
15.5	403,505,832	9,460,875	0.0234	0.9766	95.42
16.5	345,886,238	2,149,160	0.0062	0.9938	93.19
17.5	313,810,262	2,260,808	0.0072	0.9928	92.61
18.5	291,989,975	2,666,912	0.0091	0.9909	91.94
19.5	263,366,113	1,938,235	0.0074	0.9926	91.10
20.5	229,803,028	2,180,515	0.0095	0.9905	90.43
21.5	208,826,037	1,560,470	0.0075	0.9925	89.57
22.5	202,198,870	1,681,392	0.0083	0.9917	88.90
23.5	191,009,620	2,441,251	0.0128	0.9872	88.16
24.5	179,243,345	1,872,340	0.0104	0.9896	87.04
25.5	172,571,441	1,493,305	0.0087	0.9913	86.13
26.5	170,721,840	1,607,088	0.0094	0.9906	85.38
27.5	168,120,413	3,028,509	0.0180	0.9820	84.58
28.5	162,040,269	1,641,847	0.0101	0.9899	83.05
29.5	156,870,469	1,507,280	0.0096	0.9904	82.21
30.5	150,155,361	1,644,990	0.0110	0.9890	81.42
31.5	142,140,013	1,663,542	0.0117	0.9883	80.53
32.5	137,893,938	1,319,677	0.0096	0.9904	79.59
33.5	133,704,516	1,901,310	0.0142	0.9858	78.83
34.5	129,694,235	2,179,486	0.0168	0.9832	77.71
35.5	112,441,001	1,211,614	0.0108	0.9892	76.40
36.5	108,016,230	1,396,116	0.0129	0.9871	75.58
37.5	100,860,710	1,428,838	0.0142	0.9858	74.60
38.5	97,186,364	978,015	0.0101	0.9899	73.54

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	96,285,143	1,765,666	0.0183	0.9817	72.80
40.5	94,435,679	775,433	0.0082	0.9918	71.47
41.5	91,321,081	857,033	0.0094	0.9906	70.88
42.5	90,557,925	833,029	0.0092	0.9908	70.22
43.5	91,980,732	1,198,952	0.0130	0.9870	69.57
44.5	89,330,846	1,484,704	0.0166	0.9834	68.66
45.5	87,162,982	1,443,342	0.0166	0.9834	67.52
46.5	85,012,678	844,020	0.0099	0.9901	66.40
47.5	82,929,325	1,057,740	0.0128	0.9872	65.74
48.5	79,025,715	1,395,983	0.0177	0.9823	64.91
49.5	73,476,568	983,522	0.0134	0.9866	63.76
50.5	68,646,588	824,063	0.0120	0.9880	62.91
51.5	57,093,306	735,889	0.0129	0.9871	62.15
52.5	50,768,114	1,811,608	0.0357	0.9643	61.35
53.5	44,333,469	1,065,533	0.0240	0.9760	59.16
54.5	41,628,425	710,322	0.0171	0.9829	57.74
55.5	37,829,422	788,193	0.0208	0.9792	56.75
56.5	33,719,745	431,679	0.0128	0.9872	55.57
57.5	31,552,132	515,761	0.0163	0.9837	54.86
58.5	30,133,538	858,684	0.0285	0.9715	53.96
59.5	27,862,093	317,600	0.0114	0.9886	52.42
60.5	24,860,872	350,644	0.0141	0.9859	51.83
61.5	23,302,164	699,451	0.0300	0.9700	51.10
62.5	21,036,076	567,257	0.0270	0.9730	49.56
63.5	19,538,680	218,544	0.0112	0.9888	48.23
64.5	19,853,464	430,690	0.0217	0.9783	47.69
65.5	19,022,286	216,677	0.0114	0.9886	46.65
66.5	16,137,548	369,282	0.0229	0.9771	46.12
67.5	14,254,599	123,934	0.0087	0.9913	45.07
68.5	12,625,630	92,476	0.0073	0.9927	44.67
69.5	12,091,815	45,982	0.0038	0.9962	44.35
70.5	11,282,759	101,084	0.0090	0.9910	44.18
71.5	7,062,622	75,958	0.0108	0.9892	43.78
72.5	6,331,502	297,263	0.0469	0.9531	43.31
73.5	6,068,140	109,088	0.0180	0.9820	41.28
74.5	5,705,602	5,879	0.0010	0.9990	40.54
75.5	5,240,125	1,143	0.0002	0.9998	40.49
76.5	5,074,622	4,876	0.0010	0.9990	40.48
77.5	5,022,267	53,052	0.0106	0.9894	40.45
78.5	4,970,684	11,481	0.0023	0.9977	40.02

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,959,158	24,764	0.0050	0.9950	39.93
80.5	4,935,263	2,519	0.0005	0.9995	39.73
81.5	4,877,887	1,923	0.0004	0.9996	39.71
82.5	4,816,047	16,915	0.0035	0.9965	39.69
83.5	4,770,881	16,616	0.0035	0.9965	39.55
84.5	4,744,719	91,801	0.0193	0.9807	39.41
85.5	1,975,108		0.0000	1.0000	38.65
86.5	1,965,646	1,812	0.0009	0.9991	38.65
87.5	319,174	23,227	0.0728	0.9272	38.62
88.5	290,151	3,718	0.0128	0.9872	35.81
89.5	284,265	2,221	0.0078	0.9922	35.35
90.5	275,614	848	0.0031	0.9969	35.07
91.5	262,375	442	0.0017	0.9983	34.96
92.5	248,660	7,830	0.0315	0.9685	34.90
93.5	235,805	10,872	0.0461	0.9539	33.80
94.5	70,249	585	0.0083	0.9917	32.25
95.5	66,426	598	0.0090	0.9910	31.98
96.5	59,897		0.0000	1.0000	31.69
97.5	50,658		0.0000	1.0000	31.69
98.5	32,402	9	0.0003	0.9997	31.69
99.5	22,913		0.0000	1.0000	31.68
100.5	16,076		0.0000	1.0000	31.68
101.5	8,476	5	0.0006	0.9994	31.68
102.5	6,722	2,297	0.3418	0.6582	31.66
103.5	4,424		0.0000	1.0000	20.84
104.5	4,424		0.0000	1.0000	20.84
105.5	4,424		0.0000	1.0000	20.84
106.5	4,314		0.0000	1.0000	20.84
107.5	3,506		0.0000	1.0000	20.84
108.5	3,506		0.0000	1.0000	20.84
109.5	2,948		0.0000	1.0000	20.84
110.5	2,948		0.0000	1.0000	20.84
111.5	2,948		0.0000	1.0000	20.84
112.5	2,948		0.0000	1.0000	20.84
113.5	2,948		0.0000	1.0000	20.84
114.5	2,948		0.0000	1.0000	20.84
115.5	2,948		0.0000	1.0000	20.84
116.5	2,948		0.0000	1.0000	20.84
117.5	2,948		0.0000	1.0000	20.84
118.5	2,948		0.0000	1.0000	20.84

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,948		0.0000	1.0000	20.84
120.5	2,948		0.0000	1.0000	20.84
121.5	2,948		0.0000	1.0000	20.84
122.5					20.84

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	960,760,445	6,779	0.0000	1.0000	100.00
0.5	907,132,802	94,427	0.0001	0.9999	100.00
1.5	846,144,108	103,216	0.0001	0.9999	99.99
2.5	769,722,655	880,850	0.0011	0.9989	99.98
3.5	732,458,482	913,154	0.0012	0.9988	99.86
4.5	698,039,170	2,267,594	0.0032	0.9968	99.74
5.5	649,674,948	972,972	0.0015	0.9985	99.41
6.5	622,648,688	1,595,811	0.0026	0.9974	99.26
7.5	566,900,958	1,079,803	0.0019	0.9981	99.01
8.5	530,362,821	1,125,382	0.0021	0.9979	98.82
9.5	500,362,995	1,548,940	0.0031	0.9969	98.61
10.5	500,639,687	1,169,871	0.0023	0.9977	98.31
11.5	466,999,907	3,200,599	0.0069	0.9931	98.08
12.5	435,819,075	1,264,915	0.0029	0.9971	97.41
13.5	396,843,362	905,890	0.0023	0.9977	97.12
14.5	358,914,953	1,053,447	0.0029	0.9971	96.90
15.5	313,471,122	8,435,420	0.0269	0.9731	96.62
16.5	257,712,139	1,271,282	0.0049	0.9951	94.02
17.5	227,201,951	1,123,427	0.0049	0.9951	93.55
18.5	206,749,636	1,694,836	0.0082	0.9918	93.09
19.5	180,077,394	956,674	0.0053	0.9947	92.33
20.5	150,199,857	1,330,501	0.0089	0.9911	91.84
21.5	129,916,763	645,373	0.0050	0.9950	91.02
22.5	122,594,733	759,899	0.0062	0.9938	90.57
23.5	115,710,005	1,307,417	0.0113	0.9887	90.01
24.5	105,626,733	628,265	0.0059	0.9941	88.99
25.5	107,204,654	657,909	0.0061	0.9939	88.46
26.5	117,694,754	719,324	0.0061	0.9939	87.92
27.5	123,100,429	1,773,081	0.0144	0.9856	87.38
28.5	122,564,096	722,507	0.0059	0.9941	86.12
29.5	120,182,557	529,699	0.0044	0.9956	85.62
30.5	117,236,594	704,977	0.0060	0.9940	85.24
31.5	113,461,771	885,309	0.0078	0.9922	84.73
32.5	112,010,480	686,385	0.0061	0.9939	84.07
33.5	108,932,984	1,160,404	0.0107	0.9893	83.55
34.5	105,976,443	1,482,811	0.0140	0.9860	82.66
35.5	90,034,432	628,529	0.0070	0.9930	81.50
36.5	86,083,782	889,501	0.0103	0.9897	80.93
37.5	81,154,506	932,521	0.0115	0.9885	80.10
38.5	78,591,193	384,006	0.0049	0.9951	79.18

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	78,572,320	1,176,230	0.0150	0.9850	78.79
40.5	77,799,903	334,319	0.0043	0.9957	77.61
41.5	76,153,208	503,774	0.0066	0.9934	77.28
42.5	77,253,724	408,432	0.0053	0.9947	76.77
43.5	81,067,646	861,609	0.0106	0.9894	76.36
44.5	78,946,842	1,011,603	0.0128	0.9872	75.55
45.5	78,015,226	1,229,133	0.0158	0.9842	74.58
46.5	78,524,026	649,027	0.0083	0.9917	73.41
47.5	77,357,845	856,223	0.0111	0.9889	72.80
48.5	73,774,663	1,238,451	0.0168	0.9832	71.99
49.5	68,905,992	800,523	0.0116	0.9884	70.79
50.5	64,771,966	682,598	0.0105	0.9895	69.96
51.5	53,650,786	600,604	0.0112	0.9888	69.23
52.5	47,467,991	1,725,515	0.0364	0.9636	68.45
53.5	41,140,673	996,050	0.0242	0.9758	65.96
54.5	38,505,112	651,621	0.0169	0.9831	64.37
55.5	34,765,114	720,375	0.0207	0.9793	63.28
56.5	30,723,254	362,262	0.0118	0.9882	61.96
57.5	28,630,649	456,312	0.0159	0.9841	61.23
58.5	27,271,505	767,884	0.0282	0.9718	60.26
59.5	25,093,739	257,924	0.0103	0.9897	58.56
60.5	22,152,194	313,683	0.0142	0.9858	57.96
61.5	20,640,603	671,952	0.0326	0.9674	57.14
62.5	20,526,669	541,407	0.0264	0.9736	55.28
63.5	19,056,165	196,561	0.0103	0.9897	53.82
64.5	19,413,203	414,804	0.0214	0.9786	53.27
65.5	18,603,475	199,787	0.0107	0.9893	52.13
66.5	15,750,588	352,148	0.0224	0.9776	51.57
67.5	13,901,103	113,384	0.0082	0.9918	50.41
68.5	12,286,203	82,497	0.0067	0.9933	50.00
69.5	11,772,600	39,469	0.0034	0.9966	49.67
70.5	10,978,999	96,161	0.0088	0.9912	49.50
71.5	6,765,456	72,478	0.0107	0.9893	49.07
72.5	6,045,804	60,666	0.0100	0.9900	48.54
73.5	6,034,057	102,224	0.0169	0.9831	48.06
74.5	5,681,687	4,247	0.0007	0.9993	47.24
75.5	5,224,856	692	0.0001	0.9999	47.21
76.5	5,070,716	4,876	0.0010	0.9990	47.20
77.5	5,020,081	53,052	0.0106	0.9894	47.15
78.5	4,969,103	11,481	0.0023	0.9977	46.66

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,957,724	24,764	0.0050	0.9950	46.55
80.5	4,933,829	2,519	0.0005	0.9995	46.32
81.5	4,876,573	1,923	0.0004	0.9996	46.29
82.5	4,815,541	16,915	0.0035	0.9965	46.27
83.5	4,770,386	16,616	0.0035	0.9965	46.11
84.5	4,744,719	91,801	0.0193	0.9807	45.95
85.5	1,975,108		0.0000	1.0000	45.06
86.5	1,965,646	1,812	0.0009	0.9991	45.06
87.5	319,174	23,227	0.0728	0.9272	45.02
88.5	290,151	3,718	0.0128	0.9872	41.74
89.5	284,265	2,221	0.0078	0.9922	41.21
90.5	275,614	848	0.0031	0.9969	40.89
91.5	262,375	442	0.0017	0.9983	40.76
92.5	248,660	7,830	0.0315	0.9685	40.69
93.5	235,805	10,872	0.0461	0.9539	39.41
94.5	70,249	585	0.0083	0.9917	37.59
95.5	66,426	598	0.0090	0.9910	37.28
96.5	59,897		0.0000	1.0000	36.95
97.5	50,658		0.0000	1.0000	36.95
98.5	32,402	9	0.0003	0.9997	36.95
99.5	22,913		0.0000	1.0000	36.93
100.5	16,076		0.0000	1.0000	36.93
101.5	8,476	5	0.0006	0.9994	36.93
102.5	6,722	2,297	0.3418	0.6582	36.91
103.5	4,424		0.0000	1.0000	24.30
104.5	4,424		0.0000	1.0000	24.30
105.5	4,424		0.0000	1.0000	24.30
106.5	4,314		0.0000	1.0000	24.30
107.5	3,506		0.0000	1.0000	24.30
108.5	3,506		0.0000	1.0000	24.30
109.5	2,948		0.0000	1.0000	24.30
110.5	2,948		0.0000	1.0000	24.30
111.5	2,948		0.0000	1.0000	24.30
112.5	2,948		0.0000	1.0000	24.30
113.5	2,948		0.0000	1.0000	24.30
114.5	2,948		0.0000	1.0000	24.30
115.5	2,948		0.0000	1.0000	24.30
116.5	2,948		0.0000	1.0000	24.30
117.5	2,948		0.0000	1.0000	24.30
118.5	2,948		0.0000	1.0000	24.30

THE CONNECTICUT LIGHT AND POWER COMPANY

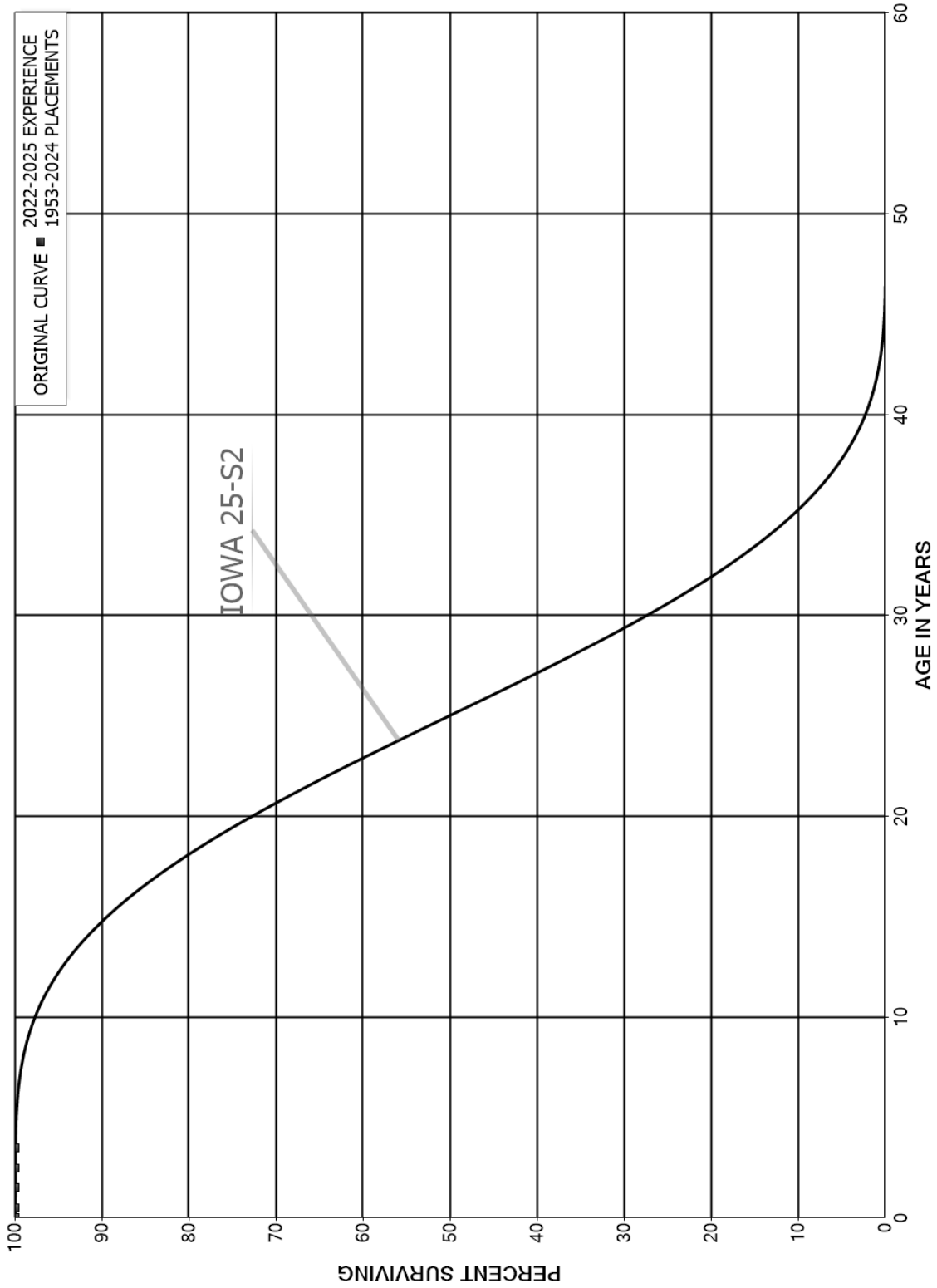
ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,948		0.0000	1.0000	24.30
120.5	2,948		0.0000	1.0000	24.30
121.5	2,948		0.0000	1.0000	24.30
122.5					24.30

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 363.32 COMMUNICATION EQUIPMENT - MICROWAVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

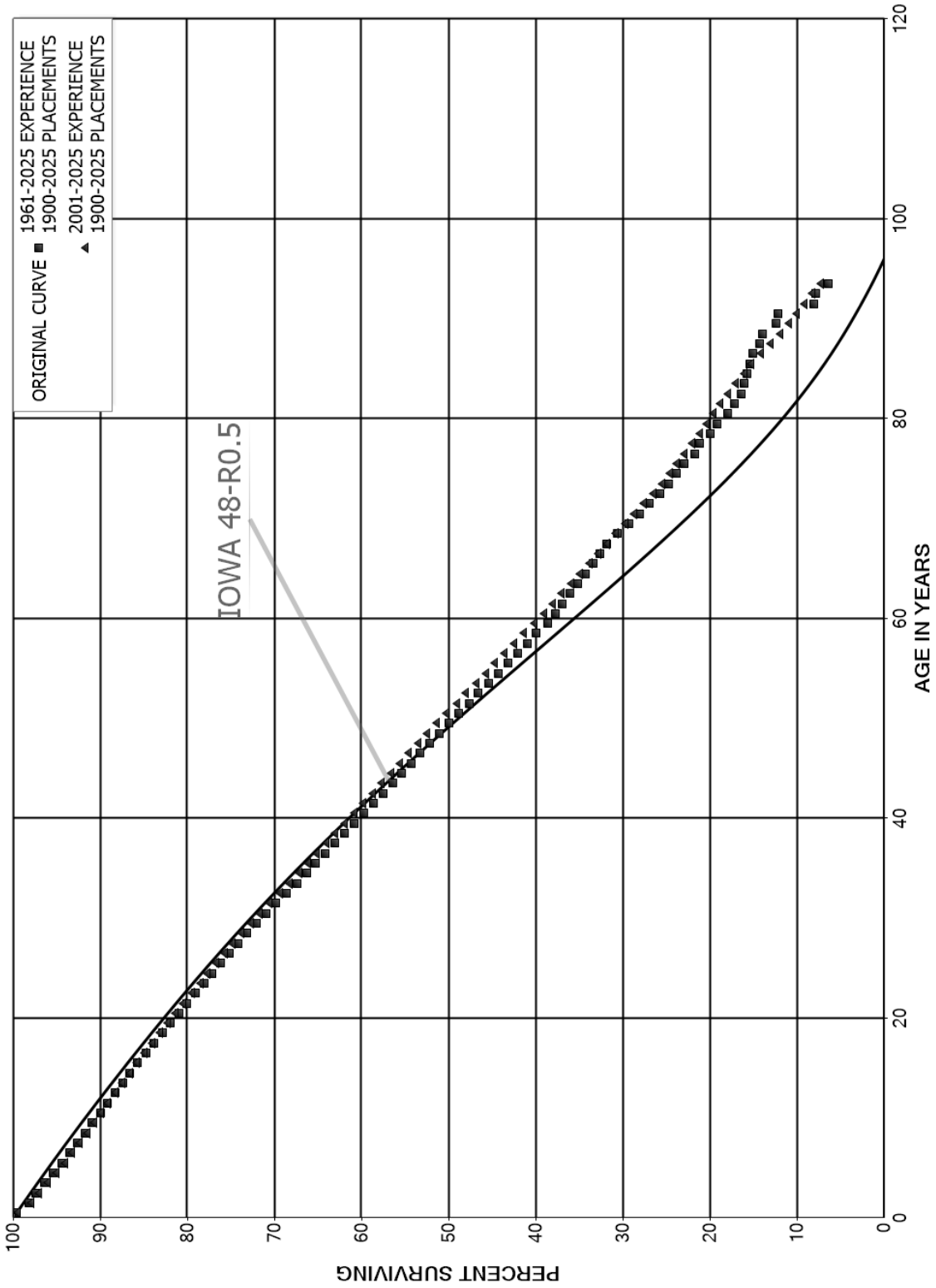
ACCOUNT 363.32 COMMUNICATION EQUIPMENT - MICROWAVE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2024 EXPERIENCE BAND 2022-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	729,217		0.0000	1.0000	100.00
0.5	729,217		0.0000	1.0000	100.00
1.5	67,972		0.0000	1.0000	100.00
2.5	42,365		0.0000	1.0000	100.00
3.5					100.00

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,043,606,346	4,417,846	0.0042	0.9958	100.00
0.5	993,563,249	13,618,502	0.0137	0.9863	99.58
1.5	942,915,352	8,279,880	0.0088	0.9912	98.21
2.5	873,787,927	8,174,136	0.0094	0.9906	97.35
3.5	822,662,743	8,465,504	0.0103	0.9897	96.44
4.5	765,746,812	8,187,021	0.0107	0.9893	95.45
5.5	719,606,142	6,732,763	0.0094	0.9906	94.43
6.5	679,917,051	6,833,903	0.0101	0.9899	93.54
7.5	625,982,116	5,843,118	0.0093	0.9907	92.60
8.5	586,809,611	5,251,408	0.0089	0.9911	91.74
9.5	556,840,764	5,640,815	0.0101	0.9899	90.92
10.5	530,946,389	4,861,742	0.0092	0.9908	90.00
11.5	497,824,235	4,868,707	0.0098	0.9902	89.17
12.5	484,406,882	4,722,022	0.0097	0.9903	88.30
13.5	439,437,325	4,328,478	0.0099	0.9901	87.44
14.5	411,242,053	4,115,177	0.0100	0.9900	86.58
15.5	391,364,177	4,252,416	0.0109	0.9891	85.71
16.5	372,421,173	4,010,670	0.0108	0.9892	84.78
17.5	355,928,372	4,226,267	0.0119	0.9881	83.87
18.5	336,020,120	3,731,278	0.0111	0.9889	82.87
19.5	314,453,408	3,615,683	0.0115	0.9885	81.95
20.5	292,823,214	3,386,714	0.0116	0.9884	81.01
21.5	269,276,097	3,231,871	0.0120	0.9880	80.07
22.5	249,955,314	3,257,982	0.0130	0.9870	79.11
23.5	237,531,123	2,810,806	0.0118	0.9882	78.08
24.5	222,041,444	2,910,982	0.0131	0.9869	77.16
25.5	208,443,627	2,683,468	0.0129	0.9871	76.14
26.5	197,412,356	2,643,266	0.0134	0.9866	75.16
27.5	185,548,401	2,593,739	0.0140	0.9860	74.16
28.5	175,683,519	2,668,454	0.0152	0.9848	73.12
29.5	168,273,257	2,505,119	0.0149	0.9851	72.01
30.5	161,127,558	2,569,574	0.0159	0.9841	70.94
31.5	153,782,562	2,675,288	0.0174	0.9826	69.81
32.5	145,336,278	2,538,587	0.0175	0.9825	68.59
33.5	137,402,476	2,193,263	0.0160	0.9840	67.39
34.5	127,655,077	2,009,437	0.0157	0.9843	66.32
35.5	116,247,061	1,919,710	0.0165	0.9835	65.27
36.5	108,140,700	1,937,615	0.0179	0.9821	64.20
37.5	101,905,489	1,724,888	0.0169	0.9831	63.05
38.5	95,478,996	1,774,354	0.0186	0.9814	61.98

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	89,312,530	1,637,748	0.0183	0.9817	60.83
40.5	84,368,098	1,530,579	0.0181	0.9819	59.71
41.5	79,523,544	1,481,910	0.0186	0.9814	58.63
42.5	75,354,537	1,443,301	0.0192	0.9808	57.54
43.5	71,507,802	1,368,381	0.0191	0.9809	56.43
44.5	68,976,193	1,281,169	0.0186	0.9814	55.35
45.5	64,787,200	1,259,049	0.0194	0.9806	54.33
46.5	61,487,237	1,236,172	0.0201	0.9799	53.27
47.5	58,422,191	1,268,200	0.0217	0.9783	52.20
48.5	55,220,755	1,202,038	0.0218	0.9782	51.07
49.5	51,445,970	1,138,077	0.0221	0.9779	49.95
50.5	48,290,706	1,198,072	0.0248	0.9752	48.85
51.5	44,900,587	993,962	0.0221	0.9779	47.64
52.5	41,507,748	1,031,184	0.0248	0.9752	46.58
53.5	37,494,633	965,943	0.0258	0.9742	45.43
54.5	34,017,322	814,145	0.0239	0.9761	44.26
55.5	31,290,279	805,469	0.0257	0.9743	43.20
56.5	28,362,744	762,014	0.0269	0.9731	42.08
57.5	25,753,957	659,758	0.0256	0.9744	40.95
58.5	23,371,244	728,317	0.0312	0.9688	39.90
59.5	25,410,627	579,776	0.0228	0.9772	38.66
60.5	23,650,885	543,459	0.0230	0.9770	37.78
61.5	21,940,594	529,828	0.0241	0.9759	36.91
62.5	20,469,338	499,340	0.0244	0.9756	36.02
63.5	19,024,293	460,919	0.0242	0.9758	35.14
64.5	17,796,881	443,458	0.0249	0.9751	34.29
65.5	16,451,540	380,382	0.0231	0.9769	33.44
66.5	15,038,700	376,752	0.0251	0.9749	32.66
67.5	13,850,120	524,731	0.0379	0.9621	31.84
68.5	12,396,636	562,766	0.0454	0.9546	30.64
69.5	11,143,180	453,319	0.0407	0.9593	29.25
70.5	9,978,788	391,519	0.0392	0.9608	28.06
71.5	8,955,056	401,293	0.0448	0.9552	26.96
72.5	8,077,963	310,117	0.0384	0.9616	25.75
73.5	7,370,655	264,853	0.0359	0.9641	24.76
74.5	6,770,133	260,196	0.0384	0.9616	23.87
75.5	6,183,658	320,453	0.0518	0.9482	22.95
76.5	5,587,404	158,128	0.0283	0.9717	21.76
77.5	5,063,228	274,199	0.0542	0.9458	21.15
78.5	4,561,764	184,959	0.0405	0.9595	20.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,150,115	275,184	0.0663	0.9337	19.19
80.5	3,730,476	166,117	0.0445	0.9555	17.92
81.5	3,468,844	152,047	0.0438	0.9562	17.12
82.5	3,250,490	64,024	0.0197	0.9803	16.37
83.5	3,081,584	71,496	0.0232	0.9768	16.05
84.5	2,885,109	52,018	0.0180	0.9820	15.68
85.5	2,694,162	58,270	0.0216	0.9784	15.39
86.5	2,538,629	129,126	0.0509	0.9491	15.06
87.5	2,335,744	50,932	0.0218	0.9782	14.29
88.5	2,221,355	252,245	0.1136	0.8864	13.98
89.5	1,897,799	30,088	0.0159	0.9841	12.39
90.5	1,807,499	617,005	0.3414	0.6586	12.20
91.5	1,155,809	25,030	0.0217	0.9783	8.03
92.5	1,092,610	205,970	0.1885	0.8115	7.86
93.5	863,192	151,091	0.1750	0.8250	6.38
94.5	693,775	154,790	0.2231	0.7769	5.26
95.5	525,854	15,602	0.0297	0.9703	4.09
96.5	506,889	37,659	0.0743	0.9257	3.97
97.5	344,453	38,337	0.1113	0.8887	3.67
98.5	305,872	28,471	0.0931	0.9069	3.26
99.5	277,388	343	0.0012	0.9988	2.96
100.5	277,045	11,041	0.0399	0.9601	2.96
101.5	265,991	18,784	0.0706	0.9294	2.84
102.5	247,207	11,171	0.0452	0.9548	2.64
103.5	236,037	21,199	0.0898	0.9102	2.52
104.5	215,240	140,810	0.6542	0.3458	2.29
105.5	74,431	33,568	0.4510	0.5490	0.79
106.5	40,862	38,726	0.9477	0.0523	0.44
107.5	2,137	403	0.1885	0.8115	0.02
108.5	1,734		0.0000	1.0000	0.02
109.5	1,734	16	0.0092	0.9908	0.02
110.5	1,670		0.0000	1.0000	0.02
111.5	1,670	29	0.0175	0.9825	0.02
112.5	1,641	13	0.0081	0.9919	0.02
113.5	1,628		0.0000	1.0000	0.02
114.5	1,628	18	0.0112	0.9888	0.02
115.5	1,609		0.0000	1.0000	0.02
116.5	1,609	584	0.3627	0.6373	0.02
117.5	1,026	1,026	1.0000		0.01
118.5					

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	794,828,501	4,417,846	0.0056	0.9944	100.00
0.5	755,836,248	12,426,828	0.0164	0.9836	99.44
1.5	714,167,048	6,484,558	0.0091	0.9909	97.81
2.5	656,326,877	6,390,232	0.0097	0.9903	96.92
3.5	614,001,492	6,325,542	0.0103	0.9897	95.98
4.5	563,116,629	6,028,082	0.0107	0.9893	94.99
5.5	522,874,951	4,602,427	0.0088	0.9912	93.97
6.5	490,088,854	4,788,246	0.0098	0.9902	93.14
7.5	444,488,617	3,930,119	0.0088	0.9912	92.23
8.5	413,427,611	3,581,029	0.0087	0.9913	91.42
9.5	394,395,925	3,548,812	0.0090	0.9910	90.63
10.5	381,883,791	3,304,624	0.0087	0.9913	89.81
11.5	357,804,631	3,301,646	0.0092	0.9908	89.03
12.5	351,326,754	3,288,869	0.0094	0.9906	88.21
13.5	312,955,645	2,967,158	0.0095	0.9905	87.39
14.5	290,797,586	2,715,445	0.0093	0.9907	86.56
15.5	276,394,812	2,900,772	0.0105	0.9895	85.75
16.5	262,935,787	2,658,296	0.0101	0.9899	84.85
17.5	251,280,739	2,881,719	0.0115	0.9885	83.99
18.5	235,680,044	2,550,820	0.0108	0.9892	83.03
19.5	217,615,283	2,332,161	0.0107	0.9893	82.13
20.5	199,681,311	2,219,050	0.0111	0.9889	81.25
21.5	179,986,347	2,043,830	0.0114	0.9886	80.35
22.5	164,004,938	2,039,657	0.0124	0.9876	79.44
23.5	155,239,213	1,743,758	0.0112	0.9888	78.45
24.5	144,149,249	1,820,937	0.0126	0.9874	77.57
25.5	134,585,637	1,635,636	0.0122	0.9878	76.59
26.5	127,722,835	1,635,052	0.0128	0.9872	75.66
27.5	120,274,475	1,624,038	0.0135	0.9865	74.69
28.5	115,853,851	1,692,630	0.0146	0.9854	73.68
29.5	113,037,437	1,576,611	0.0139	0.9861	72.60
30.5	110,028,960	1,681,443	0.0153	0.9847	71.59
31.5	106,686,241	1,843,213	0.0173	0.9827	70.50
32.5	102,064,989	1,697,787	0.0166	0.9834	69.28
33.5	97,651,477	1,444,809	0.0148	0.9852	68.13
34.5	91,072,007	1,371,501	0.0151	0.9849	67.12
35.5	82,445,640	1,283,344	0.0156	0.9844	66.11
36.5	77,224,732	1,395,241	0.0181	0.9819	65.08
37.5	73,020,514	1,130,158	0.0155	0.9845	63.90
38.5	68,711,981	1,210,069	0.0176	0.9824	62.91

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	64,383,430	1,102,824	0.0171	0.9829	61.80
40.5	61,696,949	1,060,673	0.0172	0.9828	60.75
41.5	59,236,193	1,036,816	0.0175	0.9825	59.70
42.5	57,052,679	1,054,827	0.0185	0.9815	58.66
43.5	55,212,079	993,660	0.0180	0.9820	57.57
44.5	54,518,457	958,226	0.0176	0.9824	56.54
45.5	51,844,811	981,957	0.0189	0.9811	55.54
46.5	49,982,008	968,449	0.0194	0.9806	54.49
47.5	48,090,598	979,521	0.0204	0.9796	53.43
48.5	45,937,135	967,641	0.0211	0.9789	52.35
49.5	43,072,567	918,070	0.0213	0.9787	51.24
50.5	40,767,228	986,449	0.0242	0.9758	50.15
51.5	38,169,353	808,698	0.0212	0.9788	48.94
52.5	35,657,832	868,698	0.0244	0.9756	47.90
53.5	32,339,144	753,458	0.0233	0.9767	46.73
54.5	29,458,953	690,762	0.0234	0.9766	45.65
55.5	27,125,232	671,796	0.0248	0.9752	44.57
56.5	24,525,163	620,413	0.0253	0.9747	43.47
57.5	22,197,237	548,358	0.0247	0.9753	42.37
58.5	20,157,684	633,503	0.0314	0.9686	41.32
59.5	18,497,974	475,786	0.0257	0.9743	40.03
60.5	17,099,298	445,734	0.0261	0.9739	39.00
61.5	15,697,468	442,199	0.0282	0.9718	37.98
62.5	14,565,571	411,281	0.0282	0.9718	36.91
63.5	13,419,788	393,601	0.0293	0.9707	35.87
64.5	12,478,192	385,075	0.0309	0.9691	34.82
65.5	11,407,068	335,391	0.0294	0.9706	33.74
66.5	10,221,132	317,126	0.0310	0.9690	32.75
67.5	9,239,801	297,675	0.0322	0.9678	31.73
68.5	8,118,493	287,217	0.0354	0.9646	30.71
69.5	7,230,464	253,274	0.0350	0.9650	29.62
70.5	6,331,701	250,399	0.0395	0.9605	28.59
71.5	5,486,772	208,040	0.0379	0.9621	27.46
72.5	4,828,607	185,507	0.0384	0.9616	26.42
73.5	4,257,494	152,733	0.0359	0.9641	25.40
74.5	3,775,534	124,016	0.0328	0.9672	24.49
75.5	3,330,318	114,144	0.0343	0.9657	23.68
76.5	2,943,431	113,353	0.0385	0.9615	22.87
77.5	2,464,905	107,951	0.0438	0.9562	21.99
78.5	2,130,515	74,151	0.0348	0.9652	21.03

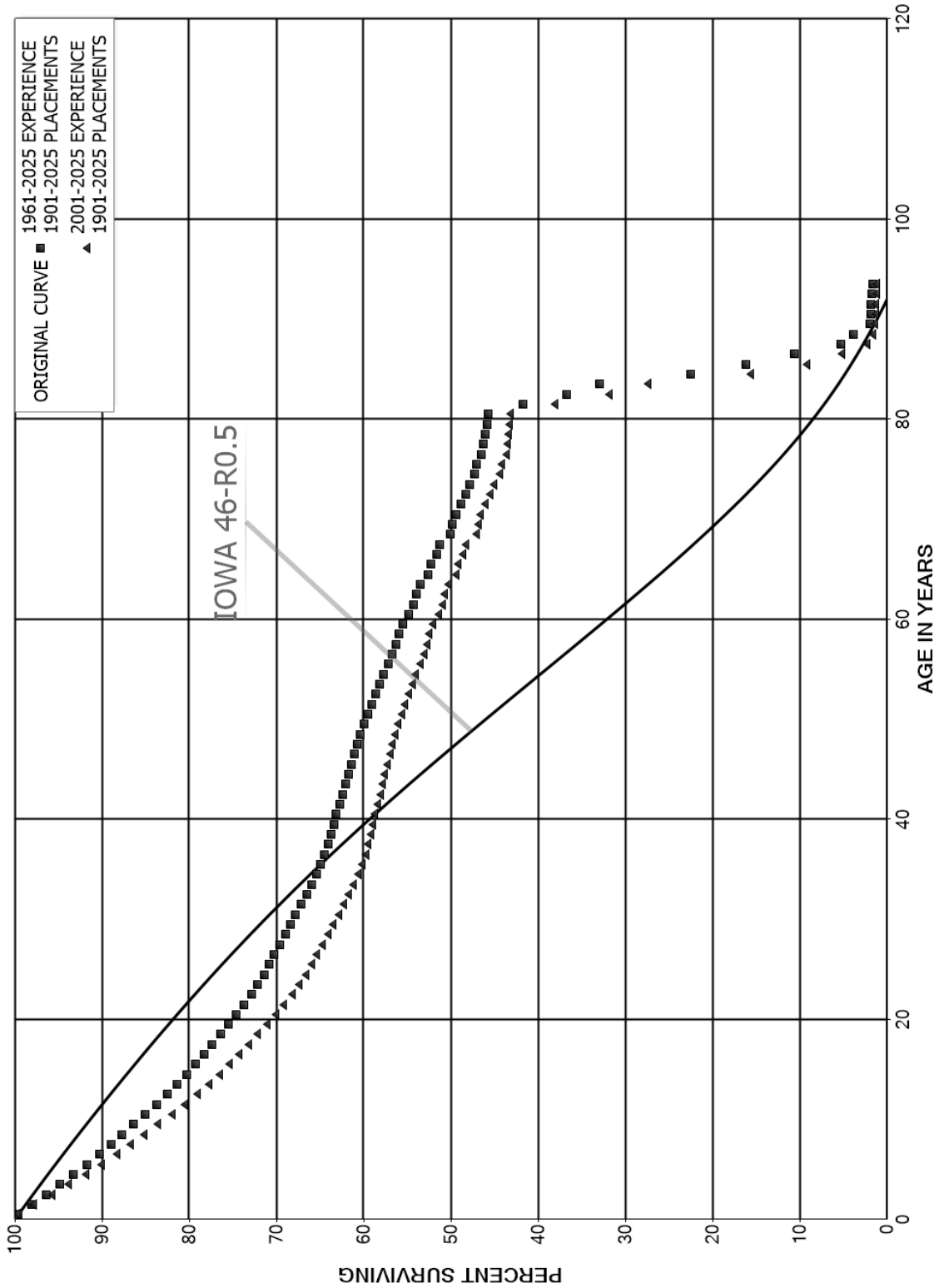
THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025			EXPERIENCE BAND 2001-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,830,060	71,491	0.0391	0.9609	20.30
80.5	1,614,693	68,176	0.0422	0.9578	19.50
81.5	1,451,942	66,338	0.0457	0.9543	18.68
82.5	1,319,355	61,159	0.0464	0.9536	17.83
83.5	1,153,969	71,416	0.0619	0.9381	17.00
84.5	957,841	44,079	0.0460	0.9540	15.95
85.5	775,532	58,121	0.0749	0.9251	15.21
86.5	620,899	47,928	0.0772	0.9228	14.07
87.5	499,301	43,913	0.0879	0.9121	12.99
88.5	391,985	34,393	0.0877	0.9123	11.85
89.5	286,308	23,227	0.0811	0.9189	10.81
90.5	202,884	18,019	0.0888	0.9112	9.93
91.5	150,180	15,206	0.1013	0.8987	9.05
92.5	96,805	11,133	0.1150	0.8850	8.13
93.5	62,251	9,397	0.1509	0.8491	7.20
94.5	34,568	5,977	0.1729	0.8271	6.11
95.5	15,503	3,756	0.2423	0.7577	5.05
96.5	9,922	2,893	0.2916	0.7084	3.83
97.5	4,131	246	0.0595	0.9405	2.71
98.5	3,655	462	0.1263	0.8737	2.55
99.5	277,388	343	0.0012	0.9988	2.23
100.5	277,045	11,041	0.0399	0.9601	2.23
101.5	265,991	18,784	0.0706	0.9294	2.14
102.5	247,207	11,171	0.0452	0.9548	1.99
103.5	236,037	21,199	0.0898	0.9102	1.90
104.5	215,240	140,810	0.6542	0.3458	1.73
105.5	74,431	33,568	0.4510	0.5490	0.60
106.5	40,862	38,726	0.9477	0.0523	0.33
107.5	2,137	403	0.1885	0.8115	0.02
108.5	1,734		0.0000	1.0000	0.01
109.5	1,734	16	0.0092	0.9908	0.01
110.5	1,670		0.0000	1.0000	0.01
111.5	1,670	29	0.0175	0.9825	0.01
112.5	1,641	13	0.0081	0.9919	0.01
113.5	1,628		0.0000	1.0000	0.01
114.5	1,628	18	0.0112	0.9888	0.01
115.5	1,609		0.0000	1.0000	0.01
116.5	1,609	584	0.3627	0.6373	0.01
117.5	1,026	1,026	1.0000		0.01
118.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,790,128,332	9,348,860	0.0034	0.9966	100.00
0.5	2,645,091,557	41,488,200	0.0157	0.9843	99.66
1.5	2,527,715,203	43,131,996	0.0171	0.9829	98.10
2.5	2,360,915,919	37,679,401	0.0160	0.9840	96.43
3.5	2,251,226,777	38,571,269	0.0171	0.9829	94.89
4.5	2,141,646,765	34,938,878	0.0163	0.9837	93.26
5.5	2,015,441,984	30,923,214	0.0153	0.9847	91.74
6.5	1,918,275,703	28,407,140	0.0148	0.9852	90.33
7.5	1,794,633,870	26,041,756	0.0145	0.9855	89.00
8.5	1,691,510,295	25,313,750	0.0150	0.9850	87.70
9.5	1,622,154,866	25,944,973	0.0160	0.9840	86.39
10.5	1,561,722,291	23,196,493	0.0149	0.9851	85.01
11.5	1,506,013,454	21,813,099	0.0145	0.9855	83.75
12.5	1,458,166,702	19,988,603	0.0137	0.9863	82.53
13.5	1,368,059,353	18,145,221	0.0133	0.9867	81.40
14.5	1,305,053,941	16,866,748	0.0129	0.9871	80.32
15.5	1,251,488,066	15,621,549	0.0125	0.9875	79.29
16.5	1,204,572,952	14,268,301	0.0118	0.9882	78.30
17.5	1,150,773,330	14,250,498	0.0124	0.9876	77.37
18.5	1,094,352,476	13,443,783	0.0123	0.9877	76.41
19.5	1,035,739,072	12,138,907	0.0117	0.9883	75.47
20.5	988,516,393	11,130,975	0.0113	0.9887	74.59
21.5	923,348,366	10,763,757	0.0117	0.9883	73.75
22.5	870,615,517	9,000,572	0.0103	0.9897	72.89
23.5	814,300,169	7,813,013	0.0096	0.9904	72.13
24.5	755,556,557	6,820,877	0.0090	0.9910	71.44
25.5	694,278,486	5,556,021	0.0080	0.9920	70.80
26.5	653,595,047	5,294,080	0.0081	0.9919	70.23
27.5	600,898,767	6,078,081	0.0101	0.9899	69.66
28.5	572,389,509	4,615,789	0.0081	0.9919	68.96
29.5	554,227,832	4,831,110	0.0087	0.9913	68.40
30.5	540,160,117	4,945,700	0.0092	0.9908	67.80
31.5	523,580,434	4,869,270	0.0093	0.9907	67.18
32.5	503,529,121	4,256,758	0.0085	0.9915	66.56
33.5	486,594,170	4,150,066	0.0085	0.9915	66.00
34.5	461,522,401	3,610,273	0.0078	0.9922	65.43
35.5	435,627,563	3,096,012	0.0071	0.9929	64.92
36.5	408,682,927	2,239,323	0.0055	0.9945	64.46
37.5	382,945,974	2,072,440	0.0054	0.9946	64.11
38.5	358,259,295	1,768,650	0.0049	0.9951	63.76

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1961-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	341,588,572	1,710,420	0.0050	0.9950	63.45
40.5	329,627,955	1,970,203	0.0060	0.9940	63.13
41.5	320,228,745	1,746,745	0.0055	0.9945	62.75
42.5	312,788,881	1,528,364	0.0049	0.9951	62.41
43.5	302,316,485	1,606,518	0.0053	0.9947	62.10
44.5	292,655,569	1,715,799	0.0059	0.9941	61.77
45.5	285,820,176	1,569,885	0.0055	0.9945	61.41
46.5	274,094,402	1,419,330	0.0052	0.9948	61.07
47.5	264,850,095	1,534,073	0.0058	0.9942	60.76
48.5	250,696,942	1,705,841	0.0068	0.9932	60.41
49.5	236,681,977	1,819,617	0.0077	0.9923	59.99
50.5	217,744,691	1,530,348	0.0070	0.9930	59.53
51.5	191,156,226	1,662,295	0.0087	0.9913	59.11
52.5	168,366,017	1,286,501	0.0076	0.9924	58.60
53.5	146,932,886	985,921	0.0067	0.9933	58.15
54.5	125,071,467	1,171,748	0.0094	0.9906	57.76
55.5	107,397,143	903,814	0.0084	0.9916	57.22
56.5	91,142,472	672,145	0.0074	0.9926	56.74
57.5	73,702,388	445,784	0.0060	0.9940	56.32
58.5	59,731,261	528,843	0.0089	0.9911	55.98
59.5	49,239,564	588,319	0.0119	0.9881	55.49
60.5	42,858,085	458,154	0.0107	0.9893	54.82
61.5	36,972,888	181,724	0.0049	0.9951	54.24
62.5	31,764,826	293,907	0.0093	0.9907	53.97
63.5	27,351,231	458,865	0.0168	0.9832	53.47
64.5	23,618,329	132,520	0.0056	0.9944	52.57
65.5	19,287,269	235,167	0.0122	0.9878	52.28
66.5	14,698,279	100,687	0.0069	0.9931	51.64
67.5	11,384,930	269,726	0.0237	0.9763	51.29
68.5	8,604,416	48,092	0.0056	0.9944	50.07
69.5	6,209,991	49,577	0.0080	0.9920	49.79
70.5	4,843,220	54,432	0.0112	0.9888	49.39
71.5	4,629,095	47,558	0.0103	0.9897	48.84
72.5	3,969,736	37,325	0.0094	0.9906	48.34
73.5	3,803,425	47,229	0.0124	0.9876	47.88
74.5	2,603,028	15,251	0.0059	0.9941	47.29
75.5	2,440,583	24,866	0.0102	0.9898	47.01
76.5	2,343,345	11,748	0.0050	0.9950	46.53
77.5	2,273,086	11,809	0.0052	0.9948	46.30
78.5	2,243,614	10,398	0.0046	0.9954	46.06

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,210,737	6,692	0.0030	0.9970	45.85
80.5	1,763,365	153,211	0.0869	0.9131	45.71
81.5	1,608,647	193,953	0.1206	0.8794	41.74
82.5	1,411,593	144,208	0.1022	0.8978	36.70
83.5	1,266,254	403,350	0.3185	0.6815	32.95
84.5	851,075	238,011	0.2797	0.7203	22.46
85.5	611,738	210,375	0.3439	0.6561	16.18
86.5	393,076	196,856	0.5008	0.4992	10.61
87.5	189,433	52,401	0.2766	0.7234	5.30
88.5	129,140	63,384	0.4908	0.5092	3.83
89.5	60,135	2,680	0.0446	0.9554	1.95
90.5	45,679	1,518	0.0332	0.9668	1.86
91.5	38,447	2,233	0.0581	0.9419	1.80
92.5	32,317	1,339	0.0414	0.9586	1.70
93.5	30,856	894	0.0290	0.9710	1.63
94.5	29,176	455	0.0156	0.9844	1.58
95.5	26,224	190	0.0073	0.9927	1.56
96.5	16,478	299	0.0181	0.9819	1.54
97.5	17,164	670	0.0390	0.9610	1.52
98.5	15,169	761	0.0502	0.9498	1.46
99.5	13,844	56	0.0040	0.9960	1.38
100.5	13,637	143	0.0105	0.9895	1.38
101.5	12,737	211	0.0165	0.9835	1.36
102.5	12,295	87	0.0070	0.9930	1.34
103.5	12,324	9,311	0.7555	0.2445	1.33
104.5	3,904	72	0.0184	0.9816	0.33
105.5	4,340	143	0.0330	0.9670	0.32
106.5	3,534	405	0.1146	0.8854	0.31
107.5	3,127	490	0.1566	0.8434	0.27
108.5	2,637	59	0.0224	0.9776	0.23
109.5	2,092	51	0.0242	0.9758	0.23
110.5	2,041	3	0.0016	0.9984	0.22
111.5	1,275	19	0.0152	0.9848	0.22
112.5	1,256	23	0.0185	0.9815	0.22
113.5	1,232	108	0.0874	0.9126	0.21
114.5	1,125		0.0000	1.0000	0.19
115.5	1,125		0.0000	1.0000	0.19
116.5					0.19

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,910,263,565	6,632,038	0.0035	0.9965	100.00
0.5	1,835,989,074	36,180,469	0.0197	0.9803	99.65
1.5	1,770,874,840	37,808,889	0.0214	0.9786	97.69
2.5	1,667,738,897	32,573,683	0.0195	0.9805	95.60
3.5	1,597,384,349	33,594,813	0.0210	0.9790	93.74
4.5	1,515,307,065	30,536,138	0.0202	0.9798	91.76
5.5	1,410,191,508	26,670,492	0.0189	0.9811	89.92
6.5	1,337,482,580	24,253,772	0.0181	0.9819	88.21
7.5	1,243,487,418	21,851,255	0.0176	0.9824	86.62
8.5	1,166,649,220	21,717,816	0.0186	0.9814	85.09
9.5	1,129,907,233	22,088,513	0.0195	0.9805	83.51
10.5	1,103,931,334	20,260,903	0.0184	0.9816	81.88
11.5	1,081,637,328	18,992,944	0.0176	0.9824	80.37
12.5	1,062,938,485	17,550,491	0.0165	0.9835	78.96
13.5	1,000,038,812	15,927,251	0.0159	0.9841	77.66
14.5	956,669,805	14,808,924	0.0155	0.9845	76.42
15.5	917,690,381	13,532,342	0.0147	0.9853	75.24
16.5	884,400,585	12,291,107	0.0139	0.9861	74.13
17.5	842,066,127	12,447,220	0.0148	0.9852	73.10
18.5	798,755,204	11,749,469	0.0147	0.9853	72.02
19.5	753,566,863	10,274,359	0.0136	0.9864	70.96
20.5	717,093,900	9,586,335	0.0134	0.9866	69.99
21.5	666,297,289	9,276,902	0.0139	0.9861	69.06
22.5	625,197,280	7,609,492	0.0122	0.9878	68.09
23.5	583,673,138	6,470,072	0.0111	0.9889	67.27
24.5	539,333,534	5,545,317	0.0103	0.9897	66.52
25.5	496,076,288	4,479,638	0.0090	0.9910	65.84
26.5	479,463,282	4,253,222	0.0089	0.9911	65.24
27.5	446,370,354	5,162,775	0.0116	0.9884	64.66
28.5	436,525,169	3,728,418	0.0085	0.9915	63.92
29.5	437,490,453	4,084,852	0.0093	0.9907	63.37
30.5	439,149,431	4,300,748	0.0098	0.9902	62.78
31.5	437,401,077	4,196,992	0.0096	0.9904	62.16
32.5	433,316,956	3,622,951	0.0084	0.9916	61.57
33.5	429,471,489	3,661,011	0.0085	0.9915	61.05
34.5	414,334,356	3,137,002	0.0076	0.9924	60.53
35.5	394,007,735	2,646,174	0.0067	0.9933	60.07
36.5	372,237,733	1,847,732	0.0050	0.9950	59.67
37.5	351,525,006	1,732,997	0.0049	0.9951	59.37
38.5	330,893,392	1,428,008	0.0043	0.9957	59.08

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	317,787,631	1,355,954	0.0043	0.9957	58.83
40.5	310,273,878	1,675,463	0.0054	0.9946	58.57
41.5	304,475,467	1,465,850	0.0048	0.9952	58.26
42.5	300,193,051	1,253,122	0.0042	0.9958	57.98
43.5	292,368,485	1,379,649	0.0047	0.9953	57.74
44.5	284,884,368	1,528,514	0.0054	0.9946	57.46
45.5	279,967,292	1,412,127	0.0050	0.9950	57.15
46.5	268,802,800	1,282,595	0.0048	0.9952	56.87
47.5	260,177,822	1,397,534	0.0054	0.9946	56.60
48.5	246,372,702	1,611,070	0.0065	0.9935	56.29
49.5	233,298,325	1,720,456	0.0074	0.9926	55.92
50.5	214,538,205	1,440,098	0.0067	0.9933	55.51
51.5	188,074,481	1,589,649	0.0085	0.9915	55.14
52.5	165,453,662	1,228,287	0.0074	0.9926	54.67
53.5	144,155,628	929,117	0.0064	0.9936	54.27
54.5	122,369,676	1,115,586	0.0091	0.9909	53.92
55.5	104,995,564	851,999	0.0081	0.9919	53.42
56.5	88,780,440	618,313	0.0070	0.9930	52.99
57.5	71,374,413	369,578	0.0052	0.9948	52.62
58.5	57,451,753	481,806	0.0084	0.9916	52.35
59.5	47,033,955	537,046	0.0114	0.9886	51.91
60.5	40,723,804	416,726	0.0102	0.9898	51.32
61.5	34,874,025	145,564	0.0042	0.9958	50.79
62.5	29,695,674	257,174	0.0087	0.9913	50.58
63.5	25,315,733	421,276	0.0166	0.9834	50.14
64.5	21,627,654	103,526	0.0048	0.9952	49.31
65.5	17,354,458	206,318	0.0119	0.9881	49.07
66.5	12,800,123	72,853	0.0057	0.9943	48.49
67.5	9,523,595	246,813	0.0259	0.9741	48.21
68.5	6,776,100	27,477	0.0041	0.9959	46.96
69.5	4,405,224	28,444	0.0065	0.9935	46.77
70.5	3,065,817	36,928	0.0120	0.9880	46.47
71.5	2,863,765	32,052	0.0112	0.9888	45.91
72.5	2,219,940	19,657	0.0089	0.9911	45.40
73.5	2,232,675	35,324	0.0158	0.9842	45.00
74.5	1,238,946	5,103	0.0041	0.9959	44.28
75.5	1,240,035	16,327	0.0132	0.9868	44.10
76.5	1,391,979	3,331	0.0024	0.9976	43.52
77.5	1,461,391	4,999	0.0034	0.9966	43.42
78.5	1,531,429	4,045	0.0026	0.9974	43.27

THE CONNECTICUT LIGHT AND POWER COMPANY

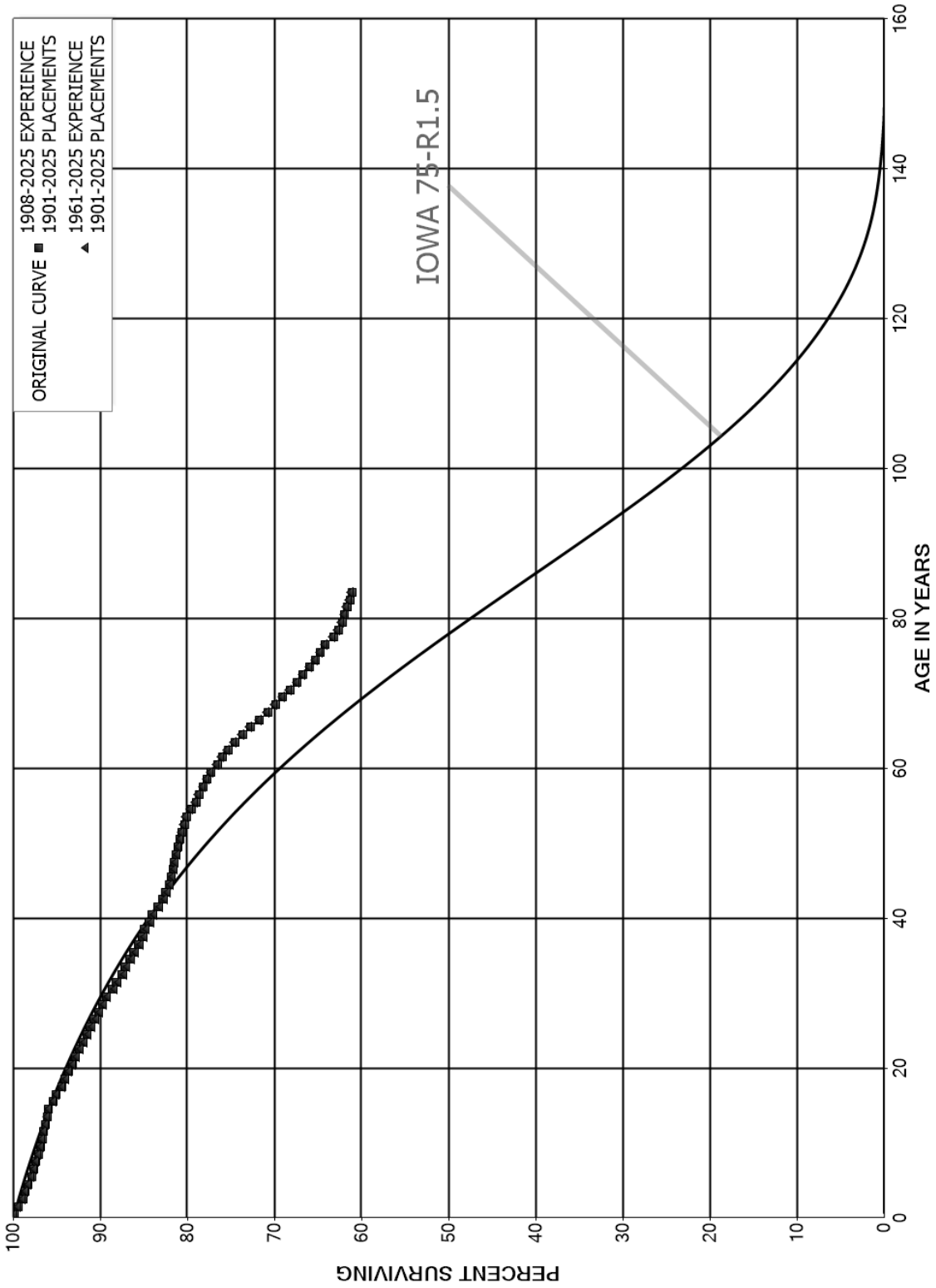
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,608,217	1,681	0.0010	0.9990	43.15
80.5	1,239,932	148,791	0.1200	0.8800	43.11
81.5	1,164,871	189,746	0.1629	0.8371	37.94
82.5	1,004,045	140,390	0.1398	0.8602	31.76
83.5	927,213	399,204	0.4305	0.5695	27.32
84.5	569,156	235,817	0.4143	0.5857	15.56
85.5	383,136	170,899	0.4461	0.5539	9.11
86.5	265,998	150,497	0.5658	0.4342	5.05
87.5	109,654	35,471	0.3235	0.6765	2.19
88.5	66,291	9,161	0.1382	0.8618	1.48
89.5	51,045	2,680	0.0525	0.9475	1.28
90.5	36,626	1,518	0.0414	0.9586	1.21
91.5	37,561	2,233	0.0594	0.9406	1.16
92.5	31,633	1,339	0.0423	0.9577	1.09
93.5	30,172	894	0.0296	0.9704	1.05
94.5	28,595	455	0.0159	0.9841	1.01
95.5	25,643	190	0.0074	0.9926	1.00
96.5	15,898	113	0.0071	0.9929	0.99
97.5	15,263	670	0.0439	0.9561	0.98
98.5	13,849	539	0.0389	0.9611	0.94
99.5	13,844	56	0.0040	0.9960	0.90
100.5	13,637	143	0.0105	0.9895	0.90
101.5	12,737	211	0.0165	0.9835	0.89
102.5	12,295	87	0.0070	0.9930	0.88
103.5	12,324	9,311	0.7555	0.2445	0.87
104.5	3,904	72	0.0184	0.9816	0.21
105.5	4,340	143	0.0330	0.9670	0.21
106.5	3,534	405	0.1146	0.8854	0.20
107.5	3,127	490	0.1566	0.8434	0.18
108.5	2,637	59	0.0224	0.9776	0.15
109.5	2,092	51	0.0242	0.9758	0.15
110.5	2,041	3	0.0016	0.9984	0.14
111.5	1,275	19	0.0152	0.9848	0.14
112.5	1,256	23	0.0185	0.9815	0.14
113.5	1,232	108	0.0874	0.9126	0.14
114.5	1,125		0.0000	1.0000	0.13
115.5	1,125		0.0000	1.0000	0.13
116.5					0.13

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1908-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	592,539,158	716,515	0.0012	0.9988	100.00
0.5	553,362,108	2,569,441	0.0046	0.9954	99.88
1.5	511,346,050	2,956,150	0.0058	0.9942	99.42
2.5	454,509,132	1,284,779	0.0028	0.9972	98.84
3.5	409,802,735	1,333,075	0.0033	0.9967	98.56
4.5	373,145,328	1,460,547	0.0039	0.9961	98.24
5.5	349,085,104	862,407	0.0025	0.9975	97.86
6.5	327,423,521	728,049	0.0022	0.9978	97.61
7.5	303,402,507	911,499	0.0030	0.9970	97.40
8.5	290,174,655	774,661	0.0027	0.9973	97.10
9.5	276,790,391	574,506	0.0021	0.9979	96.85
10.5	264,728,765	433,847	0.0016	0.9984	96.64
11.5	250,495,982	513,538	0.0021	0.9979	96.49
12.5	236,079,736	434,980	0.0018	0.9982	96.29
13.5	222,864,141	500,654	0.0022	0.9978	96.11
14.5	214,493,278	1,077,355	0.0050	0.9950	95.89
15.5	200,478,797	777,500	0.0039	0.9961	95.41
16.5	188,851,070	1,184,587	0.0063	0.9937	95.04
17.5	180,022,822	780,448	0.0043	0.9957	94.45
18.5	175,030,730	730,219	0.0042	0.9958	94.04
19.5	169,804,616	766,114	0.0045	0.9955	93.65
20.5	163,012,089	727,465	0.0045	0.9955	93.22
21.5	158,486,474	777,645	0.0049	0.9951	92.81
22.5	146,642,730	672,759	0.0046	0.9954	92.35
23.5	139,732,798	594,896	0.0043	0.9957	91.93
24.5	136,014,433	607,101	0.0045	0.9955	91.54
25.5	132,315,231	647,765	0.0049	0.9951	91.13
26.5	128,535,825	689,789	0.0054	0.9946	90.68
27.5	123,518,904	576,676	0.0047	0.9953	90.19
28.5	119,490,176	578,274	0.0048	0.9952	89.77
29.5	115,034,781	862,903	0.0075	0.9925	89.34
30.5	111,008,406	647,742	0.0058	0.9942	88.67
31.5	105,657,828	778,053	0.0074	0.9926	88.15
32.5	100,826,378	390,638	0.0039	0.9961	87.50
33.5	97,567,034	659,385	0.0068	0.9932	87.16
34.5	90,620,016	454,453	0.0050	0.9950	86.57
35.5	85,611,442	490,710	0.0057	0.9943	86.14
36.5	79,436,445	386,864	0.0049	0.9951	85.65
37.5	70,863,984	209,293	0.0030	0.9970	85.23
38.5	67,646,145	431,920	0.0064	0.9936	84.98

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1908-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	63,422,274	305,228	0.0048	0.9952	84.44
40.5	61,866,834	452,318	0.0073	0.9927	84.03
41.5	60,197,814	409,315	0.0068	0.9932	83.41
42.5	56,047,630	223,027	0.0040	0.9960	82.85
43.5	54,325,747	285,693	0.0053	0.9947	82.52
44.5	50,858,095	149,348	0.0029	0.9971	82.08
45.5	46,525,192	108,046	0.0023	0.9977	81.84
46.5	45,752,755	88,269	0.0019	0.9981	81.65
47.5	39,201,402	122,787	0.0031	0.9969	81.50
48.5	34,897,961	73,934	0.0021	0.9979	81.24
49.5	33,351,885	95,069	0.0029	0.9971	81.07
50.5	31,168,179	77,111	0.0025	0.9975	80.84
51.5	28,831,894	109,236	0.0038	0.9962	80.64
52.5	26,414,170	81,960	0.0031	0.9969	80.33
53.5	24,519,238	174,322	0.0071	0.9929	80.08
54.5	22,431,433	149,532	0.0067	0.9933	79.51
55.5	20,453,033	97,526	0.0048	0.9952	78.98
56.5	19,149,047	114,180	0.0060	0.9940	78.61
57.5	17,513,297	102,110	0.0058	0.9942	78.14
58.5	16,464,144	91,403	0.0056	0.9944	77.68
59.5	14,883,777	138,516	0.0093	0.9907	77.25
60.5	13,275,964	92,459	0.0070	0.9930	76.53
61.5	11,960,045	114,238	0.0096	0.9904	76.00
62.5	11,036,336	109,177	0.0099	0.9901	75.27
63.5	10,253,188	123,949	0.0121	0.9879	74.53
64.5	9,632,058	114,347	0.0119	0.9881	73.63
65.5	9,291,035	135,517	0.0146	0.9854	72.75
66.5	8,728,051	115,189	0.0132	0.9868	71.69
67.5	8,327,420	102,877	0.0124	0.9876	70.75
68.5	7,802,948	95,688	0.0123	0.9877	69.87
69.5	6,831,070	80,604	0.0118	0.9882	69.01
70.5	6,642,321	83,142	0.0125	0.9875	68.20
71.5	6,166,956	61,372	0.0100	0.9900	67.35
72.5	5,602,710	65,495	0.0117	0.9883	66.68
73.5	5,090,450	47,933	0.0094	0.9906	65.90
74.5	4,880,229	45,060	0.0092	0.9908	65.28
75.5	4,629,749	37,313	0.0081	0.9919	64.67
76.5	4,289,873	62,403	0.0145	0.9855	64.15
77.5	3,856,665	36,502	0.0095	0.9905	63.22
78.5	3,544,107	22,184	0.0063	0.9937	62.62

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1908-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,225,476	17,261	0.0054	0.9946	62.23
80.5	3,180,100	12,471	0.0039	0.9961	61.90
81.5	3,166,503	16,466	0.0052	0.9948	61.65
82.5	3,145,164	13,410	0.0043	0.9957	61.33
83.5	3,054,576	3,950	0.0013	0.9987	61.07
84.5	2,955,875	4,567	0.0015	0.9985	60.99
85.5	2,917,088	7,209	0.0025	0.9975	60.90
86.5	2,850,276	4,862	0.0017	0.9983	60.75
87.5	2,771,722	9,423	0.0034	0.9966	60.64
88.5	2,603,479	5,322	0.0020	0.9980	60.44
89.5	2,492,757	2,188	0.0009	0.9991	60.31
90.5	2,295,194	23,918	0.0104	0.9896	60.26
91.5	2,109,868	2,235	0.0011	0.9989	59.63
92.5	1,811,991	437	0.0002	0.9998	59.57
93.5	1,701,793	410	0.0002	0.9998	59.56
94.5	1,544,111	606	0.0004	0.9996	59.54
95.5	1,414,303	683	0.0005	0.9995	59.52
96.5	1,087,801	1,023	0.0009	0.9991	59.49
97.5	965,845	312	0.0003	0.9997	59.43
98.5	848,808	37	0.0000	1.0000	59.41
99.5	760,343	8	0.0000	1.0000	59.41
100.5	737,980		0.0000	1.0000	59.41
101.5	633,913	79	0.0001	0.9999	59.41
102.5	535,073	1,233	0.0023	0.9977	59.40
103.5	524,460	237	0.0005	0.9995	59.27
104.5	448,511	304	0.0007	0.9993	59.24
105.5	432,709		0.0000	1.0000	59.20
106.5	359,020		0.0000	1.0000	59.20
107.5	344,901	259	0.0008	0.9992	59.20
108.5	301,334		0.0000	1.0000	59.16
109.5	245,101		0.0000	1.0000	59.16
110.5	223,427		0.0000	1.0000	59.16
111.5	179,907		0.0000	1.0000	59.16
112.5	179,377		0.0000	1.0000	59.16
113.5	179,377		0.0000	1.0000	59.16
114.5	179,377		0.0000	1.0000	59.16
115.5	179,377		0.0000	1.0000	59.16
116.5	179,377		0.0000	1.0000	59.16
117.5					59.16

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	580,641,124	716,515	0.0012	0.9988	100.00
0.5	541,705,004	2,569,441	0.0047	0.9953	99.88
1.5	500,118,452	2,956,150	0.0059	0.9941	99.40
2.5	443,567,004	1,284,779	0.0029	0.9971	98.82
3.5	399,309,628	1,333,075	0.0033	0.9967	98.53
4.5	363,537,710	1,460,547	0.0040	0.9960	98.20
5.5	339,741,531	862,407	0.0025	0.9975	97.81
6.5	318,473,772	728,049	0.0023	0.9977	97.56
7.5	294,986,894	911,499	0.0031	0.9969	97.33
8.5	282,202,675	774,661	0.0027	0.9973	97.03
9.5	269,023,760	574,506	0.0021	0.9979	96.77
10.5	257,180,216	433,847	0.0017	0.9983	96.56
11.5	243,251,730	513,537	0.0021	0.9979	96.40
12.5	229,237,400	434,980	0.0019	0.9981	96.19
13.5	216,300,895	500,325	0.0023	0.9977	96.01
14.5	208,260,600	1,076,899	0.0052	0.9948	95.79
15.5	194,276,242	777,400	0.0040	0.9960	95.29
16.5	182,649,809	1,184,564	0.0065	0.9935	94.91
17.5	173,826,884	779,680	0.0045	0.9955	94.30
18.5	168,918,306	730,198	0.0043	0.9957	93.87
19.5	163,794,918	765,733	0.0047	0.9953	93.47
20.5	157,043,720	727,120	0.0046	0.9954	93.03
21.5	152,589,813	776,916	0.0051	0.9949	92.60
22.5	140,834,788	670,489	0.0048	0.9952	92.13
23.5	134,118,026	594,107	0.0044	0.9956	91.69
24.5	130,529,369	605,925	0.0046	0.9954	91.28
25.5	127,011,498	647,200	0.0051	0.9949	90.86
26.5	123,455,977	686,186	0.0056	0.9944	90.40
27.5	118,863,131	572,075	0.0048	0.9952	89.90
28.5	115,017,405	566,241	0.0049	0.9951	89.46
29.5	110,857,771	853,185	0.0077	0.9923	89.02
30.5	107,120,611	645,214	0.0060	0.9940	88.34
31.5	102,300,602	761,170	0.0074	0.9926	87.81
32.5	97,754,947	366,704	0.0038	0.9962	87.15
33.5	94,770,926	649,203	0.0069	0.9931	86.82
34.5	88,057,592	451,919	0.0051	0.9949	86.23
35.5	83,149,085	483,695	0.0058	0.9942	85.79
36.5	77,292,664	383,529	0.0050	0.9950	85.29
37.5	68,974,346	188,743	0.0027	0.9973	84.87
38.5	65,814,902	420,018	0.0064	0.9936	84.63

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	61,805,422	294,843	0.0048	0.9952	84.09
40.5	60,323,377	423,948	0.0070	0.9930	83.69
41.5	58,967,142	397,103	0.0067	0.9933	83.10
42.5	54,898,223	209,689	0.0038	0.9962	82.54
43.5	53,338,607	269,395	0.0051	0.9949	82.23
44.5	50,084,634	133,526	0.0027	0.9973	81.81
45.5	45,850,168	93,652	0.0020	0.9980	81.60
46.5	45,227,390	69,553	0.0015	0.9985	81.43
47.5	38,712,434	105,743	0.0027	0.9973	81.30
48.5	34,426,117	67,249	0.0020	0.9980	81.08
49.5	32,886,727	62,967	0.0019	0.9981	80.92
50.5	30,736,266	46,622	0.0015	0.9985	80.77
51.5	28,430,469	83,863	0.0029	0.9971	80.65
52.5	26,414,170	81,960	0.0031	0.9969	80.41
53.5	24,519,238	174,322	0.0071	0.9929	80.16
54.5	22,431,433	149,532	0.0067	0.9933	79.59
55.5	20,453,033	97,526	0.0048	0.9952	79.06
56.5	19,149,047	114,180	0.0060	0.9940	78.68
57.5	17,513,297	102,110	0.0058	0.9942	78.21
58.5	16,464,144	91,403	0.0056	0.9944	77.76
59.5	14,883,777	138,516	0.0093	0.9907	77.32
60.5	13,275,964	92,459	0.0070	0.9930	76.60
61.5	11,960,045	114,238	0.0096	0.9904	76.07
62.5	11,036,336	109,177	0.0099	0.9901	75.34
63.5	10,253,188	123,949	0.0121	0.9879	74.60
64.5	9,632,058	114,347	0.0119	0.9881	73.70
65.5	9,291,035	135,517	0.0146	0.9854	72.82
66.5	8,728,051	115,189	0.0132	0.9868	71.76
67.5	8,327,420	102,877	0.0124	0.9876	70.81
68.5	7,802,948	95,688	0.0123	0.9877	69.94
69.5	6,831,070	80,604	0.0118	0.9882	69.08
70.5	6,642,321	83,142	0.0125	0.9875	68.27
71.5	6,166,956	61,372	0.0100	0.9900	67.41
72.5	5,602,710	65,495	0.0117	0.9883	66.74
73.5	5,090,450	47,933	0.0094	0.9906	65.96
74.5	4,880,229	45,060	0.0092	0.9908	65.34
75.5	4,629,749	37,313	0.0081	0.9919	64.74
76.5	4,289,873	62,403	0.0145	0.9855	64.21
77.5	3,856,665	36,502	0.0095	0.9905	63.28
78.5	3,544,107	22,184	0.0063	0.9937	62.68

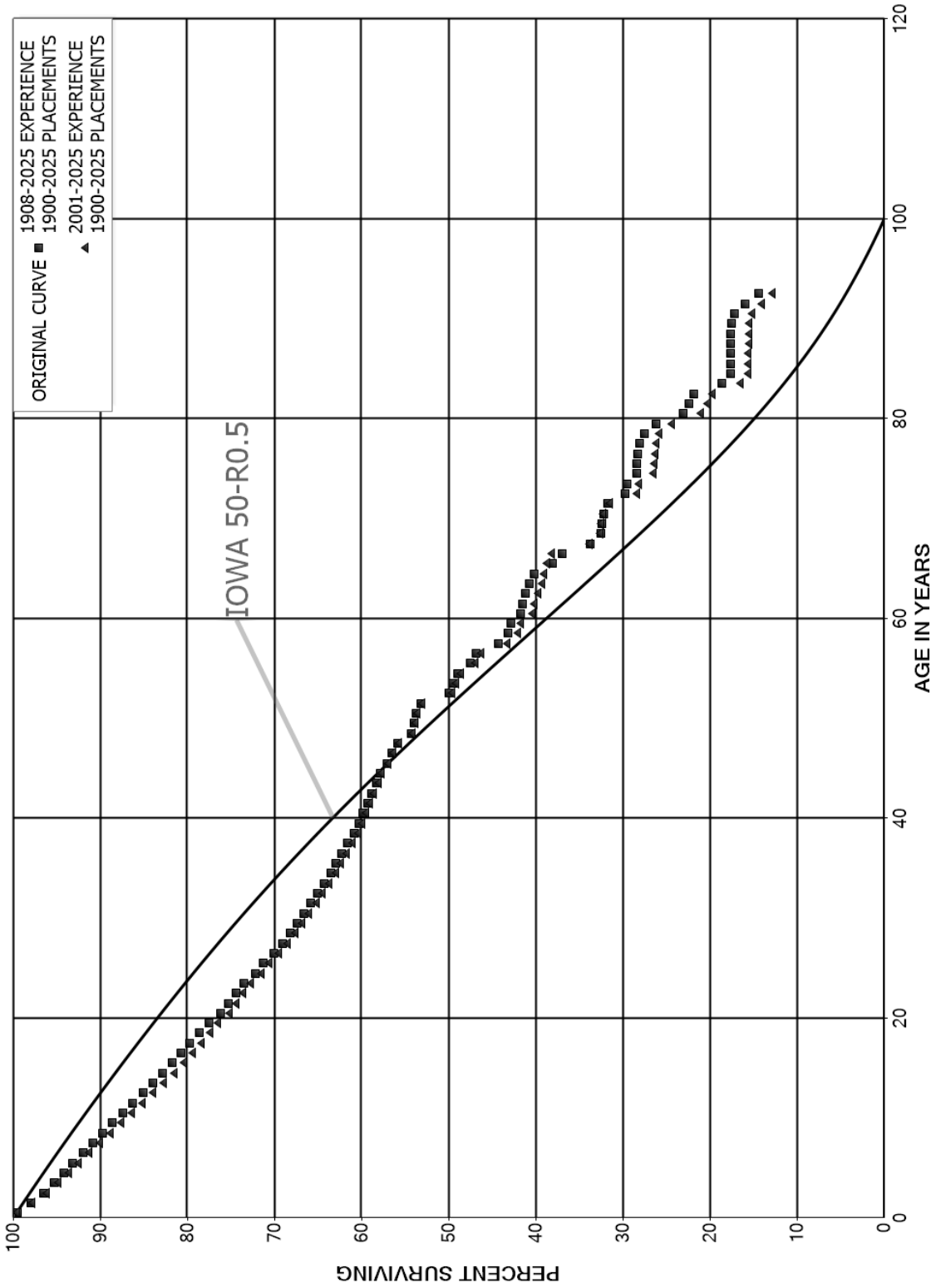
THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1961-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,225,476	17,261	0.0054	0.9946	62.29
80.5	3,180,100	12,471	0.0039	0.9961	61.95
81.5	3,166,503	16,466	0.0052	0.9948	61.71
82.5	3,145,164	13,410	0.0043	0.9957	61.39
83.5	3,054,576	3,950	0.0013	0.9987	61.13
84.5	2,955,875	4,567	0.0015	0.9985	61.05
85.5	2,917,088	7,209	0.0025	0.9975	60.96
86.5	2,850,276	4,862	0.0017	0.9983	60.81
87.5	2,771,722	9,423	0.0034	0.9966	60.70
88.5	2,603,479	5,322	0.0020	0.9980	60.50
89.5	2,492,757	2,188	0.0009	0.9991	60.37
90.5	2,295,194	23,918	0.0104	0.9896	60.32
91.5	2,109,868	2,235	0.0011	0.9989	59.69
92.5	1,811,991	437	0.0002	0.9998	59.63
93.5	1,701,793	410	0.0002	0.9998	59.61
94.5	1,544,111	606	0.0004	0.9996	59.60
95.5	1,414,303	683	0.0005	0.9995	59.57
96.5	1,087,801	1,023	0.0009	0.9991	59.55
97.5	965,845	312	0.0003	0.9997	59.49
98.5	848,808	37	0.0000	1.0000	59.47
99.5	760,343	8	0.0000	1.0000	59.47
100.5	737,980		0.0000	1.0000	59.47
101.5	633,913	79	0.0001	0.9999	59.47
102.5	535,073	1,233	0.0023	0.9977	59.46
103.5	524,460	237	0.0005	0.9995	59.32
104.5	448,511	304	0.0007	0.9993	59.30
105.5	432,709		0.0000	1.0000	59.26
106.5	359,020		0.0000	1.0000	59.26
107.5	344,901	259	0.0008	0.9992	59.26
108.5	301,334		0.0000	1.0000	59.21
109.5	245,101		0.0000	1.0000	59.21
110.5	223,427		0.0000	1.0000	59.21
111.5	179,907		0.0000	1.0000	59.21
112.5	179,377		0.0000	1.0000	59.21
113.5	179,377		0.0000	1.0000	59.21
114.5	179,377		0.0000	1.0000	59.21
115.5	179,377		0.0000	1.0000	59.21
116.5	179,377		0.0000	1.0000	59.21
117.5					59.21

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1908-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,662,191,118	7,718,782	0.0046	0.9954	100.00
0.5	1,575,242,758	25,264,932	0.0160	0.9840	99.54
1.5	1,471,205,034	21,389,238	0.0145	0.9855	97.94
2.5	1,375,001,721	16,929,371	0.0123	0.9877	96.52
3.5	1,304,870,083	15,549,231	0.0119	0.9881	95.33
4.5	1,235,169,872	13,626,715	0.0110	0.9890	94.19
5.5	1,162,615,258	14,885,842	0.0128	0.9872	93.15
6.5	1,075,256,750	13,093,638	0.0122	0.9878	91.96
7.5	1,014,090,945	12,349,085	0.0122	0.9878	90.84
8.5	967,746,598	12,439,926	0.0129	0.9871	89.73
9.5	919,740,145	12,212,191	0.0133	0.9867	88.58
10.5	873,581,207	11,038,884	0.0126	0.9874	87.40
11.5	824,060,817	11,633,270	0.0141	0.9859	86.30
12.5	775,409,399	10,178,680	0.0131	0.9869	85.08
13.5	716,463,907	9,989,357	0.0139	0.9861	83.96
14.5	676,609,227	8,835,282	0.0131	0.9869	82.79
15.5	630,599,353	7,787,034	0.0123	0.9877	81.71
16.5	575,781,112	7,164,193	0.0124	0.9876	80.70
17.5	523,815,794	7,221,073	0.0138	0.9862	79.70
18.5	487,799,091	7,068,687	0.0145	0.9855	78.60
19.5	446,100,345	7,230,592	0.0162	0.9838	77.46
20.5	405,807,447	4,900,543	0.0121	0.9879	76.21
21.5	368,588,290	4,136,605	0.0112	0.9888	75.29
22.5	334,758,407	4,426,992	0.0132	0.9868	74.44
23.5	305,956,353	5,400,866	0.0177	0.9823	73.46
24.5	285,265,241	3,638,969	0.0128	0.9872	72.16
25.5	270,694,698	4,299,367	0.0159	0.9841	71.24
26.5	256,639,182	3,642,251	0.0142	0.9858	70.11
27.5	241,498,081	3,141,717	0.0130	0.9870	69.11
28.5	224,227,815	2,568,715	0.0115	0.9885	68.21
29.5	209,316,179	2,574,489	0.0123	0.9877	67.43
30.5	196,009,551	2,387,680	0.0122	0.9878	66.60
31.5	183,710,659	2,094,572	0.0114	0.9886	65.79
32.5	169,187,920	2,052,820	0.0121	0.9879	65.04
33.5	161,332,342	1,847,728	0.0115	0.9885	64.25
34.5	146,907,301	1,417,048	0.0096	0.9904	63.52
35.5	134,767,065	1,411,446	0.0105	0.9895	62.90
36.5	124,680,534	1,328,333	0.0107	0.9893	62.24
37.5	104,759,304	1,321,742	0.0126	0.9874	61.58
38.5	92,704,929	733,371	0.0079	0.9921	60.80

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1908-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	82,310,561	594,959	0.0072	0.9928	60.32
40.5	73,874,388	685,517	0.0093	0.9907	59.89
41.5	65,113,700	553,977	0.0085	0.9915	59.33
42.5	59,902,748	567,708	0.0095	0.9905	58.83
43.5	54,789,815	403,313	0.0074	0.9926	58.27
44.5	51,619,506	662,947	0.0128	0.9872	57.84
45.5	48,224,114	533,530	0.0111	0.9889	57.10
46.5	46,963,374	516,690	0.0110	0.9890	56.47
47.5	42,086,908	1,179,107	0.0280	0.9720	55.84
48.5	36,573,707	202,997	0.0056	0.9944	54.28
49.5	32,766,830	154,650	0.0047	0.9953	53.98
50.5	29,300,257	293,635	0.0100	0.9900	53.72
51.5	24,872,370	1,490,300	0.0599	0.9401	53.19
52.5	21,586,827	200,467	0.0093	0.9907	50.00
53.5	18,794,140	199,839	0.0106	0.9894	49.53
54.5	16,821,380	518,460	0.0308	0.9692	49.01
55.5	14,305,619	185,993	0.0130	0.9870	47.50
56.5	12,458,675	693,401	0.0557	0.9443	46.88
57.5	10,321,185	243,336	0.0236	0.9764	44.27
58.5	8,865,665	73,791	0.0083	0.9917	43.23
59.5	7,650,819	202,216	0.0264	0.9736	42.87
60.5	5,849,280	28,682	0.0049	0.9951	41.73
61.5	5,243,491	48,352	0.0092	0.9908	41.53
62.5	5,191,258	54,785	0.0106	0.9894	41.15
63.5	4,924,379	59,201	0.0120	0.9880	40.71
64.5	4,761,984	254,812	0.0535	0.9465	40.22
65.5	4,271,342	120,450	0.0282	0.9718	38.07
66.5	4,111,063	359,219	0.0874	0.9126	37.00
67.5	3,579,218	131,803	0.0368	0.9632	33.76
68.5	2,998,314	11,997	0.0040	0.9960	32.52
69.5	2,573,474	15,892	0.0062	0.9938	32.39
70.5	2,605,065	42,116	0.0162	0.9838	32.19
71.5	2,551,292	159,444	0.0625	0.9375	31.67
72.5	2,248,142	10,800	0.0048	0.9952	29.69
73.5	2,203,136	82,075	0.0373	0.9627	29.55
74.5	1,984,061	6,775	0.0034	0.9966	28.45
75.5	1,913,851	5,031	0.0026	0.9974	28.35
76.5	1,633,529	11,762	0.0072	0.9928	28.28
77.5	1,622,067	34,789	0.0214	0.9786	28.07
78.5	1,492,540	71,243	0.0477	0.9523	27.47

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1908-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,304,583	154,303	0.1183	0.8817	26.16
80.5	1,149,008	34,986	0.0304	0.9696	23.07
81.5	1,114,022	28,901	0.0259	0.9741	22.36
82.5	1,085,121	158,077	0.1457	0.8543	21.78
83.5	910,212	46,003	0.0505	0.9495	18.61
84.5	851,901	897	0.0011	0.9989	17.67
85.5	839,239	1,338	0.0016	0.9984	17.65
86.5	837,901	1,598	0.0019	0.9981	17.62
87.5	832,413	1,198	0.0014	0.9986	17.59
88.5	825,526	1,756	0.0021	0.9979	17.56
89.5	823,770	19,050	0.0231	0.9769	17.53
90.5	798,838	55,989	0.0701	0.9299	17.12
91.5	732,115	67,651	0.0924	0.9076	15.92
92.5	616,967	8,093	0.0131	0.9869	14.45
93.5	605,348	2,970	0.0049	0.9951	14.26
94.5	526,606	498	0.0009	0.9991	14.19
95.5	494,849	613	0.0012	0.9988	14.18
96.5	494,236	1,260	0.0026	0.9974	14.16
97.5	480,791	363	0.0008	0.9992	14.12
98.5	432,766	399	0.0009	0.9991	14.11
99.5	370,012	10	0.0000	1.0000	14.10
100.5	333,808	40	0.0001	0.9999	14.10
101.5	252,767	520	0.0021	0.9979	14.10
102.5	229,648	962	0.0042	0.9958	14.07
103.5	202,132	657	0.0033	0.9967	14.01
104.5	145,673	509	0.0035	0.9965	13.96
105.5	131,601	2,182	0.0166	0.9834	13.91
106.5	115,347	1,310	0.0114	0.9886	13.68
107.5	102,195	18	0.0002	0.9998	13.53
108.5	54,254		0.0000	1.0000	13.53
109.5	24,227		0.0000	1.0000	13.53
110.5	11,147		0.0000	1.0000	13.53
111.5	1,118	1,118	1.0000		13.53
112.5	1,327		0.0000	1.0000	
113.5	1,327		0.0000		
114.5	1,327		0.0000		
115.5	1,327		0.0000		
116.5	1,327		0.0000		
117.5	1,327		0.0000		
118.5	1,327	1,327	1.0000		
119.5					

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,296,901,168	6,602,942	0.0051	0.9949	100.00
0.5	1,226,403,478	22,373,868	0.0182	0.9818	99.49
1.5	1,138,819,896	18,890,700	0.0166	0.9834	97.68
2.5	1,061,577,738	14,267,312	0.0134	0.9866	96.06
3.5	1,016,310,911	13,110,011	0.0129	0.9871	94.76
4.5	965,379,122	11,334,643	0.0117	0.9883	93.54
5.5	908,490,811	12,595,837	0.0139	0.9861	92.44
6.5	836,540,901	11,176,983	0.0134	0.9866	91.16
7.5	795,219,459	10,633,169	0.0134	0.9866	89.94
8.5	758,821,817	10,655,813	0.0140	0.9860	88.74
9.5	729,116,925	10,222,860	0.0140	0.9860	87.50
10.5	699,189,851	9,709,144	0.0139	0.9861	86.27
11.5	664,261,803	10,075,832	0.0152	0.9848	85.07
12.5	638,390,505	8,952,378	0.0140	0.9860	83.78
13.5	593,907,211	8,616,438	0.0145	0.9855	82.61
14.5	567,153,930	7,680,552	0.0135	0.9865	81.41
15.5	532,574,130	6,816,673	0.0128	0.9872	80.30
16.5	487,991,768	6,103,812	0.0125	0.9875	79.28
17.5	445,084,087	5,662,698	0.0127	0.9873	78.29
18.5	415,772,211	5,051,004	0.0121	0.9879	77.29
19.5	379,171,130	6,231,154	0.0164	0.9836	76.35
20.5	343,359,655	3,665,395	0.0107	0.9893	75.10
21.5	308,474,874	3,349,254	0.0109	0.9891	74.29
22.5	281,076,056	3,314,948	0.0118	0.9882	73.49
23.5	259,484,193	4,565,683	0.0176	0.9824	72.62
24.5	243,894,709	2,936,270	0.0120	0.9880	71.34
25.5	234,183,516	3,608,380	0.0154	0.9846	70.48
26.5	224,885,935	3,277,857	0.0146	0.9854	69.40
27.5	213,551,205	2,757,626	0.0129	0.9871	68.39
28.5	199,403,280	2,298,669	0.0115	0.9885	67.50
29.5	187,070,055	2,254,230	0.0121	0.9879	66.72
30.5	176,379,144	2,151,027	0.0122	0.9878	65.92
31.5	166,232,192	1,917,381	0.0115	0.9885	65.12
32.5	153,706,129	1,832,341	0.0119	0.9881	64.37
33.5	147,634,687	1,685,327	0.0114	0.9886	63.60
34.5	134,658,303	1,275,737	0.0095	0.9905	62.87
35.5	125,075,197	1,253,275	0.0100	0.9900	62.28
36.5	115,804,854	1,215,077	0.0105	0.9895	61.65
37.5	97,090,821	1,215,758	0.0125	0.9875	61.01
38.5	85,711,552	627,128	0.0073	0.9927	60.24

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	75,630,277	488,212	0.0065	0.9935	59.80
40.5	67,692,005	564,000	0.0083	0.9917	59.42
41.5	59,142,352	470,918	0.0080	0.9920	58.92
42.5	54,328,724	487,516	0.0090	0.9910	58.45
43.5	49,863,419	303,453	0.0061	0.9939	57.93
44.5	47,230,774	575,580	0.0122	0.9878	57.57
45.5	43,989,943	487,745	0.0111	0.9889	56.87
46.5	43,026,894	453,348	0.0105	0.9895	56.24
47.5	38,766,259	1,135,268	0.0293	0.9707	55.65
48.5	33,451,058	167,262	0.0050	0.9950	54.02
49.5	29,830,470	121,836	0.0041	0.9959	53.75
50.5	26,411,773	271,154	0.0103	0.9897	53.53
51.5	22,354,731	1,469,456	0.0657	0.9343	52.98
52.5	19,157,251	183,968	0.0096	0.9904	49.50
53.5	16,486,383	176,407	0.0107	0.9893	49.02
54.5	14,773,003	502,530	0.0340	0.9660	48.50
55.5	12,285,526	172,723	0.0141	0.9859	46.85
56.5	10,451,892	680,556	0.0651	0.9349	46.19
57.5	8,327,283	230,387	0.0277	0.9723	43.18
58.5	6,902,145	59,307	0.0086	0.9914	41.99
59.5	5,732,167	189,196	0.0330	0.9670	41.63
60.5	3,944,571	16,951	0.0043	0.9957	40.25
61.5	3,351,060	36,948	0.0110	0.9890	40.08
62.5	3,316,573	43,054	0.0130	0.9870	39.64
63.5	3,071,304	9,564	0.0031	0.9969	39.12
64.5	2,951,612	28,015	0.0095	0.9905	39.00
65.5	2,693,547	39,996	0.0148	0.9852	38.63
66.5	2,631,074	296,330	0.1126	0.8874	38.06
67.5	2,236,630	82,693	0.0370	0.9630	33.77
68.5	1,709,232	6,491	0.0038	0.9962	32.52
69.5	1,368,399	8,155	0.0060	0.9940	32.40
70.5	1,444,664	38,546	0.0267	0.9733	32.21
71.5	1,591,213	156,891	0.0986	0.9014	31.35
72.5	1,349,186	8,697	0.0064	0.9936	28.26
73.5	1,361,092	80,648	0.0593	0.9407	28.07
74.5	1,206,664	6,116	0.0051	0.9949	26.41
75.5	1,206,391	4,614	0.0038	0.9962	26.28
76.5	1,185,234	5,598	0.0047	0.9953	26.18
77.5	1,289,846	15,217	0.0118	0.9882	26.05
78.5	1,248,390	71,243	0.0571	0.9429	25.75

THE CONNECTICUT LIGHT AND POWER COMPANY

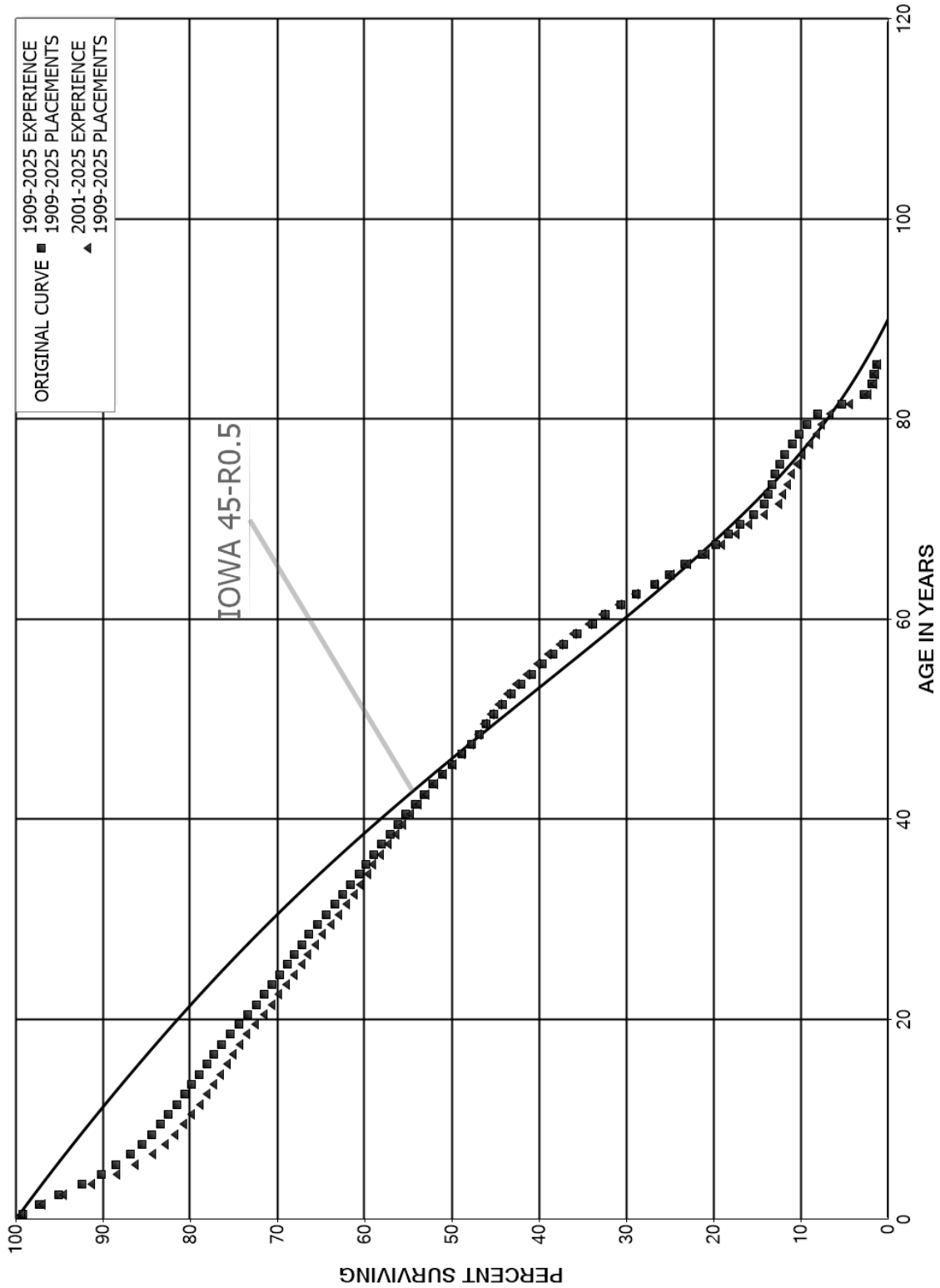
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,116,851	154,303	0.1382	0.8618	24.28
80.5	975,620	34,986	0.0359	0.9641	20.92
81.5	967,899	28,193	0.0291	0.9709	20.17
82.5	973,523	158,077	0.1624	0.8376	19.58
83.5	848,659	46,003	0.0542	0.9458	16.40
84.5	820,512	897	0.0011	0.9989	15.51
85.5	821,070	1,338	0.0016	0.9984	15.50
86.5	832,423	1,598	0.0019	0.9981	15.47
87.5	828,495	1,198	0.0014	0.9986	15.44
88.5	821,608	1,756	0.0021	0.9979	15.42
89.5	819,852	19,050	0.0232	0.9768	15.39
90.5	794,920	55,989	0.0704	0.9296	15.03
91.5	728,198	67,651	0.0929	0.9071	13.97
92.5	616,967	8,093	0.0131	0.9869	12.67
93.5	605,348	2,970	0.0049	0.9951	12.51
94.5	526,606	498	0.0009	0.9991	12.45
95.5	494,849	613	0.0012	0.9988	12.43
96.5	494,236	1,260	0.0026	0.9974	12.42
97.5	480,791	363	0.0008	0.9992	12.39
98.5	432,766	399	0.0009	0.9991	12.38
99.5	370,012	10	0.0000	1.0000	12.37
100.5	333,808	40	0.0001	0.9999	12.37
101.5	252,767	520	0.0021	0.9979	12.36
102.5	229,648	962	0.0042	0.9958	12.34
103.5	202,132	657	0.0033	0.9967	12.29
104.5	145,673	509	0.0035	0.9965	12.25
105.5	131,601	2,182	0.0166	0.9834	12.20
106.5	115,347	1,310	0.0114	0.9886	12.00
107.5	102,195	18	0.0002	0.9998	11.87
108.5	54,254		0.0000	1.0000	11.86
109.5	24,227		0.0000	1.0000	11.86
110.5	11,147		0.0000	1.0000	11.86
111.5	1,118	1,118	1.0000		11.86
112.5	1,327		0.0000	1.0000	
113.5	1,327		0.0000		
114.5	1,327		0.0000		
115.5	1,327		0.0000		
116.5	1,327		0.0000		
117.5	1,327		0.0000		
118.5	1,327	1,327	1.0000		
119.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1909-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,261,280,562	9,838,885	0.0078	0.9922	100.00
0.5	1,176,684,122	22,947,406	0.0195	0.9805	99.22
1.5	1,100,618,331	25,605,273	0.0233	0.9767	97.28
2.5	1,035,863,845	28,210,418	0.0272	0.9728	95.02
3.5	966,810,679	23,096,322	0.0239	0.9761	92.43
4.5	914,129,539	17,723,376	0.0194	0.9806	90.23
5.5	871,302,770	16,265,255	0.0187	0.9813	88.48
6.5	831,952,265	12,475,558	0.0150	0.9850	86.82
7.5	793,938,188	10,446,477	0.0132	0.9868	85.52
8.5	752,116,521	8,715,251	0.0116	0.9884	84.40
9.5	722,126,052	7,882,301	0.0109	0.9891	83.42
10.5	696,267,660	8,497,816	0.0122	0.9878	82.51
11.5	671,185,908	6,930,245	0.0103	0.9897	81.50
12.5	641,141,529	6,857,269	0.0107	0.9893	80.66
13.5	607,313,346	6,511,669	0.0107	0.9893	79.80
14.5	566,037,277	6,219,375	0.0110	0.9890	78.94
15.5	526,403,914	5,591,801	0.0106	0.9894	78.07
16.5	498,203,868	5,636,272	0.0113	0.9887	77.25
17.5	470,494,060	5,746,442	0.0122	0.9878	76.37
18.5	442,427,905	6,195,822	0.0140	0.9860	75.44
19.5	411,540,812	5,570,030	0.0135	0.9865	74.38
20.5	395,116,945	5,111,047	0.0129	0.9871	73.38
21.5	375,492,780	4,531,652	0.0121	0.9879	72.43
22.5	354,945,723	4,479,112	0.0126	0.9874	71.55
23.5	338,442,931	4,453,573	0.0132	0.9868	70.65
24.5	323,447,266	3,922,071	0.0121	0.9879	69.72
25.5	308,282,049	3,485,367	0.0113	0.9887	68.87
26.5	292,331,365	3,974,485	0.0136	0.9864	68.10
27.5	279,348,441	3,320,653	0.0119	0.9881	67.17
28.5	265,355,758	4,020,271	0.0152	0.9848	66.37
29.5	252,671,219	3,825,120	0.0151	0.9849	65.37
30.5	239,405,142	3,605,918	0.0151	0.9849	64.38
31.5	219,340,345	3,260,265	0.0149	0.9851	63.41
32.5	215,439,160	3,050,118	0.0142	0.9858	62.46
33.5	202,846,170	3,091,505	0.0152	0.9848	61.58
34.5	192,086,835	2,400,698	0.0125	0.9875	60.64
35.5	181,432,715	2,754,911	0.0152	0.9848	59.88
36.5	168,094,138	2,745,788	0.0163	0.9837	58.97
37.5	151,382,002	2,461,795	0.0163	0.9837	58.01
38.5	135,275,786	2,066,719	0.0153	0.9847	57.07

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1909-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	123,683,628	2,076,180	0.0168	0.9832	56.20
40.5	111,591,777	2,099,531	0.0188	0.9812	55.25
41.5	102,496,127	1,881,987	0.0184	0.9816	54.21
42.5	95,633,486	1,803,863	0.0189	0.9811	53.22
43.5	89,405,146	1,947,367	0.0218	0.9782	52.21
44.5	83,251,208	1,858,050	0.0223	0.9777	51.08
45.5	77,544,305	1,790,747	0.0231	0.9769	49.94
46.5	73,377,352	1,611,260	0.0220	0.9780	48.78
47.5	69,493,798	1,319,986	0.0190	0.9810	47.71
48.5	65,550,531	1,087,736	0.0166	0.9834	46.81
49.5	62,369,821	1,201,702	0.0193	0.9807	46.03
50.5	59,797,245	1,326,971	0.0222	0.9778	45.14
51.5	52,727,952	1,175,609	0.0223	0.9777	44.14
52.5	45,257,121	1,188,250	0.0263	0.9737	43.16
53.5	39,023,697	1,097,374	0.0281	0.9719	42.02
54.5	33,770,035	1,010,284	0.0299	0.9701	40.84
55.5	26,386,017	795,921	0.0302	0.9698	39.62
56.5	21,096,819	707,190	0.0335	0.9665	38.42
57.5	16,681,755	671,112	0.0402	0.9598	37.14
58.5	14,119,189	700,082	0.0496	0.9504	35.64
59.5	11,823,259	521,898	0.0441	0.9559	33.88
60.5	10,151,919	565,323	0.0557	0.9443	32.38
61.5	8,991,000	525,699	0.0585	0.9415	30.58
62.5	7,829,045	553,976	0.0708	0.9292	28.79
63.5	6,810,205	435,595	0.0640	0.9360	26.75
64.5	5,852,400	421,846	0.0721	0.9279	25.04
65.5	5,095,407	426,876	0.0838	0.9162	23.24
66.5	4,347,073	321,368	0.0739	0.9261	21.29
67.5	3,583,549	267,171	0.0746	0.9254	19.72
68.5	2,867,305	209,564	0.0731	0.9269	18.25
69.5	2,259,469	197,094	0.0872	0.9128	16.91
70.5	1,845,917	154,088	0.0835	0.9165	15.44
71.5	1,411,495	44,938	0.0318	0.9682	14.15
72.5	1,210,574	35,712	0.0295	0.9705	13.70
73.5	1,140,961	34,610	0.0303	0.9697	13.29
74.5	1,065,956	40,979	0.0384	0.9616	12.89
75.5	983,585	41,354	0.0420	0.9580	12.39
76.5	905,904	74,040	0.0817	0.9183	11.87
77.5	793,304	55,262	0.0697	0.9303	10.90
78.5	728,953	61,057	0.0838	0.9162	10.14

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1909-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	666,548	85,804	0.1287	0.8713	9.29
80.5	580,743	198,546	0.3419	0.6581	8.10
81.5	382,197	190,629	0.4988	0.5012	5.33
82.5	191,569	59,411	0.3101	0.6899	2.67
83.5	131,394	14,131	0.1075	0.8925	1.84
84.5	117,262	26,653	0.2273	0.7727	1.64
85.5	79,747	23,561	0.2955	0.7045	1.27
86.5	56,185	15,140	0.2695	0.7305	0.90
87.5	40,884	8,588	0.2101	0.7899	0.65
88.5	32,296	4,799	0.1486	0.8514	0.52
89.5	24,536	1,713	0.0698	0.9302	0.44
90.5	19,869	506	0.0255	0.9745	0.41
91.5	19,363	762	0.0393	0.9607	0.40
92.5	18,602	925	0.0497	0.9503	0.38
93.5	9,100	157	0.0172	0.9828	0.36
94.5	8,944	794	0.0888	0.9112	0.36
95.5	8,149	2,136	0.2621	0.7379	0.33
96.5	5,304	2,286	0.4310	0.5690	0.24
97.5	3,018	439	0.1455	0.8545	0.14
98.5	807	395	0.4890	0.5110	0.12
99.5	413	37	0.0905	0.9095	0.06
100.5	375	94	0.2517	0.7483	0.05
101.5	281		0.0000	1.0000	0.04
102.5	281	94	0.3363	0.6637	0.04
103.5	186		0.0000	1.0000	0.03
104.5	186		0.0000	1.0000	0.03
105.5	186	186	1.0000		0.03
106.5					

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	826,674,536	7,136,984	0.0086	0.9914	100.00
0.5	758,896,901	17,557,990	0.0231	0.9769	99.14
1.5	702,536,824	17,691,827	0.0252	0.9748	96.84
2.5	655,862,130	22,680,322	0.0346	0.9654	94.40
3.5	607,086,098	18,821,876	0.0310	0.9690	91.14
4.5	569,357,756	13,775,715	0.0242	0.9758	88.31
5.5	542,176,307	12,534,990	0.0231	0.9769	86.18
6.5	526,740,646	8,869,162	0.0168	0.9832	84.18
7.5	493,469,433	7,144,569	0.0145	0.9855	82.77
8.5	466,549,602	5,534,679	0.0119	0.9881	81.57
9.5	449,861,658	4,856,454	0.0108	0.9892	80.60
10.5	438,283,110	5,666,870	0.0129	0.9871	79.73
11.5	429,621,604	4,259,905	0.0099	0.9901	78.70
12.5	421,276,634	4,213,826	0.0100	0.9900	77.92
13.5	408,654,623	3,970,176	0.0097	0.9903	77.14
14.5	384,444,754	3,718,771	0.0097	0.9903	76.39
15.5	361,088,844	3,251,337	0.0090	0.9910	75.65
16.5	345,323,972	3,503,472	0.0101	0.9899	74.97
17.5	326,550,947	3,722,411	0.0114	0.9886	74.21
18.5	306,978,526	4,195,423	0.0137	0.9863	73.36
19.5	284,161,830	3,671,606	0.0129	0.9871	72.36
20.5	275,075,955	3,422,196	0.0124	0.9876	71.43
21.5	261,016,574	2,976,620	0.0114	0.9886	70.54
22.5	245,516,487	3,138,109	0.0128	0.9872	69.73
23.5	233,177,138	3,152,195	0.0135	0.9865	68.84
24.5	222,639,236	2,696,069	0.0121	0.9879	67.91
25.5	210,918,595	2,218,124	0.0105	0.9895	67.09
26.5	204,543,034	2,854,186	0.0140	0.9860	66.38
27.5	202,365,123	2,256,129	0.0111	0.9889	65.46
28.5	196,741,349	2,971,351	0.0151	0.9849	64.73
29.5	191,652,501	2,759,359	0.0144	0.9856	63.75
30.5	189,268,925	2,720,098	0.0144	0.9856	62.83
31.5	177,448,016	2,407,750	0.0136	0.9864	61.93
32.5	180,401,559	2,141,958	0.0119	0.9881	61.09
33.5	172,440,104	2,339,482	0.0136	0.9864	60.36
34.5	165,647,580	1,763,588	0.0106	0.9894	59.54
35.5	158,206,796	2,252,107	0.0142	0.9858	58.91
36.5	146,975,688	2,285,542	0.0156	0.9844	58.07
37.5	132,280,655	2,022,723	0.0153	0.9847	57.17
38.5	118,028,632	1,656,840	0.0140	0.9860	56.30

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	108,300,095	1,648,012	0.0152	0.9848	55.50
40.5	97,984,672	1,694,084	0.0173	0.9827	54.66
41.5	90,493,161	1,525,270	0.0169	0.9831	53.72
42.5	85,166,570	1,499,638	0.0176	0.9824	52.81
43.5	80,687,288	1,634,343	0.0203	0.9797	51.88
44.5	76,096,677	1,598,663	0.0210	0.9790	50.83
45.5	71,524,176	1,499,544	0.0210	0.9790	49.76
46.5	68,398,702	1,423,884	0.0208	0.9792	48.72
47.5	65,424,550	1,123,116	0.0172	0.9828	47.70
48.5	62,056,608	893,388	0.0144	0.9856	46.88
49.5	59,427,411	1,011,680	0.0170	0.9830	46.21
50.5	57,313,465	1,202,410	0.0210	0.9790	45.42
51.5	50,575,931	1,065,375	0.0211	0.9789	44.47
52.5	43,474,563	1,061,692	0.0244	0.9756	43.53
53.5	37,542,986	1,056,102	0.0281	0.9719	42.47
54.5	32,366,777	978,423	0.0302	0.9698	41.28
55.5	25,039,327	767,104	0.0306	0.9694	40.03
56.5	19,786,565	675,935	0.0342	0.9658	38.80
57.5	15,404,763	619,996	0.0402	0.9598	37.48
58.5	12,923,288	662,220	0.0512	0.9488	35.97
59.5	10,744,584	486,088	0.0452	0.9548	34.12
60.5	9,168,117	521,334	0.0569	0.9431	32.58
61.5	8,106,569	501,900	0.0619	0.9381	30.73
62.5	7,029,643	538,203	0.0766	0.9234	28.83
63.5	6,064,029	422,263	0.0696	0.9304	26.62
64.5	5,146,142	410,509	0.0798	0.9202	24.77
65.5	4,417,315	403,788	0.0914	0.9086	22.79
66.5	3,704,645	311,827	0.0842	0.9158	20.71
67.5	2,956,645	257,445	0.0871	0.9129	18.96
68.5	2,259,693	196,637	0.0870	0.9130	17.31
69.5	1,674,461	187,284	0.1118	0.8882	15.81
70.5	1,292,454	149,859	0.1159	0.8841	14.04
71.5	887,669	36,896	0.0416	0.9584	12.41
72.5	715,671	27,149	0.0379	0.9621	11.89
73.5	703,183	31,953	0.0454	0.9546	11.44
74.5	730,831	39,930	0.0546	0.9454	10.92
75.5	724,900	39,803	0.0549	0.9451	10.33
76.5	715,387	71,558	0.1000	0.9000	9.76
77.5	676,282	54,895	0.0812	0.9188	8.78
78.5	645,679	48,232	0.0747	0.9253	8.07

THE CONNECTICUT LIGHT AND POWER COMPANY

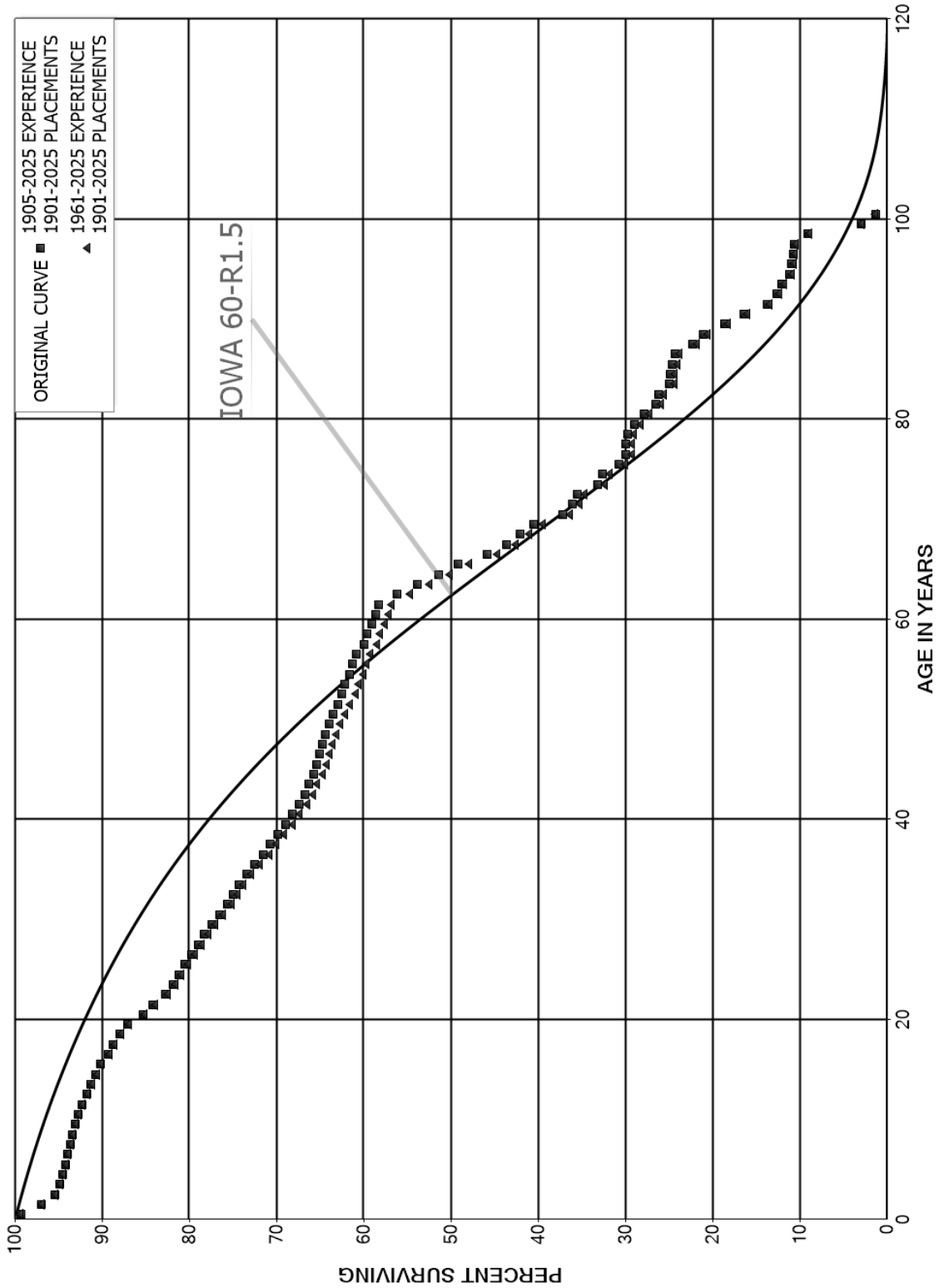
ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	646,525	80,443	0.1244	0.8756	7.47
80.5	578,188	198,399	0.3431	0.6569	6.54
81.5	380,576	190,355	0.5002	0.4998	4.29
82.5	190,627	59,411	0.3117	0.6883	2.15
83.5	131,075	14,131	0.1078	0.8922	1.48
84.5	116,944	26,653	0.2279	0.7721	1.32
85.5	79,561	23,561	0.2961	0.7039	1.02
86.5	55,999	15,140	0.2704	0.7296	0.72
87.5	40,697	8,588	0.2110	0.7890	0.52
88.5	32,204	4,799	0.1490	0.8510	0.41
89.5	24,444	1,713	0.0701	0.9299	0.35
90.5	19,777	506	0.0256	0.9744	0.33
91.5	19,363	762	0.0393	0.9607	0.32
92.5	18,602	925	0.0497	0.9503	0.31
93.5	9,100	157	0.0172	0.9828	0.29
94.5	8,944	794	0.0888	0.9112	0.29
95.5	8,149	2,136	0.2621	0.7379	0.26
96.5	5,304	2,286	0.4310	0.5690	0.19
97.5	3,018	439	0.1455	0.8545	0.11
98.5	807	395	0.4890	0.5110	0.09
99.5	413	37	0.0905	0.9095	0.05
100.5	375	94	0.2517	0.7483	0.04
101.5	281		0.0000	1.0000	0.03
102.5	281	94	0.3363	0.6637	0.03
103.5	186		0.0000	1.0000	0.02
104.5	186		0.0000	1.0000	0.02
105.5	186	186	1.0000		0.02
106.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 369.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1905-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	531,785,404	3,516,216	0.0066	0.9934	100.00
0.5	510,195,885	12,561,141	0.0246	0.9754	99.34
1.5	481,355,151	7,568,497	0.0157	0.9843	96.89
2.5	455,995,961	2,589,979	0.0057	0.9943	95.37
3.5	444,944,324	1,486,897	0.0033	0.9967	94.83
4.5	437,261,690	1,387,483	0.0032	0.9968	94.51
5.5	421,851,006	1,231,855	0.0029	0.9971	94.21
6.5	405,920,844	1,170,746	0.0029	0.9971	93.94
7.5	391,726,173	1,148,985	0.0029	0.9971	93.67
8.5	381,364,510	1,181,104	0.0031	0.9969	93.39
9.5	369,622,127	1,475,277	0.0040	0.9960	93.10
10.5	357,194,676	1,713,097	0.0048	0.9952	92.73
11.5	342,439,230	2,002,987	0.0058	0.9942	92.28
12.5	326,870,925	1,771,002	0.0054	0.9946	91.74
13.5	314,065,174	1,886,288	0.0060	0.9940	91.25
14.5	300,567,618	1,654,726	0.0055	0.9945	90.70
15.5	288,583,102	2,893,084	0.0100	0.9900	90.20
16.5	275,853,864	1,724,703	0.0063	0.9937	89.30
17.5	266,292,750	2,241,095	0.0084	0.9916	88.74
18.5	250,307,415	2,482,775	0.0099	0.9901	87.99
19.5	228,915,777	4,695,499	0.0205	0.9795	87.12
20.5	208,309,151	2,816,504	0.0135	0.9865	85.33
21.5	192,871,931	3,306,977	0.0171	0.9829	84.18
22.5	179,024,198	1,890,309	0.0106	0.9894	82.73
23.5	170,604,539	1,360,732	0.0080	0.9920	81.86
24.5	163,535,624	1,418,693	0.0087	0.9913	81.21
25.5	156,699,761	1,451,104	0.0093	0.9907	80.50
26.5	149,862,054	1,440,363	0.0096	0.9904	79.76
27.5	143,232,820	1,360,321	0.0095	0.9905	78.99
28.5	137,834,398	1,425,243	0.0103	0.9897	78.24
29.5	131,895,733	1,510,455	0.0115	0.9885	77.43
30.5	125,381,312	1,440,185	0.0115	0.9885	76.55
31.5	116,685,672	1,053,822	0.0090	0.9910	75.67
32.5	114,835,609	990,252	0.0086	0.9914	74.98
33.5	112,631,812	1,367,687	0.0121	0.9879	74.34
34.5	106,456,313	1,304,611	0.0123	0.9877	73.43
35.5	98,955,602	1,448,015	0.0146	0.9854	72.53
36.5	89,658,402	951,432	0.0106	0.9894	71.47
37.5	84,542,519	1,073,640	0.0127	0.9873	70.71
38.5	75,802,250	967,337	0.0128	0.9872	69.82

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1905-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	67,071,101	760,599	0.0113	0.9887	68.92
40.5	60,771,788	710,202	0.0117	0.9883	68.14
41.5	52,708,962	473,087	0.0090	0.9910	67.35
42.5	48,199,889	294,733	0.0061	0.9939	66.74
43.5	44,067,401	411,014	0.0093	0.9907	66.33
44.5	41,172,134	229,507	0.0056	0.9944	65.72
45.5	38,266,339	173,323	0.0045	0.9955	65.35
46.5	35,749,202	183,997	0.0051	0.9949	65.05
47.5	33,434,073	179,025	0.0054	0.9946	64.72
48.5	31,342,001	205,962	0.0066	0.9934	64.37
49.5	28,702,624	218,449	0.0076	0.9924	63.95
50.5	26,771,285	208,657	0.0078	0.9922	63.46
51.5	24,317,357	198,336	0.0082	0.9918	62.97
52.5	22,006,337	91,979	0.0042	0.9958	62.45
53.5	20,177,310	181,345	0.0090	0.9910	62.19
54.5	18,195,412	104,254	0.0057	0.9943	61.63
55.5	16,734,854	130,415	0.0078	0.9922	61.28
56.5	14,642,360	192,876	0.0132	0.9868	60.80
57.5	12,657,258	71,249	0.0056	0.9944	60.00
58.5	11,088,723	109,665	0.0099	0.9901	59.66
59.5	9,931,677	73,036	0.0074	0.9926	59.07
60.5	9,114,422	60,571	0.0066	0.9934	58.64
61.5	8,424,188	304,720	0.0362	0.9638	58.25
62.5	7,614,358	311,950	0.0410	0.9590	56.14
63.5	6,902,240	311,583	0.0451	0.9549	53.84
64.5	6,207,051	269,983	0.0435	0.9565	51.41
65.5	5,729,890	386,426	0.0674	0.9326	49.18
66.5	4,998,555	243,431	0.0487	0.9513	45.86
67.5	4,440,102	157,529	0.0355	0.9645	43.63
68.5	3,982,469	151,193	0.0380	0.9620	42.08
69.5	3,547,888	285,668	0.0805	0.9195	40.48
70.5	3,056,998	93,631	0.0306	0.9694	37.22
71.5	2,934,350	45,391	0.0155	0.9845	36.08
72.5	2,812,901	188,506	0.0670	0.9330	35.52
73.5	2,522,321	43,754	0.0173	0.9827	33.14
74.5	2,334,954	132,130	0.0566	0.9434	32.57
75.5	2,152,504	52,235	0.0243	0.9757	30.73
76.5	2,016,040	4,564	0.0023	0.9977	29.98
77.5	1,943,131	9,749	0.0050	0.9950	29.91
78.5	1,862,848	51,370	0.0276	0.9724	29.76

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1905-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,803,372	66,030	0.0366	0.9634	28.94
80.5	1,736,893	86,089	0.0496	0.9504	27.88
81.5	1,650,526	20,266	0.0123	0.9877	26.50
82.5	1,630,260	75,487	0.0463	0.9537	26.17
83.5	1,550,572	4,650	0.0030	0.9970	24.96
84.5	1,540,212	15,417	0.0100	0.9900	24.89
85.5	1,524,001	20,052	0.0132	0.9868	24.64
86.5	1,503,212	125,696	0.0836	0.9164	24.31
87.5	1,376,350	72,412	0.0526	0.9474	22.28
88.5	1,303,331	150,748	0.1157	0.8843	21.11
89.5	1,152,500	141,872	0.1231	0.8769	18.67
90.5	1,009,832	160,734	0.1592	0.8408	16.37
91.5	849,719	73,903	0.0870	0.9130	13.76
92.5	775,558	29,560	0.0381	0.9619	12.57
93.5	745,379	56,530	0.0758	0.9242	12.09
94.5	688,420	14,053	0.0204	0.9796	11.17
95.5	673,383	12,082	0.0179	0.9821	10.94
96.5	660,862	5,030	0.0076	0.9924	10.75
97.5	655,135	95,456	0.1457	0.8543	10.66
98.5	558,468	379,919	0.6803	0.3197	9.11
99.5	178,294	98,535	0.5527	0.4473	2.91
100.5	76,440	16,044	0.2099	0.7901	1.30
101.5	58,811	190	0.0032	0.9968	1.03
102.5	55,898	105	0.0019	0.9981	1.03
103.5	47,860	26	0.0005	0.9995	1.02
104.5	39,002	385	0.0099	0.9901	1.02
105.5	25,269	249	0.0099	0.9901	1.01
106.5	6,742		0.0000	1.0000	1.00
107.5	4,690	41	0.0088	0.9912	1.00
108.5	478		0.0000	1.0000	0.99
109.5	370	110	0.2983	0.7017	0.99
110.5	260		0.0000	1.0000	0.70
111.5	78	26	0.3335	0.6665	0.70
112.5	52	26	0.4996	0.5004	0.47
113.5	26	26	1.0000		0.23
114.5					

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	520,461,527	3,516,216	0.0068	0.9932	100.00
0.5	499,454,849	12,560,555	0.0251	0.9749	99.32
1.5	471,408,737	7,567,577	0.0161	0.9839	96.83
2.5	446,660,344	2,586,694	0.0058	0.9942	95.27
3.5	436,202,893	1,485,243	0.0034	0.9966	94.72
4.5	429,064,239	1,384,947	0.0032	0.9968	94.40
5.5	414,107,277	1,231,588	0.0030	0.9970	94.09
6.5	398,551,457	1,168,888	0.0029	0.9971	93.81
7.5	384,665,148	1,148,046	0.0030	0.9970	93.54
8.5	374,547,915	1,178,572	0.0031	0.9969	93.26
9.5	363,076,472	1,474,249	0.0041	0.9959	92.97
10.5	350,833,508	1,710,947	0.0049	0.9951	92.59
11.5	336,249,261	2,000,894	0.0060	0.9940	92.14
12.5	320,865,208	1,767,978	0.0055	0.9945	91.59
13.5	308,225,879	1,884,430	0.0061	0.9939	91.08
14.5	294,806,345	1,654,258	0.0056	0.9944	90.53
15.5	282,852,762	2,892,872	0.0102	0.9898	90.02
16.5	270,142,023	1,724,653	0.0064	0.9936	89.10
17.5	260,598,994	2,240,139	0.0086	0.9914	88.53
18.5	244,660,887	2,480,584	0.0101	0.9899	87.77
19.5	223,351,666	4,694,676	0.0210	0.9790	86.88
20.5	202,807,408	2,816,099	0.0139	0.9861	85.05
21.5	187,430,268	3,306,559	0.0176	0.9824	83.87
22.5	173,647,059	1,889,542	0.0109	0.9891	82.39
23.5	165,259,932	1,360,173	0.0082	0.9918	81.50
24.5	158,254,547	1,418,563	0.0090	0.9910	80.82
25.5	151,458,589	1,450,707	0.0096	0.9904	80.10
26.5	144,649,692	1,440,276	0.0100	0.9900	79.33
27.5	138,043,586	1,359,368	0.0098	0.9902	78.54
28.5	132,673,323	1,425,018	0.0107	0.9893	77.77
29.5	126,758,810	1,501,532	0.0118	0.9882	76.93
30.5	120,286,416	1,440,185	0.0120	0.9880	76.02
31.5	111,614,427	1,053,263	0.0094	0.9906	75.11
32.5	109,791,711	990,111	0.0090	0.9910	74.40
33.5	107,610,526	1,367,623	0.0127	0.9873	73.73
34.5	101,444,639	1,304,494	0.0129	0.9871	72.80
35.5	93,973,673	1,447,870	0.0154	0.9846	71.86
36.5	84,691,647	951,054	0.0112	0.9888	70.75
37.5	79,599,988	1,073,640	0.0135	0.9865	69.96
38.5	70,879,299	967,322	0.0136	0.9864	69.01

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	62,171,748	760,599	0.0122	0.9878	68.07
40.5	55,899,753	710,139	0.0127	0.9873	67.24
41.5	47,892,115	473,014	0.0099	0.9901	66.39
42.5	43,392,034	294,733	0.0068	0.9932	65.73
43.5	39,295,514	411,014	0.0105	0.9895	65.28
44.5	36,413,370	229,507	0.0063	0.9937	64.60
45.5	33,511,281	173,323	0.0052	0.9948	64.19
46.5	31,001,002	183,997	0.0059	0.9941	63.86
47.5	29,123,449	179,025	0.0061	0.9939	63.48
48.5	27,031,389	205,962	0.0076	0.9924	63.09
49.5	24,392,031	218,449	0.0090	0.9910	62.61
50.5	22,460,699	208,657	0.0093	0.9907	62.05
51.5	20,006,771	198,336	0.0099	0.9901	61.47
52.5	17,696,761	90,692	0.0051	0.9949	60.86
53.5	20,176,986	181,319	0.0090	0.9910	60.55
54.5	18,195,140	104,118	0.0057	0.9943	60.01
55.5	16,734,854	130,415	0.0078	0.9922	59.67
56.5	14,642,360	192,876	0.0132	0.9868	59.20
57.5	12,657,258	71,249	0.0056	0.9944	58.42
58.5	11,088,723	109,665	0.0099	0.9901	58.09
59.5	9,931,677	73,036	0.0074	0.9926	57.52
60.5	9,114,422	60,571	0.0066	0.9934	57.09
61.5	8,424,188	304,720	0.0362	0.9638	56.71
62.5	7,614,358	311,950	0.0410	0.9590	54.66
63.5	6,902,240	311,583	0.0451	0.9549	52.42
64.5	6,207,051	269,983	0.0435	0.9565	50.06
65.5	5,729,890	386,426	0.0674	0.9326	47.88
66.5	4,998,555	243,431	0.0487	0.9513	44.65
67.5	4,440,102	157,529	0.0355	0.9645	42.48
68.5	3,982,469	151,193	0.0380	0.9620	40.97
69.5	3,547,888	285,668	0.0805	0.9195	39.41
70.5	3,056,998	93,631	0.0306	0.9694	36.24
71.5	2,934,350	45,391	0.0155	0.9845	35.13
72.5	2,812,901	188,506	0.0670	0.9330	34.59
73.5	2,522,321	43,754	0.0173	0.9827	32.27
74.5	2,334,954	132,130	0.0566	0.9434	31.71
75.5	2,152,504	52,235	0.0243	0.9757	29.92
76.5	2,016,040	4,564	0.0023	0.9977	29.19
77.5	1,943,131	9,749	0.0050	0.9950	29.12
78.5	1,862,848	51,370	0.0276	0.9724	28.98

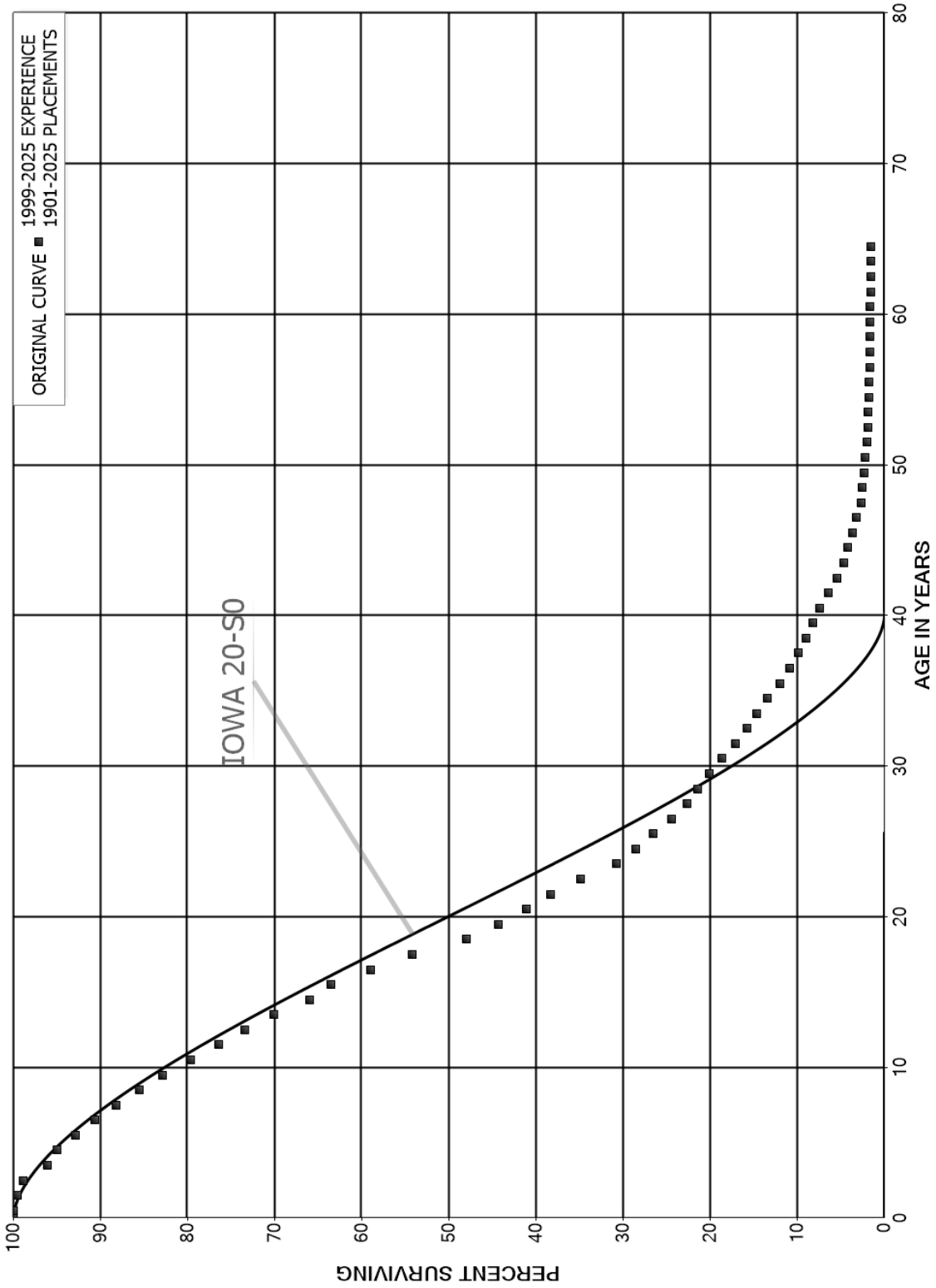
THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1961-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,803,372	66,030	0.0366	0.9634	28.18
80.5	1,736,893	86,089	0.0496	0.9504	27.15
81.5	1,650,526	20,266	0.0123	0.9877	25.80
82.5	1,630,260	75,487	0.0463	0.9537	25.48
83.5	1,550,572	4,650	0.0030	0.9970	24.30
84.5	1,540,212	15,417	0.0100	0.9900	24.23
85.5	1,524,001	20,052	0.0132	0.9868	23.99
86.5	1,503,212	125,696	0.0836	0.9164	23.67
87.5	1,376,350	72,412	0.0526	0.9474	21.69
88.5	1,303,331	150,748	0.1157	0.8843	20.55
89.5	1,152,500	141,872	0.1231	0.8769	18.17
90.5	1,009,832	160,734	0.1592	0.8408	15.94
91.5	849,719	73,903	0.0870	0.9130	13.40
92.5	775,558	29,560	0.0381	0.9619	12.24
93.5	745,379	56,530	0.0758	0.9242	11.77
94.5	688,420	14,053	0.0204	0.9796	10.88
95.5	673,383	12,082	0.0179	0.9821	10.65
96.5	660,862	5,030	0.0076	0.9924	10.46
97.5	655,135	95,456	0.1457	0.8543	10.38
98.5	558,468	379,919	0.6803	0.3197	8.87
99.5	178,294	98,535	0.5527	0.4473	2.84
100.5	76,440	16,044	0.2099	0.7901	1.27
101.5	58,811	190	0.0032	0.9968	1.00
102.5	55,898	105	0.0019	0.9981	1.00
103.5	47,860	26	0.0005	0.9995	1.00
104.5	39,002	385	0.0099	0.9901	1.00
105.5	25,269	249	0.0099	0.9901	0.99
106.5	6,742		0.0000	1.0000	0.98
107.5	4,690	41	0.0088	0.9912	0.98
108.5	478		0.0000	1.0000	0.97
109.5	370	110	0.2983	0.7017	0.97
110.5	260		0.0000	1.0000	0.68
111.5	78	26	0.3335	0.6665	0.68
112.5	52	26	0.4996	0.5004	0.45
113.5	26	26	1.0000		0.23
114.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNTS 370.47 AND 370.48 METER EQUIPMENT AND METERS (NO BRIDGE METERS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNTS 370.47 AND 370.48 METER EQUIPMENT AND METERS (NO BRIDGE METERS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1999-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	281,131,850	5,619	0.0000	1.0000	100.00
0.5	288,087,242	1,424,197	0.0049	0.9951	100.00
1.5	296,662,797	2,035,902	0.0069	0.9931	99.50
2.5	295,350,456	8,176,177	0.0277	0.9723	98.82
3.5	282,127,289	3,418,855	0.0121	0.9879	96.09
4.5	260,176,567	5,715,169	0.0220	0.9780	94.92
5.5	245,022,196	5,889,554	0.0240	0.9760	92.84
6.5	224,836,905	6,058,104	0.0269	0.9731	90.60
7.5	223,512,918	6,694,481	0.0300	0.9700	88.16
8.5	219,809,152	6,870,304	0.0313	0.9687	85.52
9.5	210,568,970	8,149,925	0.0387	0.9613	82.85
10.5	199,329,721	8,054,150	0.0404	0.9596	79.64
11.5	197,579,994	7,838,770	0.0397	0.9603	76.42
12.5	195,360,214	8,730,029	0.0447	0.9553	73.39
13.5	185,888,421	11,189,492	0.0602	0.9398	70.11
14.5	175,880,044	6,428,971	0.0366	0.9634	65.89
15.5	168,950,819	11,962,169	0.0708	0.9292	63.48
16.5	156,524,488	12,650,753	0.0808	0.9192	58.99
17.5	142,687,010	16,488,661	0.1156	0.8844	54.22
18.5	127,682,628	9,808,030	0.0768	0.9232	47.96
19.5	120,113,830	8,599,946	0.0716	0.9284	44.27
20.5	110,172,669	7,486,420	0.0680	0.9320	41.10
21.5	105,075,403	9,535,184	0.0907	0.9093	38.31
22.5	89,913,437	10,611,476	0.1180	0.8820	34.83
23.5	61,701,201	4,460,862	0.0723	0.9277	30.72
24.5	42,278,897	3,028,704	0.0716	0.9284	28.50
25.5	29,946,961	2,371,214	0.0792	0.9208	26.46
26.5	25,997,800	1,810,776	0.0697	0.9303	24.36
27.5	24,215,817	1,346,894	0.0556	0.9444	22.67
28.5	21,389,396	1,333,743	0.0624	0.9376	21.41
29.5	15,403,118	1,119,903	0.0727	0.9273	20.07
30.5	14,236,777	1,182,893	0.0831	0.9169	18.61
31.5	13,266,694	1,048,178	0.0790	0.9210	17.07
32.5	13,147,521	902,048	0.0686	0.9314	15.72
33.5	13,042,925	1,133,819	0.0869	0.9131	14.64
34.5	12,770,586	1,370,651	0.1073	0.8927	13.37
35.5	11,910,613	1,043,918	0.0876	0.9124	11.93
36.5	11,304,823	1,145,124	0.1013	0.8987	10.89
37.5	10,613,359	942,219	0.0888	0.9112	9.78
38.5	10,186,964	805,038	0.0790	0.9210	8.91

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNTS 370.47 AND 370.48 METER EQUIPMENT AND METERS (NO BRIDGE METERS)

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1999-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,813,511	988,218	0.1007	0.8993	8.21
40.5	8,620,829	1,184,351	0.1374	0.8626	7.38
41.5	7,679,330	1,204,303	0.1568	0.8432	6.37
42.5	6,810,375	957,296	0.1406	0.8594	5.37
43.5	5,920,181	514,294	0.0869	0.9131	4.62
44.5	5,244,850	776,135	0.1480	0.8520	4.21
45.5	4,564,007	572,856	0.1255	0.8745	3.59
46.5	4,060,801	657,735	0.1620	0.8380	3.14
47.5	3,718,070	194,636	0.0523	0.9477	2.63
48.5	3,660,634	283,587	0.0775	0.9225	2.49
49.5	3,369,018	231,498	0.0687	0.9313	2.30
50.5	3,128,396	220,012	0.0703	0.9297	2.14
51.5	2,837,031	196,117	0.0691	0.9309	1.99
52.5	2,500,593	68,400	0.0274	0.9726	1.85
53.5	2,269,058	70,400	0.0310	0.9690	1.80
54.5	2,022,858	66,486	0.0329	0.9671	1.75
55.5	1,788,895	38,028	0.0213	0.9787	1.69
56.5	1,600,035	15,246	0.0095	0.9905	1.65
57.5	1,429,913	3,352	0.0023	0.9977	1.64
58.5	1,220,142	3,146	0.0026	0.9974	1.63
59.5	1,032,130	18,669	0.0181	0.9819	1.63
60.5	895,128	42,368	0.0473	0.9527	1.60
61.5	753,490	7,467	0.0099	0.9901	1.53
62.5	676,067	1,626	0.0024	0.9976	1.51
63.5	562,698	3,087	0.0055	0.9945	1.51
64.5	480,248	391	0.0008	0.9992	1.50
65.5	398,047	717	0.0018	0.9982	1.50
66.5	343,520	715	0.0021	0.9979	1.49
67.5	294,068	215	0.0007	0.9993	1.49
68.5	219,664	271	0.0012	0.9988	1.49
69.5	174,699	371	0.0021	0.9979	1.49
70.5	147,506	253	0.0017	0.9983	1.48
71.5	124,971	389	0.0031	0.9969	1.48
72.5	100,069		0.0000	1.0000	1.48
73.5	86,822	125	0.0014	0.9986	1.48
74.5	68,752	3	0.0000	1.0000	1.48
75.5	51,706	293	0.0057	0.9943	1.48
76.5	42,818	93	0.0022	0.9978	1.47
77.5	33,008	181	0.0055	0.9945	1.46
78.5	24,935	134	0.0054	0.9946	1.46

THE CONNECTICUT LIGHT AND POWER COMPANY

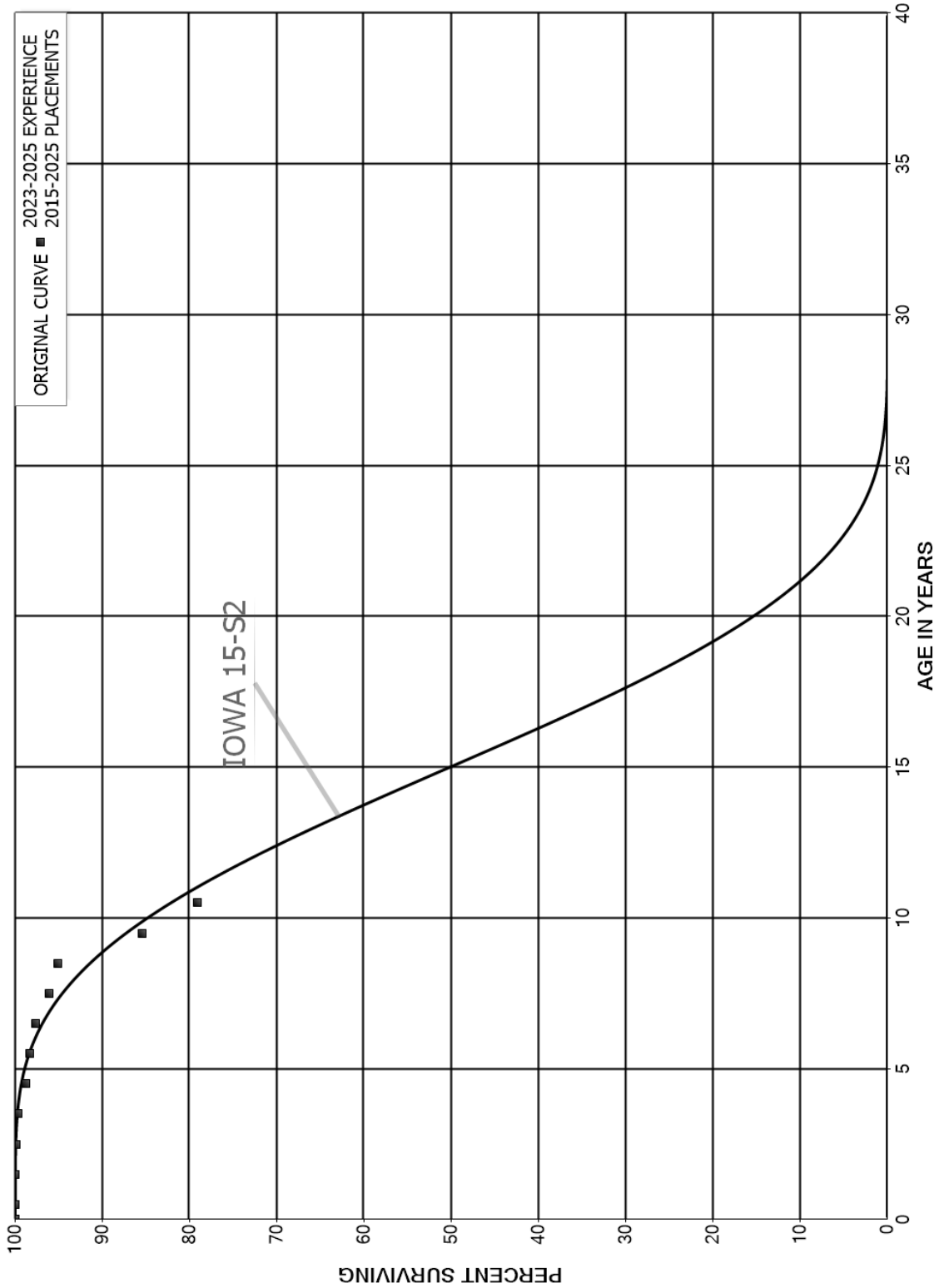
ACCOUNTS 370.47 AND 370.48 METER EQUIPMENT AND METERS (NO BRIDGE METERS)

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1999-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	22,300	44	0.0020	0.9980	1.45
80.5	18,929	388	0.0205	0.9795	1.45
81.5	18,363	44	0.0024	0.9976	1.42
82.5	18,044	29	0.0016	0.9984	1.41
83.5	17,523	160	0.0092	0.9908	1.41
84.5	13,706	15	0.0011	0.9989	1.40
85.5	12,306	29	0.0024	0.9976	1.40
86.5	11,221		0.0000	1.0000	1.39
87.5	10,508	15	0.0014	0.9986	1.39
88.5	9,596		0.0000	1.0000	1.39
89.5	8,844		0.0000	1.0000	1.39
90.5	8,523	15	0.0017	0.9983	1.39
91.5	8,354		0.0000	1.0000	1.39
92.5	8,056		0.0000	1.0000	1.39
93.5	7,715		0.0000	1.0000	1.39
94.5	6,642	15	0.0022	0.9978	1.39
95.5	4,658	15	0.0032	0.9968	1.38
96.5	2,839	15	0.0052	0.9948	1.38
97.5	2,281		0.0000	1.0000	1.37
98.5	1,858		0.0000	1.0000	1.37
99.5	1,126		0.0000	1.0000	1.37
100.5	749	32	0.0433	0.9567	1.37
101.5	581		0.0000	1.0000	1.31
102.5	423		0.0000	1.0000	1.31
103.5	203		0.0000	1.0000	1.31
104.5	102		0.0000	1.0000	1.31
105.5	102		0.0000	1.0000	1.31
106.5	102		0.0000	1.0000	1.31
107.5					1.31

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 370.48 METERS (BRIDGE METERS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

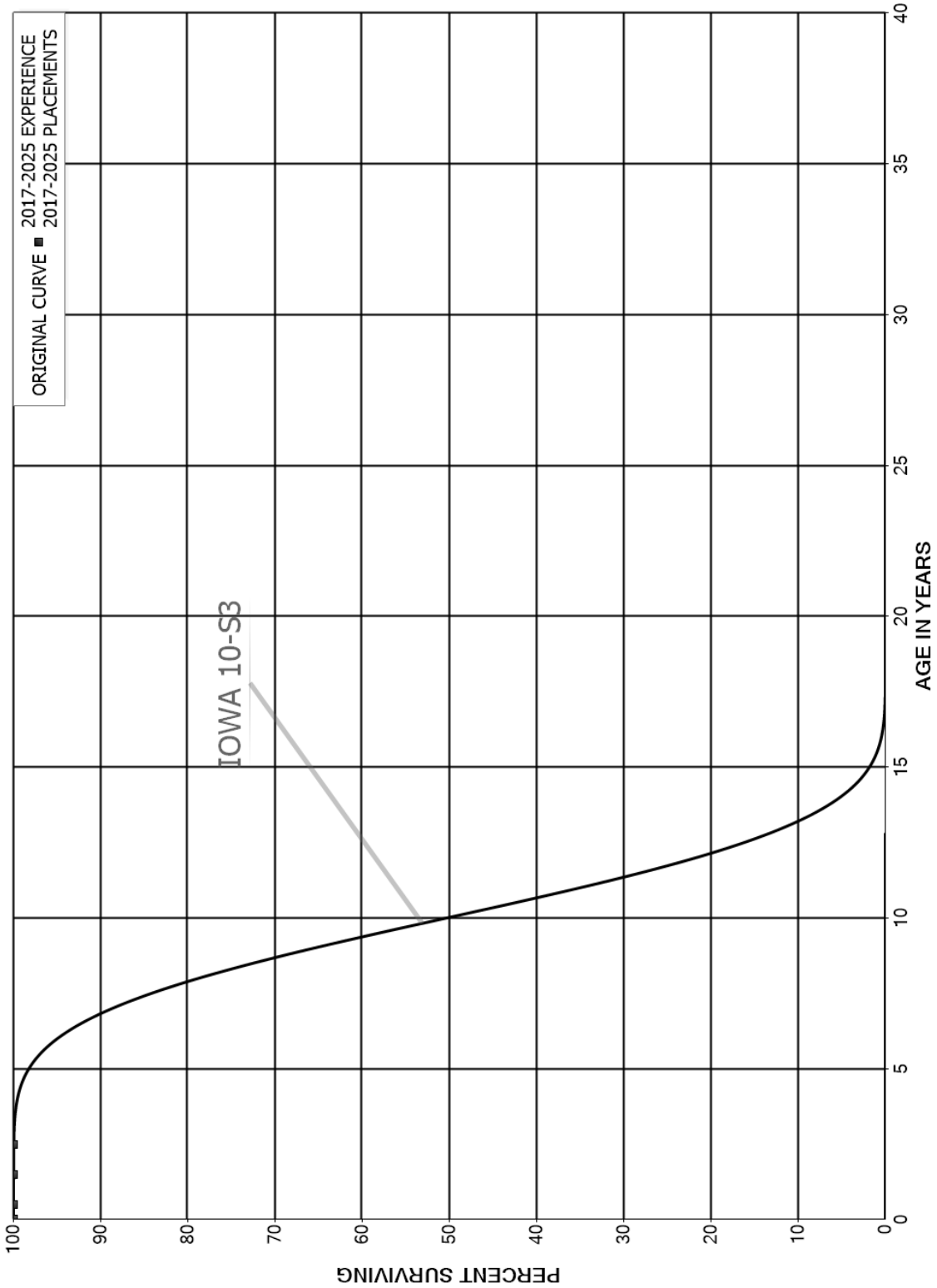
ACCOUNT 370.48 METERS (BRIDGE METERS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2025 EXPERIENCE BAND 2023-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	31,157,599		0.0000	1.0000	100.00
0.5	28,674,167	12,970	0.0005	0.9995	100.00
1.5	9,053,414	13,720	0.0015	0.9985	99.95
2.5	6,830,708	15,774	0.0023	0.9977	99.80
3.5	8,581,599	73,424	0.0086	0.9914	99.57
4.5	36,983,304	174,085	0.0047	0.9953	98.72
5.5	26,972,207	189,570	0.0070	0.9930	98.26
6.5	16,598,746	263,462	0.0159	0.9841	97.57
7.5	7,722,392	75,939	0.0098	0.9902	96.02
8.5	303,507	31,066	0.1024	0.8976	95.07
9.5	105,241	7,778	0.0739	0.9261	85.34
10.5					79.03

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 370.50 ELECTRIC VEHICLE CHARGING STATION
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

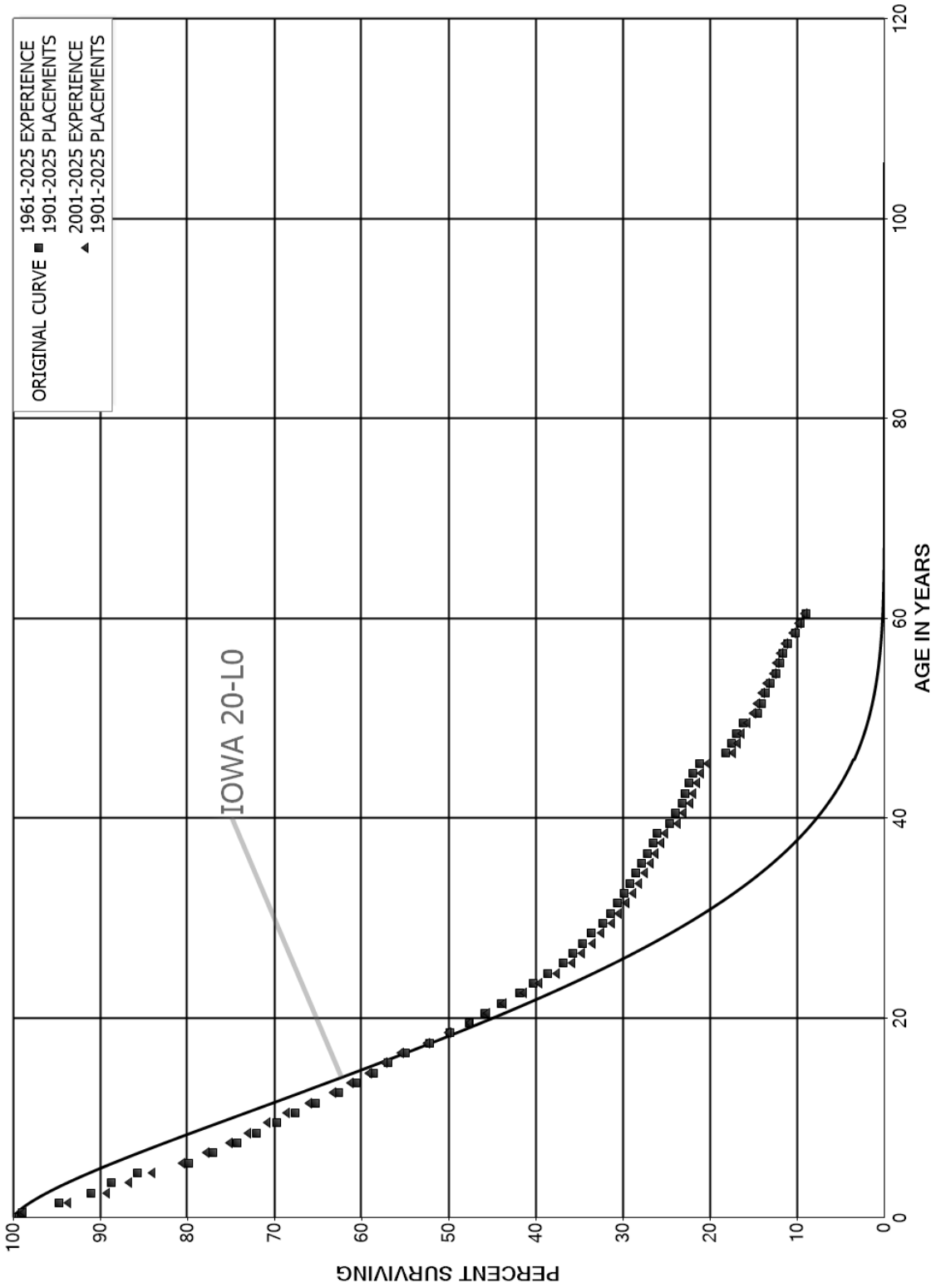
ACCOUNT 370.50 ELECTRIC VEHICLE CHARGING STATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2025 EXPERIENCE BAND 2017-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	263,918		0.0000	1.0000	100.00
0.5	237,782		0.0000	1.0000	100.00
1.5	153,457		0.0000	1.0000	100.00
2.5					100.00
3.5					
4.5					
5.5					
6.5					
7.5	312,700		0.0000		
8.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,047,651	634,650	0.0102	0.9898	100.00
0.5	56,915,256	2,454,192	0.0431	0.9569	98.98
1.5	47,331,313	1,823,416	0.0385	0.9615	94.71
2.5	38,100,012	985,343	0.0259	0.9741	91.06
3.5	36,111,676	1,216,243	0.0337	0.9663	88.71
4.5	33,142,413	2,258,049	0.0681	0.9319	85.72
5.5	29,396,320	1,039,851	0.0354	0.9646	79.88
6.5	27,054,861	963,395	0.0356	0.9644	77.05
7.5	25,673,178	781,649	0.0304	0.9696	74.31
8.5	24,980,804	786,938	0.0315	0.9685	72.05
9.5	24,350,096	744,854	0.0306	0.9694	69.78
10.5	22,982,636	819,210	0.0356	0.9644	67.64
11.5	21,210,040	867,368	0.0409	0.9591	65.23
12.5	19,595,554	616,476	0.0315	0.9685	62.56
13.5	18,331,237	590,339	0.0322	0.9678	60.60
14.5	17,221,292	511,887	0.0297	0.9703	58.64
15.5	16,263,533	548,532	0.0337	0.9663	56.90
16.5	15,022,025	761,613	0.0507	0.9493	54.98
17.5	13,342,294	594,112	0.0445	0.9555	52.19
18.5	11,608,095	535,289	0.0461	0.9539	49.87
19.5	9,484,487	352,268	0.0371	0.9629	47.57
20.5	7,942,158	326,580	0.0411	0.9589	45.80
21.5	7,183,208	346,798	0.0483	0.9517	43.92
22.5	6,366,288	229,528	0.0361	0.9639	41.80
23.5	5,752,375	245,104	0.0426	0.9574	40.29
24.5	5,138,282	230,288	0.0448	0.9552	38.58
25.5	4,900,664	148,303	0.0303	0.9697	36.85
26.5	4,557,724	146,585	0.0322	0.9678	35.73
27.5	4,307,211	127,136	0.0295	0.9705	34.58
28.5	3,857,483	148,151	0.0384	0.9616	33.56
29.5	3,642,944	98,936	0.0272	0.9728	32.27
30.5	3,403,690	86,381	0.0254	0.9746	31.40
31.5	2,913,508	76,732	0.0263	0.9737	30.60
32.5	2,757,335	59,523	0.0216	0.9784	29.79
33.5	2,678,798	55,989	0.0209	0.9791	29.15
34.5	2,559,945	58,996	0.0230	0.9770	28.54
35.5	2,327,635	54,871	0.0236	0.9764	27.88
36.5	2,171,432	57,967	0.0267	0.9733	27.23
37.5	2,043,523	33,860	0.0166	0.9834	26.50
38.5	1,965,283	105,317	0.0536	0.9464	26.06

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1961-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,939,909	57,652	0.0297	0.9703	24.66
40.5	1,821,285	53,692	0.0295	0.9705	23.93
41.5	1,751,807	26,351	0.0150	0.9850	23.23
42.5	1,717,690	36,375	0.0212	0.9788	22.88
43.5	1,695,974	29,229	0.0172	0.9828	22.39
44.5	1,750,826	67,992	0.0388	0.9612	22.01
45.5	1,725,034	240,638	0.1395	0.8605	21.15
46.5	1,508,048	55,046	0.0365	0.9635	18.20
47.5	1,445,413	44,478	0.0308	0.9692	17.54
48.5	1,398,489	71,528	0.0511	0.9489	17.00
49.5	498,349	48,997	0.0983	0.9017	16.13
50.5	459,650	13,970	0.0304	0.9696	14.54
51.5	459,466	16,553	0.0360	0.9640	14.10
52.5	427,953	17,601	0.0411	0.9589	13.59
53.5	399,954	20,634	0.0516	0.9484	13.03
54.5	366,031	11,988	0.0328	0.9672	12.36
55.5	324,756	9,347	0.0288	0.9712	11.96
56.5	272,253	13,722	0.0504	0.9496	11.61
57.5	238,926	17,292	0.0724	0.9276	11.03
58.5	210,952	13,721	0.0650	0.9350	10.23
59.5	206,372	13,530	0.0656	0.9344	9.56
60.5	167,163	8,223	0.0492	0.9508	8.94
61.5	154,500	4,935	0.0319	0.9681	8.50
62.5	145,463	6,138	0.0422	0.9578	8.23
63.5	136,337	6,579	0.0483	0.9517	7.88
64.5	119,846	6,945	0.0580	0.9420	7.50
65.5	110,478	6,998	0.0633	0.9367	7.06
66.5	77,895	6,068	0.0779	0.9221	6.62
67.5	66,030	5,139	0.0778	0.9222	6.10
68.5	57,900	6,632	0.1145	0.8855	5.63
69.5	43,780	2,797	0.0639	0.9361	4.98
70.5	38,738	2,098	0.0541	0.9459	4.66
71.5	34,929	1,163	0.0333	0.9667	4.41
72.5	31,768	2,044	0.0643	0.9357	4.26
73.5	29,243	1,667	0.0570	0.9430	3.99
74.5	25,648	1,394	0.0543	0.9457	3.76
75.5	23,288	1,649	0.0708	0.9292	3.56
76.5	22,315	1,997	0.0895	0.9105	3.31
77.5	19,359	2,157	0.1114	0.8886	3.01
78.5	16,926	1,786	0.1055	0.8945	2.67

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1961-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,226	1,377	0.0904	0.9096	2.39
80.5	14,539	1,718	0.1182	0.8818	2.18
81.5	13,054	1,291	0.0989	0.9011	1.92
82.5	11,945	1,216	0.1018	0.8982	1.73
83.5	10,741	853	0.0795	0.9205	1.55
84.5	9,957	898	0.0902	0.9098	1.43
85.5	9,215	1,206	0.1309	0.8691	1.30
86.5	7,954	1,600	0.2011	0.7989	1.13
87.5	5,785	286	0.0494	0.9506	0.90
88.5	5,230	417	0.0797	0.9203	0.86
89.5	4,860	383	0.0788	0.9212	0.79
90.5	4,341	823	0.1895	0.8105	0.73
91.5	3,496	643	0.1840	0.8160	0.59
92.5	2,852	450	0.1576	0.8424	0.48
93.5	2,393	443	0.1852	0.8148	0.41
94.5	1,948	491	0.2518	0.7482	0.33
95.5	1,355	795	0.5867	0.4133	0.25
96.5	613	217	0.3538	0.6462	0.10
97.5	260	31	0.1192	0.8808	0.07
98.5	167		0.0000	1.0000	0.06
99.5	121	34	0.2810	0.7190	0.06
100.5	87		0.0000	1.0000	0.04
101.5	87	11	0.1252	0.8748	0.04
102.5	76		0.0000	1.0000	0.04
103.5	76	34	0.4469	0.5531	0.04
104.5	42		0.0000	1.0000	0.02
105.5	42		0.0000	1.0000	0.02
106.5	42		0.0000	1.0000	0.02
107.5	42		0.0000	1.0000	0.02
108.5	180		0.0000	1.0000	0.02
109.5	180		0.0000	1.0000	0.02
110.5	180		0.0000	1.0000	0.02
111.5	180		0.0000	1.0000	0.02
112.5	180		0.0000	1.0000	0.02
113.5	180		0.0000	1.0000	0.02
114.5	180		0.0000	1.0000	0.02
115.5	180		0.0000	1.0000	0.02
116.5	138		0.0000	1.0000	0.02
117.5	138		0.0000	1.0000	0.02
118.5	138		0.0000	1.0000	0.02

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025			EXPERIENCE BAND 1961-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	138		0.0000	1.0000	0.02
120.5	138		0.0000	1.0000	0.02
121.5	138		0.0000	1.0000	0.02
122.5	138		0.0000	1.0000	0.02
123.5	138		0.0000	1.0000	0.02
124.5					0.02

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,016,432	634,650	0.0132	0.9868	100.00
0.5	43,883,528	2,276,015	0.0519	0.9481	98.68
1.5	35,143,010	1,646,491	0.0469	0.9531	93.56
2.5	26,700,450	773,884	0.0290	0.9710	89.18
3.5	25,484,496	760,718	0.0299	0.9701	86.59
4.5	23,637,903	977,946	0.0414	0.9586	84.01
5.5	21,820,403	757,830	0.0347	0.9653	80.53
6.5	20,463,681	704,421	0.0344	0.9656	77.73
7.5	19,747,879	540,644	0.0274	0.9726	75.06
8.5	19,612,263	621,862	0.0317	0.9683	73.00
9.5	19,552,015	602,964	0.0308	0.9692	70.69
10.5	18,823,795	694,429	0.0369	0.9631	68.51
11.5	17,567,309	759,942	0.0433	0.9567	65.98
12.5	16,323,996	496,178	0.0304	0.9696	63.13
13.5	15,440,327	528,012	0.0342	0.9658	61.21
14.5	14,685,853	448,609	0.0305	0.9695	59.12
15.5	14,018,506	467,856	0.0334	0.9666	57.31
16.5	13,049,185	711,054	0.0545	0.9455	55.40
17.5	11,534,305	536,023	0.0465	0.9535	52.38
18.5	9,964,832	494,873	0.0497	0.9503	49.94
19.5	7,991,846	326,823	0.0409	0.9591	47.46
20.5	6,580,869	280,475	0.0426	0.9574	45.52
21.5	5,943,462	312,941	0.0527	0.9473	43.58
22.5	5,183,785	222,815	0.0430	0.9570	41.29
23.5	4,596,856	237,978	0.0518	0.9482	39.51
24.5	4,806,463	222,275	0.0462	0.9538	37.47
25.5	4,405,771	141,205	0.0321	0.9679	35.74
26.5	4,085,689	137,170	0.0336	0.9664	34.59
27.5	4,008,304	118,923	0.0297	0.9703	33.43
28.5	3,568,783	137,583	0.0386	0.9614	32.44
29.5	3,359,558	90,259	0.0269	0.9731	31.19
30.5	3,128,550	82,976	0.0265	0.9735	30.35
31.5	2,646,331	73,496	0.0278	0.9722	29.54
32.5	2,505,549	57,862	0.0231	0.9769	28.72
33.5	2,419,588	55,100	0.0228	0.9772	28.06
34.5	2,297,758	56,948	0.0248	0.9752	27.42
35.5	2,078,682	46,319	0.0223	0.9777	26.74
36.5	1,926,630	45,175	0.0234	0.9766	26.15
37.5	1,818,217	30,987	0.0170	0.9830	25.53
38.5	1,757,424	100,999	0.0575	0.9425	25.10

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,748,081	55,609	0.0318	0.9682	23.65
40.5	1,637,227	53,034	0.0324	0.9676	22.90
41.5	1,646,713	26,242	0.0159	0.9841	22.16
42.5	1,620,732	34,704	0.0214	0.9786	21.81
43.5	1,608,086	28,890	0.0180	0.9820	21.34
44.5	1,672,925	62,039	0.0371	0.9629	20.96
45.5	1,646,666	234,404	0.1424	0.8576	20.18
46.5	1,438,854	46,984	0.0327	0.9673	17.31
47.5	1,390,794	35,098	0.0252	0.9748	16.74
48.5	1,351,558	56,973	0.0422	0.9578	16.32
49.5	465,976	21,651	0.0465	0.9535	15.63
50.5	455,515	13,628	0.0299	0.9701	14.91
51.5	455,289	16,553	0.0364	0.9636	14.46
52.5	424,448	17,601	0.0415	0.9585	13.93
53.5	396,491	20,634	0.0520	0.9480	13.36
54.5	362,568	11,988	0.0331	0.9669	12.66
55.5	321,292	9,328	0.0290	0.9710	12.24
56.5	267,774	13,722	0.0512	0.9488	11.89
57.5	234,447	17,265	0.0736	0.9264	11.28
58.5	207,515	13,721	0.0661	0.9339	10.45
59.5	202,935	13,433	0.0662	0.9338	9.76
60.5	163,864	8,223	0.0502	0.9498	9.11
61.5	151,201	4,935	0.0326	0.9674	8.65
62.5	143,762	6,081	0.0423	0.9577	8.37
63.5	133,467	6,579	0.0493	0.9507	8.02
64.5	116,976	6,945	0.0594	0.9406	7.62
65.5	109,048	6,998	0.0642	0.9358	7.17
66.5	76,465	6,041	0.0790	0.9210	6.71
67.5	65,792	5,139	0.0781	0.9219	6.18
68.5	57,662	6,609	0.1146	0.8854	5.70
69.5	43,746	2,761	0.0631	0.9369	5.04
70.5	38,738	2,098	0.0541	0.9459	4.73
71.5	34,929	1,163	0.0333	0.9667	4.47
72.5	31,768	2,044	0.0643	0.9357	4.32
73.5	29,243	1,667	0.0570	0.9430	4.04
74.5	25,648	1,394	0.0543	0.9457	3.81
75.5	23,288	1,649	0.0708	0.9292	3.61
76.5	22,315	1,997	0.0895	0.9105	3.35
77.5	19,359	2,157	0.1114	0.8886	3.05
78.5	16,926	1,786	0.1055	0.8945	2.71

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,226	1,377	0.0904	0.9096	2.42
80.5	14,539	1,718	0.1182	0.8818	2.20
81.5	13,054	1,291	0.0989	0.9011	1.94
82.5	11,945	1,216	0.1018	0.8982	1.75
83.5	10,741	853	0.0795	0.9205	1.57
84.5	9,957	898	0.0902	0.9098	1.45
85.5	9,215	1,206	0.1309	0.8691	1.32
86.5	7,954	1,600	0.2011	0.7989	1.15
87.5	5,785	286	0.0494	0.9506	0.92
88.5	5,230	417	0.0797	0.9203	0.87
89.5	4,860	383	0.0788	0.9212	0.80
90.5	4,341	823	0.1895	0.8105	0.74
91.5	3,496	643	0.1840	0.8160	0.60
92.5	2,852	450	0.1576	0.8424	0.49
93.5	2,393	443	0.1852	0.8148	0.41
94.5	1,948	491	0.2518	0.7482	0.33
95.5	1,355	795	0.5867	0.4133	0.25
96.5	613	217	0.3538	0.6462	0.10
97.5	260	31	0.1192	0.8808	0.07
98.5	167		0.0000	1.0000	0.06
99.5	121	34	0.2810	0.7190	0.06
100.5	87		0.0000	1.0000	0.04
101.5	87	11	0.1252	0.8748	0.04
102.5	76		0.0000	1.0000	0.04
103.5	76	34	0.4469	0.5531	0.04
104.5	42		0.0000	1.0000	0.02
105.5	42		0.0000	1.0000	0.02
106.5	42		0.0000	1.0000	0.02
107.5	42		0.0000	1.0000	0.02
108.5	180		0.0000	1.0000	0.02
109.5	180		0.0000	1.0000	0.02
110.5	180		0.0000	1.0000	0.02
111.5	180		0.0000	1.0000	0.02
112.5	180		0.0000	1.0000	0.02
113.5	180		0.0000	1.0000	0.02
114.5	180		0.0000	1.0000	0.02
115.5	180		0.0000	1.0000	0.02
116.5	138		0.0000	1.0000	0.02
117.5	138		0.0000	1.0000	0.02
118.5	138		0.0000	1.0000	0.02

THE CONNECTICUT LIGHT AND POWER COMPANY

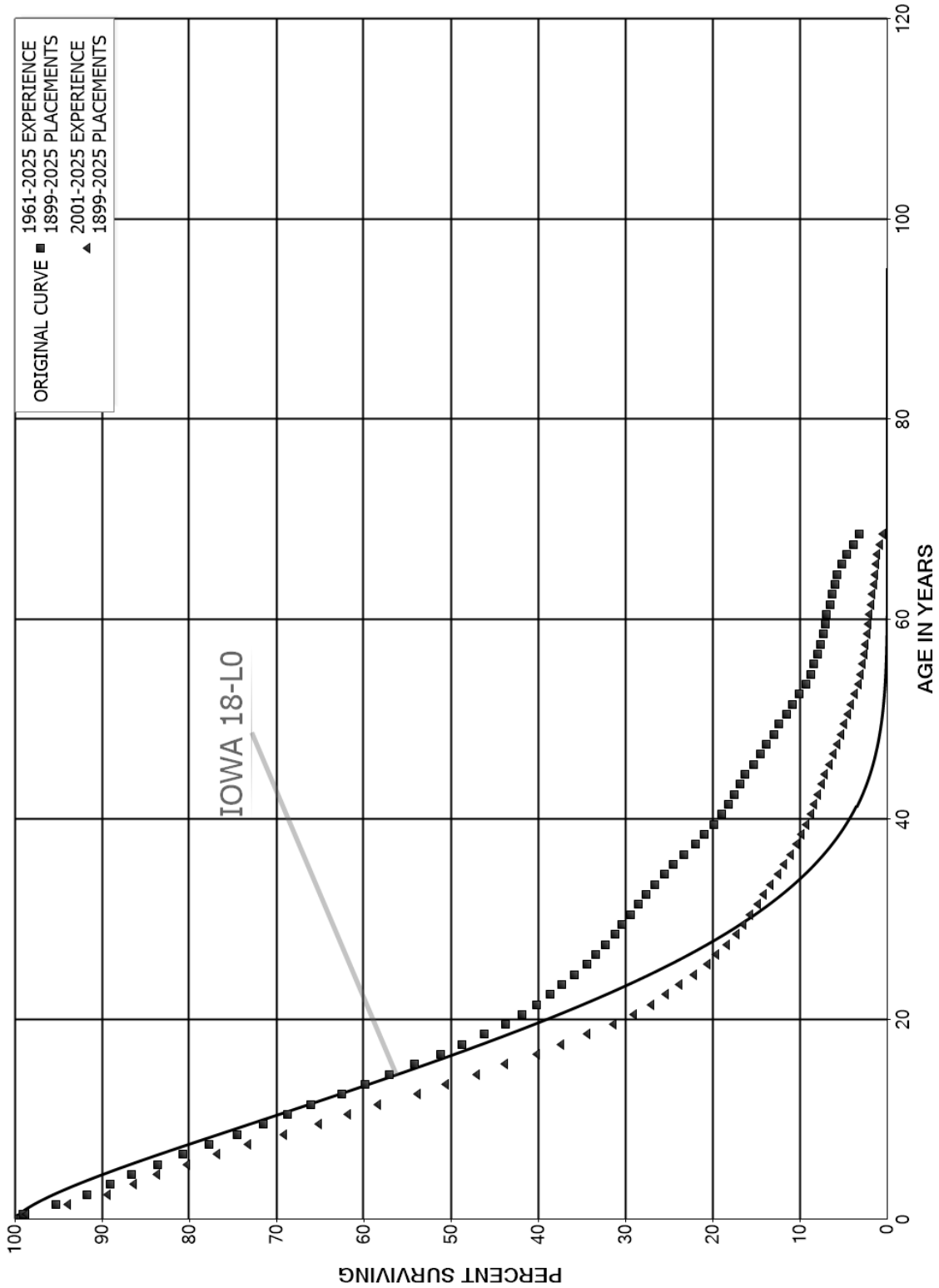
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	138		0.0000	1.0000	0.02
120.5	138		0.0000	1.0000	0.02
121.5	138		0.0000	1.0000	0.02
122.5	138		0.0000	1.0000	0.02
123.5	138		0.0000	1.0000	0.02
124.5					0.02

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	146,265,248	1,397,298	0.0096	0.9904	100.00
0.5	142,919,953	5,370,859	0.0376	0.9624	99.04
1.5	135,252,022	5,090,172	0.0376	0.9624	95.32
2.5	126,552,811	3,740,954	0.0296	0.9704	91.74
3.5	114,114,188	3,103,137	0.0272	0.9728	89.02
4.5	109,953,809	3,744,689	0.0341	0.9659	86.60
5.5	100,796,039	3,508,935	0.0348	0.9652	83.65
6.5	88,643,388	3,260,407	0.0368	0.9632	80.74
7.5	77,986,933	3,299,906	0.0423	0.9577	77.77
8.5	68,828,123	2,768,102	0.0402	0.9598	74.48
9.5	64,374,712	2,442,918	0.0379	0.9621	71.49
10.5	60,679,972	2,391,613	0.0394	0.9606	68.77
11.5	57,336,739	3,075,987	0.0536	0.9464	66.06
12.5	52,837,206	2,263,702	0.0428	0.9572	62.52
13.5	49,107,082	2,317,010	0.0472	0.9528	59.84
14.5	45,440,330	2,254,644	0.0496	0.9504	57.02
15.5	42,160,150	2,325,554	0.0552	0.9448	54.19
16.5	39,145,468	1,883,918	0.0481	0.9519	51.20
17.5	36,264,912	1,927,995	0.0532	0.9468	48.73
18.5	33,519,736	1,752,180	0.0523	0.9477	46.14
19.5	30,466,544	1,339,494	0.0440	0.9560	43.73
20.5	28,333,463	1,114,349	0.0393	0.9607	41.81
21.5	26,564,390	1,002,331	0.0377	0.9623	40.16
22.5	25,097,616	896,450	0.0357	0.9643	38.65
23.5	24,058,660	946,447	0.0393	0.9607	37.27
24.5	22,990,598	896,249	0.0390	0.9610	35.80
25.5	21,760,720	652,126	0.0300	0.9700	34.41
26.5	21,014,001	702,697	0.0334	0.9666	33.38
27.5	20,127,855	655,393	0.0326	0.9674	32.26
28.5	19,243,470	527,299	0.0274	0.9726	31.21
29.5	18,598,783	553,815	0.0298	0.9702	30.35
30.5	17,792,222	572,683	0.0322	0.9678	29.45
31.5	17,030,122	527,776	0.0310	0.9690	28.50
32.5	16,346,716	578,285	0.0354	0.9646	27.62
33.5	15,572,273	668,695	0.0429	0.9571	26.64
34.5	14,646,111	583,805	0.0399	0.9601	25.50
35.5	13,869,680	707,278	0.0510	0.9490	24.48
36.5	12,820,302	679,085	0.0530	0.9470	23.23
37.5	11,755,954	586,465	0.0499	0.9501	22.00
38.5	10,811,090	538,068	0.0498	0.9502	20.90

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,938,598	468,627	0.0472	0.9528	19.86
40.5	9,033,976	362,071	0.0401	0.9599	18.93
41.5	8,421,266	302,097	0.0359	0.9641	18.17
42.5	7,757,962	302,354	0.0390	0.9610	17.52
43.5	7,188,676	252,475	0.0351	0.9649	16.83
44.5	6,599,705	380,940	0.0577	0.9423	16.24
45.5	5,917,112	292,945	0.0495	0.9505	15.31
46.5	5,263,751	268,972	0.0511	0.9489	14.55
47.5	4,752,019	280,634	0.0591	0.9409	13.80
48.5	4,285,074	210,920	0.0492	0.9508	12.99
49.5	3,839,495	253,408	0.0660	0.9340	12.35
50.5	3,348,404	199,085	0.0595	0.9405	11.53
51.5	3,065,885	216,969	0.0708	0.9292	10.85
52.5	2,708,520	225,569	0.0833	0.9167	10.08
53.5	2,360,800	118,190	0.0501	0.9499	9.24
54.5	2,112,205	98,835	0.0468	0.9532	8.78
55.5	1,879,222	93,777	0.0499	0.9501	8.37
56.5	1,697,187	76,318	0.0450	0.9550	7.95
57.5	1,542,464	53,794	0.0349	0.9651	7.59
58.5	1,417,219	42,888	0.0303	0.9697	7.33
59.5	1,572,483	46,162	0.0294	0.9706	7.11
60.5	1,452,992	73,558	0.0506	0.9494	6.90
61.5	1,351,119	60,058	0.0445	0.9555	6.55
62.5	1,259,377	57,676	0.0458	0.9542	6.26
63.5	1,182,195	44,182	0.0374	0.9626	5.97
64.5	1,115,972	105,404	0.0945	0.9055	5.75
65.5	963,700	108,703	0.1128	0.8872	5.20
66.5	837,462	132,246	0.1579	0.8421	4.62
67.5	688,085	120,407	0.1750	0.8250	3.89
68.5	545,125	36,168	0.0663	0.9337	3.21
69.5	498,151	52,930	0.1063	0.8937	3.00
70.5	430,301	54,734	0.1272	0.8728	2.68
71.5	368,004	44,312	0.1204	0.8796	2.34
72.5	320,273	19,530	0.0610	0.9390	2.06
73.5	296,795	28,072	0.0946	0.9054	1.93
74.5	262,573	18,316	0.0698	0.9302	1.75
75.5	241,043	18,090	0.0750	0.9250	1.63
76.5	216,932	5,854	0.0270	0.9730	1.50
77.5	207,502	3,444	0.0166	0.9834	1.46
78.5	200,543	2,938	0.0146	0.9854	1.44

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2025 EXPERIENCE BAND 1961-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	194,973	2,149	0.0110	0.9890	1.42
80.5	191,149	1,572	0.0082	0.9918	1.40
81.5	187,736	2,734	0.0146	0.9854	1.39
82.5	182,246	6,104	0.0335	0.9665	1.37
83.5	175,164	6,651	0.0380	0.9620	1.32
84.5	164,836	15,597	0.0946	0.9054	1.27
85.5	148,084	74,600	0.5038	0.4962	1.15
86.5	72,328	62,231	0.8604	0.1396	0.57
87.5	10,239	299	0.0292	0.9708	0.08
88.5	9,894	254	0.0257	0.9743	0.08
89.5	5,832	541	0.0928	0.9072	0.08
90.5	5,109	310	0.0606	0.9394	0.07
91.5	4,753		0.0000	1.0000	0.06
92.5	2,962	166	0.0561	0.9439	0.06
93.5	2,737		0.0000	1.0000	0.06
94.5	1,868		0.0000	1.0000	0.06
95.5	1,868		0.0000	1.0000	0.06
96.5	1,705	83	0.0487	0.9513	0.06
97.5	1,622	34	0.0210	0.9790	0.06
98.5	1,588		0.0000	1.0000	0.06
99.5	1,588		0.0000	1.0000	0.06
100.5	1,588		0.0000	1.0000	0.06
101.5	1,588		0.0000	1.0000	0.06
102.5	1,588		0.0000	1.0000	0.06
103.5	1,588		0.0000	1.0000	0.06
104.5	1,588		0.0000	1.0000	0.06
105.5	1,588	337	0.2125	0.7875	0.06
106.5	1,251	1,251	1.0000		0.04
107.5					
108.5					
109.5					
110.5					
111.5					
112.5	85		0.0000		
113.5	85		0.0000		
114.5	85		0.0000		
115.5	85		0.0000		
116.5	85	85	1.0000		
117.5					

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	102,229,357	1,397,298	0.0137	0.9863	100.00
0.5	99,368,876	4,861,094	0.0489	0.9511	98.63
1.5	92,395,937	4,489,297	0.0486	0.9514	93.81
2.5	84,919,298	2,867,715	0.0338	0.9662	89.25
3.5	73,835,926	2,239,583	0.0303	0.9697	86.24
4.5	70,953,443	2,946,308	0.0415	0.9585	83.62
5.5	63,287,899	2,713,408	0.0429	0.9571	80.15
6.5	53,114,233	2,479,002	0.0467	0.9533	76.71
7.5	43,548,882	2,449,370	0.0562	0.9438	73.13
8.5	35,722,101	2,027,546	0.0568	0.9432	69.02
9.5	32,572,138	1,697,114	0.0521	0.9479	65.10
10.5	30,298,276	1,691,167	0.0558	0.9442	61.71
11.5	28,570,465	2,236,279	0.0783	0.9217	58.26
12.5	25,721,450	1,547,341	0.0602	0.9398	53.70
13.5	23,524,115	1,649,891	0.0701	0.9299	50.47
14.5	21,275,898	1,458,481	0.0686	0.9314	46.93
15.5	19,683,104	1,628,430	0.0827	0.9173	43.72
16.5	17,940,402	1,244,517	0.0694	0.9306	40.10
17.5	16,335,231	1,314,588	0.0805	0.9195	37.32
18.5	14,862,525	1,304,073	0.0877	0.9123	34.31
19.5	12,814,869	966,622	0.0754	0.9246	31.30
20.5	11,603,242	786,485	0.0678	0.9322	28.94
21.5	10,742,834	684,802	0.0637	0.9363	26.98
22.5	9,993,030	606,854	0.0607	0.9393	25.26
23.5	9,640,222	680,746	0.0706	0.9294	23.73
24.5	9,585,757	657,399	0.0686	0.9314	22.05
25.5	9,081,222	463,211	0.0510	0.9490	20.54
26.5	8,882,955	540,354	0.0608	0.9392	19.49
27.5	8,630,085	516,113	0.0598	0.9402	18.31
28.5	8,541,186	412,125	0.0483	0.9517	17.21
29.5	8,598,370	426,670	0.0496	0.9504	16.38
30.5	8,608,805	452,951	0.0526	0.9474	15.57
31.5	9,227,047	432,151	0.0468	0.9532	14.75
32.5	9,129,545	487,071	0.0534	0.9466	14.06
33.5	9,025,294	607,118	0.0673	0.9327	13.31
34.5	9,124,458	525,361	0.0576	0.9424	12.41
35.5	8,943,214	588,325	0.0658	0.9342	11.70
36.5	8,343,862	523,041	0.0627	0.9373	10.93
37.5	7,726,383	389,300	0.0504	0.9496	10.24
38.5	7,279,019	393,617	0.0541	0.9459	9.73

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,810,107	404,232	0.0594	0.9406	9.20
40.5	6,217,257	300,182	0.0483	0.9517	8.66
41.5	5,877,602	291,654	0.0496	0.9504	8.24
42.5	5,460,118	296,008	0.0542	0.9458	7.83
43.5	5,154,982	244,714	0.0475	0.9525	7.40
44.5	4,796,827	373,660	0.0779	0.9221	7.05
45.5	4,353,615	286,301	0.0658	0.9342	6.50
46.5	3,845,711	264,870	0.0689	0.9311	6.08
47.5	3,464,540	278,383	0.0804	0.9196	5.66
48.5	3,111,373	205,438	0.0660	0.9340	5.20
49.5	2,796,619	250,861	0.0897	0.9103	4.86
50.5	2,392,372	194,906	0.0815	0.9185	4.42
51.5	2,177,507	215,164	0.0988	0.9012	4.06
52.5	1,879,151	223,524	0.1189	0.8811	3.66
53.5	1,590,655	117,149	0.0736	0.9264	3.23
54.5	1,367,301	98,411	0.0720	0.9280	2.99
55.5	1,151,239	93,441	0.0812	0.9188	2.77
56.5	987,321	72,934	0.0739	0.9261	2.55
57.5	851,064	53,148	0.0624	0.9376	2.36
58.5	747,417	38,514	0.0515	0.9485	2.21
59.5	654,950	43,516	0.0664	0.9336	2.10
60.5	596,572	71,008	0.1190	0.8810	1.96
61.5	572,966	53,679	0.0937	0.9063	1.73
62.5	555,715	55,710	0.1002	0.8998	1.56
63.5	543,979	40,996	0.0754	0.9246	1.41
64.5	531,015	38,061	0.0717	0.9283	1.30
65.5	496,464	67,932	0.1368	0.8632	1.21
66.5	440,002	131,606	0.2991	0.7009	1.04
67.5	308,970	119,931	0.3882	0.6118	0.73
68.5	181,434	35,120	0.1936	0.8064	0.45
69.5	148,482	22,883	0.1541	0.8459	0.36
70.5	125,574	11,805	0.0940	0.9060	0.31
71.5	119,588	18,386	0.1537	0.8463	0.28
72.5	108,909	13,292	0.1220	0.8780	0.23
73.5	101,168	17,037	0.1684	0.8316	0.21
74.5	84,362	18,267	0.2165	0.7835	0.17
75.5	66,948	11,160	0.1667	0.8333	0.13
76.5	51,300	5,854	0.1141	0.8859	0.11
77.5	43,107	3,080	0.0714	0.9286	0.10
78.5	37,460	2,938	0.0784	0.9216	0.09

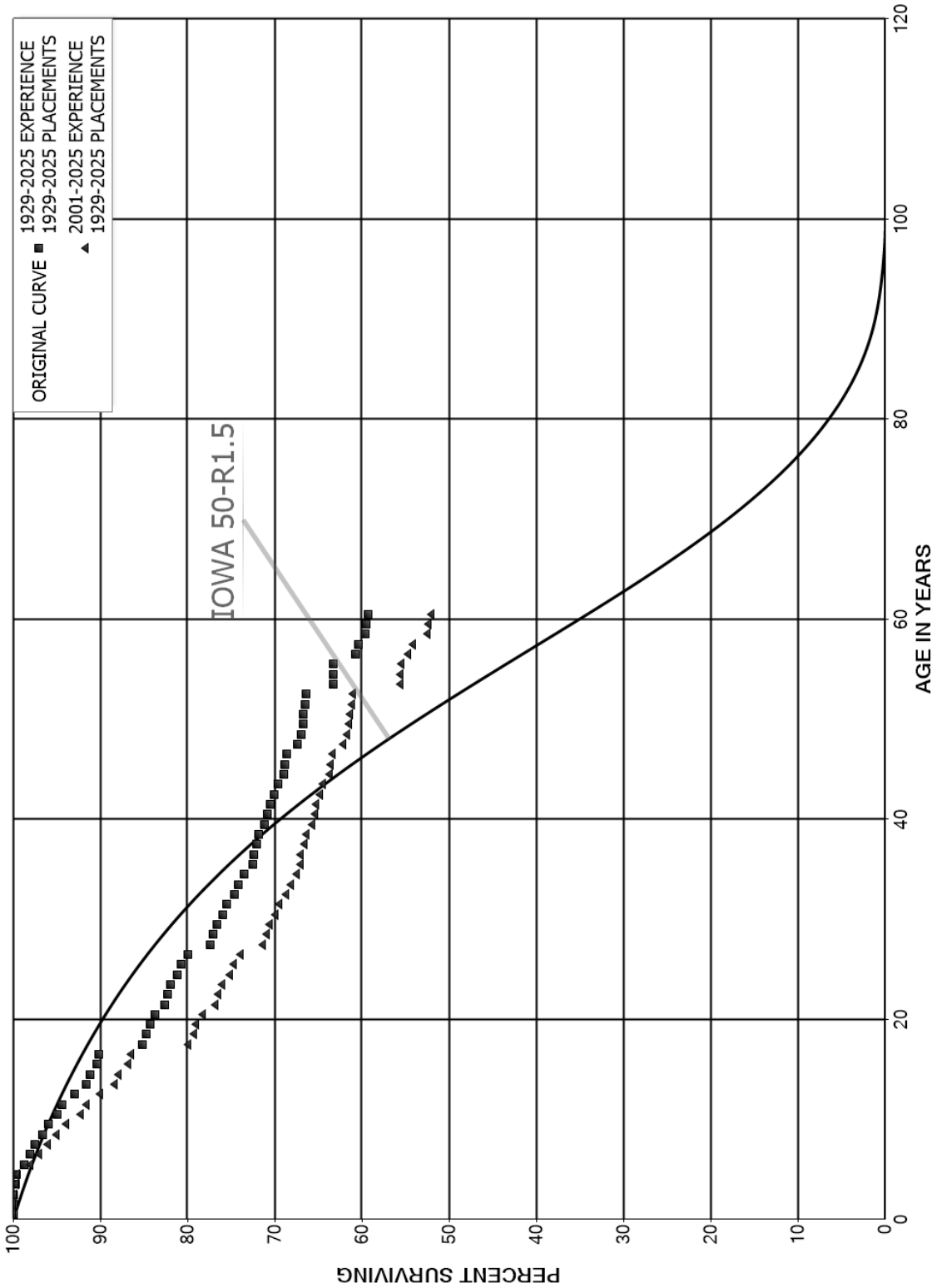
THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2025			EXPERIENCE BAND 2001-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	32,064	2,096	0.0654	0.9346	0.08
80.5	28,715	1,572	0.0548	0.9452	0.08
81.5	26,063	2,734	0.1049	0.8951	0.07
82.5	20,674	2,589	0.1252	0.8748	0.07
83.5	17,191	612	0.0356	0.9644	0.06
84.5	12,936	166	0.0128	0.9872	0.06
85.5	11,669	566	0.0485	0.9515	0.06
86.5	9,946	254	0.0255	0.9745	0.05
87.5	8,616	299	0.0347	0.9653	0.05
88.5	8,272	254	0.0307	0.9693	0.05
89.5	4,210	541	0.1285	0.8715	0.05
90.5	3,487	310	0.0889	0.9111	0.04
91.5	3,131		0.0000	1.0000	0.04
92.5	1,340	166	0.1240	0.8760	0.04
93.5	1,115		0.0000	1.0000	0.03
94.5	246		0.0000	1.0000	0.03
95.5	280		0.0000	1.0000	0.03
96.5	117	83	0.7093	0.2907	0.03
97.5	34	34	1.0000		0.01
98.5					
99.5	1,251		0.0000		
100.5	1,251		0.0000		
101.5	1,588		0.0000		
102.5	1,588		0.0000		
103.5	1,588		0.0000		
104.5	1,588		0.0000		
105.5	1,588	337	0.2125		
106.5	1,251	1,251	1.0000		
107.5					
108.5					
109.5					
110.5					
111.5					
112.5	85		0.0000		
113.5	85		0.0000		
114.5	85		0.0000		
115.5	85		0.0000		
116.5	85	85	1.0000		
117.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2025 EXPERIENCE BAND 1929-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	300,872,261	72,462	0.0002	0.9998	100.00
0.5	246,787,118	8,183	0.0000	1.0000	99.98
1.5	235,766,184	193,715	0.0008	0.9992	99.97
2.5	213,180,232	245,842	0.0012	0.9988	99.89
3.5	196,479,613	214,858	0.0011	0.9989	99.78
4.5	182,269,934	1,758,480	0.0096	0.9904	99.67
5.5	172,760,848	1,121,401	0.0065	0.9935	98.70
6.5	167,719,301	1,031,657	0.0062	0.9938	98.06
7.5	158,478,632	1,292,944	0.0082	0.9918	97.46
8.5	151,606,059	1,070,422	0.0071	0.9929	96.67
9.5	148,651,270	1,673,835	0.0113	0.9887	95.98
10.5	140,916,329	790,585	0.0056	0.9944	94.90
11.5	135,884,343	2,100,305	0.0155	0.9845	94.37
12.5	132,445,465	1,905,443	0.0144	0.9856	92.91
13.5	113,788,156	530,184	0.0047	0.9953	91.57
14.5	111,270,240	974,781	0.0088	0.9912	91.15
15.5	106,699,298	226,063	0.0021	0.9979	90.35
16.5	104,076,006	5,752,739	0.0553	0.9447	90.16
17.5	92,612,480	546,204	0.0059	0.9941	85.17
18.5	89,829,020	384,115	0.0043	0.9957	84.67
19.5	86,322,263	574,488	0.0067	0.9933	84.31
20.5	84,476,922	1,179,934	0.0140	0.9860	83.75
21.5	78,302,859	229,615	0.0029	0.9971	82.58
22.5	73,474,700	357,431	0.0049	0.9951	82.34
23.5	71,679,463	674,920	0.0094	0.9906	81.94
24.5	68,549,985	417,331	0.0061	0.9939	81.17
25.5	67,919,709	613,483	0.0090	0.9910	80.67
26.5	67,191,436	2,125,564	0.0316	0.9684	79.94
27.5	64,002,858	318,377	0.0050	0.9950	77.41
28.5	63,200,029	299,116	0.0047	0.9953	77.03
29.5	62,369,778	553,344	0.0089	0.9911	76.66
30.5	60,144,723	348,270	0.0058	0.9942	75.98
31.5	57,483,060	672,010	0.0117	0.9883	75.54
32.5	51,879,642	336,222	0.0065	0.9935	74.66
33.5	44,287,010	432,491	0.0098	0.9902	74.18
34.5	42,262,426	526,755	0.0125	0.9875	73.45
35.5	40,137,757	51,715	0.0013	0.9987	72.54
36.5	38,435,302	195,006	0.0051	0.9949	72.44
37.5	29,467,934	79,649	0.0027	0.9973	72.08
38.5	27,894,934	270,780	0.0097	0.9903	71.88

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2025 EXPERIENCE BAND 1929-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,606,772	102,937	0.0042	0.9958	71.18
40.5	22,864,692	120,724	0.0053	0.9947	70.89
41.5	21,957,535	143,557	0.0065	0.9935	70.51
42.5	21,235,845	115,936	0.0055	0.9945	70.05
43.5	20,354,480	215,436	0.0106	0.9894	69.67
44.5	18,429,904	36,833	0.0020	0.9980	68.93
45.5	18,104,841	35,045	0.0019	0.9981	68.79
46.5	17,082,742	318,289	0.0186	0.9814	68.66
47.5	15,783,012	101,317	0.0064	0.9936	67.38
48.5	13,896,816	37,153	0.0027	0.9973	66.95
49.5	13,796,681	12,783	0.0009	0.9991	66.77
50.5	13,707,922	39,360	0.0029	0.9971	66.71
51.5	4,489,694	8,200	0.0018	0.9982	66.52
52.5	3,928,420	184,171	0.0469	0.9531	66.39
53.5	3,611,438	1,351	0.0004	0.9996	63.28
54.5	3,569,730	724	0.0002	0.9998	63.26
55.5	3,426,975	134,215	0.0392	0.9608	63.24
56.5	3,274,469	17,281	0.0053	0.9947	60.77
57.5	3,222,687	45,830	0.0142	0.9858	60.45
58.5	3,141,069	4,572	0.0015	0.9985	59.59
59.5	3,099,663	9,462	0.0031	0.9969	59.50
60.5	2,981,388	7,057	0.0024	0.9976	59.32
61.5	2,969,123	5,707	0.0019	0.9981	59.18
62.5	2,806,915	786	0.0003	0.9997	59.06
63.5	2,673,974	7,430	0.0028	0.9972	59.05
64.5	2,649,712	93,780	0.0354	0.9646	58.88
65.5	2,531,566	8,224	0.0032	0.9968	56.80
66.5	2,400,364	1,932	0.0008	0.9992	56.62
67.5	2,276,326		0.0000	1.0000	56.57
68.5	1,924,700	26,576	0.0138	0.9862	56.57
69.5	1,896,639	55,394	0.0292	0.9708	55.79
70.5	1,804,283	838	0.0005	0.9995	54.16
71.5	1,801,110	42,435	0.0236	0.9764	54.13
72.5	1,687,178	446	0.0003	0.9997	52.86
73.5	1,683,419	6,492	0.0039	0.9961	52.84
74.5	1,671,590	17,939	0.0107	0.9893	52.64
75.5	1,647,516	15,397	0.0093	0.9907	52.08
76.5	1,619,834	35,640	0.0220	0.9780	51.59
77.5	1,552,190	6,463	0.0042	0.9958	50.45
78.5	1,458,919	6,409	0.0044	0.9956	50.24

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2025			EXPERIENCE BAND 1929-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,447,621		0.0000	1.0000	50.02
80.5	1,446,874		0.0000	1.0000	50.02
81.5	1,446,874	193	0.0001	0.9999	50.02
82.5	1,446,681	1,509	0.0010	0.9990	50.02
83.5	1,445,171		0.0000	1.0000	49.96
84.5	1,381,668		0.0000	1.0000	49.96
85.5	1,189,422		0.0000	1.0000	49.96
86.5	1,189,422	211,655	0.1779	0.8221	49.96
87.5	977,767		0.0000	1.0000	41.07
88.5	967,252		0.0000	1.0000	41.07
89.5	967,252		0.0000	1.0000	41.07
90.5	967,252		0.0000	1.0000	41.07
91.5	967,252		0.0000	1.0000	41.07
92.5	967,252		0.0000	1.0000	41.07
93.5	967,252		0.0000	1.0000	41.07
94.5	329,073		0.0000	1.0000	41.07
95.5	329,073		0.0000	1.0000	41.07
96.5					41.07

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	223,945,603	72,462	0.0003	0.9997	100.00
0.5	170,032,898	8,183	0.0000	1.0000	99.97
1.5	159,096,159	193,715	0.0012	0.9988	99.96
2.5	137,239,072	245,842	0.0018	0.9982	99.84
3.5	120,651,320	214,858	0.0018	0.9982	99.66
4.5	107,448,704	1,642,751	0.0153	0.9847	99.48
5.5	99,351,622	1,041,172	0.0105	0.9895	97.96
6.5	93,801,427	953,566	0.0102	0.9898	96.94
7.5	85,550,407	906,217	0.0106	0.9894	95.95
8.5	86,664,767	1,007,933	0.0116	0.9884	94.94
9.5	85,975,669	1,539,679	0.0179	0.9821	93.83
10.5	81,657,227	546,891	0.0067	0.9933	92.15
11.5	82,487,135	1,394,483	0.0169	0.9831	91.53
12.5	89,357,907	1,649,718	0.0185	0.9815	89.99
13.5	72,472,646	439,938	0.0061	0.9939	88.32
14.5	74,287,932	937,078	0.0126	0.9874	87.79
15.5	71,695,823	219,467	0.0031	0.9969	86.68
16.5	75,542,760	5,737,286	0.0759	0.9241	86.42
17.5	65,475,935	512,173	0.0078	0.9922	79.85
18.5	63,812,330	271,349	0.0043	0.9957	79.23
19.5	62,157,111	574,488	0.0092	0.9908	78.89
20.5	62,176,516	1,171,210	0.0188	0.9812	78.16
21.5	57,463,941	228,697	0.0040	0.9960	76.69
22.5	52,815,055	337,707	0.0064	0.9936	76.38
23.5	52,953,372	612,120	0.0116	0.9884	75.90
24.5	49,990,508	263,918	0.0053	0.9947	75.02
25.5	49,598,637	555,683	0.0112	0.9888	74.62
26.5	61,688,011	2,125,266	0.0345	0.9655	73.79
27.5	59,111,318	317,329	0.0054	0.9946	71.24
28.5	58,473,536	291,405	0.0050	0.9950	70.86
29.5	57,697,487	539,689	0.0094	0.9906	70.51
30.5	55,641,409	348,270	0.0063	0.9937	69.85
31.5	53,119,340	646,926	0.0122	0.9878	69.41
32.5	47,581,951	328,989	0.0069	0.9931	68.57
33.5	40,049,696	432,491	0.0108	0.9892	68.09
34.5	38,067,146	208,460	0.0055	0.9945	67.36
35.5	36,380,243	46,139	0.0013	0.9987	66.99
36.5	34,705,055	194,738	0.0056	0.9944	66.90
37.5	26,071,456	76,405	0.0029	0.9971	66.53
38.5	24,655,848	270,578	0.0110	0.9890	66.33

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,428,734	100,869	0.0047	0.9953	65.61
40.5	19,716,293	47,138	0.0024	0.9976	65.30
41.5	19,019,958	111,996	0.0059	0.9941	65.14
42.5	18,650,946	115,695	0.0062	0.9938	64.76
43.5	18,219,954	215,436	0.0118	0.9882	64.36
44.5	16,297,083	35,626	0.0022	0.9978	63.59
45.5	16,013,429	33,923	0.0021	0.9979	63.46
46.5	14,998,225	305,378	0.0204	0.9796	63.32
47.5	13,853,747	101,317	0.0073	0.9927	62.03
48.5	11,972,679	37,153	0.0031	0.9969	61.58
49.5	11,881,148	12,783	0.0011	0.9989	61.39
50.5	11,798,524	39,360	0.0033	0.9967	61.32
51.5	2,596,087	7,613	0.0029	0.9971	61.12
52.5	2,068,589	184,171	0.0890	0.9110	60.94
53.5	1,838,864	1,351	0.0007	0.9993	55.51
54.5	1,802,140	724	0.0004	0.9996	55.47
55.5	1,660,132	25,682	0.0155	0.9845	55.45
56.5	1,616,160	17,281	0.0107	0.9893	54.59
57.5	1,564,377	45,830	0.0293	0.9707	54.01
58.5	1,482,759	4,572	0.0031	0.9969	52.42
59.5	1,507,687	9,462	0.0063	0.9937	52.26
60.5	1,578,013	7,057	0.0045	0.9955	51.94
61.5	1,565,748	5,707	0.0036	0.9964	51.70
62.5	1,403,540	786	0.0006	0.9994	51.51
63.5	1,286,835	7,430	0.0058	0.9942	51.49
64.5	1,262,573	93,780	0.0743	0.9257	51.19
65.5	1,144,427	8,224	0.0072	0.9928	47.39
66.5	1,013,225	1,932	0.0019	0.9981	47.05
67.5	889,187		0.0000	1.0000	46.96
68.5	563,841	26,576	0.0471	0.9529	46.96
69.5	1,251,101	55,394	0.0443	0.9557	44.74
70.5	1,158,745	838	0.0007	0.9993	42.76
71.5	1,801,110	42,435	0.0236	0.9764	42.73
72.5	1,687,178	446	0.0003	0.9997	41.72
73.5	1,683,419	6,492	0.0039	0.9961	41.71
74.5	1,671,590	17,939	0.0107	0.9893	41.55
75.5	1,647,516	15,397	0.0093	0.9907	41.11
76.5	1,619,834	35,640	0.0220	0.9780	40.72
77.5	1,552,190	6,463	0.0042	0.9958	39.83
78.5	1,458,919	6,409	0.0044	0.9956	39.66

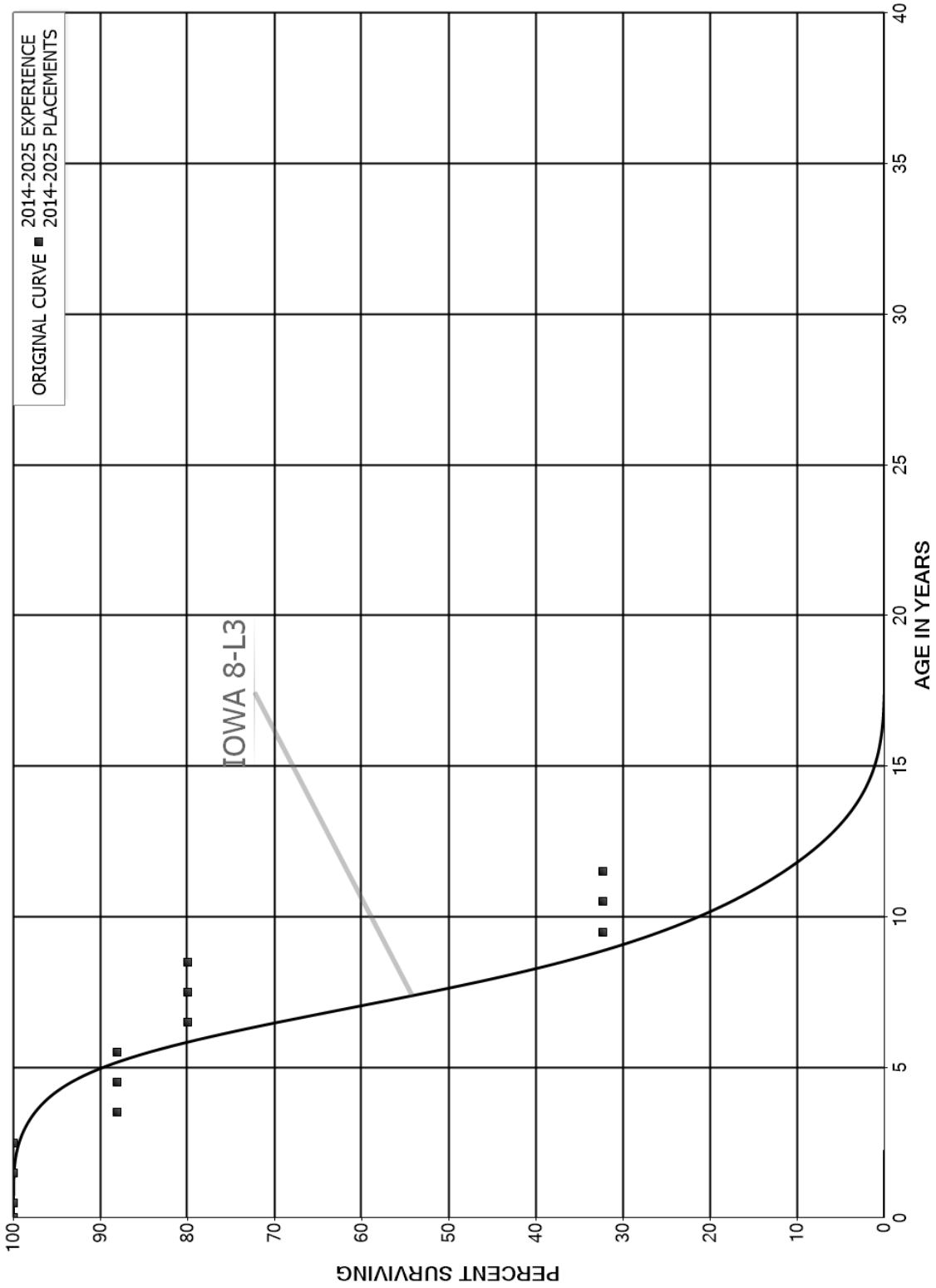
THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2025			EXPERIENCE BAND 2001-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,447,621		0.0000	1.0000	39.49
80.5	1,446,874		0.0000	1.0000	39.49
81.5	1,446,874	193	0.0001	0.9999	39.49
82.5	1,446,681	1,509	0.0010	0.9990	39.48
83.5	1,445,171		0.0000	1.0000	39.44
84.5	1,381,668		0.0000	1.0000	39.44
85.5	1,189,422		0.0000	1.0000	39.44
86.5	1,189,422	211,655	0.1779	0.8221	39.44
87.5	977,767		0.0000	1.0000	32.42
88.5	967,252		0.0000	1.0000	32.42
89.5	967,252		0.0000	1.0000	32.42
90.5	967,252		0.0000	1.0000	32.42
91.5	967,252		0.0000	1.0000	32.42
92.5	967,252		0.0000	1.0000	32.42
93.5	967,252		0.0000	1.0000	32.42
94.5	329,073		0.0000	1.0000	32.42
95.5	329,073		0.0000	1.0000	32.42
96.5					32.42

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CLASS 1 (CARS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

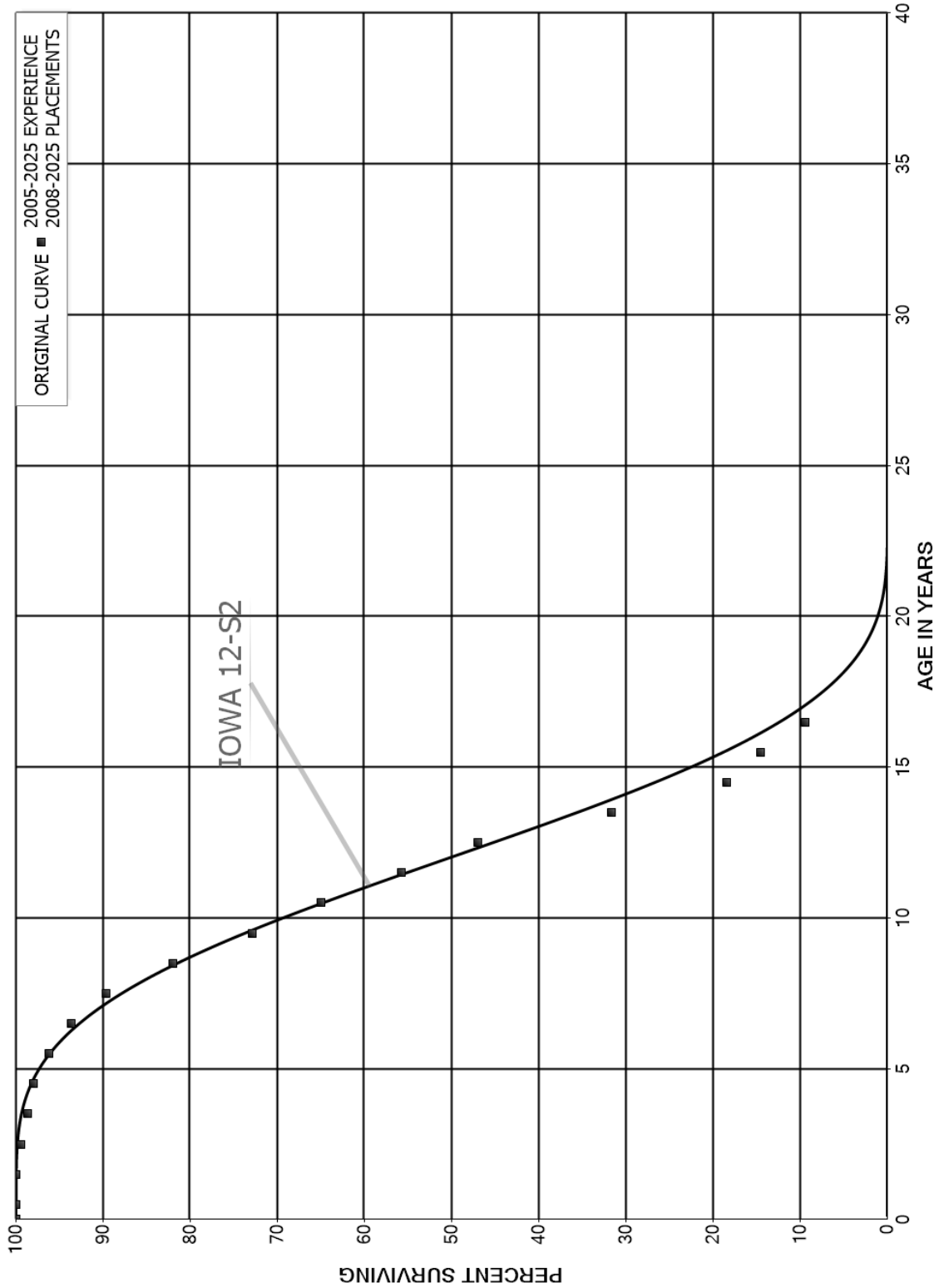
ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CLASS 1 (CARS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 2014-2025 EXPERIENCE BAND 2014-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,534,591		0.0000	1.0000	100.00
0.5	2,253,863		0.0000	1.0000	100.00
1.5	1,033,751		0.0000	1.0000	100.00
2.5	577,212	68,829	0.1192	0.8808	100.00
3.5	380,757		0.0000	1.0000	88.08
4.5	256,478		0.0000	1.0000	88.08
5.5	235,925	21,803	0.0924	0.9076	88.08
6.5	193,628		0.0000	1.0000	79.94
7.5	39,499		0.0000	1.0000	79.94
8.5	39,499	23,544	0.5961	0.4039	79.94
9.5	15,955		0.0000	1.0000	32.29
10.5	15,955		0.0000	1.0000	32.29
11.5					32.29

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.11 TRANSPORTATION EQUIPMENT - CLASS 2 (LIGHT TRUCKS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

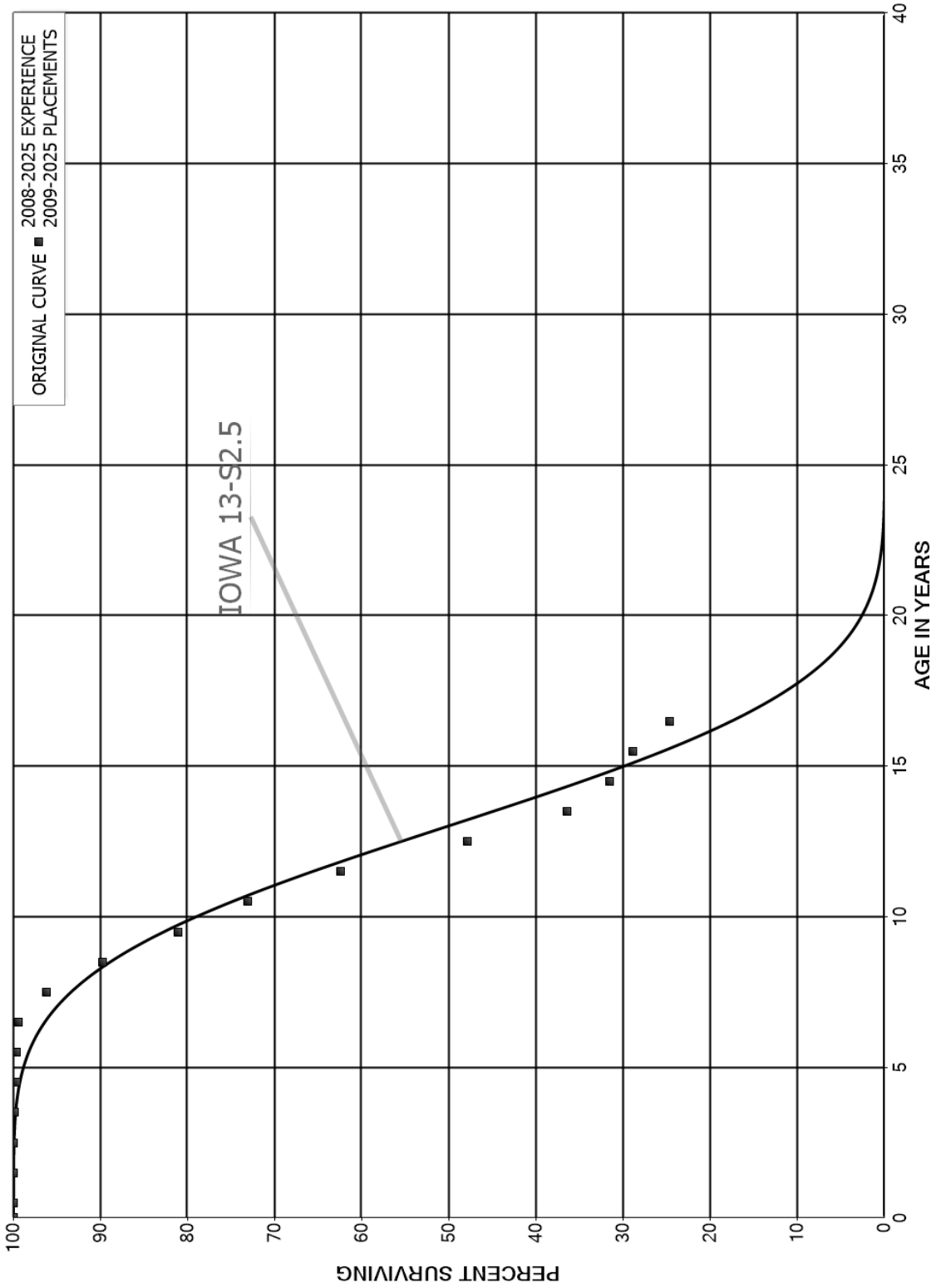
ACCOUNT 392.11 TRANSPORTATION EQUIPMENT - CLASS 2 (LIGHT TRUCKS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 2008-2025 EXPERIENCE BAND 2005-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,813,938	3,397	0.0001	0.9999	100.00
0.5	48,014,612	17,168	0.0004	0.9996	99.99
1.5	41,139,803	245,351	0.0060	0.9940	99.96
2.5	30,400,959	235,982	0.0078	0.9922	99.36
3.5	28,607,338	169,737	0.0059	0.9941	98.59
4.5	24,876,892	466,261	0.0187	0.9813	98.01
5.5	20,587,024	542,886	0.0264	0.9736	96.17
6.5	18,076,155	777,123	0.0430	0.9570	93.63
7.5	15,482,565	1,327,140	0.0857	0.9143	89.61
8.5	12,417,636	1,372,324	0.1105	0.8895	81.93
9.5	9,218,861	1,003,609	0.1089	0.8911	72.87
10.5	6,578,551	931,686	0.1416	0.8584	64.94
11.5	5,116,918	811,286	0.1585	0.8415	55.74
12.5	4,045,118	1,322,854	0.3270	0.6730	46.90
13.5	2,360,504	982,945	0.4164	0.5836	31.57
14.5	828,503	175,391	0.2117	0.7883	18.42
15.5	377,519	132,519	0.3510	0.6490	14.52
16.5					9.42

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.12 TRANSPORTATION EQUIPMENT - CLASS 3 (MEDIUM TRUCKS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

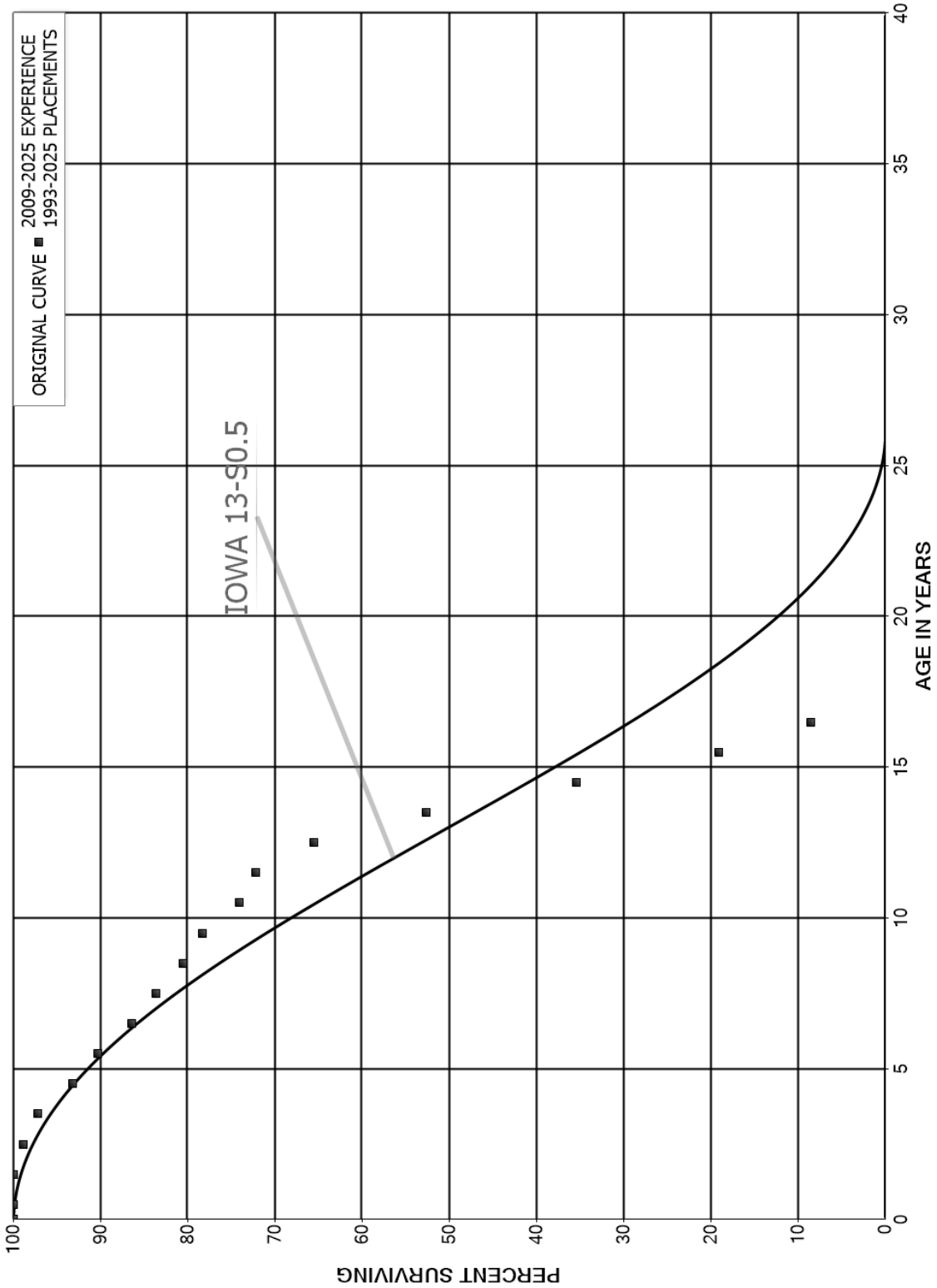
ACCOUNT 392.12 TRANSPORTATION EQUIPMENT - CLASS 3 (MEDIUM TRUCKS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 2009-2025 EXPERIENCE BAND 2008-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,219,413		0.0000	1.0000	100.00
0.5	14,075,323		0.0000	1.0000	100.00
1.5	14,075,323		0.0000	1.0000	100.00
2.5	13,432,908	20,610	0.0015	0.9985	100.00
3.5	13,037,678	31,219	0.0024	0.9976	99.85
4.5	12,762,644		0.0000	1.0000	99.61
5.5	12,589,911	22,816	0.0018	0.9982	99.61
6.5	11,747,920	380,546	0.0324	0.9676	99.43
7.5	10,287,238	688,289	0.0669	0.9331	96.21
8.5	7,162,805	695,664	0.0971	0.9029	89.77
9.5	5,194,326	510,996	0.0984	0.9016	81.05
10.5	4,234,063	616,055	0.1455	0.8545	73.08
11.5	3,533,694	824,043	0.2332	0.7668	62.44
12.5	2,709,651	647,158	0.2388	0.7612	47.88
13.5	1,735,214	235,318	0.1356	0.8644	36.45
14.5	1,036,552	86,954	0.0839	0.9161	31.50
15.5	596,990	86,980	0.1457	0.8543	28.86
16.5					24.66

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.13 TRANSPORTATION EQUIPMENT - CLASS 4 (HEAVY TRUCKS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

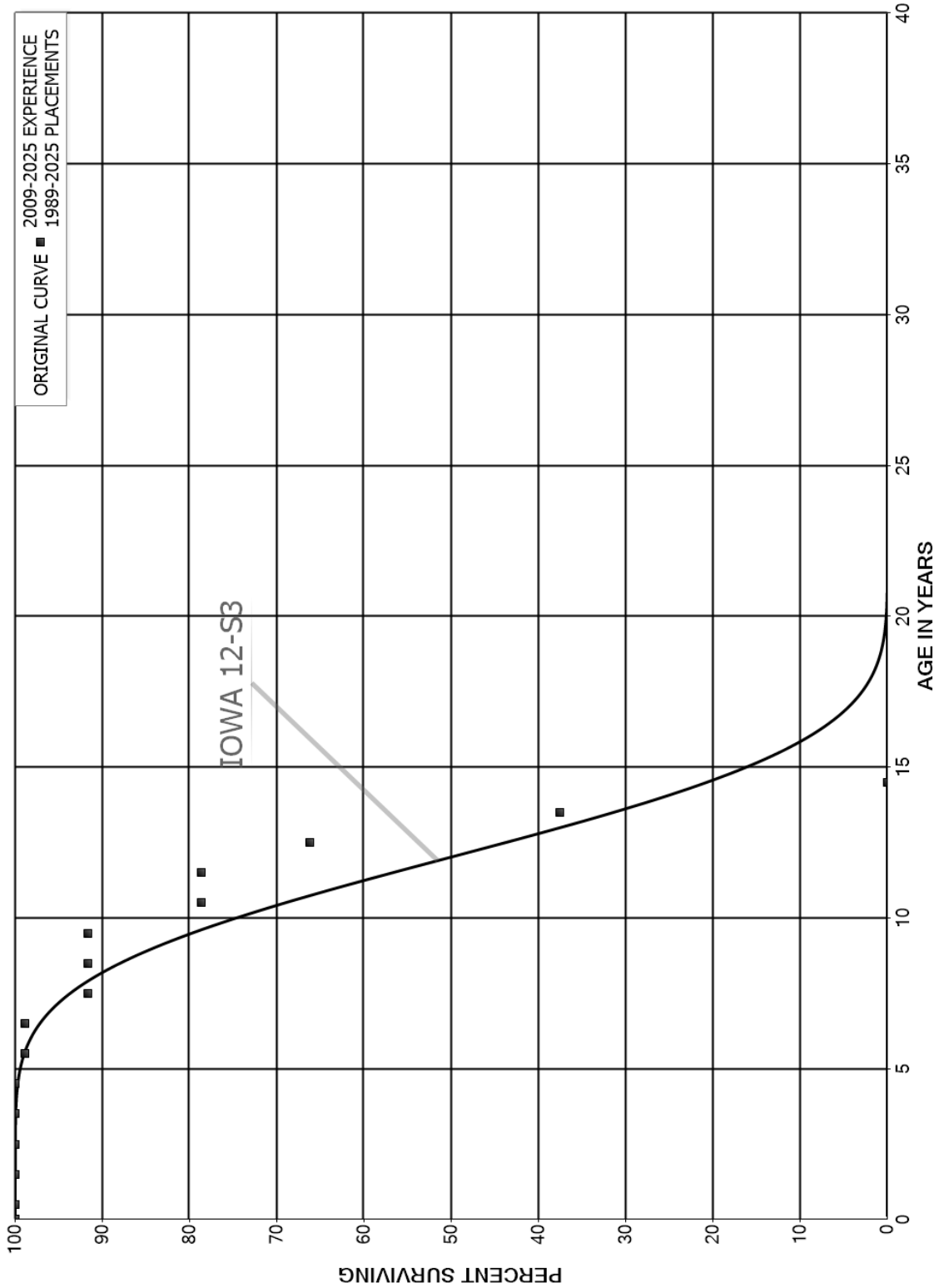
ACCOUNT 392.13 TRANSPORTATION EQUIPMENT - CLASS 4 (HEAVY TRUCKS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1993-2025 EXPERIENCE BAND 2009-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	139,726,979		0.0000	1.0000	100.00
0.5	119,803,743	9,702	0.0001	0.9999	100.00
1.5	113,699,605	1,317,044	0.0116	0.9884	99.99
2.5	99,727,915	1,672,370	0.0168	0.9832	98.83
3.5	94,380,705	3,888,209	0.0412	0.9588	97.18
4.5	77,080,630	2,346,352	0.0304	0.9696	93.17
5.5	63,756,883	2,787,944	0.0437	0.9563	90.34
6.5	54,923,231	1,780,085	0.0324	0.9676	86.39
7.5	46,400,577	1,705,477	0.0368	0.9632	83.59
8.5	35,016,242	959,718	0.0274	0.9726	80.51
9.5	29,164,130	1,597,014	0.0548	0.9452	78.31
10.5	25,933,368	633,303	0.0244	0.9756	74.02
11.5	24,599,372	2,301,176	0.0935	0.9065	72.21
12.5	21,806,797	4,282,519	0.1964	0.8036	65.46
13.5	13,578,342	4,442,784	0.3272	0.6728	52.60
14.5	2,992,827	1,383,577	0.4623	0.5377	35.39
15.5	1,406,401	777,359	0.5527	0.4473	19.03
16.5					8.51
17.5					
18.5					
19.5					
20.5	3,455	3,455	1.0000		
21.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.14 TRANSPORTATION EQUIPMENT - CLASS 5 (ROLLING EQUIPMENT)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

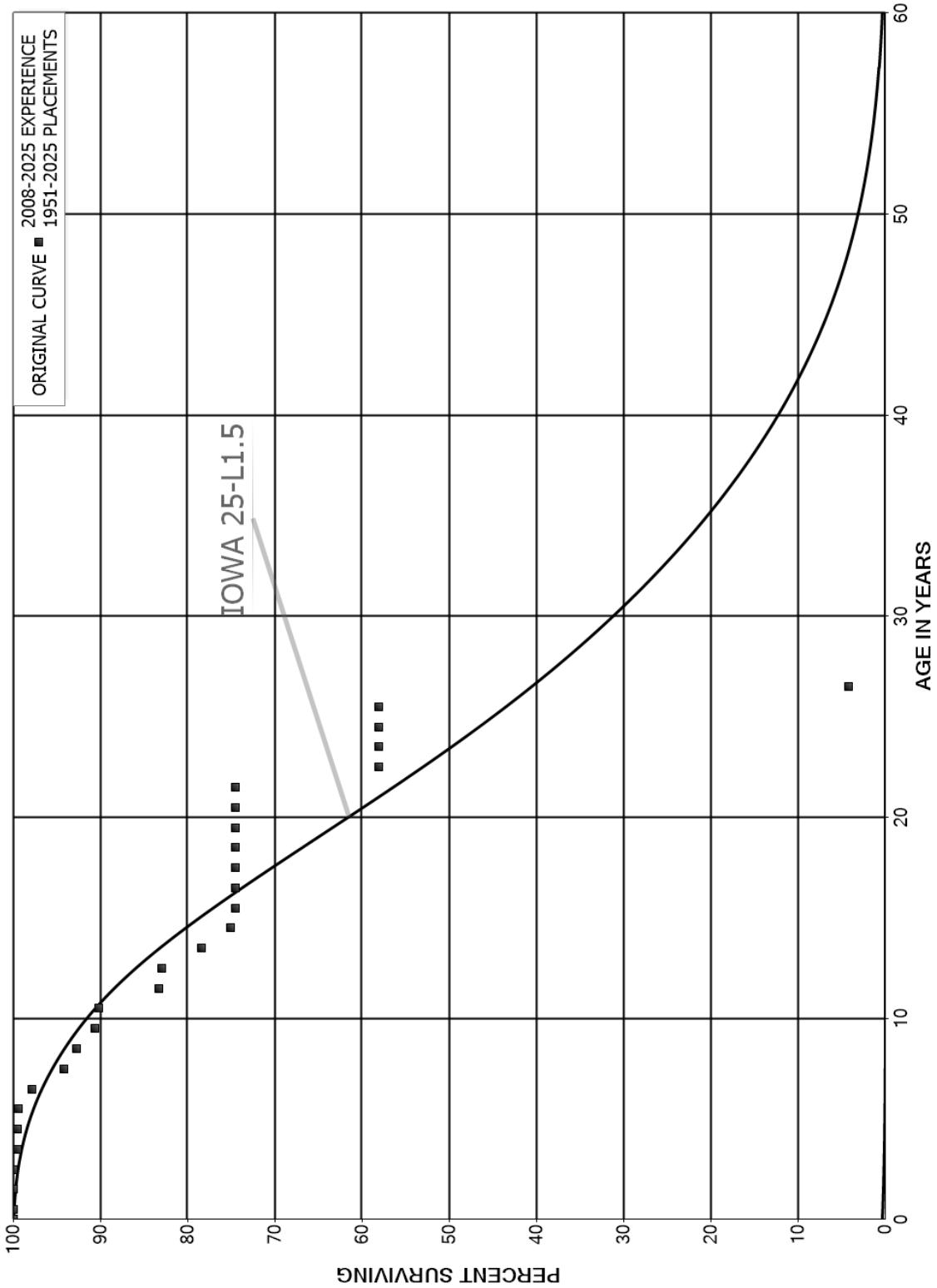
ACCOUNT 392.14 TRANSPORTATION EQUIPMENT - CLASS 5 (ROLLING EQUIPMENT)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1989-2025 EXPERIENCE BAND 2009-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,854,648		0.0000	1.0000	100.00
0.5	4,895,148		0.0000	1.0000	100.00
1.5	3,707,236		0.0000	1.0000	100.00
2.5	3,707,236		0.0000	1.0000	100.00
3.5	3,356,583		0.0000	1.0000	100.00
4.5	3,225,193	36,849	0.0114	0.9886	100.00
5.5	3,188,344		0.0000	1.0000	98.86
6.5	2,913,444	213,769	0.0734	0.9266	98.86
7.5	2,699,675		0.0000	1.0000	91.60
8.5	2,340,679		0.0000	1.0000	91.60
9.5	1,594,343	226,633	0.1421	0.8579	91.60
10.5	1,254,393		0.0000	1.0000	78.58
11.5	823,295	130,537	0.1586	0.8414	78.58
12.5	692,758	299,896	0.4329	0.5671	66.12
13.5	90,528	90,528	1.0000		37.50
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5	25,671	25,671	1.0000		
25.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.15 TRANSPORTATION EQUIPMENT - CLASS 6 (TRAILERS)
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.15 TRANSPORTATION EQUIPMENT - CLASS 6 (TRAILERS)

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2025 EXPERIENCE BAND 2008-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,621,798		0.0000	1.0000	100.00
0.5	9,554,072	6,170	0.0006	0.9994	100.00
1.5	10,241,378	3,959	0.0004	0.9996	99.94
2.5	9,180,286	37,383	0.0041	0.9959	99.90
3.5	7,847,748		0.0000	1.0000	99.49
4.5	7,380,675	10,898	0.0015	0.9985	99.49
5.5	7,020,554	106,712	0.0152	0.9848	99.34
6.5	6,407,251	236,377	0.0369	0.9631	97.83
7.5	5,841,685	90,689	0.0155	0.9845	94.22
8.5	5,178,009	121,969	0.0236	0.9764	92.76
9.5	3,998,898	15,598	0.0039	0.9961	90.58
10.5	3,881,528	297,105	0.0765	0.9235	90.22
11.5	3,446,322	15,956	0.0046	0.9954	83.32
12.5	3,304,806	180,800	0.0547	0.9453	82.93
13.5	2,689,222	114,252	0.0425	0.9575	78.39
14.5	2,256,480	17,675	0.0078	0.9922	75.06
15.5	1,184,716		0.0000	1.0000	74.48
16.5	268,883		0.0000	1.0000	74.48
17.5	59,537		0.0000	1.0000	74.48
18.5	59,537		0.0000	1.0000	74.48
19.5	93,823		0.0000	1.0000	74.48
20.5	41,181		0.0000	1.0000	74.48
21.5	43,939	9,653	0.2197	0.7803	74.48
22.5	34,286		0.0000	1.0000	58.11
23.5	36,928		0.0000	1.0000	58.11
24.5	36,928		0.0000	1.0000	58.11
25.5	36,928	34,286	0.9285	0.0715	58.11
26.5	6,499		0.0000	1.0000	4.16
27.5	6,499		0.0000	1.0000	4.16
28.5	6,499		0.0000	1.0000	4.16
29.5	6,499	6,499	1.0000		4.16
30.5					
31.5					
32.5	170,326		0.0000		
33.5	500,243		0.0000		
34.5	665,800		0.0000		
35.5	689,628	170,320	0.2470		
36.5	519,308	320,142	0.6165		
37.5	199,166	138,214	0.6940		
38.5	60,952	23,833	0.3910		

THE CONNECTICUT LIGHT AND POWER COMPANY

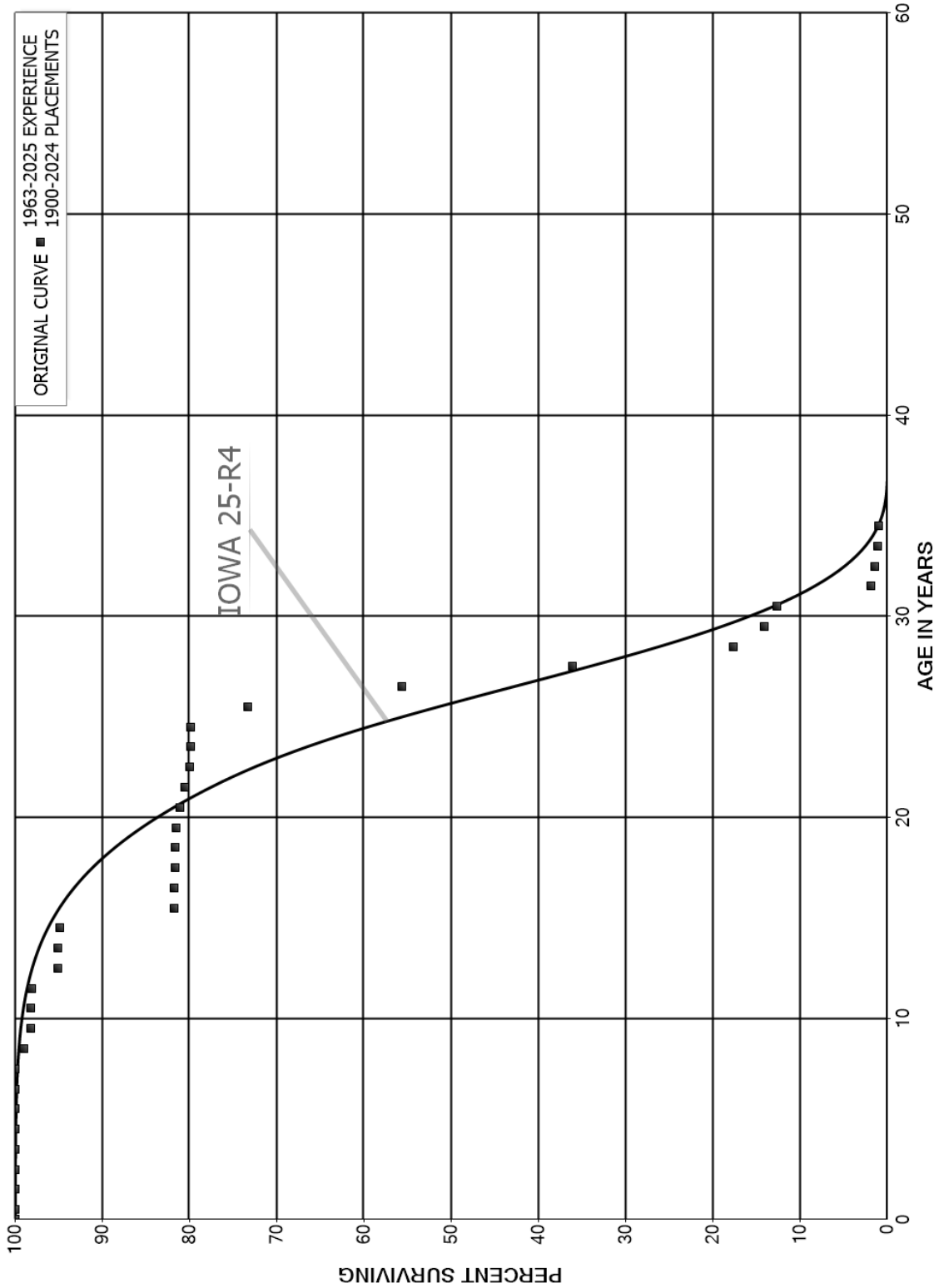
ACCOUNT 392.15 TRANSPORTATION EQUIPMENT - CLASS 6 (TRAILERS)

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2025 EXPERIENCE BAND 2008-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,061	4,574	0.0774		
40.5	54,487	8,907	0.1635		
41.5	45,580		0.0000		
42.5	76,683	21,942	0.2861		
43.5	63,663		0.0000		
44.5	63,663		0.0000		
45.5	63,663	31,102	0.4885		
46.5	32,561	8,923	0.2740		
47.5	23,638		0.0000		
48.5	45,289		0.0000		
49.5	55,890		0.0000		
50.5	55,890		0.0000		
51.5	50,689	20,125	0.3970		
52.5	12,127	10,601	0.8741		
53.5	1,526		0.0000		
54.5	1,526	1,526	1.0000		
55.5					
56.5	492		0.0000		
57.5	492		0.0000		
58.5	492		0.0000		
59.5	492	492	1.0000		
60.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 392.89 TRANSPORTATION EQUIPMENT - OTHER
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

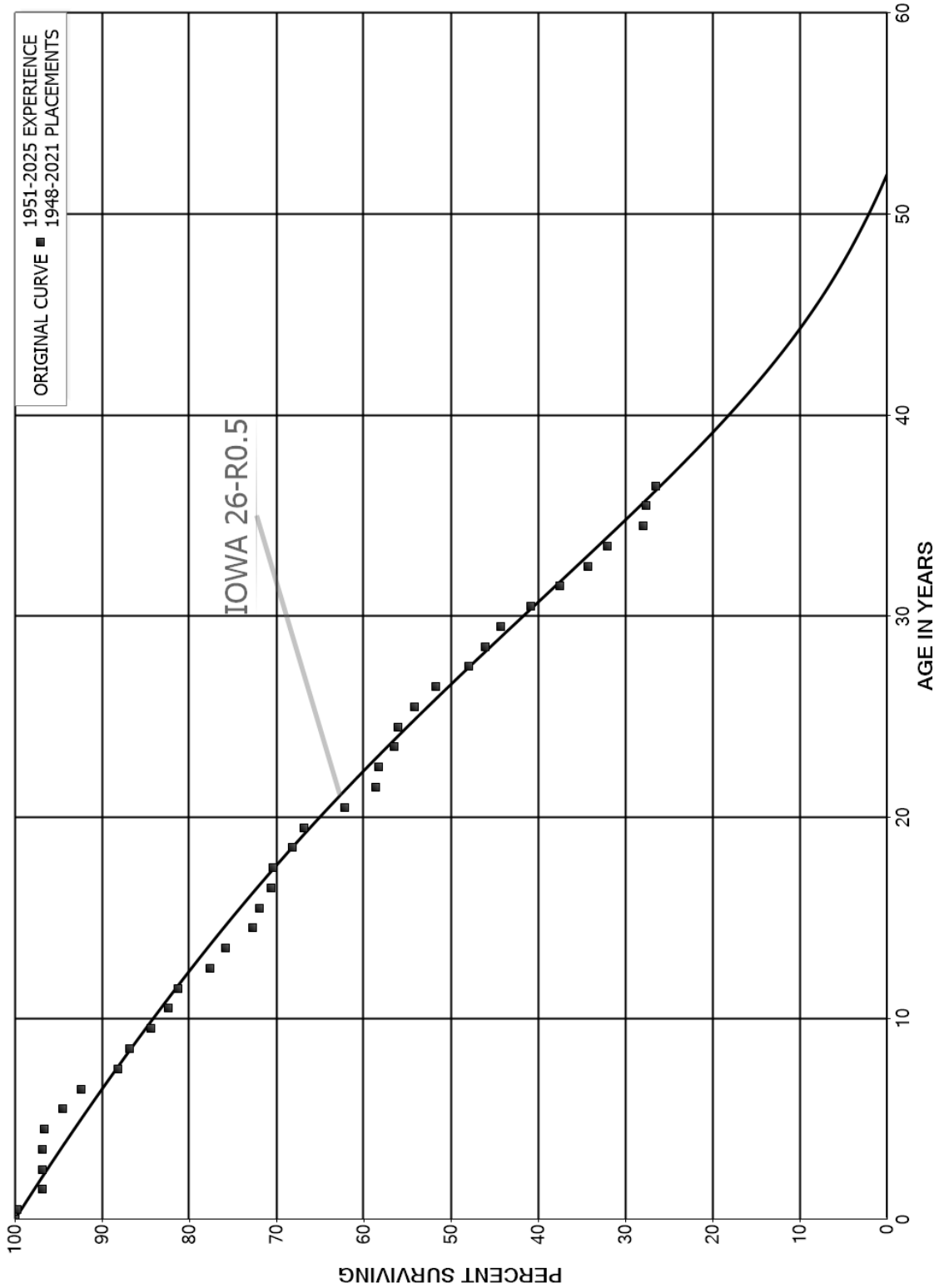
ACCOUNT 392.89 TRANSPORTATION EQUIPMENT - OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024 EXPERIENCE BAND 1963-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,348,454		0.0000	1.0000	100.00
0.5	5,348,454		0.0000	1.0000	100.00
1.5	5,155,867		0.0000	1.0000	100.00
2.5	5,142,103		0.0000	1.0000	100.00
3.5	5,035,040		0.0000	1.0000	100.00
4.5	4,805,859		0.0000	1.0000	100.00
5.5	4,805,853		0.0000	1.0000	100.00
6.5	5,082,328		0.0000	1.0000	100.00
7.5	4,952,937	50,841	0.0103	0.9897	100.00
8.5	4,752,791	36,643	0.0077	0.9923	98.97
9.5	4,790,432	3,192	0.0007	0.9993	98.21
10.5	4,994,769	5,922	0.0012	0.9988	98.15
11.5	4,703,728	139,915	0.0297	0.9703	98.03
12.5	4,563,813		0.0000	1.0000	95.11
13.5	4,568,288	15,422	0.0034	0.9966	95.11
14.5	4,646,844	641,699	0.1381	0.8619	94.79
15.5	3,893,778	731	0.0002	0.9998	81.70
16.5	3,945,440	964	0.0002	0.9998	81.69
17.5	3,934,775	1,639	0.0004	0.9996	81.67
18.5	4,014,961	6,068	0.0015	0.9985	81.63
19.5	3,905,916	20,175	0.0052	0.9948	81.51
20.5	3,988,870	29,467	0.0074	0.9926	81.09
21.5	3,857,875	27,756	0.0072	0.9928	80.49
22.5	4,164,220	2,177	0.0005	0.9995	79.91
23.5	3,881,070		0.0000	1.0000	79.87
24.5	4,003,910	331,250	0.0827	0.9173	79.87
25.5	3,672,660	886,520	0.2414	0.7586	73.26
26.5	2,786,140	980,200	0.3518	0.6482	55.58
27.5	1,805,941	922,822	0.5110	0.4890	36.02
28.5	883,119	179,204	0.2029	0.7971	17.62
29.5	682,376	66,684	0.0977	0.9023	14.04
30.5	615,693	524,055	0.8512	0.1488	12.67
31.5	91,637	22,602	0.2466	0.7534	1.89
32.5	69,036	14,633	0.2120	0.7880	1.42
33.5	54,403	8,574	0.1576	0.8424	1.12
34.5	7,989		0.0000	1.0000	0.94
35.5	7,989		0.0000	1.0000	0.94
36.5	7,989		0.0000	1.0000	0.94
37.5	7,989		0.0000	1.0000	0.94
38.5	7,989	7,989	1.0000		0.94
39.5					

THE CONNECTICUT LIGHT AND POWER COMPANY
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2021 EXPERIENCE BAND 1951-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,475,715	12,279	0.0027	0.9973	100.00
0.5	4,427,755	128,452	0.0290	0.9710	99.73
1.5	4,317,731		0.0000	1.0000	96.83
2.5	4,317,731		0.0000	1.0000	96.83
3.5	4,431,147	7,911	0.0018	0.9982	96.83
4.5	4,360,718	98,761	0.0226	0.9774	96.66
5.5	4,264,619	94,858	0.0222	0.9778	94.47
6.5	4,047,778	185,203	0.0458	0.9542	92.37
7.5	3,667,909	54,367	0.0148	0.9852	88.14
8.5	3,616,469	101,860	0.0282	0.9718	86.84
9.5	3,514,609	85,368	0.0243	0.9757	84.39
10.5	3,429,241	45,121	0.0132	0.9868	82.34
11.5	3,386,674	150,428	0.0444	0.9556	81.26
12.5	3,233,332	77,542	0.0240	0.9760	77.65
13.5	3,157,530	127,122	0.0403	0.9597	75.79
14.5	3,033,477	33,717	0.0111	0.9889	72.73
15.5	2,894,871	53,969	0.0186	0.9814	71.93
16.5	2,804,762	9,141	0.0033	0.9967	70.59
17.5	2,795,386	88,083	0.0315	0.9685	70.36
18.5	2,707,539	50,456	0.0186	0.9814	68.14
19.5	2,657,083	188,582	0.0710	0.9290	66.87
20.5	2,417,841	134,958	0.0558	0.9442	62.12
21.5	2,282,883	13,518	0.0059	0.9941	58.66
22.5	2,269,365	69,767	0.0307	0.9693	58.31
23.5	2,199,598	15,473	0.0070	0.9930	56.52
24.5	2,184,125	77,017	0.0353	0.9647	56.12
25.5	2,107,108	93,466	0.0444	0.9556	54.14
26.5	2,013,642	149,445	0.0742	0.9258	51.74
27.5	1,864,197	70,344	0.0377	0.9623	47.90
28.5	1,793,852	69,353	0.0387	0.9613	46.09
29.5	1,724,499	137,272	0.0796	0.9204	44.31
30.5	1,587,227	125,920	0.0793	0.9207	40.78
31.5	1,461,308	129,045	0.0883	0.9117	37.55
32.5	1,332,262	82,959	0.0623	0.9377	34.23
33.5	1,249,303	162,058	0.1297	0.8703	32.10
34.5	1,087,245	12,698	0.0117	0.9883	27.94
35.5	1,074,547	43,191	0.0402	0.9598	27.61
36.5	1,031,946		0.0000	1.0000	26.50
37.5	1,031,355	3,070	0.0030	0.9970	26.50
38.5	1,010,985		0.0000	1.0000	26.42

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2021			EXPERIENCE BAND 1951-2025		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,010,985		0.0000	1.0000	26.42
40.5	1,010,985		0.0000	1.0000	26.42
41.5	992,174		0.0000	1.0000	26.42
42.5	992,174		0.0000	1.0000	26.42
43.5	992,174		0.0000	1.0000	26.42
44.5	991,495		0.0000	1.0000	26.42
45.5	991,495		0.0000	1.0000	26.42
46.5	991,495		0.0000	1.0000	26.42
47.5	991,495		0.0000	1.0000	26.42
48.5	969,512		0.0000	1.0000	26.42
49.5	646,087	3,070	0.0048	0.9952	26.42
50.5	596,406		0.0000	1.0000	26.29
51.5	334,560		0.0000	1.0000	26.29
52.5	264,495		0.0000	1.0000	26.29
53.5	214,159		0.0000	1.0000	26.29
54.5	163,256		0.0000	1.0000	26.29
55.5	126,273		0.0000	1.0000	26.29
56.5	67,276		0.0000	1.0000	26.29
57.5	48,201		0.0000	1.0000	26.29
58.5	40,196		0.0000	1.0000	26.29
59.5	40,196		0.0000	1.0000	26.29
60.5	3,070		0.0000	1.0000	26.29
61.5	3,070		0.0000	1.0000	26.29
62.5	3,070		0.0000	1.0000	26.29
63.5	3,070		0.0000	1.0000	26.29
64.5	3,070		0.0000	1.0000	26.29
65.5	3,070		0.0000	1.0000	26.29
66.5	3,070		0.0000	1.0000	26.29
67.5	3,070		0.0000	1.0000	26.29
68.5	3,070		0.0000	1.0000	26.29
69.5	3,070		0.0000	1.0000	26.29
70.5	3,070		0.0000	1.0000	26.29
71.5	3,070		0.0000	1.0000	26.29
72.5	3,070		0.0000	1.0000	26.29
73.5	3,070		0.0000	1.0000	26.29
74.5					26.29

PART VIII. NET SALVAGE STATISTICS

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	17,423	16,897	97		0	16,897-	97-
2000	17,238	4,395	25		0	4,395-	25-
2001	23,546	2,225	9		0	2,225-	9-
2002	3,245	259	8		0	259-	8-
2003	41,021	6,628	16		0	6,628-	16-
2004	35,379	13,593	38		0	13,593-	38-
2005	105,302	52,721	50		0	52,721-	50-
2006	72,172	27,633-	38-		0	27,633	38
2007	124,533	140,642	113		0	140,642-	113-
2008	346,665	64,397	19		0	64,397-	19-
2009	117,500	69,261	59		0	69,261-	59-
2010	125,862	66,269	53		0	66,269-	53-
2011	333,434	68,167	20		0	68,167-	20-
2012	20,925	62,349	298	46	0	62,304-	298-
2013	436,527	182,904	42	25	0	182,879-	42-
2014	70,649	126,019	178		0	126,019-	178-
2015	18,497	22,500	122		0	22,500-	122-
2016	27,215	94,716	348	23	0	94,693-	348-
2017	73,865	46,418	63		0	46,418-	63-
2018	102,624	193,955	189		0	193,955-	189-
2019	42,976	28,220	66		0	28,220-	66-
2020	96,618	439,878	455	24,381	25	415,497-	430-
2021	2,172,090	193,271	9		0	193,271-	9-
2022	29,279	123,089	420		0	123,089-	420-
2023	165,664	216,114	130	117	0	215,998-	130-
2024	183,927	145,789	79	677	0	145,113-	79-
2025	836,735	1,213,734	145	1,988	0	1,211,746-	145-
TOTAL	5,640,914	3,566,777	63	27,254	0	3,539,522-	63-
THREE-YEAR MOVING AVERAGES							
99-01	19,402	7,839	40		0	7,839-	40-
00-02	14,676	2,293	16		0	2,293-	16-
01-03	22,604	3,037	13		0	3,037-	13-
02-04	26,548	6,827	26		0	6,827-	26-
03-05	60,567	24,314	40		0	24,314-	40-
04-06	70,951	12,894	18		0	12,894-	18-
05-07	100,669	55,243	55		0	55,243-	55-
06-08	181,124	59,135	33		0	59,135-	33-
07-09	196,233	91,433	47		0	91,433-	47-
08-10	196,676	66,642	34		0	66,642-	34-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	192,265	67,899	35		0	67,899-	35-
10-12	160,074	65,595	41	15	0	65,580-	41-
11-13	263,629	104,473	40	23	0	104,450-	40-
12-14	176,034	123,758	70	23	0	123,734-	70-
13-15	175,225	110,474	63	8	0	110,466-	63-
14-16	38,787	81,078	209	8	0	81,071-	209-
15-17	39,859	54,545	137	8	0	54,537-	137-
16-18	67,902	111,696	164	8	0	111,689-	164-
17-19	73,155	89,531	122		0	89,531-	122-
18-20	80,739	220,684	273	8,127	10	212,557-	263-
19-21	770,561	220,456	29	8,127	1	212,330-	28-
20-22	765,996	252,079	33	8,127	1	243,952-	32-
21-23	789,011	177,491	22	39	0	177,453-	22-
22-24	126,290	161,664	128	264	0	161,400-	128-
23-25	395,442	525,212	133	927	0	524,286-	133-
FIVE-YEAR AVERAGE							
21-25	677,539	378,399	56	556	0	377,843-	56-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	723,805	876,217	121		0	876,217-	121-
2000	519,883	21,758	4		0	21,758-	4-
2001	1,175,610	370,966	32		0	370,966-	32-
2002	2,241,534	446,913	20		0	446,913-	20-
2003	1,242,558	954,101	77		0	954,101-	77-
2004	1,873,049	960,799	51		0	960,799-	51-
2005	2,260,490	1,669,462	74		0	1,669,462-	74-
2006	4,760,895	2,617,084	55		0	2,617,084-	55-
2007	2,708,434	1,520,439	56		0	1,520,439-	56-
2008	4,754,449	1,590,017	33		0	1,590,017-	33-
2009	2,331,259	591,868	25		0	591,868-	25-
2010	4,317,044	1,497,897	35		0	1,497,897-	35-
2011	3,858,673	1,064,610	28		0	1,064,610-	28-
2012	3,581,804	2,678,068	75	129,804	4	2,548,263-	71-
2013	4,345,245	3,430,098	79	161,026	4	3,269,072-	75-
2014	2,100,180	1,854,556	88	28,494	1	1,826,061-	87-
2015	921,753	1,468,407	159		0	1,468,407-	159-
2016	2,607,508	2,720,506	104	2,320	0	2,718,185-	104-
2017	1,080,337	1,240,232	115	6,185	1	1,234,047-	114-
2018	3,502,660	3,266,457	93	35,368	1	3,231,089-	92-
2019	8,618,398	1,792,050	21	29,710	0	1,762,340-	20-
2020	2,537,268	4,184,065	165	23,478	1	4,160,587-	164-
2021	1,253,398	1,065,318	85	7,156	1	1,058,162-	84-
2022	2,949,857	5,632,889	191	50,888	2	5,582,001-	189-
2023	3,427,098	5,878,771	172	78,269	2	5,800,502-	169-
2024	4,225,978	5,366,533	127	60,866	1	5,305,667-	126-
2025	8,446,484	7,646,178	91	135,868	2	7,510,309-	89-
TOTAL	82,365,650	62,406,259	76	749,434	1	61,656,826-	75-
THREE-YEAR MOVING AVERAGES							
99-01	806,433	422,981	52		0	422,981-	52-
00-02	1,312,342	279,879	21		0	279,879-	21-
01-03	1,553,234	590,660	38		0	590,660-	38-
02-04	1,785,714	787,271	44		0	787,271-	44-
03-05	1,792,032	1,194,788	67		0	1,194,788-	67-
04-06	2,964,811	1,749,115	59		0	1,749,115-	59-
05-07	3,243,273	1,935,662	60		0	1,935,662-	60-
06-08	4,074,593	1,909,180	47		0	1,909,180-	47-
07-09	3,264,714	1,234,108	38		0	1,234,108-	38-
08-10	3,800,917	1,226,594	32		0	1,226,594-	32-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	3,502,325	1,051,458	30		0	1,051,458-	30-
10-12	3,919,173	1,746,858	45	43,268	1	1,703,590-	43-
11-13	3,928,574	2,390,925	61	96,944	2	2,293,982-	58-
12-14	3,342,410	2,654,240	79	106,442	3	2,547,799-	76-
13-15	2,455,726	2,251,020	92	63,174	3	2,187,846-	89-
14-16	1,876,480	2,014,489	107	10,272	1	2,004,218-	107-
15-17	1,536,533	1,809,715	118	2,835	0	1,806,880-	118-
16-18	2,396,835	2,409,065	101	14,624	1	2,394,440-	100-
17-19	4,400,465	2,099,580	48	23,754	1	2,075,825-	47-
18-20	4,886,109	3,080,858	63	29,519	1	3,051,339-	62-
19-21	4,136,355	2,347,144	57	20,115	0	2,327,030-	56-
20-22	2,246,841	3,627,424	161	27,174	1	3,600,250-	160-
21-23	2,543,451	4,192,326	165	45,438	2	4,146,888-	163-
22-24	3,534,311	5,626,064	159	63,341	2	5,562,724-	157-
23-25	5,366,520	6,297,160	117	91,668	2	6,205,493-	116-
FIVE-YEAR AVERAGE							
21-25	4,060,563	5,117,938	126	66,609	2	5,051,328-	124-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	3,001,847	2,569,464	86	5,636	0	2,563,828-	85-
2000	2,905,918	1,058,968	36		0	1,058,968-	36-
2001	4,063,273	3,468,477	85		0	3,468,477-	85-
2002	2,472,750	8,193,882	331		0	8,193,882-	331-
2003	3,090,205	409,943	13		0	409,943-	13-
2004	3,188,744	1,116,022	35		0	1,116,022-	35-
2005	3,693,070	5,667,712	153		0	5,667,712-	153-
2006	4,011,222	5,574,390	139		0	5,574,390-	139-
2007	3,795,136	5,203,818	137		0	5,203,818-	137-
2008	4,335,043	8,325,074	192		0	8,325,074-	192-
2009	3,937,026	2,303,983	59	174	0	2,303,809-	59-
2010	2,504,444	3,465,452	138	190	0	3,465,262-	138-
2011	3,431,001	5,698,607	166	173	0	5,698,434-	166-
2012	5,324,245	6,410,986	120	122	0	6,410,864-	120-
2013	6,008,227	10,440,603	174	1,578	0	10,439,025-	174-
2014	3,412,428	1,212,944	36		0	1,212,944-	36-
2015	3,132,935	4,872,843	156		0	4,872,843-	156-
2016	5,869,908	8,031,214	137	4,896	0	8,026,318-	137-
2017	4,165,728	6,032,261	145	12,192	0	6,020,069-	145-
2018	12,168,760	7,847,504	64		0	7,847,504-	64-
2019	4,547,909	11,176,081	246	29,931	1	11,146,149-	245-
2020	6,826,885	10,097,807	148	73,625	1	10,024,182-	147-
2021	10,551,023	6,602,243	63	28,365	0	6,573,878-	62-
2022	18,671,187	14,330,080	77	80,621	0	14,249,460-	76-
2023	14,050,236	13,097,695	93	64,807	0	13,032,888-	93-
2024	4,071,921	12,388,760	304	2,058	0	12,386,703-	304-
2025	7,437,650	27,424,991	369	51,024	1	27,373,968-	368-
TOTAL	150,668,721	193,021,806	128	355,392	0	192,666,414-	128-
THREE-YEAR MOVING AVERAGES							
99-01	3,323,679	2,365,636	71	1,879	0	2,363,758-	71-
00-02	3,147,314	4,240,442	135		0	4,240,442-	135-
01-03	3,208,743	4,024,101	125		0	4,024,101-	125-
02-04	2,917,233	3,239,949	111		0	3,239,949-	111-
03-05	3,324,007	2,397,893	72		0	2,397,893-	72-
04-06	3,631,012	4,119,375	113		0	4,119,375-	113-
05-07	3,833,143	5,481,973	143		0	5,481,973-	143-
06-08	4,047,134	6,367,761	157		0	6,367,761-	157-
07-09	4,022,402	5,277,625	131	58	0	5,277,567-	131-
08-10	3,592,171	4,698,170	131	121	0	4,698,048-	131-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	3,290,824	3,822,681	116	179	0	3,822,502-	116-
10-12	3,753,230	5,191,682	138	162	0	5,191,520-	138-
11-13	4,921,158	7,516,732	153	624	0	7,516,108-	153-
12-14	4,914,966	6,021,511	123	567	0	6,020,944-	123-
13-15	4,184,530	5,508,797	132	526	0	5,508,271-	132-
14-16	4,138,423	4,705,667	114	1,632	0	4,704,035-	114-
15-17	4,389,523	6,312,106	144	5,696	0	6,306,410-	144-
16-18	7,401,465	7,303,660	99	5,696	0	7,297,964-	99-
17-19	6,960,799	8,351,949	120	14,041	0	8,337,907-	120-
18-20	7,847,852	9,707,130	124	34,519	0	9,672,612-	123-
19-21	7,308,606	9,292,044	127	43,974	1	9,248,070-	127-
20-22	12,016,365	10,343,377	86	60,870	1	10,282,507-	86-
21-23	14,424,148	11,343,340	79	57,931	0	11,285,409-	78-
22-24	12,264,448	13,272,179	108	49,162	0	13,223,017-	108-
23-25	8,519,936	17,637,149	207	39,296	0	17,597,853-	207-
FIVE-YEAR AVERAGE							
21-25	10,956,403	14,768,754	135	45,375	0	14,723,379-	134-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	5,541,344	1,322,477	24	11,929	0	1,310,547-	24-
2000	7,171,176	4,566,578	64	6,144	0	4,560,434-	64-
2001	9,071,689	4,388,164	48		0	4,388,164-	48-
2002	8,123,932	4,480,989	55		0	4,480,989-	55-
2003	8,961,783	2,607,767	29		0	2,607,767-	29-
2004	8,016,124	3,209,118	40	12	0	3,209,107-	40-
2005	8,154,169	6,562,523	80	12,335	0	6,550,188-	80-
2006	9,362,365	4,274,135	46		0	4,274,135-	46-
2007	14,035,428	3,744,420	27		0	3,744,420-	27-
2008	28,411,325	10,089,442	36		0	10,089,442-	36-
2009	23,203,498	9,340,470	40	647	0	9,339,823-	40-
2010	10,320,046	5,500,229	53	1,533	0	5,498,695-	53-
2011	12,220,978	6,662,619	55	9,879	0	6,652,740-	54-
2012	15,971,768	15,763,295	99	4,571	0	15,758,724-	99-
2013	15,474,095	8,645,485	56	626	0	8,644,859-	56-
2014	14,420,339	8,325,536	58		0	8,325,536-	58-
2015	15,917,292	4,696,965	30		0	4,696,965-	30-
2016	18,968,554	5,905,170	31	9,660	0	5,895,510-	31-
2017	10,726,478	4,159,891	39	10,181	0	4,149,711-	39-
2018	34,648,654	7,458,913	22		0	7,458,913-	22-
2019	26,318,372	8,092,095	31	37,650	0	8,054,445-	31-
2020	24,703,993	6,355,818	26	32,527	0	6,323,292-	26-
2021	35,799,724	9,667,611	27	43,426	0	9,624,186-	27-
2022	64,441,907	8,951,158	14	62,531	0	8,888,627-	14-
2023	62,221,405	8,134,728	13	28,342	0	8,106,386-	13-
2024	34,596,247	7,045,273	20	33,226	0	7,012,047-	20-
2025	35,164,214	10,788,999	31	53,392	0	10,735,607-	31-
TOTAL	561,966,898	180,739,869	32	358,609	0	180,381,260-	32-
THREE-YEAR MOVING AVERAGES							
99-01	7,261,403	3,425,740	47	6,024	0	3,419,715-	47-
00-02	8,122,266	4,478,577	55	2,048	0	4,476,529-	55-
01-03	8,719,135	3,825,640	44		0	3,825,640-	44-
02-04	8,367,280	3,432,625	41	4	0	3,432,621-	41-
03-05	8,377,358	4,126,469	49	4,115	0	4,122,354-	49-
04-06	8,510,886	4,681,925	55	4,115	0	4,677,810-	55-
05-07	10,517,320	4,860,359	46	4,112	0	4,856,248-	46-
06-08	17,269,706	6,035,999	35		0	6,035,999-	35-
07-09	21,883,417	7,724,778	35	216	0	7,724,562-	35-
08-10	20,644,956	8,310,047	40	727	0	8,309,320-	40-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	15,248,174	7,167,773	47	4,020	0	7,163,753-	47-
10-12	12,837,597	9,308,714	73	5,328	0	9,303,386-	72-
11-13	14,555,614	10,357,133	71	5,025	0	10,352,108-	71-
12-14	15,288,734	10,911,439	71	1,732	0	10,909,707-	71-
13-15	15,270,575	7,222,662	47	209	0	7,222,453-	47-
14-16	16,435,395	6,309,223	38	3,220	0	6,306,003-	38-
15-17	15,204,108	4,920,675	32	6,613	0	4,914,062-	32-
16-18	21,447,895	5,841,325	27	6,613	0	5,834,711-	27-
17-19	23,897,835	6,570,300	27	15,944	0	6,554,356-	27-
18-20	28,557,006	7,302,276	26	23,392	0	7,278,884-	25-
19-21	28,940,696	8,038,508	28	37,867	0	8,000,641-	28-
20-22	41,648,541	8,324,863	20	46,161	0	8,278,702-	20-
21-23	54,154,345	8,917,832	16	44,766	0	8,873,066-	16-
22-24	53,753,186	8,043,720	15	41,366	0	8,002,353-	15-
23-25	43,993,955	8,656,333	20	38,320	0	8,618,013-	20-
FIVE-YEAR AVERAGE							
21-25	46,444,699	8,917,554	19	44,183	0	8,873,371-	19-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	85,732	34,885-	41-	8,609-	10-	26,275	31
2000	85,329	31,530	37		0	31,530-	37-
2001	95,450	49,357	52		0	49,357-	52-
2002	348,291	89,406	26		0	89,406-	26-
2003	219,408	143,975	66		0	143,975-	66-
2004	198,752	135,233	68		0	135,233-	68-
2005	405,948	234,734	58		0	234,734-	58-
2006	1,950,747	124,528	6		0	124,528-	6-
2007	2,613,413	208,322	8		0	208,322-	8-
2008	1,527,480	549,677	36		0	549,677-	36-
2009	1,685,592	670,954	40	53	0	670,902-	40-
2010	1,295,164	671,514	52		0	671,514-	52-
2011	801,054	288,486	36	13	0	288,473-	36-
2012	970,811	742,282	76	6,183	1	736,099-	76-
2013	1,792,011	455,658	25	145	0	455,513-	25-
2014	142,803-	351,533	246-		0	351,533-	246
2015	71,215-	261,451	367-		0	261,451-	367
2016	209,055	520,739	249		0	520,739-	249-
2017	4,593,982	416,502	9		0	416,502-	9-
2018	2,325,973	624,427	27		0	624,427-	27-
2019	2,307,585	1,236,057	54		0	1,236,057-	54-
2020	2,647,179	746,157	28		0	746,157-	28-
2021	672,733	852,322	127	1,908	0	850,414-	126-
2022	1,449,780	1,025,224	71		0	1,025,224-	71-
2023	925,067	618,933	67	693	0	618,240-	67-
2024	815,800	1,132,339	139		0	1,132,339-	139-
2025	2,118,468	1,451,433	69		0	1,451,433-	69-
TOTAL	31,926,786	13,597,889	43	386	0	13,597,502-	43-
THREE-YEAR MOVING AVERAGES							
99-01	88,837	15,334	17	2,870-	3-	18,204-	20-
00-02	176,357	56,764	32		0	56,764-	32-
01-03	221,050	94,246	43		0	94,246-	43-
02-04	255,484	122,871	48		0	122,871-	48-
03-05	274,703	171,314	62		0	171,314-	62-
04-06	851,816	164,832	19		0	164,832-	19-
05-07	1,656,703	189,195	11		0	189,195-	11-
06-08	2,030,547	294,176	14		0	294,176-	14-
07-09	1,942,162	476,318	25	18	0	476,300-	25-
08-10	1,502,745	630,715	42	18	0	630,698-	42-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,260,603	543,652	43	22	0	543,630-	43-
10-12	1,022,343	567,427	56	2,065	0	565,362-	55-
11-13	1,187,959	495,475	42	2,114	0	493,362-	42-
12-14	873,340	516,491	59	2,109	0	514,381-	59-
13-15	525,997	356,214	68	48	0	356,166-	68-
14-16	1,654-	377,908			0	377,908-	
15-17	1,577,274	399,564	25		0	399,564-	25-
16-18	2,376,337	520,556	22		0	520,556-	22-
17-19	3,075,847	758,995	25		0	758,995-	25-
18-20	2,426,912	868,880	36		0	868,880-	36-
19-21	1,875,832	944,845	50	636	0	944,209-	50-
20-22	1,589,897	874,568	55	636	0	873,932-	55-
21-23	1,015,860	832,160	82	867	0	831,293-	82-
22-24	1,063,549	925,499	87	231	0	925,268-	87-
23-25	1,286,445	1,067,568	83	231	0	1,067,337-	83-
FIVE-YEAR AVERAGE							
21-25	1,196,370	1,016,050	85	520	0	1,015,530-	85-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	1,210,391	427,388	35		0	427,388-	35-
2000	2,610,748	98,639	4	60,533-	2-	159,173-	6-
2001	1,761,653	819,729	47		0	819,729-	47-
2002	2,227,508	2,794,570	125		0	2,794,570-	125-
2003	3,461,995	2,684,041	78		0	2,684,041-	78-
2004	2,478,761	3,808,818	154		0	3,808,818-	154-
2005	2,729,456	3,762,240	138		0	3,762,240-	138-
2006	5,485,957	4,380,607	80	64,372	1	4,316,234-	79-
2007	6,445,672	1,254,182	19		0	1,254,182-	19-
2008	7,061,442	5,230,942	74		0	5,230,942-	74-
2009	5,698,879	6,210,041	109	2,081	0	6,207,960-	109-
2010	8,984,561	4,903,291	55		0	4,903,291-	55-
2011	4,021,136	5,017,467	125	8,290	0	5,009,177-	125-
2012	8,052,456	6,129,748	76	91	0	6,129,657-	76-
2013	3,310,963	4,313,155	130		0	4,313,155-	130-
2014	3,846,796	3,602,950	94		0	3,602,950-	94-
2015	13,993,015	3,838,030	27		0	3,838,030-	27-
2016	10,571,755	4,397,287	42		0	4,397,287-	42-
2017	5,273,585	3,453,293	65		0	3,453,293-	65-
2018	17,865,741	3,721,942	21		0	3,721,942-	21-
2019	16,166,397	7,003,502	43	2,887	0	7,000,616-	43-
2020	20,675,683	5,385,988	26	776	0	5,385,211-	26-
2021	15,001,795	3,590,003	24	65,255	0	3,524,748-	23-
2022	32,754,799	6,823,973	21	41,850	0	6,782,123-	21-
2023	30,656,472	10,423,166	34	985	0	10,422,182-	34-
2024	19,682,794	7,143,565	36	20,689	0	7,122,876-	36-
2025	15,714,899	15,092,939	96	2,460	0	15,090,479-	96-
TOTAL	267,745,308	126,311,496	47	149,203	0	126,162,293-	47-
THREE-YEAR MOVING AVERAGES							
99-01	1,860,931	448,586	24	20,178-	1-	468,763-	25-
00-02	2,199,970	1,237,646	56	20,178-	1-	1,257,824-	57-
01-03	2,483,719	2,099,447	85		0	2,099,447-	85-
02-04	2,722,755	3,095,810	114		0	3,095,810-	114-
03-05	2,890,071	3,418,367	118		0	3,418,367-	118-
04-06	3,564,725	3,983,888	112	21,457	1	3,962,431-	111-
05-07	4,887,028	3,132,343	64	21,457	0	3,110,886-	64-
06-08	6,331,024	3,621,910	57	21,457	0	3,600,453-	57-
07-09	6,401,998	4,231,722	66	694	0	4,231,028-	66-
08-10	7,248,294	5,448,091	75	694	0	5,447,398-	75-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	6,234,858	5,376,933	86	3,457	0	5,373,476-	86-
10-12	7,019,384	5,350,169	76	2,794	0	5,347,375-	76-
11-13	5,128,185	5,153,457	100	2,794	0	5,150,663-	100-
12-14	5,070,072	4,681,951	92	30	0	4,681,921-	92-
13-15	7,050,258	3,918,045	56		0	3,918,045-	56-
14-16	9,470,522	3,946,089	42		0	3,946,089-	42-
15-17	9,946,118	3,896,203	39		0	3,896,203-	39-
16-18	11,237,027	3,857,507	34		0	3,857,507-	34-
17-19	13,101,908	4,726,246	36	962	0	4,725,283-	36-
18-20	18,235,940	5,370,477	29	1,221	0	5,369,256-	29-
19-21	17,281,292	5,326,498	31	22,973	0	5,303,525-	31-
20-22	22,810,759	5,266,655	23	35,961	0	5,230,694-	23-
21-23	26,137,689	6,945,714	27	36,030	0	6,909,684-	26-
22-24	27,698,022	8,130,235	29	21,175	0	8,109,060-	29-
23-25	22,018,055	10,886,557	49	8,045	0	10,878,512-	49-
FIVE-YEAR AVERAGE							
21-25	22,762,152	8,614,729	38	26,248	0	8,588,481-	38-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	535,609	277,322	52	290,825	54	13,503	3
2000	7,504,680	130,492	2	248,292	3	117,800	2
2001	5,268,613	105,351	2	161,531	3	56,181	1
2002	5,026,716	72,983	1	224,389	4	151,406	3
2003	5,827,210	96,918	2	342,026	6	245,107	4
2004	5,393,442	90,495	2	317,434	6	226,939	4
2005	6,380,032	465,789	7	242,639	4	223,150-	3-
2006	6,903,280	365,734	5	253,250	4	112,484-	2-
2007	6,614,390	344,446	5	260,276	4	84,170-	1-
2008	7,164,698	1,088,157	15	212,496	3	875,661-	12-
2009	7,991,517	1,072,046	13	293,266	4	778,780-	10-
2010	6,278,115	1,142,604	18	272,617	4	869,987-	14-
2011	12,010,147	1,312,627	11	225,950	2	1,086,678-	9-
2012	7,552,036	2,811,648	37	156,491	2	2,655,156-	35-
2013	6,988,661	1,195,571	17	261,783	4	933,788-	13-
2014	6,896,582	1,195,738	17	157,918	2	1,037,820-	15-
2015	7,333,846	1,370,366	19	247	0	1,370,119-	19-
2016	35,980,485	1,751,643	5	4,250-	0	1,755,893-	5-
2017	1,557,757	917,681	59		0	917,681-	59-
2018	7,084,630	826,855	12		0	826,855-	12-
2019	5,462,614	913,006	17	1,021	0	911,985-	17-
2020	5,955,443	608,627	10	274	0	608,353-	10-
2021	15,118,921	650,412	4	17,962	0	632,449-	4-
2022	23,034,172	3,844,129	17	1,369	0	3,842,760-	17-
2023	19,462,864	6,875,475	35	82	0	6,875,393-	35-
2024	26,072,050	5,030,765	19	38,185	0	4,992,579-	19-
2025	10,343,432	7,730,730	75	4,376	0	7,726,354-	75-
TOTAL	261,741,938	42,287,608	16	3,980,450	2	38,307,158-	15-
THREE-YEAR MOVING AVERAGES							
99-01	4,436,301	171,055	4	233,550	5	62,495	1
00-02	5,933,336	102,942	2	211,404	4	108,462	2
01-03	5,374,180	91,751	2	242,649	5	150,898	3
02-04	5,415,789	86,799	2	294,616	5	207,817	4
03-05	5,866,894	217,734	4	300,699	5	82,965	1
04-06	6,225,584	307,339	5	271,108	4	36,232-	1-
05-07	6,632,567	391,990	6	252,055	4	139,935-	2-
06-08	6,894,122	599,446	9	242,007	4	357,439-	5-
07-09	7,256,868	834,883	12	255,346	4	579,537-	8-
08-10	7,144,776	1,100,936	15	259,460	4	841,476-	12-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	8,759,926	1,175,759	13	263,944	3	911,815-	10-
10-12	8,613,433	1,755,626	20	218,353	3	1,537,274-	18-
11-13	8,850,281	1,773,282	20	214,741	2	1,558,541-	18-
12-14	7,145,759	1,734,319	24	192,064	3	1,542,255-	22-
13-15	7,073,029	1,253,892	18	139,983	2	1,113,909-	16-
14-16	16,736,971	1,439,249	9	51,305	0	1,387,944-	8-
15-17	14,957,363	1,346,563	9	1,334-	0	1,347,897-	9-
16-18	14,874,291	1,165,393	8	1,417-	0	1,166,809-	8-
17-19	4,701,667	885,847	19	340	0	885,507-	19-
18-20	6,167,562	782,829	13	432	0	782,398-	13-
19-21	8,845,659	724,015	8	6,419	0	717,596-	8-
20-22	14,702,845	1,701,056	12	6,535	0	1,694,521-	12-
21-23	19,205,319	3,790,005	20	6,471	0	3,783,534-	20-
22-24	22,856,362	5,250,123	23	13,212	0	5,236,911-	23-
23-25	18,626,115	6,545,656	35	14,214	0	6,531,442-	35-
FIVE-YEAR AVERAGE							
21-25	18,806,288	4,826,302	26	12,395	0	4,813,907-	26-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	946,926	866,599	92	31	0	866,568-	92-
2000	858,973	759,762	88		0	759,762-	88-
2001	824,663	775,122	94		0	775,122-	94-
2002	575,022	848,831	148		0	848,831-	148-
2003	628,304	1,238,627	197		0	1,238,627-	197-
2004	661,107	1,418,002	214		0	1,418,002-	214-
2005	1,001,593	2,408,430	240		0	2,408,430-	240-
2006	3,892,399	1,980,672	51		0	1,980,672-	51-
2007	6,248,456	2,738,402	44		0	2,738,402-	44-
2008	4,511,168-	3,607,026	80-		0	3,607,026-	80
2009	1,190,283	2,105,941	177	319	0	2,105,622-	177-
2010	36,624	2,307,405		300	1	2,307,104-	
2011	730,099	2,883,603	395	786	0	2,882,817-	395-
2012	518,721	4,274,527	824	143	0	4,274,384-	824-
2013	759,036	3,158,863	416	189	0	3,158,674-	416-
2014	813,411	3,451,315	424		0	3,451,315-	424-
2015	1,565,772	3,774,161	241		0	3,774,161-	241-
2016	1,641,692	2,462,322	150		0	2,462,322-	150-
2017	730,567	2,687,012	368		0	2,687,012-	368-
2018	2,630,320	3,367,923	128		0	3,367,923-	128-
2019	1,750,998	4,654,427	266		0	4,654,427-	266-
2020	1,641,579	4,446,258	271	21	0	4,446,237-	271-
2021	3,207,512	3,170,121	99		0	3,170,121-	99-
2022	4,195,190	4,758,440	113	184	0	4,758,256-	113-
2023	9,006,936	3,953,792	44	353	0	3,953,439-	44-
2024	9,513,027	4,898,708	51	28,152	0	4,870,556-	51-
2025	17,055,316	7,913,077	46	61	0	7,913,015-	46-
TOTAL	68,113,358	80,909,366	119	30,540	0	80,878,827-	119-
THREE-YEAR MOVING AVERAGES							
99-01	876,854	800,494	91	10	0	800,484-	91-
00-02	752,886	794,572	106		0	794,572-	106-
01-03	675,996	954,193	141		0	954,193-	141-
02-04	621,478	1,168,486	188		0	1,168,486-	188-
03-05	763,668	1,688,353	221		0	1,688,353-	221-
04-06	1,851,700	1,935,701	105		0	1,935,701-	105-
05-07	3,714,149	2,375,835	64		0	2,375,835-	64-
06-08	1,876,562	2,775,367	148		0	2,775,367-	148-
07-09	975,857	2,817,123	289	106	0	2,817,016-	289-
08-10	1,094,753-	2,673,457	244-	207	0	2,673,251-	244

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	652,336	2,432,316	373	469	0	2,431,848-	373-
10-12	428,481	3,155,178	736	410	0	3,154,768-	736-
11-13	669,285	3,438,998	514	373	0	3,438,625-	514-
12-14	697,056	3,628,235	521	111	0	3,628,124-	520-
13-15	1,046,073	3,461,446	331	63	0	3,461,383-	331-
14-16	1,340,292	3,229,266	241		0	3,229,266-	241-
15-17	1,312,677	2,974,499	227		0	2,974,499-	227-
16-18	1,667,526	2,839,086	170		0	2,839,086-	170-
17-19	1,703,962	3,569,787	209		0	3,569,787-	209-
18-20	2,007,632	4,156,203	207	7	0	4,156,196-	207-
19-21	2,200,029	4,090,269	186	7	0	4,090,262-	186-
20-22	3,014,760	4,124,939	137	68	0	4,124,871-	137-
21-23	5,469,879	3,960,784	72	179	0	3,960,605-	72-
22-24	7,571,718	4,536,980	60	9,563	0	4,527,417-	60-
23-25	11,858,426	5,588,526	47	9,522	0	5,579,004-	47-
FIVE-YEAR AVERAGE							
21-25	8,595,596	4,938,827	57	5,750	0	4,933,077-	57-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNTS 370.47 AND 370.48 METER EQUIPMENT AND METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	3,410,155	395,429	12	362,760	11	32,668-	1-
2000	12,974,410		0		0		0
2001	1,058,887		0		0		0
2002	8,914,323	5,165	0	327,010	4	321,845	4
2003	238,145	21,825-	9-	823,494	346	845,319	355
2004	2,913,887	243,725-	8-	1,452,884	50	1,696,609	58
2005	254,176-	48,006	19-	70,390	28-	22,384	9-
2006	687,497	737,742	107	49,408	7	688,335-	100-
2007	52,770,465	14,488-	0	300,724	1	315,212	1
2008	3,007,908	47,093-	2-	91,995	3	139,088	5
2009	1,823,098	81,978-	4-	1,373,569	75	1,455,547	80
2010	3,966,612	65,316-	2-	100,881	3	166,197	4
2011	4,527,053	22,510-	0	81,150	2	103,659	2
2012	3,068,108	12,669	0	80,464	3	67,796	2
2013	2,749,260	31,854-	1-	79,806	3	111,660	4
2014	2,755,893	88,199-	3-	235,425	9	323,624	12
2015	5,277,924	19,957-	0		0	19,957	0
2016	6,570,118	166,546-	3-		0	166,546	3
2017	5,437,796	2,651	0		0	2,651-	0
2018	6,189,555	175,082-	3-		0	175,082	3
2019	9,052,444	218,629-	2-	471,197	5	689,825	8
2020	35,750,908	1,238,284-	3-		0	1,238,284	3
2021	2,054,519	382,666-	19-		0	382,666	19
2022	4,617,685	211,111-	5-		0	211,111	5
2023	4,021,373	252,285-	6-		0	252,285	6
2024	4,866,130	184,473-	4-		0	184,473	4
2025	6,729,321	104,017-	2-		0	104,017	2
TOTAL	195,179,298	2,368,378-	1-	5,901,157	3	8,269,534	4
THREE-YEAR MOVING AVERAGES							
99-01	5,814,484	131,810	2	120,920	2	10,889-	0
00-02	7,649,206	1,722	0	109,003	1	107,282	1
01-03	3,403,785	5,553-	0	383,501	11	389,054	11
02-04	4,022,118	86,795-	2-	867,796	22	954,591	24
03-05	965,952	72,515-	8-	782,256	81	854,771	88
04-06	1,115,736	180,674	16	524,227	47	343,553	31
05-07	17,734,595	257,087	1	140,174	1	116,913-	1-
06-08	18,821,957	225,387	1	147,376	1	78,011-	0
07-09	19,200,490	47,853-	0	588,763	3	636,616	3
08-10	2,932,539	64,796-	2-	522,149	18	586,944	20

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNTS 370.47 AND 370.48 METER EQUIPMENT AND METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	3,438,921	56,601-	2-	518,533	15	575,135	17
10-12	3,853,924	25,052-	1-	87,498	2	112,551	3
11-13	3,448,141	13,898-	0	80,473	2	94,372	3
12-14	2,857,754	35,795-	1-	131,898	5	167,693	6
13-15	3,594,359	46,670-	1-	105,077	3	151,747	4
14-16	4,867,978	91,567-	2-	78,475	2	170,042	3
15-17	5,761,946	61,284-	1-		0	61,284	1
16-18	6,065,823	112,993-	2-		0	112,993	2
17-19	6,893,265	130,353-	2-	157,066	2	287,419	4
18-20	16,997,636	543,998-	3-	157,066	1	701,064	4
19-21	15,619,291	613,193-	4-	157,066	1	770,259	5
20-22	14,141,037	610,687-	4-		0	610,687	4
21-23	3,564,526	282,021-	8-		0	282,021	8
22-24	4,501,729	215,956-	5-		0	215,956	5
23-25	5,205,608	180,258-	3-		0	180,258	3
FIVE-YEAR AVERAGE							
21-25	4,457,806	226,911-	5-		0	226,911	5

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	412,885	96,841	23		0	96,841-	23-
2000	482,661	56,864	12		0	56,864-	12-
2001	472,442	50,267	11		0	50,267-	11-
2002	460,682	79,439	17		0	79,439-	17-
2003	654,628	148,325	23		0	148,325-	23-
2004	603,944	180,289	30		0	180,289-	30-
2005	1,244,262	274,183	22		0	274,183-	22-
2006	599,322	206,353	34		0	206,353-	34-
2007	913,486	309,113	34		0	309,113-	34-
2008	1,624,367	412,799	25		0	412,799-	25-
2009	780,596	208,189	27	568	0	207,621-	27-
2010	442,702	117,233	26	1,011	0	116,222-	26-
2011	382,188	274,990	72	590	0	274,400-	72-
2012	548,490	304,769	56	124	0	304,645-	56-
2013	910,078	329,252	36	17,352	2	311,899-	34-
2014	284,614	498,518	175		0	498,518-	175-
2015	1,142,539	237,162	21		0	237,162-	21-
2016	179,379	87,033	49	1	0	87,032-	49-
2017	23,789-	53,725	226-		0	53,725-	226
2018	272,043	157,989	58		0	157,989-	58-
2019	750,289	277,575	37		0	277,575-	37-
2020	559,954	265,030	47	29	0	265,001-	47-
2021							
2022	18,119-		0		0		0
2023	1,279,259	612,089	48		0	612,089-	48-
2024	2,324,397	397,898	17		0	397,898-	17-
2025	2,186,641	1,072,788	49	1,577	0	1,071,210-	49-
TOTAL	19,469,939	6,708,714	34	21,253	0	6,687,461-	34-
THREE-YEAR MOVING AVERAGES							
99-01	455,996	67,991	15		0	67,991-	15-
00-02	471,928	62,190	13		0	62,190-	13-
01-03	529,251	92,677	18		0	92,677-	18-
02-04	573,085	136,018	24		0	136,018-	24-
03-05	834,278	200,933	24		0	200,933-	24-
04-06	815,843	220,275	27		0	220,275-	27-
05-07	919,024	263,217	29		0	263,217-	29-
06-08	1,045,725	309,422	30		0	309,422-	30-
07-09	1,106,150	310,034	28	189	0	309,845-	28-
08-10	949,221	246,074	26	526	0	245,547-	26-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	535,162	200,137	37	723	0	199,414-	37-
10-12	457,793	232,331	51	575	0	231,756-	51-
11-13	613,585	303,004	49	6,022	1	296,981-	48-
12-14	581,061	377,513	65	5,826	1	371,687-	64-
13-15	779,077	354,977	46	5,784	1	349,193-	45-
14-16	535,511	274,238	51		0	274,237-	51-
15-17	432,709	125,973	29		0	125,973-	29-
16-18	142,544	99,582	70		0	99,582-	70-
17-19	332,848	163,096	49		0	163,096-	49-
18-20	527,429	233,531	44	10	0	233,522-	44-
19-21	436,747	180,868	41	10	0	180,859-	41-
20-22	180,612	88,343	49	10	0	88,334-	49-
21-23	420,380	204,030	49		0	204,030-	49-
22-24	1,195,179	336,662	28		0	336,662-	28-
23-25	1,930,099	694,258	36	526	0	693,733-	36-
FIVE-YEAR AVERAGE							
21-25	1,154,436	416,555	36	315	0	416,240-	36-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	560,684	241,948	43		0	241,948-	43-
2000	630,263	102,098	16		0	102,098-	16-
2001	2,013,375	23,142-	1-		0	23,142	1
2002	2,915,875	472,137	16		0	472,137-	16-
2003	5,369,402	537,149	10		0	537,149-	10-
2004	1,245,351	508,618	41		0	508,618-	41-
2005	2,446,520	356,298	15		0	356,298-	15-
2006	1,932,847	281,984	15		0	281,984-	15-
2007	1,177,132	163,404	14		0	163,404-	14-
2008	2,295,904	464,475	20		0	464,475-	20-
2009	1,140,467	190,026	17	1,833	0	188,193-	17-
2010	1,544,620	242,304	16	1,278	0	241,027-	16-
2011	932,674	343,415	37	600	0	342,815-	37-
2012	1,244,679	415,602	33	350	0	415,252-	33-
2013	1,252,758	566,403	45	362	0	566,041-	45-
2014	3,967,230	540,649	14		0	540,649-	14-
2015	1,052,589	441,612	42		0	441,612-	42-
2016	4,751,511	384,488	8	1,373-	0	385,861-	8-
2017	1,525,169	482,991	32		0	482,991-	32-
2018	6,121,717	2,717,058	44		0	2,717,058-	44-
2019	9,250,029	390,657-	4-		0	390,657	4
2020	2,774,423	1,635,400	59	11	0	1,635,389-	59-
2021	745,857	1,404,820	188		0	1,404,820-	188-
2022	926,828	441,226	48	2,355	0	438,872-	47-
2023	2,040,650	963,467	47	2,579	0	960,888-	47-
2024	735,671	282,635	38		0	282,635-	38-
2025	995,224	542,267	54		0	542,267-	54-
TOTAL	61,589,448	14,308,676	23	7,994	0	14,300,682-	23-
THREE-YEAR MOVING AVERAGES							
99-01	1,068,108	106,968	10		0	106,968-	10-
00-02	1,853,171	183,698	10		0	183,698-	10-
01-03	3,432,884	328,715	10		0	328,715-	10-
02-04	3,176,876	505,968	16		0	505,968-	16-
03-05	3,020,424	467,355	15		0	467,355-	15-
04-06	1,874,906	382,300	20		0	382,300-	20-
05-07	1,852,166	267,229	14		0	267,229-	14-
06-08	1,801,961	303,288	17		0	303,288-	17-
07-09	1,537,834	272,635	18	611	0	272,024-	18-
08-10	1,660,330	298,935	18	1,037	0	297,898-	18-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,205,920	258,582	21	1,237	0	257,345-	21-
10-12	1,240,658	333,774	27	742	0	333,031-	27-
11-13	1,143,370	441,807	39	437	0	441,370-	39-
12-14	2,154,889	507,552	24	237	0	507,314-	24-
13-15	2,090,859	516,222	25	121	0	516,101-	25-
14-16	3,257,110	455,583	14	458-	0	456,041-	14-
15-17	2,443,090	436,364	18	458-	0	436,822-	18-
16-18	4,132,799	1,194,846	29	458-	0	1,195,303-	29-
17-19	5,632,305	936,464	17		0	936,464-	17-
18-20	6,048,723	1,320,600	22	4	0	1,320,597-	22-
19-21	4,256,770	883,188	21	4	0	883,184-	21-
20-22	1,482,369	1,160,482	78	788	0	1,159,694-	78-
21-23	1,237,778	936,504	76	1,645	0	934,860-	76-
22-24	1,234,383	562,443	46	1,645	0	560,798-	45-
23-25	1,257,182	596,123	47	860	0	595,263-	47-
FIVE-YEAR AVERAGE							
21-25	1,088,846	726,883	67	987	0	725,896-	67-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	57,675	11,345-	20-		0	11,345	20
2000	50,713	61	0		0	61-	0
2001	10,951,329	1,290,394	12		0	1,290,394-	12-
2002	274,909		0		0		0
2003	281,129		0		0		0
2004	710,611	64,982	9		0	64,982-	9-
2005	397,059	19,582	5		0	19,582-	5-
2006	555,950	772,734-	139-		0	772,734	139
2007	245,588	13,135-	5-		0	13,135	5
2008	102,038		0		0		0
2009	88,559	20,723	23		0	20,723-	23-
2010	62,737	75,576	120		0	75,576-	120-
2011	163,832	46,332	28		0	46,332-	28-
2012	25,894	42,204	163		0	42,204-	163-
2013	155,453-	131,206	84-		0	131,206-	84
2014	1,970,388	34,282	2		0	34,282-	2-
2015	121,387	54,798	45		0	54,798-	45-
2016	3,540,596	20,953	1		0	20,953-	1-
2017	262,606	4,578	2		0	4,578-	2-
2018	1,570,816	197,232	13		0	197,232-	13-
2019	595,745	946,034	159		0	946,034-	159-
2020	155,423	45,631	29		0	45,631-	29-
2021	2,889,287	113,802	4		0	113,802-	4-
2022	1,108,272	1,039,411	94	8,348	1	1,031,063-	93-
2023	1,724,017	1,817,223	105		0	1,817,223-	105-
2024	800,070	949,457	119	3,357	0	946,099-	118-
2025	2,083,674	2,113,859	101	186	0	2,113,673-	101-
TOTAL	30,634,851	8,231,105	27	11,891	0	8,219,214-	27-
THREE-YEAR MOVING AVERAGES							
99-01	3,686,572	426,370	12		0	426,370-	12-
00-02	3,758,983	430,152	11		0	430,152-	11-
01-03	3,835,789	430,131	11		0	430,131-	11-
02-04	422,216	21,661	5		0	21,661-	5-
03-05	462,933	28,188	6		0	28,188-	6-
04-06	554,540	229,390-	41-		0	229,390	41
05-07	399,532	255,429-	64-		0	255,429	64
06-08	301,192	261,956-	87-		0	261,956	87
07-09	145,395	2,529	2		0	2,529-	2-
08-10	84,445	32,100	38		0	32,100-	38-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	105,043	47,544	45		0	47,544-	45-
10-12	84,154	54,704	65		0	54,704-	65-
11-13	11,424	73,248	641		0	73,248-	641-
12-14	613,610	69,231	11		0	69,231-	11-
13-15	645,441	73,429	11		0	73,429-	11-
14-16	1,877,457	36,678	2		0	36,678-	2-
15-17	1,308,196	26,776	2		0	26,776-	2-
16-18	1,791,339	74,254	4		0	74,254-	4-
17-19	809,722	382,615	47		0	382,615-	47-
18-20	773,995	396,299	51		0	396,299-	51-
19-21	1,213,485	368,489	30		0	368,489-	30-
20-22	1,384,328	399,614	29	2,783	0	396,832-	29-
21-23	1,907,192	990,145	52	2,783	0	987,363-	52-
22-24	1,210,786	1,268,697	105	3,902	0	1,264,795-	104-
23-25	1,535,920	1,626,846	106	1,181	0	1,625,665-	106-
FIVE-YEAR AVERAGE							
21-25	1,721,064	1,206,750	70	2,378	0	1,204,372-	70-

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNTS 392.10 THROUGH 392.89 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999		782,416-		270,554		1,052,970	
2000		16,533-				16,533	
2001	2,313		0		0		0
2002	995,125		0	1,716,964	173	1,716,964	173
2003							
2004							
2005	35,630		0		0		0
2006	45,600		0		0		0
2007	720,268		0		0		0
2008							
2009							
2010	1,013,081		0	17,275	2	17,275	2
2011	1,469,044	296,991	20	93,466	6	203,525-	14-
2012	1,320,403	238,753	18	177,151	13	61,603-	5-
2013	548,604	210,363	38	125,450	23	84,913-	15-
2014	828,958		0	108,461	13	108,461	13
2015	2,293,909	238,942	10	19,442	1	219,500-	10-
2016	463,593		0	325,107-	70-	325,107-	70-
2017	8,944,713	1,201-	0	243,014	3	244,215	3
2018	3,833,746	34-	0	1,287,852	34	1,287,886	34
2019	2,150,750		0	481,348	22	481,348	22
2020	405,819		0	438,456	108	438,456	108
2021	4,364,600		0	2,138,229	49	2,138,229	49
2022	1,052,155		0		0		0
2023	6,289,720		0		0		0
2024	8,862,524		0	493,115	6	493,115	6
2025	9,142,115		0	938,112	10	938,112	10
TOTAL	54,782,671	184,865	0	8,223,783	15	8,038,918	15
THREE-YEAR MOVING AVERAGES							
99-01	771	266,317-		90,185		356,501	
00-02	332,479	5,511-	2-	572,321	172	577,833	174
01-03	332,479		0	572,321	172	572,321	172
02-04	331,708		0	572,321	173	572,321	173
03-05	11,877		0		0		0
04-06	27,077		0		0		0
05-07	267,166		0		0		0
06-08	255,290		0		0		0
07-09	240,089		0		0		0
08-10	337,694		0	5,758	2	5,758	2

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNTS 392.10 THROUGH 392.89 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	827,375	98,997	12	36,914	4	62,083-	8-
10-12	1,267,510	178,581	14	95,964	8	82,618-	7-
11-13	1,112,684	248,703	22	132,022	12	116,680-	10-
12-14	899,322	149,706	17	137,021	15	12,685-	1-
13-15	1,223,824	149,768	12	84,451	7	65,317-	5-
14-16	1,195,487	79,647	7	65,734-	5-	145,382-	12-
15-17	3,900,738	79,247	2	20,884-	1-	100,131-	3-
16-18	4,414,017	412-	0	401,920	9	402,331	9
17-19	4,976,403	412-	0	670,738	13	671,149	13
18-20	2,130,105	11-	0	735,885	35	735,897	35
19-21	2,307,056		0	1,019,344	44	1,019,344	44
20-22	1,940,858		0	858,895	44	858,895	44
21-23	3,902,158		0	712,743	18	712,743	18
22-24	5,401,466		0	164,372	3	164,372	3
23-25	8,098,120		0	477,076	6	477,076	6
FIVE-YEAR AVERAGE							
21-25	5,942,223		0	713,891	12	713,891	12

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2001	1,294,798		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010		603-				603	
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025	6,546	617	9		0	617-	9-
TOTAL	1,301,344	14	0		0	14-	0
THREE-YEAR MOVING AVERAGES							
01-03	431,599		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10		201-				201	
09-11		201-				201	
10-12		201-				201	
11-13							
12-14							

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
19-21							
20-22							
21-23							
22-24							
23-25	2,182	206	9	0		206-	9-
FIVE-YEAR AVERAGE							
21-25	1,309	123	9	0		123-	9-

PART IX. DETAILED DEPRECIATION CALCULATIONS

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 360.20 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1916	1,919.20	1,919	1,919			
1926	1,129.14	1,105	741	388	1.51	257
1937	245.70	231	155	91	4.16	22
1949	333.36	297	199	134	7.65	18
1950	397.56	352	236	162	8.00	20
1951	689,030.41	606,740	406,831	282,199	8.36	33,756
1952	8,708.40	7,620	5,109	3,599	8.75	411
1953	34,031.59	29,583	19,836	14,196	9.15	1,551
1954	68,311.72	58,973	39,543	28,769	9.57	3,006
1955	67,726.17	58,032	38,912	28,814	10.02	2,876
1956	39,594.14	33,667	22,574	17,020	10.48	1,624
1957	28,315.37	23,878	16,011	12,304	10.97	1,122
1958	250,152.25	209,127	140,224	109,928	11.48	9,576
1959	69,767.76	57,798	38,755	31,013	12.01	2,582
1960	83,053.71	68,140	45,689	37,365	12.57	2,973
1961	111,795.09	90,793	60,879	50,916	13.15	3,872
1962	50,044.09	40,207	26,960	23,084	13.76	1,678
1963	154,545.51	122,797	82,338	72,208	14.38	5,021
1964	60,596.03	47,594	31,913	28,683	15.02	1,910
1965	33,509.76	26,008	17,439	16,071	15.67	1,026
1966	22,231.00	17,045	11,429	10,802	16.33	661
1967	28,249.83	21,385	14,339	13,911	17.01	818
1968	4,772.30	3,566	2,391	2,381	17.70	135
1969	56,080.27	41,347	27,724	28,356	18.39	1,542
1970	58,668.79	42,660	28,604	30,065	19.10	1,574
1971	102,151.51	73,243	49,111	53,041	19.81	2,677
1972	53,946.77	38,117	25,558	28,389	20.54	1,382
1973	2,410.20	1,677	1,124	1,286	21.28	60
1974	153,731.72	105,351	70,640	83,092	22.03	3,772
1975	3,371.77	2,274	1,525	1,847	22.78	81
1976	925,583.33	614,189	411,826	513,757	23.55	21,816
1977	4,519.28	2,949	1,977	2,542	24.33	104
1978	101,232.43	64,904	43,519	57,713	25.12	2,297
1979	20,936.77	13,181	8,838	12,099	25.93	467
1980	2,463.43	1,522	1,021	1,442	26.74	54
1981	3,604.84	2,186	1,466	2,139	27.56	78
1982	22,220.92	13,209	8,857	13,364	28.39	471
1984	1,446.16	825	553	893	30.09	30
1988	55.90	29	19	37	33.59	1
1990	36,424.76	18,009	12,075	24,350	35.39	688
1994	19,687.59	8,699	5,833	13,855	39.07	355
1996	49,631.85	20,597	13,811	35,821	40.95	875

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 360.20 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1997	65,019.24	26,101	17,501	47,518	41.90	1,134
1999	45,000.00	16,836	11,289	33,711	43.81	769
2006	284.00	79	53	231	50.62	5
2008	25,000.00	6,218	4,169	20,831	52.59	396
2012	206,743.72	39,755	26,657	180,087	56.54	3,185
2013	912,397.55	162,407	108,897	803,501	57.54	13,964
2014	288,298.67	47,241	31,676	256,623	58.53	4,384
2015	87,110.69	13,041	8,744	78,367	59.52	1,317
2022	81,152.25	4,058	2,722	78,430	66.50	1,179
2025	12,653.16	90	60	12,593	69.50	181
9999	3,510,638.02	1,981,969	1,329,381	2,181,257		95,261
	8,660,925.68	4,889,620	3,279,652	5,381,274		235,014

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.9 2.71

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -50						
1917	8,841.20	12,603	8,824	4,438	3.23	1,374
1921	30,491.97	42,740	29,923	15,815	4.26	3,712
1924	41,213.75	57,113	39,986	21,835	4.95	4,411
1927	56,054.76	76,825	53,787	30,295	5.61	5,400
1928	368.16	503	352	200	5.83	34
1931	90,657.51	122,408	85,701	50,285	6.49	7,748
1932	1,341.06	1,804	1,263	749	6.71	112
1933	1,315.28	1,762	1,234	739	6.94	106
1934	4,719.06	6,298	4,409	2,670	7.17	372
1938	123,207.85	161,753	113,247	71,565	8.11	8,824
1939	1,301.70	1,701	1,191	762	8.36	91
1940	129,923.38	169,100	118,391	76,494	8.60	8,895
1941	2,317.35	3,002	2,102	1,374	8.86	155
1943	728.39	935	655	438	9.38	47
1947	47,091.04	59,226	41,465	29,172	10.50	2,778
1948	5,322.58	6,657	4,661	3,323	10.80	308
1949	4,859.75	6,044	4,232	3,058	11.11	275
1950	820.28	1,014	710	520	11.43	45
1951	8,221.75	10,101	7,072	5,261	11.76	447
1952	3,517.37	4,293	3,006	2,270	12.11	187
1953	24,894.34	30,184	21,132	16,210	12.46	1,301
1954	568,671.63	684,641	479,332	373,675	12.83	29,125
1955	40,312.45	48,180	33,732	26,737	13.21	2,024
1956	150,616.96	178,655	125,080	100,845	13.60	7,415
1957	63,111.23	74,262	51,992	42,675	14.01	3,046
1958	267,549.10	312,230	218,599	182,725	14.43	12,663
1959	164,797.85	190,683	133,501	113,696	14.86	7,651
1960	45,707.73	52,424	36,703	31,859	15.30	2,082
1961	202,547.36	230,157	161,138	142,683	15.76	9,053
1962	32,866.96	36,983	25,893	23,407	16.24	1,441
1963	230,844.52	257,197	180,069	166,198	16.72	9,940
1964	94,409.84	104,098	72,881	68,734	17.22	3,992
1965	233,372.59	254,573	178,232	171,827	17.73	9,691
1966	141,851.88	153,004	107,122	105,656	18.26	5,786
1967	44,019.85	46,932	32,858	33,172	18.80	1,764
1968	205,966.70	216,979	151,912	157,038	19.35	8,116
1969	254,137.18	264,439	185,140	196,066	19.91	9,848
1970	503,480.25	517,266	362,150	393,070	20.48	19,193
1971	62,162.45	63,019	44,121	49,123	21.07	2,331
1972	674,422.85	674,376	472,146	539,488	21.67	24,896
1973	394,100.21	388,522	272,013	319,137	22.28	14,324
1974	1,411,136.73	1,370,969	959,846	1,156,859	22.90	50,518

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -50						
1975	281,966.85	269,842	188,922	234,028	23.53	9,946
1976	439,731.01	414,326	290,079	369,518	24.17	15,288
1977	1,334,211.01	1,237,114	866,131	1,135,186	24.82	45,737
1978	132,434.16	120,780	84,561	114,090	25.48	4,478
1979	94,989.41	85,140	59,608	82,876	26.16	3,168
1980	96,793.82	85,239	59,678	85,513	26.84	3,186
1981	330,318.21	285,623	199,971	295,506	27.53	10,734
1982	166,092.32	140,975	98,700	150,438	28.22	5,331
1983	159,642.72	132,883	93,034	146,430	28.93	5,062
1984	82,296.09	67,154	47,016	76,428	29.64	2,579
1985	196,859.10	157,321	110,144	185,145	30.37	6,096
1986	129,804.34	101,547	71,095	123,612	31.10	3,975
1987	170,322.92	130,335	91,250	164,234	31.84	5,158
1988	328,664.28	245,818	172,103	320,893	32.59	9,846
1989	165,023.77	120,570	84,414	163,122	33.34	4,893
1990	3,110,687.57	2,218,138	1,552,968	3,113,063	34.10	91,292
1991	52,658.46	36,614	25,634	53,354	34.87	1,530
1992	27,967.41	18,943	13,262	28,689	35.65	805
1993	122,522.05	80,751	56,536	127,247	36.44	3,492
1994	273,651.18	175,368	122,779	287,698	37.23	7,728
1995	12,929.18	8,050	5,636	13,758	38.02	362
1996	82,256.56	49,677	34,780	88,605	38.83	2,282
1997	59,246.23	34,672	24,275	64,594	39.64	1,630
1998	67,380.00	38,158	26,715	74,355	40.46	1,838
1999	67,342.66	36,862	25,808	75,206	41.28	1,822
2000	31,522.91	16,651	11,658	35,626	42.11	846
2001	14,366.55	7,310	5,118	16,432	42.95	383
2002	335,107.26	164,023	114,836	387,825	43.79	8,856
2003	216,980.76	101,947	71,375	254,096	44.64	5,692
2004	80,562.03	36,253	25,382	95,461	45.50	2,098
2005	397,072.79	170,803	119,583	476,026	46.36	10,268
2006	1,233,597.53	506,157	354,372	1,496,024	47.22	31,682
2007	196,689.70	76,709	53,706	241,329	48.10	5,017
2008	484,034.56	179,059	125,363	600,689	48.97	12,266
2009	4,560,406.74	1,594,409	1,116,282	5,724,328	49.85	114,831
2010	2,449,600.77	806,090	564,362	3,110,039	50.74	61,294
2011	2,012,339.29	620,877	434,690	2,583,819	51.63	50,045
2012	1,094,854.90	315,072	220,589	1,421,693	52.53	27,064
2013	1,284,801.17	343,042	240,171	1,687,031	53.43	31,575
2014	434,868.63	107,076	74,966	577,337	54.33	10,626
2015	257,187.80	57,925	40,555	345,227	55.24	6,250
2016	7,342,669.89	1,499,557	1,049,873	9,964,132	56.15	177,456

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -50						
2017	21,725,804.67	3,975,822	2,783,562	29,805,145	57.07	522,256
2018	934,426.20	151,167	105,835	1,295,804	57.99	22,345
2019	4,168,195.08	585,777	410,116	5,842,177	58.91	99,171
2020	10,981,093.36	1,307,519	915,423	15,556,217	59.84	259,964
2021	4,074,989.05	397,800	278,509	5,833,975	60.77	96,001
2022	4,699,297.52	356,818	249,816	6,799,130	61.71	110,179
2023	10,140,824.79	552,320	386,692	14,824,545	62.64	236,663
2024	6,420,329.68	210,426	147,324	9,483,171	63.58	149,153
	99,930,709.79	27,328,164	19,133,060	130,763,005		2,581,760
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					50.6	2.58

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. -55						
1903	2,947.95	4,569	4,569			
1916	557.82	812	784	81	3.67	22
1918	808.43	1,164	1,124	129	4.28	30
1919	110.22	158	153	18	4.57	4
1923	1,749.57	2,451	2,366	346	5.76	60
1924	10,547.88	14,698	14,187	2,162	6.06	357
1925	6,837.05	9,474	9,144	1,453	6.36	228
1926	9,480.08	13,061	12,607	2,087	6.67	313
1927	18,255.37	25,004	24,134	4,162	6.98	596
1928	9,239.37	12,581	12,143	2,178	7.29	299
1929	5,931.78	8,028	7,749	1,445	7.61	190
1930	3,236.95	4,354	4,203	814	7.93	103
1931	156,981.67	209,865	202,565	40,757	8.25	4,940
1932	3,545.26	4,710	4,546	949	8.57	111
1933	13,273.22	17,522	16,913	3,660	8.90	411
1934	12,417.93	16,284	15,718	3,530	9.24	382
1935	6,429.98	8,375	8,084	1,882	9.58	196
1936	2,167.50	2,804	2,706	654	9.92	66
1937	5,863.83	7,535	7,273	1,816	10.26	177
1938	1,644,660.16	2,098,444	2,025,452	523,771	10.61	49,366
1939	9,461.34	11,984	11,567	3,098	10.97	282
1940	2,677,810.94	3,367,512	3,250,376	900,231	11.32	79,526
1941	11,026.31	13,761	13,282	3,809	11.69	326
1942	34,324.42	42,518	41,039	12,164	12.05	1,009
1943	60,802.26	74,735	72,135	22,109	12.42	1,780
1944	4,749.71	5,792	5,591	1,771	12.80	138
1948	49,356.32	58,205	56,180	20,322	14.35	1,416
1949	169,216.05	197,849	190,967	71,318	14.74	4,838
1950	472,305.33	547,225	528,190	203,883	15.15	13,458
1951	254,328.01	292,041	281,883	112,325	15.55	7,223
1952	147,543.66	167,822	161,984	66,709	15.97	4,177
1953	656,335.40	739,592	713,866	303,454	16.38	18,526
1954	4,119,737.38	4,596,541	4,436,655	1,948,938	16.81	115,939
1955	781,658.94	863,644	833,603	377,968	17.23	21,937
1956	511,680.86	559,671	540,203	252,902	17.66	14,321
1957	1,579,553.13	1,709,726	1,650,255	798,052	18.10	44,091
1958	1,612,961.60	1,727,563	1,667,471	832,619	18.54	44,909
1959	2,185,572.34	2,315,450	2,234,909	1,152,728	18.99	60,702
1960	441,598.84	462,591	446,500	237,978	19.45	12,235
1961	2,235,631.19	2,315,916	2,235,359	1,229,869	19.90	61,802
1962	1,008,354.92	1,032,329	996,420	566,530	20.37	27,812
1963	1,626,134.73	1,645,060	1,587,838	932,671	20.84	44,754

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. -55						
1964	1,267,556.51	1,266,906	1,222,838	741,875	21.31	34,813
1965	2,721,209.03	2,686,069	2,592,637	1,625,237	21.79	74,586
1966	1,408,996.81	1,372,981	1,325,223	858,722	22.28	38,542
1967	914,208.28	879,263	848,679	568,344	22.77	24,960
1968	1,753,747.64	1,664,067	1,606,184	1,112,125	23.27	47,792
1969	3,447,453.68	3,226,598	3,114,364	2,229,189	23.77	93,782
1970	3,162,739.70	2,918,454	2,816,938	2,085,309	24.28	85,886
1971	1,943,888.69	1,768,135	1,706,632	1,306,395	24.79	52,698
1972	5,178,708.04	4,639,605	4,478,221	3,548,776	25.32	140,157
1973	6,136,487.38	5,415,214	5,226,851	4,284,704	25.84	165,817
1974	11,422,811.62	9,923,853	9,578,661	8,126,697	26.37	308,180
1975	6,220,561.21	5,317,491	5,132,527	4,509,343	26.91	167,571
1976	4,898,208.74	4,117,491	3,974,268	3,617,956	27.46	131,754
1977	3,622,999.84	2,994,096	2,889,949	2,725,701	28.01	97,312
1978	1,861,115.40	1,511,598	1,459,018	1,425,711	28.56	49,920
1979	1,590,857.11	1,269,088	1,224,944	1,240,885	29.12	42,613
1980	2,957,281.66	2,315,591	2,235,045	2,348,742	29.69	79,109
1981	2,222,689.30	1,707,667	1,648,267	1,796,901	30.26	59,382
1982	735,165.15	553,800	534,537	604,969	30.84	19,616
1983	718,427.48	530,423	511,973	601,590	31.42	19,147
1984	2,431,973.83	1,758,499	1,697,331	2,072,228	32.01	64,737
1985	1,199,703.57	848,880	819,352	1,040,189	32.61	31,898
1986	2,147,681.04	1,486,356	1,434,654	1,894,252	33.21	57,039
1987	3,221,659.02	2,179,694	2,103,875	2,889,696	33.81	85,469
1988	6,606,850.53	4,364,244	4,212,438	6,028,180	34.43	175,085
1989	3,774,130.67	2,433,559	2,348,910	3,500,993	35.04	99,914
1990	17,560,140.27	11,041,614	10,657,542	16,560,675	35.66	464,405
1991	4,630,712.55	2,836,374	2,737,713	4,439,891	36.29	122,345
1992	3,694,626.73	2,202,879	2,126,254	3,600,417	36.92	97,519
1993	3,410,725.16	1,978,096	1,909,290	3,377,334	37.55	89,942
1994	7,417,667.54	4,179,299	4,033,926	7,463,459	38.19	195,430
1995	6,950,436.48	3,799,376	3,667,218	7,105,959	38.84	182,955
1996	4,075,868.44	2,159,544	2,084,426	4,233,170	39.49	107,196
1997	8,084,722.04	4,147,867	4,003,587	8,527,732	40.14	212,450
1998	1,601,834.12	794,932	767,281	1,715,562	40.79	42,058
1999	1,989,349.49	953,323	920,163	2,163,329	41.45	52,191
2000	6,279,105.17	2,900,319	2,799,434	6,933,179	42.12	164,605
2001	10,281,321.49	4,573,646	4,414,556	11,521,492	42.78	269,320
2002	11,450,842.11	4,895,653	4,725,362	13,023,443	43.45	299,734
2003	9,213,500.95	3,779,733	3,648,258	10,632,668	44.12	240,994
2004	19,262,900.94	7,563,800	7,300,700	22,556,796	44.80	503,500
2005	34,026,011.40	12,763,157	12,319,202	40,421,116	45.48	888,767

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. -55						
2006	27,253,910.78	9,744,322	9,405,375	32,838,187	46.16	711,399
2007	21,354,870.27	7,259,834	7,007,307	26,092,742	46.84	557,061
2008	30,117,586.41	9,709,910	9,372,160	37,310,099	47.52	785,145
2009	48,355,679.92	14,727,931	14,215,633	60,735,671	48.21	1,259,815
2010	45,719,256.41	13,109,997	12,653,978	58,210,869	48.90	1,190,406
2011	37,463,561.43	10,065,017	9,714,915	48,353,605	49.60	974,871
2012	43,558,801.46	10,926,137	10,546,081	56,970,061	50.29	1,132,831
2013	34,867,149.92	8,115,800	7,833,499	46,210,583	50.99	906,268
2014	38,093,767.04	8,177,779	7,893,322	51,152,017	51.69	989,592
2015	19,631,980.06	3,854,514	3,720,438	26,709,131	52.40	509,716
2016	35,414,032.09	6,312,551	6,092,975	48,798,775	53.10	918,998
2017	40,066,308.63	6,407,144	6,184,277	55,918,501	53.81	1,039,184
2018	59,483,454.59	8,405,815	8,113,427	84,085,928	54.53	1,542,012
2019	33,756,219.00	4,142,344	3,998,256	48,323,883	55.25	874,640
2020	51,273,804.16	5,338,295	5,152,607	74,321,789	55.97	1,327,886
2021	38,524,221.96	3,294,341	3,179,751	56,532,793	56.69	997,227
2022	45,276,994.50	3,017,712	2,912,744	67,266,597	57.42	1,171,484
2023	80,223,436.69	3,833,597	3,700,249	120,646,078	58.15	2,074,739
2024	62,789,154.54	1,800,479	1,737,851	95,585,339	58.89	1,623,117
2025	59,823,024.88	572,117	552,216	92,173,473	59.63	1,545,757
	1,109,109,277.25	303,744,290	293,178,982	1,425,940,398		28,952,390

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 49.3 2.61

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.11 COMPUTER HARDWARE - PCs

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	581,368.74	213,170	212,604	368,765	9.50	38,817
2021	1,311,149.32	393,345	392,301	918,848	10.50	87,509
2022	1,487,454.60	347,068	346,147	1,141,308	11.50	99,244
2023	1,201,233.41	200,210	199,679	1,001,554	12.50	80,124
2024	1,033,906.89	103,391	103,117	930,790	13.50	68,947
2025	1,094,002.46	36,463	36,366	1,057,636	14.50	72,940
	6,709,115.42	1,293,647	1,290,214	5,418,901		447,581

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.1 6.67

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.12 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1984	199.17	199	199			
2006	5,997.28	5,997	5,997			
2008	270,417.39	270,417	270,417			
2009	3,718.84	3,719	3,719			
2010	391,098.14	391,098	391,098			
2011	502,707.58	502,708	502,708			
2012	465,647.05	465,647	465,647			
2013	34,878.81	34,879	34,879			
2014	255,451.39	255,451	255,451			
2015	1,233,006.27	1,233,006	1,233,006			
2016	646,241.76	646,242	646,242			
2017	176,693.92	176,694	176,694			
2018	241,938.29	241,938	241,938			
2019	59,570.60	59,571	59,571			
2020	51,969.74	51,970	51,970			
	4,339,536.23	4,339,536	4,339,536			
AMORTIZED						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	249,822.21	224,840	216,815	33,007	0.50	33,007
2022	447,569.53	313,299	302,117	145,452	1.50	96,968
2023	463,014.84	231,507	223,244	239,770	2.50	95,908
2024	1,945,897.96	583,769	562,934	1,382,964	3.50	395,133
2025	475,233.09	47,523	45,827	429,406	4.50	95,424
	3,581,537.63	1,400,938	1,350,938	2,230,600		716,440
	7,921,073.86	5,740,474	5,690,474	2,230,600		716,440

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.1 9.04

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.20 COMPUTER SOFTWARE - 3 YEAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 3-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	128,783.07	128,783	128,783			
	128,783.07	128,783	128,783			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.22 COMPUTER SOFTWARE - 10 YEAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	56,325,061.28	56,325,061	56,325,061			
2010	1,130,180.35	1,130,180	1,130,180			
2022	5,445,131.89	1,905,796	1,455,256	3,989,876	6.50	613,827
2024	2,138,936.90	320,841	244,993	1,893,944	8.50	222,817
	65,039,310.42	59,681,878	59,155,490	5,883,820		836,644
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					7.0	1.29

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.23 COMPUTER SOFTWARE - 5 YEAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	208,973.54	208,974	208,974			
2000	562,604.00	562,604	562,604			
2002	779,751.17	779,751	779,751			
2003	1,245,344.71	1,245,345	1,245,345			
2004	2,368,544.78	2,368,545	2,368,545			
2005	135,336.78	135,337	135,337			
2006	1,054,529.93	1,054,530	1,054,530			
2007	1,507,500.73	1,507,501	1,507,501			
2008	238,731.12	238,731	238,731			
2009	1,394,446.89	1,394,447	1,394,447			
2010	1,387,866.63	1,387,867	1,387,867			
2011	4,546,566.22	4,546,566	4,546,566			
2012	3,341,526.75	3,341,527	3,341,527			
2013	430,849.47	430,849	430,849			
2014	1,036,492.02	1,036,492	1,036,492			
2016	188,385.84	188,386	188,386			
2017	1,184,316.68	1,184,317	1,184,317			
2018	3,341,685.50	3,341,686	3,341,686			
2019	3,677,433.70	3,677,434	3,677,434			
2020	325,296.60	325,297	325,297			
2022	12,094,342.42	8,466,040	7,444,696	4,649,646	1.50	3,099,764
2023	3,501,131.82	1,750,566	1,539,378	1,961,754	2.50	784,702
2024	9,296,940.98	2,789,082	2,452,607	6,844,334	3.50	1,955,524
2025	6,345,804.74	634,580	558,024	5,787,781	4.50	1,286,174
	60,194,403.02	42,596,454	40,950,891	19,243,512		7,126,164

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.7 11.84

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.24 COMPUTER SOFTWARE - 15 YEAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	15,241,035.79	10,668,725	12,100,363	3,140,673	4.50	697,927
	15,241,035.79	10,668,725	12,100,363	3,140,673		697,927
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					4.5	4.58

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.31 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GROUP 01						
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
2005	1,089,210.57	1,089,211	1,089,211			
	1,089,210.57	1,089,211	1,089,211			
AMORTIZED						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	2,020,256.30	1,969,750	1,954,827	65,429	0.50	65,429
2007	2,030,492.78	1,878,206	1,863,977	166,516	1.50	111,011
2008	205,521.62	179,831	178,469	27,053	2.50	10,821
2009	744,579.92	614,278	609,624	134,956	3.50	38,559
2010	3,822,074.21	2,962,108	2,939,667	882,407	4.50	196,090
2011	3,160,336.08	2,291,244	2,273,885	886,451	5.50	161,173
2012	3,213,735.28	2,169,271	2,152,836	1,060,899	6.50	163,215
2013	5,429,232.06	3,393,270	3,367,562	2,061,670	7.50	274,889
2014	8,348,647.94	4,800,473	4,764,104	3,584,544	8.50	421,711
2015	2,597,647.54	1,363,765	1,353,433	1,244,214	9.50	130,970
2016	2,718,593.36	1,291,332	1,281,549	1,437,045	10.50	136,861
2017	2,291,177.33	973,750	966,373	1,324,805	11.50	115,200
2018	542,371.50	203,389	201,848	340,523	12.50	27,242
2019	1,163,661.72	378,190	375,325	788,337	13.50	58,395
2020	715,480.61	196,757	195,266	520,214	14.50	35,877
2021	8,798,239.78	1,979,604	1,964,606	6,833,633	15.50	440,880
2022	7,322,899.75	1,281,507	1,271,798	6,051,102	16.50	366,733
2023	17,575,092.04	2,196,887	2,180,243	15,394,849	17.50	879,706
2024	2,915,819.32	218,686	217,029	2,698,790	18.50	145,881
2025	661,028.36	16,526	16,401	644,628	19.50	33,058
	76,276,887.50	30,358,824	30,128,824	46,148,064		3,813,701
	77,366,098.07	31,448,035	31,218,035	46,148,064		3,813,701

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.1 4.93

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.32 COMMUNICATION EQUIPMENT - MICROWAVE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-S2						
NET SALVAGE PERCENT.. 0						
1953	535.00	535	535			
1963	23,715.21	23,715	23,715			
1969	52,476.44	52,476	52,476			
1970	28,200.85	28,201	28,201			
1973	1,018.60	1,019	1,019			
1976	868.40	868	868			
1977	12,194.17	12,058	12,194			
1978	558,938.32	548,654	558,938			
1979	132,045.28	128,665	132,045			
1980	128,824.73	124,548	128,825			
1981	9,357.19	8,975	9,357			
1982	19,252.99	18,313	19,253			
1983	35,920.32	33,866	35,920			
1984	484,941.45	453,323	484,941			
1985	135,709.91	125,667	135,710			
1986	247,263.07	226,790	247,263			
1987	2,043,682.42	1,855,664	2,043,682			
1988	1,389,042.52	1,248,471	1,389,043			
1989	1,109,345.92	986,430	1,109,346			
1990	325,112.77	285,839	325,113			
1991	391,951.59	340,528	391,952			
1992	943,192.50	809,259	943,192			
1993	1,669,855.23	1,414,033	1,669,855			
1994	1,112,923.25	929,513	1,112,923			
1995	752,102.55	619,131	752,103			
1996	51,398.21	41,674	51,398			
1997	84,702.34	67,559	84,702			
1998	168,090.15	131,783	168,090			
1999	1,454.86	1,120	1,455			
2000	9,309.46	7,023	9,309			
2001	1,167,158.30	861,830	1,167,158			
2002	121,021.70	87,378	121,022			
2003	85,636.63	60,322	85,637			
2004	194,491.62	133,343	194,492			
2005	89,905.84	59,913	89,906			
2006	246,407.79	159,081	246,408			
2007	105,710.87	65,964	105,711			
2008	759,899.64	456,548	759,900			
2009	63,674.18	36,702	63,674			
2010	1,260,238.22	694,139	1,210,038	50,200	11.23	4,470
2011	1,077,090.07	564,395	983,865	93,225	11.90	7,834
2012	223,237.86	110,547	192,708	30,530	12.62	2,419

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 363.32 COMMUNICATION EQUIPMENT - MICROWAVE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-S2						
NET SALVAGE PERCENT.. 0						
2013	1,521,978.21	708,024	1,234,242	287,736	13.37	21,521
2014	167,689.36	72,777	126,866	40,823	14.15	2,885
2015	481,205.51	193,060	336,546	144,660	14.97	9,663
2016	340,663.11	124,955	217,824	122,839	15.83	7,760
2017	482,190.36	159,701	278,394	203,796	16.72	12,189
2018	61,658.78	18,177	31,687	29,972	17.63	1,700
2022	42,365.46	5,914	10,309	32,056	21.51	1,490
2023	25,606.78	2,561	4,464	21,143	22.50	940
2024	661,245.17	39,675	69,163	592,082	23.50	25,195
	21,102,501.16	15,140,706	19,453,437	1,649,064		98,066

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.8 0.46

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R0.5						
NET SALVAGE PERCENT.. -100						
1927	34.18	68	68			
1928	3,050.86	6,102	6,102			
1929	3,176.45	6,353	6,353			
1930	12,373.07	24,612	13,160	11,586	0.26	11,586
1931	18,326.42	36,080	19,292	17,361	0.75	17,361
1932	23,707.37	46,200	24,703	22,712	1.23	18,465
1933	38,168.95	73,619	39,364	36,974	1.71	21,622
1934	34,685.25	66,206	35,400	33,970	2.19	15,511
1935	56,912.52	107,517	57,489	56,336	2.66	21,179
1936	71,298.27	133,328	71,290	71,307	3.12	22,855
1937	63,172.45	116,922	62,518	63,827	3.58	17,829
1938	73,324.97	134,337	71,830	74,820	4.03	18,566
1939	96,686.96	175,326	93,747	99,627	4.48	22,238
1940	151,888.83	272,704	145,814	157,964	4.91	32,172
1941	171,487.92	304,820	162,987	179,989	5.34	33,706
1942	110,507.71	194,447	103,971	117,044	5.77	20,285
1943	67,578.25	117,755	62,963	72,194	6.18	11,682
1944	96,202.57	165,990	88,755	103,650	6.59	15,728
1945	148,843.74	254,276	135,961	161,726	7.00	23,104
1946	236,610.60	400,165	213,968	259,253	7.41	34,987
1947	282,057.91	472,329	252,554	311,562	7.81	39,893
1948	394,606.12	654,225	349,813	439,399	8.21	53,520
1949	304,771.21	500,331	267,526	342,016	8.60	39,769
1950	323,913.53	526,359	281,444	366,383	9.00	40,709
1951	348,653.61	560,754	299,834	397,473	9.40	42,284
1952	399,940.92	636,738	340,463	459,419	9.79	46,927
1953	484,725.92	763,647	408,321	561,131	10.19	55,067
1954	627,869.51	978,698	523,309	732,430	10.59	69,162
1955	704,050.31	1,085,998	580,682	827,419	10.98	75,357
1956	814,915.97	1,243,431	664,861	964,971	11.38	84,795
1957	940,941.80	1,420,032	759,289	1,122,595	11.78	95,297
1958	882,029.00	1,316,058	703,695	1,060,363	12.19	86,986
1959	1,045,526.32	1,542,590	824,821	1,266,232	12.59	100,574
1960	902,006.62	1,315,432	703,360	1,100,653	13.00	84,666
1961	751,632.23	1,083,282	579,230	924,034	13.41	68,906
1962	990,039.19	1,409,974	753,911	1,226,167	13.82	88,724
1963	1,046,888.78	1,472,617	787,407	1,306,371	14.24	91,740
1964	1,350,505.41	1,876,068	1,003,131	1,697,880	14.66	115,817
1965	1,303,393.56	1,787,813	955,941	1,650,846	15.08	109,473
1966	1,475,248.05	1,997,132	1,067,864	1,882,632	15.51	121,382
1967	1,758,544.76	2,349,134	1,256,079	2,261,011	15.94	141,845
1968	1,853,962.66	2,442,596	1,306,053	2,401,872	16.38	146,634

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R0.5						
NET SALVAGE PERCENT.. -100						
1969	2,141,740.38	2,782,463	1,487,780	2,795,701	16.82	166,213
1970	2,023,261.29	2,591,474	1,385,658	2,660,865	17.26	154,164
1971	2,554,913.41	3,224,505	1,724,139	3,385,688	17.71	191,174
1972	3,000,215.02	3,730,287	1,994,580	4,005,850	18.16	220,586
1973	2,439,249.06	2,987,056	1,597,175	3,281,323	18.61	176,320
1974	2,250,198.42	2,712,434	1,450,335	3,050,062	19.07	159,940
1975	2,123,752.62	2,518,431	1,346,602	2,900,903	19.54	148,460
1976	2,588,925.22	3,019,308	1,614,420	3,563,430	20.01	178,082
1977	1,983,379.51	2,273,429	1,215,600	2,751,159	20.49	134,268
1978	1,813,451.16	2,043,143	1,092,466	2,534,436	20.96	120,918
1979	2,101,374.51	2,324,625	1,242,974	2,959,775	21.45	137,985
1980	2,913,377.93	3,163,462	1,691,499	4,135,257	21.94	188,480
1981	2,237,801.79	2,384,199	1,274,828	3,200,776	22.43	142,701
1982	2,430,277.59	2,538,619	1,357,396	3,503,159	22.93	152,776
1983	2,724,694.16	2,788,289	1,490,895	3,958,493	23.44	168,878
1984	3,410,341.28	3,418,867	1,828,064	4,992,619	23.94	208,547
1985	3,478,690.28	3,412,039	1,824,413	5,132,968	24.46	209,852
1986	4,469,299.58	4,286,773	2,292,132	6,646,467	24.98	266,072
1987	4,930,629.30	4,622,465	2,471,626	7,389,633	25.50	289,790
1988	4,376,246.82	4,006,104	2,142,059	6,610,435	26.03	253,954
1989	6,299,981.78	5,628,026	3,009,299	9,590,665	26.56	361,094
1990	9,575,203.37	8,342,300	4,460,618	14,689,789	27.09	542,259
1991	7,888,161.17	6,691,843	3,578,120	12,198,202	27.64	441,324
1992	5,567,087.68	4,597,524	2,458,290	8,675,885	28.18	307,874
1993	5,984,442.79	4,805,029	2,569,243	9,399,643	28.73	327,172
1994	5,080,622.84	3,962,886	2,118,950	8,042,296	29.28	274,669
1995	4,913,072.90	3,717,526	1,987,757	7,838,389	29.84	262,681
1996	5,201,089.16	3,814,167	2,039,430	8,362,748	30.40	275,090
1997	7,574,652.00	5,374,822	2,873,911	12,275,393	30.97	396,364
1998	9,695,132.14	6,649,309	3,555,377	15,834,887	31.54	502,057
1999	8,856,422.51	5,863,660	3,135,292	14,577,553	32.11	453,988
2000	11,226,708.84	7,166,457	3,831,896	18,621,522	32.68	569,814
2001	13,401,810.43	8,230,856	4,401,029	22,402,592	33.26	673,560
2002	9,807,125.98	5,786,204	3,093,876	16,520,376	33.84	488,191
2003	16,813,400.32	9,513,694	5,086,961	28,539,840	34.42	829,164
2004	20,695,677.69	11,201,329	5,989,337	35,402,018	35.01	1,011,197
2005	18,912,855.08	9,771,516	5,224,818	32,600,892	35.60	915,755
2006	18,619,686.96	9,162,376	4,899,111	32,340,263	36.19	893,624
2007	12,881,539.97	6,022,120	3,220,020	22,543,060	36.78	612,916
2008	12,671,728.84	5,612,562	3,001,030	22,342,428	37.37	597,871
2009	15,131,511.76	6,323,761	3,381,307	26,881,717	37.97	707,973
2010	16,240,291.15	6,381,135	3,411,985	29,068,597	38.57	753,658

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R0.5						
NET SALVAGE PERCENT.. -100						
2011	24,743,786.17	9,114,126	4,873,312	44,614,260	39.16	1,139,281
2012	41,283,089.13	14,174,136	7,578,893	74,987,285	39.76	1,885,998
2013	16,567,928.04	5,274,234	2,820,127	30,315,729	40.36	751,133
2014	22,841,584.34	6,700,350	3,582,669	42,100,500	40.96	1,027,844
2015	21,607,189.96	5,788,998	3,095,370	40,119,010	41.57	965,095
2016	26,301,976.05	6,389,276	3,416,338	49,187,614	42.17	1,166,412
2017	34,644,369.23	7,535,150	4,029,036	65,259,702	42.78	1,525,472
2018	48,821,025.15	9,377,543	5,014,161	92,627,889	43.39	2,134,775
2019	34,804,785.37	5,800,566	3,101,556	66,508,015	44.00	1,511,546
2020	40,936,413.36	5,781,859	3,091,553	78,781,274	44.61	1,766,000
2021	50,855,380.28	5,891,087	3,149,957	98,560,804	45.22	2,179,584
2022	45,711,765.03	4,133,258	2,210,048	89,213,482	45.83	1,946,618
2023	63,446,127.91	4,097,351	2,190,848	124,701,408	46.45	2,684,637
2024	39,991,848.21	1,550,084	828,828	79,154,868	47.07	1,681,642
2025	48,614,070.93	628,094	335,841	96,892,301	47.69	2,031,711
	880,665,624.58	327,755,251	175,256,158	1,586,075,091		42,423,606

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.4 4.82

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
NET SALVAGE PERCENT.. -30						
1909	1,124.64	1,462	1,462			
1910	0.10					
1916	263.47	343	343			
1918	1.48	2	2			
1919	4.75	6	6			
1920	151.15	196	196			
1921	1,110.87	1,444	1,444			
1922	341.63	444	444			
1923	230.85	300	300			
1924	756.71	984	984			
1925	429.84	559	559			
1926	564.60	734	734			
1927	1,324.43	1,722	1,722			
1928	789.36	1,026	1,026			
1929	9,555.31	12,422	12,422			
1930	2,496.16	3,245	3,245			
1931	786.28	1,022	1,022			
1932	122.37	159	159			
1933	3,897.35	5,067	5,067			
1934	5,714.52	7,387	2,470	4,959	0.26	4,959
1935	11,777.99	15,062	5,036	10,275	0.75	10,275
1936	6,021.22	7,618	2,547	5,281	1.23	4,293
1937	7,892.46	9,879	3,303	6,957	1.71	4,068
1938	6,787.63	8,404	2,810	6,014	2.19	2,746
1939	8,020.57	9,824	3,285	7,142	2.66	2,685
1940	2,772.61	3,360	1,123	2,481	3.12	795
1941	11,824.01	14,175	4,739	10,632	3.58	2,970
1942	4,839.31	5,741	1,919	4,372	4.02	1,088
1943	1,178.97	1,384	463	1,070	4.46	240
1944	3,320.84	3,857	1,290	3,027	4.90	618
1945	443,158.81	509,480	170,339	405,767	5.32	76,272
1946	23,053.92	26,230	8,770	21,200	5.74	3,693
1947	22,539.79	25,378	8,485	20,817	6.16	3,379
1948	65,233.13	72,691	24,303	60,500	6.57	9,209
1949	61,207.71	67,514	22,573	56,997	6.97	8,177
1950	157,429.22	171,868	57,462	147,196	7.37	19,972
1951	1,150,214.91	1,242,712	415,487	1,079,792	7.77	138,969
1952	139,765.55	149,424	49,958	131,737	8.17	16,124
1953	618,145.74	653,881	218,618	584,971	8.57	68,258
1954	337,204.06	352,980	118,015	320,350	8.96	35,753
1955	1,338,506.81	1,385,992	463,391	1,276,668	9.36	136,396
1956	2,355,645.08	2,412,602	806,627	2,255,712	9.76	231,118

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
NET SALVAGE PERCENT.. -30						
1957	2,524,142.38	2,557,347	855,021	2,426,364	10.15	239,051
1958	3,229,779.65	3,235,739	1,081,834	3,116,880	10.55	295,439
1959	4,368,575.45	4,327,284	1,446,781	4,232,367	10.95	386,518
1960	4,412,783.05	4,321,165	1,444,735	4,291,883	11.35	378,139
1961	3,481,038.22	3,368,444	1,126,203	3,399,147	11.76	289,043
1962	4,251,199.80	4,065,614	1,359,294	4,167,266	12.16	342,703
1963	5,210,487.52	4,922,671	1,645,842	5,127,792	12.57	407,939
1964	5,576,663.71	5,204,025	1,739,910	5,509,753	12.98	424,480
1965	6,342,174.75	5,843,109	1,953,581	6,291,246	13.40	469,496
1966	10,546,701.36	9,594,482	3,207,812	10,502,900	13.81	760,529
1967	14,133,438.67	12,689,637	4,242,643	14,130,827	14.23	993,031
1968	17,670,488.12	15,650,575	5,232,601	17,739,034	14.66	1,210,030
1969	16,408,133.33	14,333,292	4,792,182	16,538,391	15.09	1,095,983
1970	17,093,503.20	14,724,224	4,922,886	17,298,668	15.52	1,114,605
1971	21,424,591.13	18,188,449	6,081,112	21,770,856	15.96	1,364,089
1972	21,240,861.76	17,768,491	5,940,703	21,672,417	16.40	1,321,489
1973	21,905,048.23	18,045,598	6,033,351	22,443,212	16.85	1,331,941
1974	26,479,194.30	21,476,824	7,180,545	27,242,408	17.30	1,574,706
1975	18,731,742.76	14,954,843	4,999,991	19,351,275	17.75	1,090,213
1976	14,372,270.93	11,287,536	3,773,866	14,910,086	18.21	818,786
1977	15,079,139.68	11,642,347	3,892,493	15,710,389	18.68	841,027
1978	11,084,187.14	8,410,792	2,812,058	11,597,385	19.15	605,608
1979	13,938,784.44	10,391,698	3,474,352	14,646,068	19.62	746,487
1980	9,403,334.17	6,882,789	2,301,186	9,923,148	20.10	493,689
1981	12,663,873.60	9,094,016	3,040,486	13,422,550	20.59	651,897
1982	12,835,829.70	9,039,787	3,022,355	13,664,224	21.08	648,208
1983	10,590,127.99	7,311,604	2,444,556	11,322,610	21.57	524,924
1984	12,217,343.22	8,262,418	2,762,450	13,120,096	22.07	594,476
1985	14,058,010.21	9,308,582	3,112,224	15,163,189	22.57	671,829
1986	17,603,786.68	11,402,642	3,812,350	19,072,573	23.08	826,368
1987	24,936,476.47	15,785,987	5,277,875	27,139,544	23.60	1,149,981
1988	25,673,347.22	15,874,986	5,307,631	28,067,720	24.12	1,163,670
1989	26,507,523.62	16,001,399	5,349,895	29,109,886	24.64	1,181,408
1990	24,843,661.14	14,624,942	4,889,692	27,407,067	25.17	1,088,878
1991	23,216,664.02	13,312,830	4,451,001	25,730,662	25.71	1,000,804
1992	15,967,197.42	8,912,171	2,979,688	17,777,669	26.25	677,245
1993	18,511,195.70	10,049,599	3,359,975	20,704,579	26.79	772,847
1994	14,721,522.50	7,763,321	2,595,583	16,542,396	27.34	605,062
1995	13,603,945.42	6,962,635	2,327,882	15,357,247	27.89	550,636
1996	18,587,403.47	9,218,906	3,082,242	21,081,383	28.45	740,998
1997	27,114,537.52	13,019,181	4,352,823	30,896,076	29.01	1,065,015
1998	51,097,624.72	23,725,700	7,932,432	58,494,480	29.57	1,978,170

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
NET SALVAGE PERCENT.. -30						
1999	38,908,920.69	17,439,523	5,830,717	44,750,880	30.14	1,484,767
2000	57,480,674.72	24,837,802	8,304,251	66,420,626	30.71	2,162,834
2001	54,076,688.56	22,480,437	7,516,092	62,783,603	31.29	2,006,507
2002	49,576,801.40	19,811,237	6,623,674	57,826,168	31.86	1,815,008
2003	43,521,357.15	16,677,993	5,576,107	51,001,657	32.44	1,572,184
2004	55,782,543.21	20,446,980	6,836,227	65,681,079	33.03	1,988,528
2005	36,805,603.75	12,887,666	4,308,852	43,538,433	33.61	1,295,401
2006	47,168,382.60	15,729,524	5,258,997	56,059,900	34.20	1,639,178
2007	45,388,000.42	14,379,372	4,807,588	54,196,813	34.79	1,557,827
2008	43,008,928.95	12,908,313	4,315,755	51,595,853	35.38	1,458,334
2009	35,215,050.66	9,972,163	3,334,085	42,445,481	35.98	1,179,697
2010	41,047,249.85	10,939,092	3,657,368	49,704,057	36.57	1,359,148
2011	49,240,184.83	12,287,790	4,108,290	59,903,950	37.17	1,611,621
2012	74,244,710.00	17,268,057	5,773,389	90,744,734	37.77	2,402,561
2013	29,477,856.85	6,356,340	2,125,174	36,196,040	38.37	943,342
2014	36,353,582.74	7,222,693	2,414,830	44,844,828	38.97	1,150,753
2015	37,581,956.32	6,829,168	2,283,259	46,573,284	39.57	1,176,985
2016	46,970,435.06	7,725,509	2,582,941	58,478,625	40.18	1,455,416
2017	79,659,548.96	11,751,695	3,929,053	99,628,361	40.78	2,443,069
2018	97,495,792.17	12,702,337	4,246,889	122,497,641	41.39	2,959,595
2019	69,055,214.62	7,806,554	2,610,037	87,161,742	42.00	2,075,280
2020	94,209,407.32	9,026,203	3,017,814	119,454,416	42.61	2,803,436
2021	73,623,857.05	5,783,817	1,933,757	93,777,257	43.22	2,169,765
2022	75,265,329.97	4,594,798	1,536,221	96,308,708	43.84	2,196,823
2023	127,492,356.43	5,585,440	1,867,432	163,872,631	44.45	3,686,673
2024	79,818,507.23	2,098,109	701,480	103,062,579	45.07	2,286,722
2025	140,304,522.05	1,229,348	411,019	181,984,860	45.69	3,983,035
	2,319,238,004.14	777,524,221	259,977,570	2,755,031,835		88,133,983

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 31.3 3.80

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R1.5						
NET SALVAGE PERCENT.. -30						
1908	179,376.96	204,368	153,054	80,136	9.27	8,645
1913	530.35	592	443	246	10.65	23
1914	43,519.89	48,331	36,196	20,380	10.93	1,865
1915	21,674.07	23,965	17,948	10,228	11.21	912
1916	56,232.51	61,893	46,353	26,749	11.50	2,326
1917	43,308.45	47,450	35,536	20,765	11.79	1,761
1918	14,118.83	15,396	11,530	6,824	12.09	564
1919	73,688.53	79,982	59,900	35,895	12.38	2,899
1920	15,497.60	16,741	12,538	7,609	12.68	600
1921	75,712.12	81,378	60,945	37,481	12.99	2,885
1922	9,380.97	10,034	7,515	4,680	13.29	352
1923	98,761.48	105,109	78,718	49,672	13.60	3,652
1924	104,066.23	110,177	82,513	52,773	13.92	3,791
1925	22,355.50	23,548	17,635	11,427	14.23	803
1926	88,427.85	92,655	69,391	45,565	14.55	3,132
1927	116,725.21	121,637	91,096	60,647	14.88	4,076
1928	120,933.45	125,331	93,862	63,351	15.21	4,165
1929	325,818.97	335,802	251,487	172,078	15.54	11,073
1930	129,202.63	132,401	99,157	68,806	15.88	4,333
1931	157,271.18	160,236	120,003	84,450	16.22	5,207
1932	109,761.35	111,165	83,253	59,437	16.57	3,587
1933	295,641.69	297,628	222,898	161,436	16.92	9,541
1934	161,408.25	161,486	120,939	88,892	17.28	5,144
1935	141,928.42	141,087	105,662	78,845	17.65	4,467
1936	105,400.34	104,099	77,961	59,059	18.02	3,277
1937	158,820.18	155,841	116,712	89,754	18.39	4,881
1938	73,692.51	71,812	53,781	42,019	18.78	2,237
1939	59,602.17	57,688	43,203	34,280	19.16	1,789
1940	34,220.02	32,884	24,627	19,859	19.56	1,015
1941	94,750.31	90,395	67,698	55,477	19.96	2,779
1942	77,178.09	73,081	54,732	45,600	20.37	2,239
1943	4,872.97	4,580	3,430	2,905	20.78	140
1944	1,126.06	1,050	786	678	21.20	32
1945	28,114.01	26,008	19,478	17,070	21.63	789
1946	296,447.10	271,975	203,686	181,695	22.07	8,233
1947	276,056.82	251,165	188,101	170,773	22.51	7,587
1948	370,804.43	334,477	250,495	231,551	22.96	10,085
1949	302,562.65	270,561	202,627	190,704	23.41	8,146
1950	162,835.01	144,285	108,057	103,629	23.88	4,340
1951	204,873.83	179,865	134,704	131,632	24.35	5,406
1952	426,840.62	371,262	278,044	276,849	24.82	11,154
1953	522,797.61	450,280	337,222	342,415	25.31	13,529

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R1.5						
NET SALVAGE PERCENT.. -30						
1954	392,222.58	334,487	250,503	259,386	25.80	10,054
1955	108,145.60	91,309	68,383	72,206	26.29	2,747
1956	876,190.45	732,032	548,230	590,818	26.80	22,045
1957	421,595.07	348,504	261,000	287,074	27.31	10,512
1958	285,441.21	233,379	174,781	196,293	27.83	7,053
1959	427,467.27	345,650	258,863	296,844	28.35	10,471
1960	226,675.65	181,168	135,680	158,998	28.89	5,504
1961	497,181.56	392,798	294,173	352,163	29.42	11,970
1962	673,971.35	526,048	393,966	482,197	29.97	16,089
1963	809,470.82	624,095	467,395	584,917	30.52	19,165
1964	1,223,459.28	931,395	697,537	892,960	31.08	28,731
1965	1,490,683.78	1,120,100	838,861	1,099,028	31.65	34,724
1966	1,474,943.20	1,093,700	819,089	1,098,337	32.22	34,089
1967	945,216.00	691,398	517,799	710,982	32.80	21,676
1968	1,607,861.79	1,159,926	868,687	1,221,533	33.38	36,595
1969	1,206,459.67	858,023	642,587	925,811	33.97	27,254
1970	1,828,893.04	1,281,672	959,865	1,417,696	34.57	41,009
1971	1,815,495.65	1,253,071	938,445	1,421,699	35.18	40,412
1972	1,563,845.50	1,062,852	795,987	1,237,012	35.79	34,563
1973	2,483,863.35	1,661,881	1,244,609	1,984,413	36.40	54,517
1974	2,381,439.36	1,567,749	1,174,112	1,921,759	37.02	51,911
1975	2,088,637.20	1,352,184	1,012,672	1,702,556	37.65	45,221
1976	1,471,962.63	936,875	701,641	1,211,910	38.28	31,659
1977	4,214,150.57	2,635,492	1,973,762	3,504,634	38.92	90,047
1978	6,326,544.03	3,885,257	2,909,731	5,314,776	39.57	134,313
1979	666,659.76	401,895	300,986	565,672	40.22	14,064
1980	3,855,495.51	2,280,876	1,708,184	3,303,960	40.87	80,841
1981	3,860,002.50	2,239,384	1,677,110	3,340,893	41.53	80,445
1982	1,502,504.90	854,218	639,737	1,313,519	42.20	31,126
1983	3,727,208.84	2,075,757	1,554,567	3,290,804	42.87	76,762
1984	1,314,947.27	716,816	536,835	1,172,596	43.55	26,925
1985	1,173,083.15	625,665	468,570	1,056,438	44.23	23,885
1986	3,784,676.26	1,973,936	1,478,312	3,441,767	44.91	76,637
1987	3,024,843.48	1,541,460	1,154,424	2,777,873	45.60	60,918
1988	7,991,266.29	3,975,423	2,977,258	7,411,388	46.30	160,073
1989	5,671,817.31	2,752,697	2,061,539	5,311,824	47.00	113,018
1990	4,702,782.97	2,225,357	1,666,605	4,447,013	47.70	93,229
1991	5,963,744.90	2,748,624	2,058,488	5,694,380	48.41	117,628
1992	2,702,862.53	1,212,480	908,046	2,605,675	49.12	53,047
1993	4,032,288.76	1,758,525	1,316,987	3,924,988	49.84	78,752
1994	4,534,069.69	1,920,772	1,438,497	4,455,794	50.56	88,129
1995	3,219,013.57	1,322,915	990,752	3,193,966	51.29	62,273

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R1.5						
NET SALVAGE PERCENT.. -30						
1996	3,609,194.62	1,438,224	1,077,109	3,614,844	52.01	69,503
1997	3,497,756.15	1,348,983	1,010,275	3,536,808	52.75	67,048
1998	4,342,647.09	1,619,846	1,213,128	4,432,313	53.48	82,878
1999	3,164,278.36	1,139,745	853,573	3,259,989	54.22	60,125
2000	3,098,420.86	1,075,744	805,642	3,222,305	54.97	58,619
2001	3,084,435.79	1,031,312	772,366	3,237,401	55.71	58,112
2002	6,325,906.10	2,032,893	1,522,466	6,701,212	56.46	118,690
2003	11,209,533.68	3,454,677	2,587,262	11,985,132	57.22	209,457
2004	3,831,910.14	1,131,145	847,132	4,134,351	57.97	71,319
2005	6,036,644.32	1,702,388	1,274,945	6,572,693	58.73	111,914
2006	4,492,045.92	1,207,642	904,422	4,935,238	59.49	82,959
2007	4,161,060.04	1,063,105	796,176	4,613,202	60.26	76,555
2008	7,792,478.94	1,886,957	1,413,172	8,717,051	61.03	142,832
2009	10,827,108.20	2,477,242	1,855,246	12,219,995	61.80	197,735
2010	12,913,314.34	2,779,978	2,081,970	14,705,339	62.58	234,985
2011	7,821,765.06	1,578,119	1,181,878	8,986,417	63.36	141,831
2012	12,670,008.43	2,385,002	1,786,166	14,684,845	64.14	228,950
2013	13,687,595.00	2,391,497	1,791,030	16,002,844	64.92	246,501
2014	13,865,718.73	2,232,811	1,672,188	16,353,246	65.71	248,870
2015	11,476,916.90	1,690,883	1,266,329	13,653,663	66.50	205,318
2016	12,713,189.99	1,696,842	1,270,792	15,256,355	67.30	226,692
2017	12,022,804.44	1,437,927	1,076,887	14,552,759	68.10	213,697
2018	23,176,321.01	2,450,409	1,835,150	28,294,067	68.90	410,654
2019	15,832,032.62	1,454,505	1,089,302	19,492,340	69.70	279,661
2020	12,430,970.05	967,515	724,587	15,435,674	70.51	218,915
2021	29,066,064.32	1,854,153	1,388,605	36,397,279	71.32	510,338
2022	38,457,593.75	1,913,304	1,432,904	48,561,968	72.13	673,256
2023	52,577,800.93	1,868,037	1,399,003	66,952,138	72.95	917,781
2024	38,927,077.09	829,925	621,544	49,983,656	73.77	677,561
2025	38,429,978.92	273,276	204,661	49,754,312	74.59	667,037
	525,717,993.31	111,741,631	83,685,081	599,748,310		9,743,337

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 61.6 1.85

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
NET SALVAGE PERCENT.. -40						
1914	10,029.07	14,041	14,041			
1915	13,080.38	18,313	18,313			
1916	30,026.69	42,037	42,037			
1917	47,922.78	67,092	67,092			
1918	11,842.07	16,579	16,579			
1919	13,528.86	18,940	18,940			
1920	13,562.63	18,988	18,988			
1921	54,475.05	76,265	76,265			
1922	26,553.68	37,175	37,175			
1923	23,029.21	32,241	32,241			
1924	81,001.09	113,402	113,402			
1925	37,524.62	52,534	52,534			
1926	62,354.34	86,842	47,403	39,893	0.26	39,893
1927	47,661.48	65,725	35,876	30,850	0.75	30,850
1928	12,184.98	16,639	9,082	7,977	1.23	6,485
1930	31,259.06	41,846	22,842	20,921	2.19	9,553
1931	75,772.49	100,438	54,824	51,257	2.66	19,270
1932	3,525.86	4,627	2,526	2,410	3.13	770
1933	47,498.04	61,723	33,692	32,805	3.59	9,138
1934	10,733.57	13,813	7,540	7,487	4.04	1,853
1935	5,881.29	7,494	4,091	4,143	4.49	923
1937	5,689.03	7,111	3,882	4,083	5.36	762
1938	3,890.51	4,816	2,629	2,818	5.79	487
1940	11,765.52	14,291	7,801	8,671	6.62	1,310
1941	12,308.15	14,809	8,083	9,148	7.03	1,301
1942	16,832.42	20,059	10,949	12,616	7.44	1,696
1945	1,272.61	1,474	805	977	8.64	113
1946	117,013.79	134,201	73,254	90,565	9.04	10,018
1947	94,737.63	107,618	58,743	73,890	9.43	7,836
1949	284,765.04	317,103	173,091	225,580	10.23	22,051
1950	63,436.02	69,947	38,181	50,629	10.62	4,767
1951	136,999.66	149,527	81,619	110,181	11.02	9,998
1952	64,783.24	69,981	38,199	52,498	11.42	4,597
1953	147,300.61	157,470	85,955	120,266	11.82	10,175
1955	45,722.99	47,856	26,122	37,890	12.62	3,002
1956	427,649.63	442,806	241,706	357,003	13.02	27,420
1957	465,377.38	476,528	260,113	391,415	13.43	29,145
1958	171,867.83	174,013	94,985	145,630	13.84	10,522
1959	39,828.75	39,869	21,763	33,997	14.25	2,386
1960	235,829.09	233,292	127,343	202,818	14.67	13,825
1961	110,255.13	107,772	58,827	95,530	15.09	6,331
1962	212,197.07	204,923	111,857	185,219	15.51	11,942

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
NET SALVAGE PERCENT.. -40						
1964	571,621.05	538,421	293,897	506,372	16.36	30,952
1965	1,614,896.57	1,501,208	819,435	1,441,420	16.80	85,799
1966	1,149,868.93	1,055,074	575,912	1,033,905	17.23	60,006
1967	1,215,763.33	1,100,558	600,740	1,101,329	17.67	62,328
1968	1,451,700.07	1,295,846	707,338	1,325,042	18.12	73,126
1969	1,695,238.28	1,491,877	814,342	1,558,992	18.57	83,952
1970	2,015,537.01	1,748,357	954,341	1,867,411	19.02	98,181
1971	1,873,533.70	1,601,047	873,932	1,749,015	19.48	89,785
1972	2,548,954.47	2,145,404	1,171,069	2,397,467	19.94	120,234
1973	3,125,549.22	2,590,455	1,414,001	2,961,768	20.40	145,185
1974	4,139,073.21	3,375,994	1,842,787	3,951,915	20.87	189,359
1975	3,405,593.06	2,731,967	1,491,245	3,276,585	21.35	153,470
1976	3,889,387.73	3,067,793	1,674,556	3,770,587	21.83	172,725
1977	4,880,329.53	3,783,817	2,065,398	4,767,063	22.31	213,674
1978	4,546,522.67	3,462,632	1,890,079	4,475,053	22.80	196,274
1979	925,045.93	691,823	377,632	917,432	23.29	39,392
1980	2,659,240.35	1,951,563	1,065,261	2,657,675	23.79	111,714
1981	2,758,151.24	1,984,766	1,083,385	2,778,027	24.30	114,322
1982	4,537,962.32	3,201,986	1,747,805	4,605,342	24.80	185,699
1983	5,798,302.97	4,006,859	2,187,145	5,930,479	25.32	234,221
1984	7,537,432.54	5,101,033	2,784,401	7,768,005	25.83	300,736
1985	8,135,642.46	5,387,422	2,940,726	8,449,173	26.35	320,652
1986	9,589,609.96	6,207,930	3,388,601	10,036,853	26.88	373,395
1987	10,498,364.21	6,640,425	3,624,678	11,073,032	27.41	403,978
1988	18,559,086.28	11,463,576	6,257,397	19,725,324	27.94	705,989
1989	8,987,509.79	5,415,514	2,956,060	9,626,454	28.48	338,008
1990	10,816,799.32	6,354,221	3,468,454	11,675,065	29.02	402,311
1991	12,594,753.02	7,204,703	3,932,689	13,699,965	29.57	463,306
1992	6,097,866.56	3,394,316	1,852,788	6,684,225	30.12	221,920
1993	12,651,497.29	6,843,954	3,735,774	13,976,322	30.68	455,552
1994	9,853,644.10	5,175,922	2,825,279	10,969,823	31.24	351,147
1995	10,836,571.61	5,522,317	3,014,359	12,156,841	31.80	382,291
1996	12,241,084.90	6,046,117	3,300,275	13,837,244	32.36	427,603
1997	14,964,429.79	7,152,399	3,904,139	17,046,063	32.93	517,645
1998	11,952,942.04	5,518,912	3,012,500	13,721,619	33.51	409,478
1999	10,097,132.47	4,500,898	2,456,817	11,679,168	34.08	342,699
2000	10,885,847.00	4,675,689	2,552,226	12,687,960	34.66	366,069
2001	15,393,597.72	6,361,866	3,472,627	18,078,410	35.24	513,008
2002	24,514,253.82	9,733,139	5,312,837	29,007,118	35.82	809,802
2003	29,639,501.29	11,278,423	6,156,331	35,338,971	36.41	970,584
2004	33,879,970.53	12,332,309	6,731,595	40,700,364	37.00	1,100,010
2005	33,484,532.87	11,635,205	6,351,080	40,527,266	37.59	1,078,140

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
NET SALVAGE PERCENT.. -40						
2006	34,429,672.39	11,394,844	6,219,879	41,981,662	38.18	1,099,572
2007	28,884,128.08	9,082,325	4,957,590	35,480,189	38.77	915,145
2008	44,688,025.96	13,313,457	7,267,155	55,296,081	39.36	1,404,880
2009	47,215,768.79	13,273,297	7,245,233	58,856,843	39.96	1,472,894
2010	37,242,614.92	9,843,968	5,373,333	46,766,328	40.56	1,153,016
2011	29,890,139.40	7,398,407	4,038,423	37,807,772	41.16	918,556
2012	49,039,110.32	11,314,304	6,175,916	62,478,838	41.76	1,496,141
2013	38,608,955.97	8,259,228	4,508,302	49,544,236	42.36	1,169,600
2014	38,501,314.91	7,589,379	4,142,665	49,759,176	42.96	1,158,268
2015	34,510,774.33	6,222,983	3,396,817	44,918,267	43.56	1,031,182
2016	35,279,990.44	5,759,106	3,143,610	46,248,377	44.17	1,047,054
2017	34,779,351.85	5,083,350	2,774,748	45,916,345	44.78	1,025,376
2018	46,891,910.82	6,065,938	3,311,094	62,337,581	45.38	1,373,680
2019	77,577,479.55	8,710,399	4,754,574	103,853,897	45.99	2,258,184
2020	69,401,312.02	6,587,573	3,595,829	93,566,008	46.61	2,007,423
2021	60,349,016.49	4,697,567	2,564,169	81,924,454	47.22	1,734,952
2022	58,221,070.02	3,537,512	1,930,952	79,578,546	47.83	1,663,779
2023	75,566,513.14	3,279,587	1,790,164	104,002,954	48.45	2,146,604
2024	78,954,277.93	2,055,969	1,122,251	109,413,738	49.07	2,229,748
2025	78,933,421.66	685,142	373,985	110,132,805	49.69	2,216,398
	1,380,308,159.54	345,130,292	188,620,012	1,743,811,411		43,535,592

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.1 3.15

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -15						
1927	1,771.67	2,037	2,037			
1929	709.53	816	816			
1932	8,576.79	9,863	9,863			
1935	2,953.79	3,397	3,397			
1936	2,960.31	3,385	2,244	1,160	0.26	1,160
1938	161.81	181	120	66	1.23	54
1940	10,862.32	11,887	7,881	4,611	2.18	2,115
1942	764.25	818	542	337	3.12	108
1946	1,348.70	1,382	916	635	4.89	130
1947	9,518.02	9,654	6,401	4,545	5.31	856
1948	40,158.12	40,302	26,720	19,462	5.73	3,397
1949	36,327.42	36,077	23,919	17,858	6.14	2,908
1950	43,113.59	42,364	28,087	21,494	6.55	3,282
1951	43,757.05	42,538	28,203	22,118	6.96	3,178
1952	35,623.19	34,266	22,718	18,249	7.36	2,479
1953	155,982.90	148,448	98,421	80,959	7.76	10,433
1954	281,403.99	265,005	175,699	147,916	8.15	18,149
1955	216,415.81	201,591	133,655	115,223	8.55	13,476
1956	398,228.99	366,879	243,241	214,722	8.95	23,991
1957	449,038.55	409,212	271,308	245,086	9.34	26,240
1958	442,675.59	398,892	264,466	244,611	9.74	25,114
1959	323,181.01	287,912	190,886	180,772	10.14	17,828
1960	328,178.95	289,093	191,669	185,737	10.53	17,639
1961	522,172.82	454,644	301,430	299,069	10.93	27,362
1962	466,690.12	401,447	266,160	270,534	11.34	23,857
1963	632,972.61	538,012	356,703	371,216	11.74	31,620
1964	595,548.21	499,963	331,476	353,404	12.15	29,087
1965	1,149,390.57	952,872	631,755	690,044	12.56	54,940
1966	1,611,178.57	1,318,825	874,383	978,472	12.97	75,441
1967	1,887,990.24	1,525,130	1,011,163	1,160,026	13.39	86,634
1968	3,713,324.17	2,959,803	1,962,353	2,307,970	13.81	167,123
1969	4,492,112.16	3,532,359	2,341,958	2,823,971	14.23	198,452
1970	6,387,111.49	4,952,266	3,283,358	4,061,820	14.66	277,068
1971	4,152,273.93	3,173,876	2,104,283	2,670,832	15.09	176,994
1972	5,061,416.46	3,811,872	2,527,276	3,293,353	15.53	212,064
1973	6,265,436.50	4,648,180	3,081,749	4,123,503	15.97	258,203
1974	5,728,331.40	4,183,839	2,773,890	3,813,691	16.42	232,259
1975	1,349,238.87	969,936	643,069	908,556	16.87	53,856
1976	2,111,987.03	1,493,970	990,504	1,438,281	17.32	83,042
1977	1,980,265.51	1,377,519	913,297	1,364,008	17.78	76,716
1978	2,242,667.75	1,533,101	1,016,448	1,562,620	18.25	85,623
1979	2,353,546.03	1,580,642	1,047,967	1,658,611	18.72	88,601

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -15						
1980	3,847,849.76	2,538,019	1,682,710	2,742,317	19.19	142,903
1981	4,139,866.11	2,679,833	1,776,732	2,984,114	19.67	151,709
1982	4,242,376.72	2,694,134	1,786,214	3,092,519	20.15	153,475
1983	4,859,170.45	3,024,977	2,005,563	3,582,483	20.64	173,570
1984	6,797,940.26	4,145,064	2,748,182	5,069,449	21.14	239,804
1985	9,774,624.87	5,835,221	3,868,758	7,372,061	21.64	340,668
1986	9,383,425.05	5,481,797	3,634,438	7,156,501	22.14	323,239
1987	13,568,440.09	7,746,304	5,135,808	10,467,898	22.66	461,955
1988	13,654,780.50	7,617,681	5,050,531	10,652,467	23.17	459,753
1989	10,426,173.48	5,678,032	3,764,542	8,225,558	23.69	347,216
1990	7,467,224.18	3,965,447	2,629,096	5,958,212	24.22	246,004
1991	6,651,242.27	3,442,018	2,282,062	5,366,867	24.75	216,843
1992	8,553,738.68	4,310,682	2,857,987	6,978,812	25.28	276,061
1993	544,556.97	266,916	176,966	449,275	25.82	17,400
1994	15,844,442.92	7,543,539	5,001,375	13,219,734	26.37	501,317
1995	8,633,975.97	3,989,303	2,644,913	7,284,159	26.92	270,585
1996	8,009,097.95	3,588,028	2,378,867	6,831,596	27.47	248,693
1997	10,854,499.43	4,707,341	3,120,972	9,361,702	28.03	333,989
1998	7,523,066.98	3,154,952	2,091,737	6,559,790	28.59	229,444
1999	11,415,314.17	4,620,919	3,063,675	10,063,936	29.16	345,128
2000	11,138,370.38	4,346,521	2,881,748	9,927,378	29.73	333,918
2001	9,992,347.75	3,753,830	2,488,794	9,002,406	30.30	297,109
2002	11,763,114.79	4,247,661	2,816,204	10,711,378	30.87	346,983
2003	16,375,210.26	5,670,350	3,759,449	15,072,043	31.45	479,238
2004	14,502,910.06	4,803,364	3,184,636	13,493,711	32.04	421,152
2005	10,970,749.09	3,470,887	2,301,202	10,315,159	32.62	316,222
2006	24,646,204.74	7,425,901	4,923,381	23,419,754	33.21	705,202
2007	24,037,580.77	6,880,120	4,561,527	23,081,691	33.80	682,890
2008	23,211,608.61	6,293,758	4,172,769	22,520,581	34.39	654,858
2009	22,811,250.28	5,841,288	3,872,781	22,360,157	34.98	639,227
2010	33,911,862.38	8,163,586	5,412,467	33,586,175	35.58	943,962
2011	35,495,229.21	8,009,605	5,310,377	35,509,137	36.17	981,729
2012	27,561,787.18	5,796,892	3,843,346	27,852,709	36.77	757,485
2013	23,343,650.42	4,551,872	3,017,896	23,827,302	37.37	637,605
2014	17,104,653.41	3,072,902	2,037,338	17,633,013	37.97	464,393
2015	19,195,913.21	3,154,340	2,091,331	19,983,969	38.57	518,122
2016	21,599,215.61	3,212,441	2,129,852	22,709,246	39.18	579,613
2017	30,647,322.50	4,088,353	2,710,583	32,533,838	39.78	817,844
2018	25,923,277.79	3,053,918	2,024,751	27,787,018	40.39	687,968
2019	23,291,161.37	2,380,904	1,578,542	25,206,294	41.00	614,788
2020	24,197,100.74	2,096,183	1,389,772	26,436,894	41.61	635,350
2021	28,257,892.61	2,007,638	1,331,066	31,165,511	42.22	738,169

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -15						
2022	39,424,367.08	2,176,225	1,442,840	43,895,182	42.84	1,024,631
2023	38,824,430.24	1,537,680	1,019,483	43,628,612	43.45	1,004,111
2024	53,718,579.97	1,276,918	846,598	60,929,769	44.07	1,382,568
2025	79,231,662.54	627,792	416,227	90,700,185	44.69	2,029,541
	912,906,626.59	237,485,391	157,458,519	892,384,102		26,585,913
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					33.6	2.91

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -100						
1914	182.15	346	234	130	3.03	43
1916	107.98	203	137	79	3.65	22
1917	4,170.54	7,795	5,279	3,062	3.93	779
1918	2,051.86	3,817	2,585	1,519	4.19	363
1919	18,278.15	33,857	22,927	13,629	4.43	3,077
1920	13,348.06	24,623	16,674	10,022	4.66	2,151
1921	8,832.13	16,225	10,987	6,677	4.89	1,365
1922	7,932.61	14,514	9,828	6,037	5.11	1,181
1923	2,723.28	4,962	3,360	2,087	5.34	391
1924	1,585.03	2,876	1,948	1,222	5.57	219
1925	3,319.88	5,999	4,062	2,578	5.79	445
1926	255.35	459	311	200	6.03	33
1927	1,210.30	2,168	1,468	953	6.27	152
1928	697.14	1,243	842	552	6.52	85
1929	438.82	779	528	350	6.77	52
1930	983.81	1,737	1,176	792	7.03	113
1931	429.03	754	511	347	7.29	48
1932	618.89	1,082	733	505	7.55	67
1933	258.00	449	304	212	7.82	27
1935	795.70	1,369	927	664	8.38	79
1936	82.88	142	96	70	8.66	8
1937	607.70	1,034	700	515	8.94	58
1938	1,166.03	1,973	1,336	996	9.23	108
1939	257.70	434	294	221	9.52	23
1940	794.35	1,329	900	689	9.82	70
1941	5,999.76	9,976	6,755	5,245	10.12	518
1942	4,200.30	6,942	4,701	3,700	10.42	355
1944	278.39	454	307	250	11.04	23
1945	448.58	727	492	405	11.35	36
1946	8,105.90	13,059	8,843	7,369	11.67	631
1947	70,534.17	112,855	76,422	64,646	12.00	5,387
1948	68,345.48	108,601	73,541	63,150	12.33	5,122
1949	84,284.38	132,972	90,045	78,524	12.67	6,198
1950	68,309.07	106,995	72,454	64,164	13.01	4,932
1951	142,821.44	222,039	150,358	135,285	13.36	10,126
1952	101,829.61	157,088	106,375	97,284	13.72	7,091
1953	76,102.52	116,487	78,882	73,323	14.08	5,208
1954	28,465.23	43,220	29,267	27,663	14.45	1,914
1955	205,387.50	309,244	209,411	201,364	14.83	13,578
1956	283,536.09	423,319	286,659	280,413	15.21	18,436
1957	300,502.74	444,642	301,099	299,906	15.61	19,212
1958	315,229.68	462,234	313,011	317,448	16.01	19,828

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -100						
1959	345,188.42	501,441	339,561	350,816	16.42	21,365
1960	207,653.16	298,742	202,299	213,007	16.84	12,649
1961	383,859.31	546,869	370,324	397,395	17.26	23,024
1962	401,006.52	565,419	382,885	419,128	17.70	23,680
1963	506,461.02	706,685	478,547	534,375	18.14	29,458
1964	633,013.27	873,774	591,694	674,333	18.59	36,274
1965	747,430.05	1,020,242	690,878	803,982	19.05	42,204
1966	1,030,495.29	1,390,489	941,599	1,119,392	19.52	57,346
1967	1,461,371.17	1,948,505	1,319,471	1,603,271	20.00	80,164
1968	1,795,961.64	2,365,281	1,601,700	1,990,223	20.49	97,131
1969	1,980,939.27	2,575,895	1,744,321	2,217,558	20.99	105,648
1970	1,359,137.19	1,744,670	1,181,440	1,536,834	21.49	71,514
1971	1,800,758.75	2,280,949	1,544,592	2,056,926	22.00	93,497
1972	1,731,134.40	2,162,775	1,464,568	1,997,701	22.52	88,708
1973	2,112,558.74	2,601,278	1,761,510	2,463,607	23.06	106,835
1974	2,290,538.24	2,779,935	1,882,491	2,698,585	23.59	114,395
1975	1,710,597.29	2,044,745	1,384,642	2,036,553	24.14	84,364
1976	2,425,034.10	2,853,441	1,932,267	2,917,801	24.70	118,130
1977	1,935,650.65	2,241,483	1,517,867	2,353,434	25.26	93,168
1978	2,148,256.94	2,446,865	1,656,946	2,639,568	25.83	102,190
1979	2,331,238.45	2,610,194	1,767,548	2,894,929	26.41	109,615
1980	2,677,124.08	2,944,836	1,994,158	3,360,090	27.00	124,448
1981	2,506,700.62	2,707,237	1,833,262	3,180,139	27.60	115,222
1982	3,838,614.49	4,068,931	2,755,362	4,921,867	28.20	174,534
1983	4,040,371.41	4,200,613	2,844,533	5,236,210	28.81	181,750
1984	7,364,860.64	7,504,793	5,082,028	9,647,693	29.43	327,818
1985	5,535,753.17	5,524,682	3,741,154	7,330,352	30.06	243,857
1986	7,764,238.66	7,585,661	5,136,790	10,391,687	30.69	338,602
1987	7,679,490.14	7,338,982	4,969,746	10,389,234	31.33	331,607
1988	4,173,743.18	3,898,276	2,639,799	5,707,687	31.98	178,477
1989	7,849,765.72	7,161,655	4,849,665	10,849,866	32.63	332,512
1990	6,207,185.14	5,526,505	3,742,389	8,671,981	33.29	260,498
1991	5,026,374.78	4,362,893	2,954,425	7,098,325	33.96	209,020
1992	1,223,215.53	1,034,424	700,482	1,745,949	34.63	50,417
1993	796,226.49	655,294	443,746	1,148,707	35.31	32,532
1994	7,262,036.31	5,809,629	3,934,112	10,589,961	36.00	294,166
1995	5,003,729.20	3,887,898	2,632,772	7,374,686	36.69	201,000
1996	4,535,348.47	3,418,111	2,314,646	6,756,051	37.39	180,691
1997	4,037,291.94	2,948,596	1,996,704	6,077,880	38.09	159,566
1998	5,223,526.80	3,691,257	2,499,612	7,947,442	38.80	204,831
1999	5,411,624.74	3,696,140	2,502,919	8,320,330	39.51	210,588
2000	5,377,283.81	3,543,630	2,399,643	8,354,925	40.23	207,679

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -100						
2001	5,991,165.53	3,802,353	2,574,843	9,407,488	40.96	229,675
2002	7,368,591.53	4,499,704	3,047,069	11,690,114	41.68	280,473
2003	11,015,635.87	6,455,163	4,371,249	17,660,023	42.42	416,314
2004	15,229,974.61	8,549,194	5,789,266	24,670,683	43.16	571,610
2005	15,913,478.56	8,540,127	5,783,126	26,043,831	43.90	593,254
2006	18,922,929.79	9,682,106	6,556,442	31,289,418	44.65	700,771
2007	13,738,447.58	6,685,953	4,527,534	22,949,361	45.40	505,493
2008	9,123,487.10	4,211,949	2,852,210	15,394,764	46.15	333,581
2009	9,842,550.03	4,294,698	2,908,245	16,776,855	46.91	357,639
2010	10,330,684.98	4,245,912	2,875,208	17,786,162	47.67	373,110
2011	11,645,776.70	4,487,584	3,038,862	20,252,691	48.44	418,098
2012	11,001,376.06	3,956,755	2,679,400	19,323,352	49.21	392,671
2013	13,577,027.38	4,530,111	3,067,660	24,086,395	49.99	481,824
2014	13,045,137.91	4,017,902	2,720,807	23,369,469	50.76	460,391
2015	10,944,301.22	3,082,572	2,087,428	19,801,174	51.55	384,116
2016	10,584,464.73	2,706,024	1,832,441	19,336,488	52.33	369,511
2017	9,219,212.22	2,114,334	1,431,766	17,006,658	53.12	320,155
2018	13,005,331.28	2,635,660	1,784,792	24,225,871	53.92	449,293
2019	14,809,687.27	2,606,505	1,765,050	27,854,325	54.72	509,034
2020	14,043,577.55	2,097,268	1,420,209	26,666,946	55.52	480,312
2021	6,216,781.80	760,561	515,030	11,918,534	56.33	211,584
2022	8,581,946.84	818,203	554,063	16,609,831	57.14	290,687
2023	17,175,856.53	1,173,798	794,862	33,556,851	57.95	579,066
2024	16,862,949.12	691,381	468,183	33,257,715	58.77	565,896
2025	18,191,364.48	248,494	168,273	36,214,456	59.59	607,727
	441,090,034.07	227,765,054	154,235,884	727,944,184		16,883,013

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 43.1 3.83

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.47 METER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S0						
NET SALVAGE PERCENT.. +5						
1918	101.66	97	97			
1921	101.66	97	97			
1922	219.43	208	208			
1923	158.12	150	150			
1924	135.55	129	129			
1925	377.55	359	359			
1926	731.86	695	695			
1927	422.75	402	402			
1928	576.06	547	547			
1929	1,803.57	1,713	1,713			
1930	1,970.09	1,872	1,872			
1931	1,072.97	1,019	1,019			
1932	354.98	337	337			
1933	313.03	297	297			
1934	169.43	161	161			
1935	321.06	305	305			
1936	751.88	714	714			
1937	897.11	852	852			
1938	727.70	691	691			
1939	1,055.14	1,002	1,002			
1940	1,385.20	1,316	1,316			
1941	3,671.15	3,488	3,488			
1942	491.66	467	467			
1943	304.98	290	290			
1944	192.57	183	183			
1945	3,486.84	3,312	3,312			
1946	2,531.11	2,405	2,405			
1947	7,936.48	7,540	7,540			
1948	9,876.28	9,382	9,382			
1949	8,859.41	8,416	8,416			
1950	17,334.88	16,468	16,468			
1951	18,228.09	17,317	17,317			
1952	13,650.13	12,968	12,968			
1953	25,579.21	24,300	24,300			
1954	22,706.84	21,571	21,571			
1955	27,514.96	26,139	26,139			
1956	46,530.25	44,204	44,204			
1957	76,226.44	72,415	72,415			
1958	50,096.47	47,592	47,592			
1959	54,197.21	51,487	51,487			
1960	82,232.97	78,121	78,121			
1961	79,558.81	75,581	75,581			

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.47 METER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S0						
NET SALVAGE PERCENT.. +5						
1962	112,496.69	106,872	106,872			
1963	71,188.99	67,630	67,630			
1964	100,717.56	95,682	95,682			
1965	122,393.81	116,274	116,274			
1966	187,647.07	178,265	178,265			
1967	215,540.96	204,764	204,764			
1968	200,698.04	190,663	190,663			
1969	169,013.49	160,563	160,563			
1970	169,106.30	160,651	160,651			
1971	177,787.25	168,898	168,898			
1972	179,422.66	170,452	170,452			
1973	178,858.00	169,915	169,915			
1974	144,796.71	137,557	137,557			
1975	83,311.66	79,146	79,146			
1976	84,178.36	79,969	79,969			
1977	66,338.95	63,022	63,022			
1978	110,666.85	105,134	105,134			
1979	169,243.04	160,781	160,781			
1980	215,193.69	204,434	204,434			
1981	362,901.10	344,756	344,756			
1982	438,389.85	416,470	416,470			
1983	212,342.69	201,726	201,726			
1984	307,123.09	291,767	291,767			
1985	148,652.61	141,220	141,220			
1986	139,499.85	131,266	13,424-	145,949	0.19	145,949
1987	163,813.91	151,344	15,477-	171,100	0.55	171,100
1988	187,439.54	169,876	17,372-	195,440	0.92	195,440
1989	237,752.20	211,296	21,608-	247,473	1.29	191,840
1990	159,074.11	138,577	14,171-	165,291	1.66	99,573
1991	240,553.82	205,216	20,986-	249,512	2.04	122,310
1992	5,616.06	4,690	480-	5,815	2.42	2,403
1993	187,265.96	152,996	15,646-	193,549	2.80	69,125
1994	5,085.39	4,061	415-	5,246	3.19	1,645
1995	398,575.20	310,869	31,791-	410,437	3.58	114,647
1996	179,665.17	136,802	13,990-	184,672	3.97	46,517
1997	112,859.89	83,790	8,569-	115,786	4.37	26,496
1998	252,941.74	182,984	18,713-	259,008	4.77	54,299
1999	326,831.36	230,073	23,528-	334,018	5.18	64,482
2000	364,592.86	249,555	25,521-	371,884	5.59	66,527
2001	261,057.46	173,479	17,741-	265,746	6.01	44,217
2002	80,726.08	52,034	5,321-	82,011	6.43	12,754
2003	261,808.68	163,408	16,711-	265,429	6.86	38,692

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.47 METER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S0						
NET SALVAGE PERCENT.. +5						
2004	264,391.35	159,620	16,323-	267,495	7.29	36,693
2005	28,808.90	16,791	1,717-	29,085	7.73	3,763
2006	458,597.85	257,480	26,331-	461,999	8.18	56,479
2007	522,418.70	282,145	28,853-	525,151	8.63	60,852
2008	1,026,003.29	531,701	54,374-	1,029,077	9.09	113,210
2009	122,366.88	60,624	6,200-	122,449	9.57	12,795
2010	632,630.18	298,997	30,577-	631,576	10.05	62,843
2011	56,041.73	25,182	2,575-	55,815	10.54	5,296
2012	309,420.29	131,689	13,467-	307,416	11.04	27,846
2013	1,124,353.80	450,753	46,096-	1,114,232	11.56	96,387
2014	590,526.94	221,876	22,690-	583,691	12.09	48,279
2015	207,951.82	72,799	7,445-	204,999	12.63	16,231
2016	132,994.66	42,957	4,393-	130,738	13.20	9,904
2017	87,701.01	25,911	2,650-	85,966	13.78	6,238
2018	33,789.18	9,020	922-	33,022	14.38	2,296
2019	88,721.52	21,071	2,155-	86,440	15.00	5,763
2021	248,537.05	43,208	4,419-	240,529	16.34	14,720
2022	315,691.60	44,086	4,508-	304,415	17.06	17,844
2023	1,131,433.45	117,160	11,981-	1,086,843	17.82	60,990
2024	1,875,393.01	121,150	12,390-	1,794,013	18.64	96,245
2025	780,730.43	17,801	1,820-	743,514	19.52	38,090
	18,396,525.88	10,257,557	3,969,870	13,506,830		2,260,780

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.0 12.29

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.48 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMR						
INTERIM SURVIVOR CURVE.. IOWA 20-S0						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. +5						
1992	570.12	477	185	357	2.37	151
1993	94.04	77	30	60	2.66	23
1994	1,130,233.60	917,721	355,176	718,546	2.90	247,774
1995	790,725.11	634,289	245,482	505,707	3.10	163,131
1996	5,763,053.39	4,573,896	1,770,185	3,704,716	3.27	1,132,941
1997	4,868,290.05	3,827,963	1,481,495	3,143,381	3.41	921,813
1998	1,675,367.80	1,305,446	505,233	1,086,367	3.54	306,883
1999	3,446,528.20	2,663,530	1,030,837	2,243,365	3.65	614,621
2000	10,834,614.91	8,305,328	3,214,320	7,078,564	3.75	1,887,617
2001	17,330,297.62	13,179,587	5,100,752	11,363,031	3.84	2,959,123
2002	20,977,300.31	15,827,761	6,125,645	13,802,790	3.92	3,521,120
2003	11,467,729.43	8,583,435	3,321,953	7,572,390	3.99	1,897,842
2004	1,607,123.50	1,193,428	461,879	1,064,888	4.05	262,935
2005	1,580,684.25	1,163,463	450,282	1,051,368	4.11	255,807
2006	1,008,453.38	735,633	284,704	673,327	4.16	161,857
2007	1,085,097.15	783,110	303,079	727,764	4.22	172,456
2008	891,179.34	636,565	246,363	600,258	4.26	140,906
2009	795,678.61	561,274	217,224	538,671	4.31	124,982
2010	311,242.74	216,627	83,839	211,842	4.35	48,699
2011	4,444,803.18	3,047,086	1,179,280	3,043,283	4.39	693,231
2012	2,905,401.86	1,959,611	758,407	2,001,725	4.42	452,879
2013	1,478,630.14	977,642	378,366	1,026,333	4.46	230,120
2014	1,042,447.83	673,362	260,604	729,722	4.50	162,160
2015	6,007,734.01	3,780,775	1,463,232	4,244,115	4.53	936,891
2016	2,874,620.11	1,754,187	678,904	2,051,985	4.56	449,997
2017	3,244,611.88	1,908,271	738,537	2,343,844	4.59	510,641
2018	1,587,403.42	890,690	344,714	1,163,319	4.63	251,257
2020	415.37	205	79	315	4.69	67
2021	3,541,364.01	1,584,079	613,069	2,751,227	4.72	582,887
2022	2,634,317.54	1,026,467	397,262	2,105,339	4.76	442,298
2023	2,723,952.79	863,793	334,304	2,253,451	4.79	470,449
2024	172,004.10	37,928	14,679	148,725	4.83	30,792
	118,221,969.79	83,613,706	32,360,099	79,950,772		20,034,350

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.48 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BRIDGE						
INTERIM SURVIVOR CURVE.. IOWA 15-S2						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. +5						
2015	85,483.87	57,103	22,100	59,110	3.96	14,927
2016	303,507.00	195,590	75,697	212,635	4.13	51,485
2017	7,103,123.67	4,392,252	1,699,885	5,048,082	4.28	1,179,458
2018	9,199,566.23	5,404,823	2,091,770	6,647,818	4.43	1,500,636
2019	19,530,052.83	10,777,386	4,171,054	14,382,496	4.56	3,154,056
2020	7,307,343.63	3,722,080	1,440,516	5,501,461	4.68	1,175,526
2021	3,018,725.57	1,384,225	535,721	2,332,068	4.78	487,880
2022	3,515,752.85	1,395,972	540,268	2,799,697	4.86	576,069
2023	5,521,126.26	1,767,221	683,948	4,561,122	4.92	927,057
2024	13,235,760.97	2,919,677	1,129,971	11,444,002	4.96	2,307,258
2025	6,889,792.72	597,193	231,125	6,314,178	4.98	1,267,907
	75,710,235.60	32,613,522	12,622,055	59,302,669		12,642,259
DEMAND METER						
INTERIM SURVIVOR CURVE.. IOWA 20-S0						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. +5						
1995	91,564.25	73,449	28,426	58,560	3.10	18,890
2002	112,942.21	85,217	32,981	74,314	3.92	18,958
2003	1,445,655.36	1,082,053	418,775	954,597	3.99	239,247
2004	1,750,684.91	1,300,035	503,138	1,160,012	4.05	286,423
2005	358,521.45	263,890	102,130	238,465	4.11	58,021
2006	830,969.89	606,165	234,597	554,824	4.16	133,371
2007	843,764.90	608,942	235,672	565,904	4.22	134,100
2008	763,482.12	545,352	211,062	514,246	4.26	120,715
2009	559,636.03	394,769	152,783	378,871	4.31	87,905
2010	1,220,925.72	849,774	328,879	831,001	4.35	191,035
2011	248,222.01	170,166	65,857	169,953	4.39	38,714
2012	244,189.63	164,699	63,742	168,238	4.42	38,063
2013	300,786.67	198,874	76,968	208,779	4.46	46,811
2014	423,717.48	273,697	105,926	296,606	4.50	65,912
2015	837,667.28	527,159	204,021	591,763	4.53	130,632
2016	244,547.22	149,231	57,755	174,565	4.56	38,282
2017	861,141.79	506,468	196,013	622,072	4.59	135,528

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.48 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DEMAND METER						
INTERIM SURVIVOR CURVE.. IOWA 20-S0						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. +5						
2018	297,062.89	166,682	64,509	217,701	4.63	47,020
2020	177.25	87	34	135	4.69	29
2021	18,654.59	8,344	3,229	14,493	4.72	3,071
	11,454,313.65	7,975,053	3,086,498	7,795,100		1,832,727
NET METER						
INTERIM SURVIVOR CURVE.. IOWA 20-S0						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. +5						
1993	6,608.96	5,443	2,107	4,172	2.66	1,568
1994	33,947.38	27,564	10,668	21,582	2.90	7,442
2002	888.92	671	260	585	3.92	149
2005	54.67	40	15	36	4.11	9
2006	168.69	123	48	113	4.16	27
2007	9,625.29	6,947	2,689	6,455	4.22	1,530
2008	64,832.59	46,310	17,923	43,668	4.26	10,251
2009	23,435.30	16,531	6,398	15,866	4.31	3,681
2010	114,319.22	79,567	30,794	77,809	4.35	17,887
2011	44,536.64	30,532	11,816	30,493	4.39	6,946
2012	34,809.29	23,478	9,086	23,982	4.42	5,426
2013	87,192.28	57,650	22,312	60,521	4.46	13,570
2014	1,968,410.58	1,271,481	492,087	1,377,903	4.50	306,201
2015	882,306.68	555,251	214,893	623,299	4.53	137,594
2016	1,168,638.07	713,141	275,999	834,207	4.56	182,940
2017	319,184.64	187,724	72,653	230,573	4.59	50,234
2018	629,803.85	353,382	136,766	461,548	4.63	99,686
2019	345.28	183	71	257	4.66	55
2020	563.07	278	108	427	4.69	91
2021	20,098.83	8,990	3,479	15,615	4.72	3,308
	5,409,770.23	3,385,286	1,310,170	3,829,112		848,595

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.48 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TIME OF USE METER						
INTERIM SURVIVOR CURVE.. IOWA 20-S0						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. +5						
1994	323.47	263	102	206	2.90	71
1997	242.07	190	74	156	3.41	46
2000	143.76	110	43	94	3.75	25
2002	262.16	198	77	172	3.92	44
2003	83.49	62	24	55	3.99	14
2004	190.34	141	55	126	4.05	31
2005	348.50	257	99	232	4.11	56
2006	123.30	90	35	82	4.16	20
2007	3,114.51	2,248	870	2,089	4.22	495
2008	18,149.71	12,964	5,017	12,225	4.26	2,870
2009	5,673.66	4,002	1,549	3,841	4.31	891
2010	19,636.75	13,667	5,289	13,366	4.35	3,073
2011	6,762.40	4,636	1,794	4,630	4.39	1,055
2012	20,362.07	13,734	5,315	14,029	4.42	3,174
2013	33,097.00	21,883	8,469	22,973	4.46	5,151
2014	18,392.65	11,881	4,598	12,875	4.50	2,861
2015	373.75	235	91	264	4.53	58
2016	1,185.76	724	280	846	4.56	186
2017	220,763.30	129,839	50,250	159,475	4.59	34,744
2018	941,872.06	528,483	204,533	690,245	4.63	149,081
2019	2,319,985.39	1,230,463	476,213	1,727,773	4.66	370,767
2020	1,243,394.19	613,020	237,250	943,974	4.69	201,274
2021	853.37	382	148	663	4.72	140
2022	156,209.70	60,867	23,557	124,843	4.76	26,228
2023	62,686.08	19,878	7,693	51,859	4.79	10,827
	5,074,229.44	2,670,217	1,033,425	3,787,093		813,182
	215,870,518.71	130,257,784	50,412,247	154,664,746		36,171,113
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					4.3	16.76

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 370.50 ELECTRIC VEHICLE CHARGING STATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S3						
NET SALVAGE PERCENT.. 0						
2017	312,699.82	230,147	312,700			
2023	153,457.49	38,364	90,669	62,788	7.50	8,372
2024	84,324.04	12,649	29,895	54,429	8.50	6,403
2025	26,136.21	1,307	3,089	23,047	9.50	2,426
	576,617.56	282,467	436,353	140,265		17,201

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.2 2.98

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0						
NET SALVAGE PERCENT.. -30						
1901	137.78	179	179			
1909	42.14	55	55			
1926	45.69	59	59			
1927	61.90	80	80			
1928	136.52	177	177			
1930	102.15	133	133			
1931	1.54	2	2			
1932	10.21	13	13			
1934	68.09	89	89			
1935	136.20	177	177			
1936	35.58	46	46			
1937	269.10	350	350			
1938	599.82	780	780			
1939	55.47	72	72			
1940	128.06	166	166			
1941	52.08	68	68			
1942	40.23	52	52			
1943	37.04	48	48			
1944	41.78	54	54			
1946	190.41	235	230	18	0.98	18
1947	1,143.73	1,404	1,374	113	1.11	102
1948	2,072.44	2,528	2,475	219	1.23	178
1949	1,008.77	1,222	1,196	115	1.36	85
1950	3,097.28	3,731	3,653	373	1.47	254
1951	2,410.91	2,885	2,824	310	1.59	195
1952	2,404.55	2,859	2,799	327	1.71	191
1953	2,570.99	3,036	2,972	370	1.83	202
1954	4,245.41	4,978	4,873	646	1.96	330
1955	4,125.57	4,805	4,704	659	2.08	317
1956	10,361.80	11,989	11,737	1,733	2.20	788
1957	6,231.83	7,158	7,007	1,094	2.33	470
1958	10,761.39	12,276	12,018	1,972	2.45	805
1959	29,829.53	33,776	33,065	5,713	2.58	2,214
1960	8,147.67	9,157	8,964	1,628	2.71	601
1961	15,308.59	17,075	16,716	3,185	2.84	1,121
1962	8,436.09	9,338	9,142	1,825	2.97	614
1963	9,575.74	10,513	10,292	2,156	3.11	693
1964	12,026.04	13,101	12,825	2,809	3.24	867
1965	37,617.36	40,638	39,783	9,120	3.38	2,698
1966	13,667.04	14,640	14,332	3,435	3.52	976
1967	22,675.40	24,084	23,577	5,901	3.66	1,612
1968	37,831.34	39,812	38,974	10,207	3.81	2,679

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0						
NET SALVAGE PERCENT.. -30						
1969	47,275.54	49,320	48,282	13,176	3.95	3,336
1970	40,080.72	41,423	40,552	11,553	4.10	2,818
1971	21,099.17	21,600	21,146	6,283	4.25	1,478
1972	24,222.16	24,561	24,044	7,445	4.40	1,692
1973	47,380.98	47,552	46,552	15,043	4.56	3,299
1974	23,833.29	23,687	23,189	7,794	4.71	1,655
1975	46,146.52	45,383	44,428	15,562	4.87	3,195
1976	884,017.24	859,618	841,534	307,688	5.04	61,049
1977	24,730.60	23,791	23,291	8,859	5.20	1,704
1978	35,291.03	33,560	32,854	13,024	5.37	2,425
1979	26,986.60	25,365	24,831	10,252	5.54	1,851
1980	37,330.91	34,675	33,946	14,584	5.71	2,554
1981	29,763.99	27,298	26,724	11,969	5.89	2,032
1982	30,290.66	27,427	26,850	12,528	6.07	2,064
1983	31,995.74	28,596	27,994	13,600	6.25	2,176
1984	60,839.25	53,663	52,534	26,557	6.43	4,130
1985	86,411.25	75,152	73,571	38,764	6.62	5,856
1986	76,359.83	65,417	64,041	35,227	6.82	5,165
1987	72,666.13	61,356	60,065	34,401	7.01	4,907
1988	103,710.06	86,219	84,405	50,418	7.21	6,993
1989	157,021.71	128,397	125,696	78,432	7.42	10,570
1990	211,554.66	170,238	166,657	108,364	7.62	14,221
1991	103,076.70	81,472	79,758	54,242	7.84	6,919
1992	66,393.90	51,571	50,486	35,826	8.05	4,450
1993	121,039.18	92,286	90,345	67,006	8.27	8,102
1994	449,514.47	336,012	328,943	255,426	8.50	30,050
1995	204,938.45	150,128	146,970	119,450	8.73	13,683
1996	114,169.88	81,854	80,132	68,289	8.97	7,613
1997	161,077.31	112,972	110,595	98,806	9.21	10,728
1998	162,808.57	111,646	109,297	102,354	9.45	10,831
1999	227,977.15	152,631	149,420	146,950	9.70	15,149
2000	252,811.92	164,985	161,514	167,141	9.96	16,781
2001	368,112.93	234,009	229,086	249,461	10.22	24,409
2002	402,132.46	248,578	243,349	279,423	10.49	26,637
2003	532,004.62	319,176	312,461	379,145	10.77	35,204
2004	604,949.54	351,929	344,525	441,909	11.05	39,992
2005	1,217,403.19	685,276	670,860	911,764	11.34	80,402
2006	1,595,451.47	866,968	848,729	1,225,358	11.64	105,271
2007	1,117,050.47	585,223	572,911	879,255	11.94	73,639
2008	893,845.43	450,275	440,802	721,197	12.25	58,873
2009	643,862.32	310,953	304,411	532,610	12.57	42,372
2010	691,700.33	319,669	312,944	586,266	12.89	45,482

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0						
NET SALVAGE PERCENT.. -30						
2011	622,079.79	273,746	267,987	540,717	13.23	40,871
2012	735,315.79	307,325	300,860	655,051	13.57	48,272
2013	977,228.55	386,201	378,076	892,321	13.92	64,104
2014	929,440.59	344,962	337,705	870,568	14.29	60,921
2015	695,756.24	241,497	236,417	668,066	14.66	45,571
2016	448,404.38	144,566	141,525	441,401	15.04	29,348
2017	739,297.84	219,608	214,988	746,099	15.43	48,354
2018	848,333.88	229,389	224,563	878,271	15.84	55,446
2019	1,280,997.04	311,410	304,859	1,360,437	16.26	83,668
2020	1,691,271.21	361,678	354,069	1,844,584	16.71	110,388
2021	1,984,745.66	362,514	354,888	2,225,281	17.19	129,452
2022	1,057,943.17	157,475	154,162	1,221,164	17.71	68,953
2023	7,426,729.40	839,963	822,293	8,832,455	18.26	483,705
2024	7,312,942.77	532,382	521,183	8,985,643	18.88	475,934
2025	4,101,725.00	109,311	107,011	5,225,232	19.59	266,730
	43,149,280.90	12,757,778	12,489,442	43,604,623		2,831,484

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.4 6.56

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L0						
NET SALVAGE PERCENT.. -25						
1929	162.71	203	203			
1931	869.40	1,087	1,087			
1932	58.41	73	73			
1933	1,791.57	2,239	2,239			
1935	128.93	161	161			
1936	3,726.29	4,658	4,658			
1938	1,034.49	1,293	1,293			
1939	1,111.17	1,389	1,389			
1940	869.97	1,087	1,087			
1941	2,867.44	3,584	3,584			
1942	442.64	553	553			
1943	1,395.97	1,745	1,745			
1944	470.32	588	588			
1945	417.88	522	522			
1946	1,608.75	2,011	2,011			
1947	1,605.56	2,007	2,007			
1948	1,751.77	2,190	2,190			
1949	3,208.43	4,011	4,011			
1950	645.55	807	807			
1951	4,641.35	5,802	5,802			
1952	1,006.22	1,258	1,258			
1953	2,106.79	2,530	525	2,108	0.71	2,108
1954	1,725.28	2,054	426	1,731	0.86	1,731
1955	10,925.56	12,891	2,675	10,982	1.01	10,873
1956	4,996.92	5,851	1,214	5,032	1.14	4,414
1957	14,175.66	16,469	3,417	14,303	1.27	11,262
1958	6,825.12	7,873	1,634	6,897	1.39	4,962
1959	8,714.82	9,986	2,072	8,822	1.50	5,881
1960	26,746.77	30,424	6,313	27,120	1.62	16,741
1961	9,697.44	10,950	2,272	9,850	1.74	5,661
1962	7,088.06	7,945	1,649	7,211	1.86	3,877
1963	14,434.03	16,048	3,330	14,713	1.99	7,393
1964	12,353.08	13,631	2,828	12,613	2.11	5,978
1965	42,934.76	46,990	9,750	43,918	2.24	19,606
1966	25,198.49	27,351	5,675	25,823	2.37	10,896
1967	27,875.65	30,005	6,226	28,619	2.50	11,448
1968	42,182.65	45,024	9,342	43,386	2.63	16,497
1969	72,045.74	76,249	15,822	74,235	2.76	26,897
1970	104,142.96	109,206	22,660	107,519	2.90	37,076
1971	109,663.53	113,928	23,640	113,439	3.04	37,315
1972	82,812.83	85,228	17,685	85,831	3.18	26,991
1973	59,547.84	60,706	12,596	61,839	3.32	18,626

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L0						
NET SALVAGE PERCENT.. -25						
1974	35,294.70	35,638	7,395	36,723	3.46	10,614
1975	110,718.19	110,641	22,958	115,440	3.61	31,978
1976	115,384.88	114,103	23,676	120,555	3.76	32,062
1977	141,781.77	138,730	28,786	148,441	3.91	37,964
1978	131,558.58	127,355	26,426	138,022	4.06	33,996
1979	263,228.50	251,897	52,268	276,768	4.22	65,585
1980	186,119.70	176,039	36,528	196,122	4.38	44,777
1981	158,303.97	147,971	30,704	167,176	4.54	36,823
1982	143,046.49	132,120	27,415	151,393	4.70	32,211
1983	213,776.41	194,921	40,446	226,775	4.87	46,566
1984	178,799.95	160,920	33,391	190,109	5.04	37,720
1985	331,965.81	294,620	61,133	353,824	5.22	67,782
1986	132,733.30	116,142	24,099	141,818	5.40	26,263
1987	269,004.86	232,017	48,143	288,113	5.58	51,633
1988	323,283.01	274,791	57,019	347,085	5.76	60,258
1989	209,712.97	175,488	36,413	225,728	5.95	37,937
1990	129,725.29	106,843	22,170	139,987	6.14	22,799
1991	204,300.65	165,427	34,326	221,050	6.34	34,866
1992	144,717.20	115,171	23,898	156,998	6.54	24,006
1993	125,098.55	97,733	20,279	136,094	6.75	20,162
1994	191,506.43	146,821	30,465	208,918	6.96	30,017
1995	165,172.79	124,224	25,776	180,690	7.17	25,201
1996	112,756.88	83,079	17,239	123,707	7.39	16,740
1997	165,575.33	119,353	24,766	182,203	7.62	23,911
1998	207,041.45	145,936	30,281	228,521	7.85	29,111
1999	117,860.14	81,192	16,847	130,478	8.08	16,148
2000	246,846.91	165,937	34,432	274,127	8.32	32,948
2001	193,330.93	126,605	26,270	215,394	8.57	25,133
2002	191,967.13	122,379	25,393	214,566	8.82	24,327
2003	467,774.07	289,763	60,125	524,593	9.08	57,775
2004	564,489.70	339,089	70,360	635,252	9.35	67,941
2005	738,844.38	429,970	89,218	834,337	9.62	86,729
2006	685,862.84	385,798	80,052	777,277	9.90	78,513
2007	703,073.13	381,321	79,123	799,718	10.19	78,481
2008	931,623.23	485,865	100,816	1,063,713	10.49	101,403
2009	557,412.94	279,097	57,912	638,854	10.79	59,208
2010	580,874.72	278,333	57,754	668,339	11.10	60,211
2011	771,319.74	352,455	73,134	891,016	11.42	78,022
2012	1,381,825.91	599,747	124,447	1,602,835	11.75	136,411
2013	1,083,353.10	444,622	92,258	1,261,933	12.09	104,378
2014	911,413.28	351,908	73,020	1,066,247	12.44	85,711
2015	1,087,259.14	392,623	81,469	1,277,605	12.80	99,813

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L0						
NET SALVAGE PERCENT.. -25						
2016	1,128,609.95	378,550	78,549	1,332,213	13.17	101,155
2017	4,924,106.07	1,521,672	315,744	5,839,389	13.55	430,951
2018	7,303,762.95	2,054,183	426,240	8,703,464	13.95	623,904
2019	8,780,983.39	2,219,613	460,566	10,515,663	14.36	732,289
2020	6,154,493.06	1,371,913	284,670	7,408,446	14.79	500,909
2021	3,463,006.55	661,348	137,229	4,191,529	15.25	274,854
2022	7,425,436.03	1,160,224	240,744	9,041,051	15.75	574,035
2023	2,961,486.74	351,677	72,973	3,628,885	16.29	222,768
2024	2,494,270.92	192,277	39,897	3,077,942	16.89	182,235
2025	2,725,931.83	77,621	16,106	3,391,309	17.59	192,798
	63,683,835.24	20,052,369	4,190,367	75,414,427		6,196,265

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.2 9.73

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -15						
1929	329,072.72	368,367	272,066	106,368	1.33	79,976
1931	638,179.26	704,550	520,361	213,545	2.00	106,772
1937	10,514.61	11,185	8,261	3,831	3.75	1,022
1940	192,246.21	201,495	148,819	72,264	4.43	16,312
1941	63,503.20	66,222	48,910	24,119	4.66	5,176
1945	747.51	763	564	296	5.62	53
1946	4,887.80	4,960	3,663	1,958	5.88	333
1947	86,807.91	87,570	64,677	35,152	6.14	5,725
1948	32,004.29	32,087	23,699	13,106	6.41	2,045
1949	12,284.79	12,240	9,040	5,088	6.68	762
1950	6,135.12	6,073	4,485	2,570	6.96	369
1951	5,336.70	5,249	3,877	2,260	7.24	312
1952	3,313.01	3,237	2,391	1,419	7.52	189
1953	71,496.98	69,379	51,241	30,981	7.81	3,967
1954	2,334.82	2,250	1,662	1,023	8.11	126
1955	36,962.56	35,357	26,114	16,393	8.41	1,949
1956	1,485.06	1,410	1,041	667	8.71	77
1957	351,626.34	331,422	244,779	159,591	9.02	17,693
1958	122,036.51	114,154	84,311	56,031	9.33	6,005
1959	122,978.93	114,131	84,294	57,132	9.65	5,920
1960	24,364.84	22,432	16,568	11,452	9.97	1,149
1961	16,435.93	15,008	11,084	7,817	10.30	759
1962	132,154.58	119,637	88,361	63,617	10.64	5,979
1963	156,500.91	140,417	103,708	76,268	10.99	6,940
1964	17,096.30	15,202	11,228	8,433	11.34	744
1965	108,813.38	95,854	70,795	54,340	11.70	4,644
1966	36,833.92	32,134	23,733	18,626	12.07	1,543
1967	35,787.91	30,908	22,828	18,328	12.45	1,472
1968	34,502.05	29,488	21,779	17,898	12.84	1,394
1969	18,290.52	15,464	11,421	9,613	13.24	726
1970	142,031.52	118,745	87,702	75,634	13.65	5,541
1971	40,356.09	33,350	24,631	21,779	14.07	1,548
1972	132,811.66	108,471	80,114	72,619	14.49	5,012
1973	553,074.52	446,115	329,488	306,548	14.93	20,532
1974	9,178,867.35	7,308,765	5,398,054	5,157,643	15.38	335,347
1975	75,976.50	59,693	44,088	43,285	15.84	2,733
1976	62,981.93	48,803	36,045	36,384	16.31	2,231
1977	1,784,878.46	1,363,344	1,006,928	1,045,682	16.79	62,280
1978	123,528.41	92,963	68,660	73,398	17.28	4,248
1979	987,053.67	731,466	540,241	594,871	17.78	33,457
1980	288,230.00	210,215	155,259	176,206	18.29	9,634
1981	1,709,140.43	1,226,086	905,554	1,059,957	18.81	56,351

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -15						
1982	765,428.68	539,589	398,526	481,717	19.35	24,895
1983	578,132.93	400,374	295,705	369,148	19.89	18,559
1984	786,432.72	534,680	394,900	509,498	20.44	24,927
1985	1,639,143.03	1,093,308	807,487	1,077,527	21.00	51,311
1986	3,015,569.50	1,971,157	1,455,843	2,012,062	21.58	93,237
1987	1,493,350.53	956,222	706,239	1,011,114	22.16	45,628
1988	8,437,582.06	5,288,255	3,905,760	5,797,459	22.75	254,833
1989	1,662,034.77	1,018,744	752,416	1,158,924	23.35	49,633
1990	1,596,135.74	955,958	706,044	1,129,512	23.96	47,142
1991	1,485,151.33	868,309	641,309	1,066,615	24.58	43,394
1992	6,605,518.81	3,766,269	2,781,663	4,814,684	25.21	190,983
1993	1,906,213.36	1,059,245	782,329	1,409,816	25.84	54,559
1994	923,603.60	499,420	368,858	693,286	26.49	26,172
1995	1,638,402.24	861,439	636,235	1,247,928	27.14	45,981
1996	317,914.63	162,327	119,890	245,712	27.80	8,839
1997	188,072.55	93,132	68,785	147,498	28.47	5,181
1998	723,302.37	347,026	256,304	575,494	29.14	19,749
1999	14,111.57	6,546	4,835	11,393	29.83	382
2000	126,926.33	56,868	42,001	103,964	30.52	3,406
2001	2,064,636.93	891,799	658,658	1,715,674	31.22	54,954
2002	1,715,230.07	713,261	526,795	1,445,720	31.92	45,292
2003	4,533,834.51	1,811,312	1,337,785	3,876,125	32.63	118,790
2004	4,630,424.89	1,773,221	1,309,653	4,015,336	33.35	120,400
2005	1,040,871.98	381,365	281,666	915,337	34.07	26,866
2006	2,933,537.68	1,025,565	757,454	2,616,114	34.80	75,176
2007	2,019,567.13	672,132	496,418	1,826,084	35.53	51,396
2008	5,014,170.36	1,583,425	1,169,474	4,596,822	36.27	126,739
2009	2,212,469.56	660,511	487,835	2,056,505	37.02	55,551
2010	3,461,333.58	973,639	719,103	3,261,431	37.77	86,350
2011	1,551,689.99	409,708	302,599	1,481,844	38.52	38,469
2012	16,963,151.67	4,182,435	3,089,032	16,418,592	39.28	417,989
2013	1,400,769.06	320,566	236,761	1,374,123	40.05	34,310
2014	4,031,367.13	851,183	628,661	4,007,411	40.82	98,173
2015	5,937,367.30	1,148,465	848,225	5,979,747	41.59	143,778
2016	1,832,282.15	321,547	237,486	1,869,638	42.37	44,126
2017	5,345,682.10	842,212	622,035	5,525,499	43.15	128,053
2018	9,211,061.34	1,283,838	948,208	9,644,513	43.94	219,493
2019	6,384,033.73	773,809	571,514	6,770,125	44.73	151,355
2020	9,109,728.38	936,571	691,726	9,784,462	45.53	214,901
2021	14,857,846.07	1,254,151	926,282	16,160,241	46.33	348,807
2022	14,936,997.02	982,556	725,689	16,451,858	47.14	349,000

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -15						
2023	23,117,593.50	1,089,995	805,040	25,780,193	47.95	537,647
2024	9,787,555.54	276,890	204,503	11,051,186	48.77	226,598
2025	53,253,718.99	502,183	370,899	60,870,878	49.59	1,227,483
	259,003,612.62	60,577,868	44,741,154	253,113,001		6,769,554
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					37.4	2.61

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2025	116,783.12	3,892	3,892	112,891	14.50	7,786
	116,783.12	3,892	3,892	112,891		7,786

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.5 6.67

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 391.20 OFFICE FURNITURE AND EQUIPMENT - IT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
2011	6,481.74	6,482	6,482			
2012	7,823.26	7,823	7,823			
2013	78,109.12	78,109	78,109			
2014	167,199.92	167,200	167,200			
2015	553,798.52	553,799	553,799			
2016	188,643.43	188,643	188,643			
2017	186,234.62	186,235	186,235			
2018	133,949.15	133,949	133,949			
2019	127,194.60	127,195	127,195			
2020	38,710.26	38,710	38,711			
	1,488,144.62	1,488,145	1,488,145			
AMORTIZED						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	236,881.32	213,193	204,978	31,903	0.50	31,903
2022	452,487.95	316,742	304,537	147,951	1.50	98,634
2023	814,041.73	407,021	391,338	422,704	2.50	169,082
2024	43,244.76	12,973	12,473	30,772	3.50	8,792
2025	1,011,378.14	101,138	97,241	914,137	4.50	203,142
	2,558,033.90	1,051,067	1,010,567	1,547,467		511,553
	4,046,178.52	2,539,212	2,498,712	1,547,467		511,553

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.0 12.64

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CLASS 1 (CARS)

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 8-L3						
NET SALVAGE PERCENT.. +15						
2014	15,955.09	10,799	13,562			
2018	154,128.57	90,233	128,725	2,284	2.49	917
2019	20,494.15	11,454	16,340	1,080	2.74	394
2020	20,553.04	10,548	15,048	2,422	3.17	764
2021	124,278.83	55,195	78,740	26,897	3.82	7,041
2022	127,625.76	45,698	65,192	43,290	4.63	9,350
2023	456,538.55	119,328	170,231	217,827	5.54	39,319
2024	1,204,492.81	191,966	273,855	749,964	6.50	115,379
2025	280,728.14	14,914	21,276	217,343	7.50	28,979
	2,404,794.94	550,135	782,969	1,261,107		202,143

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.2 8.41

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.11 TRANSPORTATION EQUIPMENT - CLASS 2 (LIGHT TRUCKS)

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-S2						
NET SALVAGE PERCENT.. +15						
2009	244,999.09	180,656	189,498	18,751	1.59	11,793
2010	275,593.53	197,751	207,429	26,826	1.87	14,345
2011	549,055.17	382,691	401,421	65,276	2.16	30,220
2012	361,760.98	243,691	255,618	51,879	2.49	20,835
2013	164,899.85	106,876	112,107	28,058	2.85	9,845
2014	475,519.64	295,060	309,501	94,691	3.24	29,226
2015	1,613,522.84	949,760	996,243	375,251	3.69	101,694
2016	1,826,450.70	1,011,707	1,061,222	491,261	4.18	117,527
2017	1,715,724.12	883,522	926,763	531,603	4.73	112,390
2018	1,793,943.74	845,027	886,384	638,468	5.35	119,340
2019	1,864,849.66	787,283	825,814	759,308	6.04	125,713
2020	3,823,606.54	1,405,653	1,474,448	1,775,618	6.81	260,737
2021	3,596,778.92	1,108,258	1,162,498	1,894,764	7.65	247,682
2022	1,494,707.44	364,215	382,040	888,461	8.56	103,792
2023	10,445,295.76	1,842,289	1,932,454	6,946,047	9.51	730,394
2024	6,880,250.09	731,027	766,805	5,081,408	10.50	483,944
2025	9,748,682.98	345,293	362,192	7,924,189	11.50	689,060
	46,875,641.05	11,680,759	12,252,437	27,591,858		3,208,537

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.6 6.84

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.12 TRANSPORTATION EQUIPMENT - CLASS 3 (MEDIUM TRUCKS)

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 13-S2.5						
NET SALVAGE PERCENT.. +15						
2009	510,009.46	371,482	307,903	125,605	1.86	67,530
2010	352,608.20	250,839	207,908	91,809	2.12	43,306
2011	463,344.21	320,529	265,671	128,172	2.42	52,964
2012	327,279.37	219,340	181,800	96,387	2.75	35,050
2014	84,313.89	52,041	43,134	28,533	3.56	8,015
2015	449,266.79	262,613	217,667	164,210	4.06	40,446
2016	1,272,815.37	696,577	577,359	504,534	4.63	108,971
2017	2,436,143.59	1,231,293	1,020,558	1,050,164	5.27	199,272
2018	1,080,136.13	495,076	410,344	507,772	5.99	84,770
2019	819,175.18	332,615	275,689	420,610	6.79	61,946
2020	172,733.58	60,424	50,082	96,742	7.65	12,646
2021	243,814.76	70,622	58,535	148,708	8.57	17,352
2022	374,620.08	85,240	70,651	247,776	9.52	26,027
2023	642,414.74	104,591	86,691	459,362	10.51	43,707
2025	144,090.60	4,710	3,904	118,573	12.50	9,486
	9,372,765.95	4,557,992	3,777,896	4,188,955		811,488

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.2 8.66

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.13 TRANSPORTATION EQUIPMENT - CLASS 4 (HEAVY TRUCKS)

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 13-S0.5						
NET SALVAGE PERCENT.. +15						
2009	629,041.95	399,367	326,765	207,921	3.29	63,198
2010	202,848.99	123,878	101,358	71,064	3.66	19,416
2011	6,309,714.14	3,688,258	3,017,757	2,345,500	4.06	577,709
2012	3,778,953.69	2,110,100	1,726,498	1,485,613	4.46	333,097
2013	144,707.92	76,735	62,785	60,217	4.89	12,314
2014	700,693.09	351,398	287,516	308,073	5.33	57,800
2015	1,633,748.38	769,124	629,302	759,384	5.80	130,928
2016	4,892,394.58	2,146,428	1,756,221	2,402,314	6.29	381,926
2017	9,678,858.50	3,917,300	3,205,160	5,021,870	6.81	737,426
2018	6,742,568.83	2,486,474	2,034,449	3,696,735	7.36	502,274
2019	6,045,707.98	1,996,238	1,633,335	3,505,517	7.95	440,946
2020	11,053,678.49	3,194,513	2,613,772	6,781,855	8.58	790,426
2021	14,296,836.87	3,496,098	2,860,530	9,291,781	9.26	1,003,432
2022	4,756,848.94	939,304	768,545	3,274,777	9.98	328,134
2023	13,518,544.13	1,979,973	1,620,027	9,870,736	10.76	917,355
2024	8,852,903.38	810,364	663,045	6,861,923	11.60	591,545
2025	17,391,720.40	557,170	455,880	14,327,082	12.51	1,145,250
	110,629,770.26	29,042,722	23,762,945	70,272,360		8,033,176

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.7 7.26

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.14 TRANSPORTATION EQUIPMENT - CLASS 5 (ROLLING EQUIPMENT)

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-S3						
NET SALVAGE PERCENT.. +15						
2012	302,334.14	217,151	256,984			
2014	431,098.66	287,955	358,500	7,934	2.57	3,087
2015	113,316.43	72,078	89,736	6,583	3.02	2,180
2016	746,336.39	446,716	556,156	78,230	3.55	22,037
2017	358,995.41	199,108	247,887	57,259	4.17	13,731
2019	274,900.06	122,868	152,969	80,696	5.69	14,182
2021	131,389.98	41,694	51,908	59,773	7.52	7,949
2022	350,652.86	86,934	108,232	189,823	8.50	22,332
2024	1,187,912.35	126,216	157,137	852,588	10.50	81,199
2025	959,500.00	33,985	42,311	773,264	11.50	67,240
	4,856,436.28	1,634,705	2,021,820	2,106,151		233,937

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.0 4.82

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.15 TRANSPORTATION EQUIPMENT - CLASS 6 (TRAILERS)

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L1.5						
NET SALVAGE PERCENT.. +15						
1973	18,436.35	12,888	15,671			
1974	5,201.39	3,606	4,421			
2005	52,642.00	23,268	37,068	7,678	12.00	640
2008	209,346.05	85,484	136,184	41,760	12.99	3,215
2009	915,832.35	362,138	576,918	201,539	13.37	15,074
2010	1,013,601.59	387,013	616,547	245,014	13.77	17,793
2011	325,385.92	119,482	190,346	86,232	14.20	6,073
2012	434,783.67	152,557	243,037	126,529	14.68	8,619
2013	156,623.54	52,240	83,223	49,907	15.19	3,286
2014	138,100.63	43,433	69,193	48,193	15.75	3,060
2016	1,057,141.94	287,183	457,508	441,063	17.01	25,930
2017	572,986.81	142,215	226,561	260,478	17.70	14,716
2018	329,189.94	73,423	116,969	162,842	18.44	8,831
2019	543,478.02	107,174	170,738	291,218	19.20	15,168
2020	491,830.57	83,444	132,934	285,122	20.01	14,249
2021	467,073.73	65,904	104,991	292,022	20.85	14,006
2022	1,213,279.58	135,305	215,553	815,735	21.72	37,557
2023	1,368,855.95	110,768	176,464	987,064	22.62	43,637
2024	45,547.82	2,230	3,553	35,163	23.56	1,492
2025	3,439,284.10	56,129	89,418	2,833,973	24.52	115,578
	12,798,621.95	2,305,884	3,667,297	7,211,532		348,924

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.7 2.73

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 392.89 TRANSPORTATION EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R4						
NET SALVAGE PERCENT.. +15						
1991	37,839.38	31,173	32,163			
1996	21,538.44	16,799	18,308			
2010	3,599.16	1,815	2,981	78	10.17	8
2011	664.67	316	519	46	11.02	4
2012	1,754.14	781	1,283	208	11.90	17
2018	2,220.74	563	925	963	17.55	55
2020	6.67	1	2	4	19.52	
2021	229,180.29	34,987	57,473	137,330	20.51	6,696
2022	107,063.08	12,704	20,869	70,135	21.51	3,261
2023	10,536.42	896	1,472	7,484	22.50	333
2024	186,871.40	9,530	15,654	143,187	23.50	6,093
	601,274.39	109,565	151,649	359,434		16,467

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.8 2.74

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	56,482.53	55,070	54,858	1,625	0.50	1,625
2007	52,376.14	48,448	48,262	4,114	1.50	2,743
2008	51,845.73	45,365	45,191	6,655	2.50	2,662
2009	51,023.21	42,094	41,932	9,091	3.50	2,597
2010	95,384.70	73,923	73,639	21,746	4.50	4,832
2011	774,826.10	561,749	559,591	215,235	5.50	39,134
2012	207,409.61	140,001	139,463	67,947	6.50	10,453
2013	17,109.65	10,694	10,653	6,457	7.50	861
2014	297,804.49	171,238	170,580	127,224	8.50	14,968
2015	136,121.35	71,464	71,189	64,932	9.50	6,835
2016	501,488.66	238,207	237,292	264,197	10.50	25,162
2017	159,312.98	67,708	67,448	91,865	11.50	7,988
2018	157,245.87	58,967	58,740	98,506	12.50	7,880
2019	696,386.58	226,326	225,456	470,931	13.50	34,884
2020	1,025,744.93	282,080	280,996	744,749	14.50	51,362
2021	625,254.92	140,682	140,142	485,113	15.50	31,298
2022	843,676.63	147,643	147,076	696,601	16.50	42,218
2023	504,103.54	63,013	62,771	441,333	17.50	25,219
2024	1,288,603.49	96,645	96,274	1,192,329	18.50	64,450
2025	2,450,718.05	61,268	61,032	2,389,686	19.50	122,548
	9,992,919.16	2,602,585	2,592,585	7,400,334		499,719

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.8 5.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	248,219.01	243,255	243,134	5,085	0.50	5,085
2002	545,388.53	512,665	512,411	32,978	1.50	21,985
2003	761,888.85	685,700	685,360	76,529	2.50	30,612
2004	744,265.18	640,068	639,751	104,514	3.50	29,861
2005	933,028.17	765,083	764,704	168,324	4.50	37,405
2006	1,351,984.02	1,054,548	1,054,025	297,959	5.50	54,174
2007	1,253,082.21	927,281	926,821	326,261	6.50	50,194
2008	1,974,898.81	1,382,429	1,381,743	593,156	7.50	79,087
2009	1,124,352.83	742,073	741,705	382,648	8.50	45,017
2010	894,447.44	554,557	554,282	340,165	9.50	35,807
2011	1,691,854.08	981,275	980,788	711,066	10.50	67,721
2012	1,561,412.15	843,163	842,745	718,667	11.50	62,493
2013	965,423.06	482,712	482,473	482,950	12.50	38,636
2014	1,788,759.29	822,829	822,421	966,338	13.50	71,581
2015	2,165,808.38	909,640	909,189	1,256,619	14.50	86,663
2016	5,893,874.68	2,239,672	2,238,561	3,655,314	15.50	235,827
2017	990,027.64	336,609	336,442	653,586	16.50	39,611
2018	2,103,585.31	631,076	630,763	1,472,822	17.50	84,161
2019	512,521.04	133,255	133,189	379,332	18.50	20,504
2020	1,626,968.53	357,933	357,755	1,269,214	19.50	65,088
2021	2,209,771.09	397,759	397,562	1,812,209	20.50	88,400
2022	17,338,071.96	2,427,330	2,426,126	14,911,946	21.50	693,579
2023	16,365,654.84	1,636,565	1,635,753	14,729,902	22.50	654,662
2024	6,167,393.69	370,044	369,861	5,797,533	23.50	246,704
2025	4,320,741.04	86,415	86,372	4,234,369	24.50	172,831
	75,533,421.83	20,163,936	20,153,936	55,379,486		3,017,688

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.4 4.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	213,795.76	209,520	208,873	4,923	0.50	4,923
2002	341,438.01	320,952	319,961	21,477	1.50	14,318
2003	1,636,712.78	1,473,042	1,468,493	168,220	2.50	67,288
2004	279,757.64	240,592	239,849	39,909	3.50	11,403
2005	442,518.40	362,865	361,744	80,774	4.50	17,950
2006	759,490.99	592,403	590,574	168,917	5.50	30,712
2007	282,066.87	208,729	208,084	73,983	6.50	11,382
2008	1,046,973.09	732,881	730,618	316,355	7.50	42,181
2009	27,876.91	18,399	18,342	9,535	8.50	1,122
2010	40,843.23	25,323	25,245	15,598	9.50	1,642
2011	161,018.65	93,391	93,103	67,916	10.50	6,468
2012	93,451.32	50,464	50,308	43,143	11.50	3,752
2013	78,902.56	39,451	39,329	39,574	12.50	3,166
2014	126,912.67	58,380	58,200	68,713	13.50	5,090
2019	1,628,472.52	423,403	422,095	1,206,378	18.50	65,210
2022	5,560.37	778	776	4,784	21.50	223
2023	26,103.88	2,610	2,602	23,502	22.50	1,045
2024	69,467.66	4,168	4,155	65,313	23.50	2,779
	7,261,363.31	4,857,351	4,842,351	2,419,012		290,654

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.3 4.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 26-R0.5						
NET SALVAGE PERCENT.. +10						
1951	3,070.05	2,763	2,763			
1965	37,125.72	33,413	33,413			
1967	8,004.81	7,204	7,204			
1968	19,075.64	17,168	17,168			
1969	58,997.23	53,098	53,098			
1970	36,982.10	33,284	33,284			
1971	50,903.32	45,813	45,813			
1972	50,336.13	45,303	45,303			
1973	70,064.58	63,058	63,058			
1974	261,846.05	233,394	235,661			
1975	46,611.51	40,756	41,950			
1976	323,425.11	277,536	290,989	94	1.21	78
1977	21,982.66	18,506	19,403	381	1.68	227
1981	679.29	531	557	54	3.43	16
1984	18,811.23	13,909	14,583	2,347	4.64	506
1987	17,300.05	12,079	12,665	2,905	5.83	498
2005	50,659.00	21,043	22,063	23,530	14.00	1,681
2009	20,416.24	6,940	7,276	11,099	16.18	686
2010	104,888.98	33,621	35,251	59,149	16.74	3,533
2018	199,207.08	31,513	33,041	146,245	21.43	6,824
2019	121,983.76	16,763	17,575	92,210	22.03	4,186
2021	65,775.37	6,284	6,589	52,609	23.24	2,264
	1,588,145.91	1,013,979	1,038,707	390,624		20,499

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.1 1.29

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 397.74 COMMUNICATION EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	173,764.34	47,785	47,785	125,979	14.50	8,688
	173,764.34	47,785	47,785	125,979		8,688

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.5 5.00

THE CONNECTICUT LIGHT AND POWER COMPANY

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	9,554.68	9,236	9,218	337	0.50	337
2012	214,160.68	192,745	192,361	21,800	1.50	14,533
2014	14,175.03	10,868	10,846	3,329	3.50	951
2016	86,204.11	54,596	54,487	31,717	5.50	5,767
2018	62,743.07	31,372	31,310	31,433	7.50	4,191
2019	4,468.72	1,936	1,932	2,537	8.50	298
2020	5,075.98	1,861	1,857	3,219	9.50	339
2021	54,259.70	16,278	16,246	38,014	10.50	3,620
2022	31,310.51	7,306	7,291	24,020	11.50	2,089
	481,952.48	326,198	325,548	156,404		32,125

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.9 6.67