The Connecticut Light and Power Company
d/b/a EVERSOURCE ENERGY

MARGINAL DISTRIBUTION COST OF SERVICE STUDY

2026 - 2031

Prepared by Berkeley Research Group



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EVERSOURCE ENERGY
MARGINAL DISTRIBUTION COST OF SERVICE STUDY

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TABLE 1 - COMPARISON OF CURRENT DISTRIBUTION RATES TO 2026-2031 MARGINAL UNIT COSTS

USING CURRENT TOU PERIODS

Current Distribution Rates (Effective 2026)							
Service Classification	**Months**	**Service Charge**	**Demand charge**				**Energy charge**
		($/month)	**TOD**	**Block**	**($/kW-mo)**		**($/kWh)**
Rate 1	Jan - Dec	9.62	All				0.058440
Rate 5	Jan - Dec	23.75	All				0.038470
Rate 7	Jan - Dec	9.62	On-Peak				0.055130
			Off-Peak				0.055130
Rate 18	Jan - Dec	11.00	All				0.023510
Rate 27	Jan - Dec	44.00	On-Peak	>2 kW	14.22		
			Off-Peak	>2 kW	14.22		
Rate 27A	Jan - Dec	44.00	On-Peak	> 2 kW	9.16		0.041260
			Off-Peak				0.009220
Rate 29	Jan - Dec	30.00	All				0.127150
Rate 30	Jan - Dec	44.00	All		14.22		
Rate 30A	Jan - Dec	44.00	All		9.16		0.018300
Rate 35	Jan - Dec	270.00	All		8.69		
Rate 37	Jan - Dec	270.00	All		8.69		
Rate 39	Jan - Dec	2,350.00	On-Peak		6.24		
			Off-Peak		6.24		
Rate 40	Jan - Dec	65.00	All				0.047010
Rate 41	Jan - Dec	350.00	On-Peak	> 300 kW	8.10		0.047170
			Off-Peak	> 300 kW	8.10		0.047170
Rate 55	Jan - Dec	350.00	On-Peak		6.65	per kVA	
			Off-Peak		6.65	per kVA	
Rate 56	Jan - Dec	350.00	On-Peak		7.91	per kVA	
			Off-Peak		7.91	per kVA	
Rate 57	Jan - Dec	<2 MW :$1,100 2 MW5 MW: $2,200 Demand > 5 MW : $4,200	On-Peak		5.45	per kVA	
			Off-Peak		5.45	per kVA	
Rate 58	Jan - Dec	Demand <2 MW :$1,100 2 MW< Demand< 5 MW: $2,200	On-Peak		7.53	per kVA	
			Off-Peak		7.53	per kVA	

Source: Eversource Tariffs. Effective January 1, 2026

		Local Distribution Facility Marginal Costs		Primary Distribution Marginal Cost (*Existing TOU Periods*)		
		Per cust.	Per kW		Demand	Energy
Service Classification	Customer Cost ($/mo)	Monthly Facilities Cost per Customer	Monthly per Customer Design Demand	Period	Per-kW of Max Demand	Per kWh
		($/Cust./mo)	($/kW-mo)		($/kW-mo)	($/kWh)
Rate 1	$28.98	$24.51	$3.06	All		$0.00242
Rate 5	$36.14	$34.09	$3.06	All		$0.00242
Rate 7	$59.74	$24.51	$3.06	On-Peak		$0.00242
			$3.06	Off-Peak		$0.00242
Rate 18	$47.29	$15.32	$3.06	All		$0.00242
Rate 27	$113.54	$342.03	$1.90	All	$1.76	$0.00241
Rate 27A	$111.53	$342.03	$1.90	All	$1.76	$0.00241
Rate 30	$39.10	$47.76	$2.39	All	$1.76	$0.00241
Rate 30A	$41.50	$59.70	$2.39	All	$1.76	$0.00241
Rate 35	$73.61	$149.73	$1.25	All	$1.76	$0.00241
Rate 37	$118.70	$361.58	$1.45	All	$1.76	$0.00241
Rate 39	$816.84	$4,537.10	$1.47	All	$1.76	$0.00241
Rate 40	$52.38	$56.30	$1.88		$1.76	$0.00241
Rate 41	$181.64	$801.11	$1.50	On-Peak	$1.20	$0.00723
				Off-Peak	$0.55	$0.00098
Rate 55	$182.83	$766.10	$1.21	On-Peak	$1.20	$0.00723
				Off-Peak	$0.55	$0.00098
Rate 56	$208.84	$899.03	$1.30	On-Peak	$1.20	$0.00723
				Off-Peak	$0.55	$0.00098
Rate 57	$135.93	$2,810.54	$1.03	On-Peak	$1.20	$0.00723
				Off-Peak	$0.55	$0.00098
Rate 58	$135.96	$4,426.86	$1.03	On-Peak	$1.20	$0.00723
				Off-Peak	$0.55	$0.00098
Rate EV-S	$68.29	$168.95	$2.48		$1.76	$0.0024
Rate EV-M	$79.05	$192.84	$1.30		$1.76	$0.0024
Rate EV-L	$149.33	$807.82	$1.30		$1.76	$0.0024

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TABLE 2A- SYSTEM-WIDE MARGINAL DISTRIBUTION STATION AND TRUNKLINE FEEDER COST BY SEASON

System-Wide Average Loss-Adjusted Marginal Costs (all areas)

	Per-kW	Per-kW	Per-kWh		Per-kWh
	Primary Customer	Secondary Customer	Primary Customer		Secondary Customer
Year-Round	(2026 $/ kW-mo)	(2026 $/ kW-mo)	(2026 $/ kWh)		(2026 $/ kWh)
Peak period, year-round average	$1.204	$1.211	$0.00723	#	$0.00727
Off-Peak period, year-round	$0.554	$0.557	$0.00098	#	$0.00099
Annual Average	**$1.758**	**$1.768**	**$0.00241**	**#**	**$0.00242**
Seasonally-Differentiated					
Summer (June-Sep)					
Summer Peak	$2.472	$2.486	$0.014851		$0.014934
Summer Off-Peak	$0.523	$0.526	$0.000929		$0.000934
Summer Average (non-TOU)	**$2.996**	**$3.012**	**$0.007220**		**$0.007260**
Winter (Oct-May)					
Winter Peak	$0.002	$0.002	$0.000010		$0.000010
Winter Off-Peak	$0.000	$0.000	$0.000000		$0.000000
Winter Average (non-TOU)	**$0.002**	**$0.002**	**$0.000004**		**$0.000004**

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TABLE 2B- MARGINAL DISTRIBUTION STATION AND TRUNKLINE FEEDER COST AVERAGED FOR ALL CAPACITY EXPANSION AREAS

Loss-Adjusted Marginal Costs (capacity locations only)

	Per-kW	Per-kW	Per-kWh	Per-kWh
	Primary Customer	Secondary Customer	Primary Customer	Secondary Customer
	(2026 $/ kW-mo)	(2026 $/ kW-mo)	(2026 $/ kWh)	(2026 $/ kWh)
Year-Round				
Peak period, year-round average	$5.170	$5.198	$0.03105	$0.03122
Off-Peak period, year-round	$2.378	$2.391	$0.00422	$0.00424
Annual Average	**$7.547**	**$7.589**	**$0.01034**	**$0.01040**
Seasonally-Differentiated				
Summer (June-Sep)				
Summer Peak	$10.615	$10.674	$0.06376	$0.06412
Summer Off-Peak	$2.247	$2.259	$0.00399	$0.00401
Summer Average (non-TOU)	**$12.862**	**$12.933**	**$0.03100**	**$0.03117**
Winter (Oct-May)				
Winter Peak	$0.007	$0.007	$0.00004	$0.00004
Winter Off-Peak	$0.001	$0.001	$0.00000	$0.00000
Winter Average (non-TOU)	**$0.008**	**$0.008**	**$0.00002**	**$0.00002**

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TABLE 3. ANNUAL DISTRIBUTION SUBSTATION AND TRUNKLINE FEEDER MARGINAL COST

	System-Wide Average of Substation and Feeder Marginal per kW Cost	Locational Marginal Cost (Expansion Areas Average)
	Substation + Primary Feeder	Substation + Primary Feeder
	(2026 $/kW)	(2026 $/kW)
System-Wide Marginal Investment per kW of added peak load carrying capability (2026 - 2031)	$185.11	$799.57
Economic Carrying Charge	8.03%	8.03%
General Plant Loader	1.0614	1.0614
Plant-related A&G Loader	1.0023	1.0023
Subtotal Annualized Capital Costs	$15.82	$68.33
O&M Expenses		
Annual Marginal O&M Expenses per kW of Peak Load	$3.47	$14.95
A&G Loading 1.211 (Non-plant Related)	1.211	1.211
Working Capital Revenue Requirement		
Material, Supplies and Prepayments	$0.086	0.086
Cash Working Capital Allowance	$0.051	$0.051
Total Annualized Marginal Station Cost ($/kW-yr)	**$20.17**	**$86.58**

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TABLE 4 - DERIVATION OF ANNUAL DISTRIBUTION FACILITIES COSTS

	Rate 1	Rate 5	Rate 7	Rate 18	Rate 27	Rate 27A	Rate 29
	Residential Electric Service (Non-Heating)	**Residential Electric Heating Service**	**Residential Time-of-Day Service**	**Controlled Water Heating Electric Service**	**Small Time of Day General Electric Service**	**Small Time of Day General Electric Service Alternative**	**Outdoor Recreational Lighting**
					---------- (2026 $ per kW of Design Demand) ----		
Marginal Investment per kW of Design Demand	$288.80	$293.62	$288.80	$288.80	$130.09	$130.09	$130.09
General Plant Loading	1.0614	1.0614	1.0614	1.0614	1.0614	1.0614	1.0614
Annual Economic Carrying Charge Related to Capital Investment	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
Annualized Costs	$25.28	$25.71	$25.28	$25.28	$11.39	$11.39	$11.39
Annual O&M Expense per kW of Design Demand	$9.26	$9.26	$9.26	$9.26	$9.26	$9.26	$9.26
With A&G Loading x 1.2114	11.22	11.22	11.22	11.22	11.22	11.22	11.22
Subtotal Distribution Facilities Marginal Costs	$36.50	$36.92	$36.50	$36.50	$22.61	$22.61	$22.61
Working Capital Rev. Req.							
Material, Supplies and Prepayments	$0.13	$0.14	$0.13	$0.13	$0.06	$0.06	$0.06
Cash Working Capital Allowance	$0.13	$0.13	$0.13	$0.13	$0.13	$0.13	$0.13
Total Annualized Marginal Facilities Cost per kW of Design Demand ($/kW-yr)	**$36.77**	**$37.19**	**$36.77**	**$36.77**	**$22.80**	**$22.80**	**$22.80**

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TABLE 4 - DERIVATION OF ANNUAL DISTRIBUT

	Rate 30	Rate 30A	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41
	Small General Electric Service	**Small General Electric Service Alternative**	**Intermediate General Electric Service**	**Intermediate Time-of-Day General Electric Service**	**Large Interruptible Service**	**Small Church and School Electric Service**	**Large Church and School Electric Service**
	----------					----------	(2026 $ per
Marginal Investment per kW of Design Demand	$209.79	$209.79	$41.14	$81.37	$71.91	$140.06	$75.56
General Plant Loading	1.0614	1.0614	1.0614	1.0614	1.0614	1.0614	1.0614
Annual Economic Carrying Charge Related to Capital Investment	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
Annualized Costs	$18.37	$18.37	$3.60	$7.12	$6.30	$12.26	$6.62
Annual O&M Expense per kW of Design Demand	$8.32	$8.32	$9.26	$8.32	$8.32	$8.32	$9.26
With A&G Loading x 1.2114	10.07	10.07	11.22	10.07	11.22	10.07	11.22
Subtotal Distribution Facilities Marginal Costs	$28.44	$28.44	$14.82	$17.20	$17.51	$22.34	$17.83
Working Capital Rev. Req.							
Material, Supplies and Prepayments	$0.10	$0.10	$0.02	$0.04	$0.03	$0.06	$0.03
Cash Working Capital Allowance	$0.12	$0.12	$0.13	$0.12	$0.13	$0.12	$0.13
Total Annualized Marginal Facilities Cost per kW of Design Demand ($/kW-yr)	**$28.66**	**$28.66**	**$14.97**	**$17.36**	**$17.68**	**$22.52**	**$18.00**

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TABLE 4 - DERIVATION OF ANNUAL DISTRIBUT

	Rate 55	Rate 56	Rate 57	Rate 58	Special Contracts (Rate 119)
	Intermediate Time-Of-Day Electric Service Manufacturers	Intermediate Time-Of-Day Electric Service Non-Manufacturers	Large Time-Of-Day Electric Service Manufacturers	Large Time-Of-Day Electric Service Non-Manufacturers	Special Contracts (Rate 119)
	kW of Design Demand) ----------				
Marginal Investment per kW of Design Demand	$48.67	$48.67	$11.39	$11.39	$41.14
General Plant Loading	1.0614	1.0614	1.0614	1.0614	1.0614
Annual Economic Carrying Charge Related to Capital Investment	8.25%	8.25%	8.25%	8.25%	8.25%
Annualized Costs	$4.26	$4.26	$1.00	$1.00	$3.60
Annual O&M Expense per kW of Design Demand	$8.32	$9.26	$9.26	$9.26	$9.26
With A&G Loading x 1.2114	10.07	11.22	11.22	11.22	11.22
Subtotal Distribution Facilities Marginal Costs	$14.33	$15.48	$12.21	$12.21	$14.82
Working Capital Rev. Req.					
Material, Supplies and Prepayments	$0.02	$0.02	$0.01	$0.01	$0.02
Cash Working Capital Allowance	$0.12	$0.13	$0.13	$0.13	$0.13
Total Annualized Marginal Facilities Cost per kW of Design Demand ($/kW-yr)	**$14.48**	**$15.64**	**$12.35**	**$12.35**	**$14.97**

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TABLE 4B- ANNUAL DISTRIBUTION

	Rate EV-S Small Electric Vehicle Charging Service	Rate EV-M Medium Electric Vehicle Charging Service	Rate EV-L Large Electric Vehicle Charging Service
	---------- (2026 $ per kW of Design Demand) ----------		
Marginal Investment per kW of Design Demand	$209.79	$48.67	$48.67
General Plant Loading	1.0614	1.0614	1.0614
Annual Economic Carrying Charge Related to Capital Investment	8.25%	8.25%	8.25%
Annualized Costs	$18.37	$4.26	$4.26
Annual O&M Expense per kW of Design Demand	$9.26	$9.26	$9.26
With A&G Loading x 1.2114	11.22	11.22	11.22
Subtotal Distribution Facilities Marginal Costs	$29.58	$15.48	$15.48
Working Capital Rev. Req.			
Material, Supplies and Prepayments	0.10	0.02	0.02
Cash Working Capital Allowance	0.13	0.13	0.13
Total Annualized Marginal Facilities Cost per kW of Design Demand ($/kW-yr)	**$29.82**	**$15.64**	**$15.64**

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TABLE 5A - COMPUTATION OF ANNUAL CUSTOMER-RELATED MARGINAL UNIT COST
RESIDENTIAL AND GENERAL SERVICE

	Rate 1	Rate 5	Rate 7	Rate 18	Rate 27	Rate 29	Rate 30	Rate 27A	Rate 30A	Rate 35
	Residential Electric Service (Non-Heating)	Residential Electric Heating Service	Residential Time-of-Day Service	Controlled Water Heating Electric Service	Small Time of Day General Electric Service	Outdoor Recreational Lighting	Small General Electric Service	Small Time of Day General Electric Service Alternative	Small General Electric Service Alternative	Intermediate General Electric Service
Installed Meter Cost	$159.96	$167.00	$706.28	$507.63	$2,415.63	$765.36	$440.40	$2,415.63	$440.40	$1,587.86
With General Plant Loading	$169.78	$177.25	$749.64	$538.80	$2,563.95	$812.35	$467.44	$2,563.95	$467.44	$1,685.36
Annual ECC related to Capital Investment	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%
Subtotal Annualized Meter Costs	$18.51	$19.33	$81.75	$58.76	$279.61	$88.59	$50.98	$279.61	$50.98	$183.79
Meter O&M Expenses with A&G Loading	$5.97	$6.24	$26.37	$18.95	$59.72	$28.57	$16.44	$59.72	$16.44	$59.28
Installed Service Cost	$2,962.44	$3,854.39	$2,962.44	$2,962.44	$4,025.51	$4,244.70	$2,796.55	$4,025.51	$2,796.55	$2,753.88
With General Plant Loading x 1.0614	$3,144.33	$4,091.05	$3,144.33	$3,144.33	$4,272.67	$4,505.32	$2,968.26	$4,272.67	$2,968.26	$2,922.97
Annual ECC related to Capital Investment	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%
Annualized Service Drop Costs	270.30	351.68	270.30	270.30	367.29	387.29	255.16	367.29	255.16	251.27
Customer services										
Customer Accounts net of Uncoll.	$32.38	$32.52	$259.29	$173.20	$247.01	$197.59	$71.26	$247.01	$71.26	$104.97
Customer Service & Informational Expenses	$0.33	$0.33	$0.33	$0.33	$20.24	$20.24	$20.24	$20.24	$20.24	$20.24
With A&G Loading x 1.2114 (Non-plant Related)	$39.63	$39.79	$314.50	$210.21	$323.74	$263.87	$110.84	$323.74	$110.84	$151.67
Uncollectible expenses	$11.22	$14.17	$18.13	$4.85	$324.30	$38.05	$32.68	$300.18	$61.41	$232.67
Sub-total Annualized Cost of Meter, Service and Customer Expenses	$345.63	$431.20	$711.04	$563.07	$1,354.66	$806.38	$466.11	$1,330.54	$494.83	$878.69
Working Capital Rev. Req.										
Material, Supplies and Prepayments	$1.53	$1.97	$1.80	$1.70	$3.16	$2.46	$1.59	$3.16	$1.59	$2.13
Cash Working Capital	$0.55	$0.55	$4.09	$2.75	$4.60	$3.51	$1.53	$4.60	$1.53	$2.53
Total Annual Customer Marginal Costs	**$347.71**	**$433.73**	**$716.94**	**$567.53**	**$1,362.42**	**$812.35**	**$469.22**	**$1,338.31**	**$497.95**	**$883.35**

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TABLE 5A - COMPUTATION OF ANNUAL
RESIDENTIAL AND GENERAL SERVICE

	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58
	Intermediate Time-of-Day General Electric Service	Large Interruptible Service	Small Church and School Electric Service	Large Church and School Electric Service	Intermediate Time-Of-Day Electric Service Manufacturers	Intermediate Time-Of-Day Electric Service Non-Manufacturers	Large Time-Of-Day Electric Service Manufacturers	Large Time-Of-Day Electric Service Non-Manufacturers
	(2026 $ per Customer) ----------							
Installed Meter Cost	$2,301.83	$9,294.76	$850.43	$1,878.71	$3,422.97	$2,844.17	$7,606.61	$7,736.14
With General Plant Loading	$2,443.16	$9,865.46	$902.65	$1,994.07	$3,633.14	$3,018.80	$8,073.65	$8,211.14
Annual ECC related to Capital Investment	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%
Subtotal Annualized Meter Costs	$266.43	$1,075.86	$98.44	$217.46	$396.21	$329.21	$880.46	$895.45
Meter O&M Expenses with A&G Loading	$59.72	$59.72	$31.75	$59.72	$59.72	$59.72	$59.72	$59.72
Installed Service Cost	$2,753.88	$2,936.06	$3,461.05	$4,025.51	$4,025.51	$4,025.51	$4,429.68	$4,429.68
With General Plant Loading x 1.0614	$2,922.97	$3,116.33	$3,673.56	$4,272.67	$4,272.67	$4,272.67	$4,701.66	$4,701.66
Annual ECC related to Capital Investment	8.60%	8.60%	8.60% #	8.60% #	8.60%	8.60%	8.60%	8.60%
Annualized Service Drop Costs	251.27	267.89	315.79	367.29	367.29	367.29	404.17	404.17
Customer services								
Customer Accounts net of Uncoll.	$269.08	$200.43	$86.99	$303.07	$264.40	$304.14	$208.35	$196.30
Customer Service & Informational Expenses	$20.24	$20.24	$20.24	$20.24	$20.24	$20.24	$20.24	$20.24
With A&G Loading x 1.2114 (Non-plant Related)	$350.48	$267.32	$129.90	$391.66	$344.82	$392.95	$276.91	$262.31
Uncollectible expenses	$489.12	$8,121.37	$48.63	$1,135.20	$1,017.44	$1,348.09	$0.00	$0.00
Sub-total Annualized Cost of Meter, Service and Customer Expenses	$1,417.02	$9,792.16	$624.50	$2,171.33	$2,185.47	$2,497.26	$1,621.26	$1,621.66
Working Capital Rev. Req.								
Material, Supplies and Prepayments	$2.48	$6.00	$2.11	$2.90	$3.65	$3.37	$5.90	$5.97
Cash Working Capital	$4.93	$3.93	$1.94	$5.42	$4.86	$5.44	$4.04	$3.87
Total Annual Customer Marginal Costs	**$1,424.43**	**$9,802.08**	**$628.56**	**$2,179.65**	**$2,193.98**	**$2,506.07**	**$1,631.20**	**$1,631.49**

The Connecticut Light and Power Compa
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TABLE 5A - COMPUTATION OF ANNUAL
RESIDENTIAL AND GENERAL SERVICE

	Special Contracts (Rate 119)
	Special Contracts
Installed Meter Cost	$8,013.63
With General Plant Loading	$8,505.67
Annual ECC related to Capital Investment	10.91%
Subtotal Annualized Meter Costs	$927.57
Meter O&M Expenses with A&G Loading	$59.72
Installed Service Cost	$0.00
With General Plant Loading x 1.0614	$0.00
Annual ECC related to Capital Investment	8.60%
Annualized Service Drop Costs	-
Customer services	
Customer Accounts net of Uncoll.	280.02
Customer Service & Informational Expenses	0.33
With A&G Loading x 1.2114 (Non-plant Related)	$339.61
Uncollectible expenses	-
Sub-total Annualized Cost of Meter, Service and Customer Expenses	$1,326.90
Working Capital Rev. Req.	
Material, Supplies and Prepayments	$3.93
Cash Working Capital	$4.79
Total Annual Customer Marginal Costs	**$1,335.63**

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TABLE 5B - ANNUAL CUSTOMER-RELATED MARGINAL UNIT
ELECTRIC VEHICLE SERVICE

	Rate EV-S	Rate EV-M	Rate EV-L
	Small Electric Vehicle Charging Service	**Medium Electric Vehicle Charging Service**	**Large Electric Vehicle Charging Service**
Installed Meter Cost	$768.78	$1,499.66	$1,908.10
With General Plant Loading	$815.98	$1,591.74	$2,025.26
Annual ECC related to Capital Investment	10.91%	10.91%	10.91%
Subtotal Annualized Meter Costs	$88.99	$173.58	$220.86
Meter O&M Expenses with A&G Loading	$28.70	$55.99	$59.72
Installed Service Cost	$2,929.45	$2,694.71	$2,915.14
With General Plant Loading x 1.0614	$3,109.32	$2,860.17	$3,094.13
Annual ECC related to Capital Investment	8.60%	8.60%	8.60%
Annualized Service Drop Costs	267.29	245.87	265.98
Customer services			
Customer Accounts net of Uncoll.	$312.16	$260.86	$305.22
Customer Service & Informational Expenses	$20.238	$20.238	$20.238
With A&G Loading x 1.2114			
(Non-plant Related)	$402.66	$340.52	$394.25
Uncollectible expenses	$24.83	$125.83	$843.28
Sub-total Annualized Cost of Meter, Service and Customer Expenses	$812.47	$941.80	$1,784.10
Working Capital Rev. Req.			
Material, Supplies and Prepayments	$1.81	$2.06	$2.37
Cash Working Capital	$5.18	$4.76	$5.45
Total Annual Customer Marginal Costs	**$819.46**	**$948.61**	**$1,791.91**

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TABLE 6 - SUMMARY OF MONTHLY MARGINAL DISTRIBUTION FACILITIES COSTS

	Customer Class		Annual Dist. Facilities Cost per kW of Design Demand	Monthly Dist. Facilities Cost Per kW of Design Demand	Average Customer Design Demand	Monthly Facilities per-Customer Cost Average Customer
			(2026 $/kW/yr)	(2026$/kW/mo)	(kW)	($/Cust/mo.)
13	Rate 1	Residential Electric Service (Non-Heating)	$36.77	$3.06	8.0	$24.51
14	Rate 5	Residential Electric Heating Service	$37.19	$3.10	11.0	$34.09
15	Rate 7	Residential Time-of-Day Service	$36.77	$3.06	8.0	$24.51
16	Rate 18	Controlled Water Heating Electric Service	$36.77	$3.06	5.0	$15.32
16	Rate 27	Small Time of Day General Electric Service	$22.80	$1.90	180.0	$342.03
17	Rate 27A	Small Time of Day General Electric Service Alternat	$22.80	$1.90	180.0	$342.03
18	Rate 29	Outdoor Recreational Lighting Service	$22.80	$1.90	48.0	$91.21
19	Rate 30	Small General Electric Service	$28.66	$2.39	20.0	$47.76
20	Rate 30A	Small General Electric Service Alternative	$28.66	$2.39	25.0	$59.70
20	Rate 35	Intermediate General Electric Service	$14.97	$1.25	120.0	$149.73
21	Rate 37	Intermediate Time-of-Day General Electric Service	$17.36	$1.45	250.0	$361.58
22	Rate 39	Large Interruptible Service	$17.68	$1.47	3,079.4	$4,537.10
23	Rate 40	Small Church and School Electric Service	$22.52	$1.88	30.0	$56.30
24	Rate 41	Large Church and School Electric Service	$18.00	$1.50	534.0	$801.11
25	Rate 55	Intermediate Time-Of-Day Electric Service Manufa	$14.48	$1.21	635.0	$766.10
26	Rate 56	Intermediate Time-Of-Day Electric Service Non-Ma	$15.64	$1.30	690.0	$899.03
27	Rate 57	Large Time-Of-Day Electric Service Manufacturers	$12.35	$1.03	2,730.0	$2,810.54
28	Rate 58	Large Time-Of-Day Electric Service Non-Manufactu	$12.35	$1.03	4,300.0	$4,426.86
29	Special Contracts (Rate 119)	Special Contracts	$14.97	$1.25	66.3	$82.77
30	Rate EV-S	Small Electric Vehicle Charging Service	$29.82	$2.48	68.0	$168.95
31	Rate EV-M	Medium Electric Vehicle Charging Service	$15.64	$1.30	148.0	$192.84
32	Rate EV-L	Large Electric Vehicle Charging Service	$15.64	$1.30	620.0	$807.82

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TABLE 7 - MONTHLY MARGINAL CUSTOMER COSTS

Customer Class			Monthly Marginal Customer Cost	Sum of Monthly Marginal Dist. Facilities Cost and Customer Cost
			($/Cust/mo.)	($/Cust/mo.)
Rate 1		Residential Electric Service (Non-Heating)	$28.98	$53.49
Rate 5		Residential Electric Heating Service	$36.14	$70.24
Rate 7		Residential Time-of-Day Service	$59.74	$84.26
Rate 18		Controlled Water Heating Electric Service	$47.29	$62.61
Rate 27		Small Time of Day General Electric Service	$113.54	$455.56
Rate 27A		Small Time of Day General Electric Service Alternati	$111.53	$202.73
Rate 29		Outdoor Recreational Lighting Service	$67.70	$115.46
Rate 30		Small General Electric Service	$39.10	$98.81
Rate 30A		Small General Electric Service Alternative	$41.50	$403.08
Rate 35		Intermediate General Electric Service	$73.61	$4,610.71
Rate 37		Intermediate Time-of-Day General Electric Service	$118.70	$175.01
Rate 39		Large Interruptible Service	$816.84	$1,617.95
Rate 40		Small Church and School Electric Service	$52.38	$818.48
Rate 41		Large Church and School Electric Service	$181.64	$1,080.67
Rate 55		Intermediate Time-Of-Day Electric Service Manufac	$182.83	$274.04
Rate 56		Intermediate Time-Of-Day Electric Service Non-Mai	$208.84	$256.60
Rate 57		Large Time-Of-Day Electric Service Manufacturers	$135.93	$195.64
Rate 58		Large Time-Of-Day Electric Service Non-Manufactui	$135.96	$497.54
Special Contracts	(	Special Contracts	$111.30	$919.13
Rate EV-S		Small Electric Vehicle Charging Service	$68.29	$68.29
Rate EV-M		Medium Electric Vehicle Charging Service	$79.05	$79.05
Rate EV-L		Large Electric Vehicle Charging Service	$149.33	$149.33