# EXHIBIT CLP-RATES-2

## Rate Design and Revenue

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# EXHIBIT CLP-RATES-2.1

Comparison of Distribution Revenue at Current vs. Proposed Rates Page 1

CL&P Test Year 2025 Average GET Rate Page 2

**EXHIBIT CLP-RATES-2.1**

**Comparison of Distribution Revenue at Current vs. Proposed Rates**
**Rate Year Ending 6/30/2028**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | | Source |
|---|---|---|
| RY Current Rate Distribution Revenue | $ 1,441,930 | Col B Line 97 |
| RY Current Rate D GET Refund | (3,154) | Col C Line 97 |
| RY Current Rate Distribution plus GET Refunds | $ 1,445,084 | Line 10 - Line 12 |
| Test Year Average Gross Earnings Tax Rate | 7.396% | Exhibit TRP-2, page 2 of 2 |
| RY Gross Earnings Tax | $ 106,883 | Line 14 x Line 16 |
| RY Distribution Revenue w/o GET | $ 1,338,202 | Line 14 - Line 18 |
| Proposed RY Revenue Increase | $ 728,594 | Schedule A - 1.0, Line 34 |
| RY GET | $ 51,373 | Schedule C - 1.0, Col C Line 26 + Incr. Storm Col C Line 26 |
| Proposed RY Increase w/o GET | $ 677,221 | Line 22 - Line 24 |
| RY Proposed Distribution Revenue w/o GET | $ 2,015,423 | Line 20 + Line 26 |
| Average Rate Change % | **50.61%** | Line 28 / Line 20 |
| RY Billed Sales | 20,457,507 | Col A Line 97 |
| Average Rate Change Per kWh | **0.03310** | Line 26 / Line 32 |

| | A | B | C | D = B - C | E = D x Line 16 | F = D + E | G | H | I = F + H | J | K = J - F | L = K / A | I = K / |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Current Rate Distribution | | | Distribution GET | Current Rate Distribution Revenue | | | | | Difference Proposed vs Current | | |
| Rate | Rate Year Billed Sales | Distribution (Rev $000) | GET Refund (Rev $000) | Adjusted D (Rev $000) | Revenue ($000)'s | w/o GET ($000)'s | Allocation to Average | Proposed D Increase ($000)'s | Distribution Target Revenue | Proposed Rate Distribution Revenue | Revenue | c/kWh | % Chg |
| 1 | 8,716,958 | $ 811,716 | (0.41) | $ 811,716 | (60,037) | 751,679 | | $ 388,009 | ######## | $ 1,139,699 | | | |
| 7 | 9,127 | 776 | - | 776 | (57) | 719 | | 371 | 1,090 | 1,122 | | | |
| | 8,726,085 | 812,492 | (0.41) | 812,493 | (60,094) | 752,398 | 102% | 388,380 | 1,140,778 | 1,140,821 | 388,422 | 4.451 | ### |
| 5 | 1,593,008 | 127,306 | - | 127,306 | (9,416) | 117,890 | 120% | 71,593 | 189,483 | 189,480 | 71,590 | 4.494 | ### |
| 18 | 719 | 47 | - | 47 | (3) | 43 | 345% | 75 | 119 | 119 | 75 | 10.496 | ### |
| 29 | 3,500 | 599 | - | 599 | (44) | 555 | 150% | 421 | 976 | 976 | 421 | 12.030 | ### |
| 27 | 160,182 | 8,403 | (71) | 8,474 | (627) | 7,847 | | 3,103 | 10,950 | 10,500 | | | |
| 27A | 11,799 | 927 | - | 927 | (69) | 858 | | 339 | 1,198 | 1,120 | | | |
| 30 | 3,256,371 | 234,062 | (502) | 234,564 | (17,349) | 217,215 | | 85,902 | 303,117 | 303,662 | | | |
| 30A | 153,546 | 15,309 | - | 15,309 | (1,132) | 14,176 | | 5,606 | 19,783 | 19,724 | | | |
| EV-S | 805 | 84 | - | 84 | (6) | 77 | | 31 | 108 | 103 | | | |
| | 3,582,703 | 258,785 | (573) | 259,357 | (19,183) | 240,174 | LT Average | 94,982 | 335,156 | 335,108 | 94,934 | 2.650 | ### |
| 35 | 450,744 | 21,357 | (173) | 21,531 | (1,592) | 19,938 | | 9,447 | 29,385 | 28,550 | | | |
| 37 | 1,310,435 | 56,292 | (462) | 56,754 | (4,198) | 52,556 | | 24,900 | 77,457 | 78,345 | | | |
| EV-M | 3,228 | 268 | - | 268 | (20) | 248 | | 117 | 365 | 326 | | | |
| | 1,764,407 | 77,917 | (636) | 78,552 | (5,810) | 72,742 | LT Average | 34,464 | 107,207 | 107,221 | 34,479 | 1.954 | ### |
| 40 | 75,842 | 6,149 | - | 6,149 | (455) | 5,694 | LT Average | 2,178 | 7,872 | 7,872 | 2,178 | 2.872 | ### |
| 41 | 11,948 | 787 | - | 787 | (58) | 729 | LT Average | 330 | 1,059 | 1,059 | 330 | 2.760 | ### |
| 55 | 628,068 | 21,981 | (920) | 22,901 | (1,694) | 21,207 | 115% | 12,342 | 33,549 | 33,550 | 12,343 | 1.965 | ### |
| 56 | 1,661,261 | 60,183 | (41) | 60,224 | (4,454) | 55,769 | | 29,206 | 84,976 | 84,910 | | | |
| EV-L | 29,146 | 1,505 | - | 1,505 | (111) | 1,393 | | 730 | 2,123 | 2,177 | | | |
| | 1,690,407 | 61,688 | (41) | 61,728 | (4,566) | 57,163 | 103% | 29,936 | 87,099 | 87,087 | 29,924 | 1.770 | ### |
| 57 | 730,341 | 18,858 | (814) | 19,672 | (1,455) | 18,217 | 125% | 11,524 | 29,741 | 29,746 | 11,529 | 1.579 | ### |
| 58 | 1,312,002 | 37,651 | (9) | 37,660 | (2,785) | 34,875 | 115% | 20,296 | 55,171 | 55,154 | 20,279 | 1.546 | ### |
| 115 | 56,048 | 3,892 | - | 3,892 | (288) | 3,604 | 125% | 2,280 | 5,884 | 5,884 | 2,280 | 4.068 | ### |
| 116 | 27,703 | 10,261 | (4) | 10,266 | (759) | 9,506 | | 6,405 | 15,911.73 | 15,910.47 | | | ### |
| 117 | 22,234 | 1,758 | - | 1,758 | (130) | 1,628 | | 920 | 2,548.2 | 2,548.0 | | | ### |
| | 49,937 | 12,019 | (4) | 12,024 | (889) | 11,135 | 130% | 7,325 | 18,460 | 18,459 | 7,324 | 14.666 | ### |
| 39 | 232,269 | 1,698 | (158) | 1,857 | (137) | 1,719 | 125% | 1,088 | 2,807 | 2,807 | 1,088 | 0.468 | ### |
| 119 | 223 | 60 | - | 60 | (4) | 56 | Ave Per kWh | 7 | 63 | 63 | 7 | 3.310 | ### |
| Total Retail | **20,457,507** | **$ 1,441,930** | **(3,154)** | **1,445,084** | **(106,883)** | **1,338,202** | | **$ 677,221** | **#########** | **$ 2,015,405** | **$ 677,204** | **3.310** | ### |
| | | | | | | Residual | $ 161,890 | | Distribution Target | $ 2,015,423 | | | |
| | | | | | | | | | Difference | $ (17) | | | |

**EXHIBIT CLP-RATES-2.1**

**CL&P Test Year 2025 Average GET Rate**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | | **Test Year 2025** |
|---|---|---|
| Distribution Revenue | (A) | $1,124,494 |
| Distribution GET Mfg. Credits | (B) | $3,121 |
| Distribution Revenue plus Credits | C = A + B | $1,127,615 |
| GET Liability | (D) | $83,402 |
| **Average GET Rate** | E = D / C | **7.396%** |

Source: Company Billing Records

# EXHIBIT CLP-RATES-2.2

Comparison of Current Rates vs Proposed Rates Pages 1-31

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 1 - Residential Electric Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 9.62 | $ 11.52 | $ 12.36 | $ 2.74 | |
| Total | $ 9.62 | $ 11.52 | $ 12.36 | $ 2.74 | 28.5% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.05844 | $ 0.11367 | $ 0.12196 | $ 0.06352 | |
| Electric System Improvements | 0.02031 | - | - | ($0.0203) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.05050 | 0.05050 | 0.05050 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00196) | (0.00196) | (0.00196) | - | |
| Competitive Transition Assessment | 0.00496 | 0.00496 | 0.00496 | - | |
| FMCC-Delivery | (0.01911) | (0.01911) | (0.01911) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.12791 | 0.12791 | 0.12791 | - | |
| Total | $ 0.24666 | $ 0.28147 | $ 0.28976 | $ 0.04310 | 17.5% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 5 - Residential Electric-Heat**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 23.75 | $ 30.00 | $ 30.00 | $ 6.25 | |
| Total | $ 23.75 | $ 30.00 | $ 30.00 | $ 6.25 | 26.3% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.03847 | $ 0.08842 | $ 0.09710 | $ 0.05863 | |
| Electric System Improvements | 0.01717 | - | - | (0.01717) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.04901 | 0.04901 | 0.04901 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00196) | (0.00196) | (0.00196) | - | |
| Competitive Transition Assessment | 0.00496 | 0.00496 | 0.00496 | - | |
| FMCC-Delivery | (0.01840) | (0.01840) | (0.01840) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.12791 | 0.12791 | 0.12791 | - | |
| Total | $ 0.22277 | $ 0.25544 | $ 0.26412 | $ 0.04135 | 18.6% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 7 - Residential Time-of-Day**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 9.62 | $ 11.52 | $ 12.36 | $ 2.74 | |
| Total | $ 9.62 | $ 11.52 | $ 12.36 | $ 2.74 | 28.5% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.05513 | $ 0.11152 | $ 0.11966 | $ 0.06453 | |
| Electric System Improvements | 0.02031 | - | - | (0.02031) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.11741 | 0.11741 | 0.11741 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00196) | (0.00196) | (0.00196) | - | |
| Competitive Transition Assessment | 0.00496 | 0.00496 | 0.00496 | - | |
| FMCC-Delivery | (0.04443) | (0.04443) | (0.04443) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.15396 | 0.15396 | 0.15396 | - | |
| Total | $ 0.31099 | $ 0.34696 | $ 0.35510 | $ 0.04411 | 14.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.05513 | $ 0.11152 | $ 0.11966 | $ 0.06453 | |
| Electric System Improvements | 0.02031 | - | - | (0.02031) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.02525 | 0.02525 | 0.02525 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00196) | (0.00196) | (0.00196) | - | |
| Competitive Transition Assessment | 0.00496 | 0.00496 | 0.00496 | - | |
| FMCC-Delivery | (0.00955) | (0.00955) | (0.00955) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11896 | 0.11896 | 0.11896 | - | |
| Total | $ 0.21871 | $ 0.25468 | $ 0.26282 | $ 0.04411 | 20.2% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 18 - Controlled Water Heating**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 11.00 | $ 16.50 | $ 16.50 | $ 5.50 | |
| Total | $ 11.00 | $ 16.50 | $ 16.50 | $ 5.50 | 50.0% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.02351 | $ 0.12608 | $ 0.14142 | $ 0.11791 | |
| Electric System Improvements | 0.01530 | - | - | (0.01530) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.04419 | 0.04419 | 0.04419 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| Competitive Transition Assessment | 0.00505 | 0.00505 | 0.00505 | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.19568 | $ 0.28284 | $ 0.29818 | $ 0.10250 | 52.4% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 27**
**Small Time-of-Day General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | |
| Total | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | 45.5% |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ 14.22 | $ 23.91 | $ 26.13 | $ 11.91 | |
| Electric System Improvements | 3.78 | - | - | (3.78) | |
| Transmission | 6.42 | 6.42 | 6.42 | - | |
| Competitive Transition Assessment | 1.47 | 1.47 | 1.47 | - | |
| Total | $ 25.89 | $ 31.80 | $ 34.02 | $ 8.13 | 31.4% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Transmission | 0.04948 | 0.04948 | 0.04948 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.03772) | (0.03772) | (0.03772) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.14087 | 0.14087 | 0.14087 | - | |
| Total | $ 0.15786 | $ 0.15775 | $ 0.15775 | $ (0.00011) | -0.1% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Transmission | 0.01105 | 0.01105 | 0.01105 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.00842) | (0.00842) | (0.00842) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11087 | 0.11087 | 0.11087 | - | |
| Total | $ 0.11873 | $ 0.11862 | $ 0.11862 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 27A**
**Small Time-of-Day General Service Alternative**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | |
| Total | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | 45.5% |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ 9.16 | $ 15.40 | $ 16.83 | $ 7.67 | |
| Electric System Improvements | 3.78 | - | - | (3.78) | |
| Transmission | 6.42 | 6.42 | 6.42 | - | |
| Competitive Transition Assessment | 1.47 | 1.47 | 1.47 | - | |
| Total | $ 20.83 | $ 23.29 | $ 24.72 | $ 3.89 | 18.7% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.04126 | $ 0.03827 | $ 0.03827 | $ (0.00299) | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | (0.00011) | |
| Transmission | 0.04948 | 0.04948 | 0.04948 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.03772) | (0.03772) | (0.03772) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.14087 | 0.14087 | 0.14087 | - | |
| Total | $ 0.19912 | $ 0.19602 | $ 0.19602 | $ (0.00011) | -1.6% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.00922 | $ 0.00922 | $0.00922 | $ - | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | (0.00011) | |
| Transmission | 0.01105 | 0.01105 | 0.01105 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.00842) | (0.00842) | (0.00842) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11087 | 0.11087 | 0.11087 | - | |
| Total | $ 0.12795 | $ 0.12784 | $ 0.12784 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 29 - Outdoor Recreation Lighting**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 30.00 | $ 40.00 | $ 40.00 | $ 10.00 | |
| Total | $ 30.00 | $ 40.00 | $ 40.00 | $ 10.00 | 33.3% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.12715 | $ 0.24865 | $ 0.27455 | $ 0.14740 | |
| Electric System Improvements | 0.04292 | - | - | (0.04292) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.04419 | 0.04419 | 0.04419 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00037) | (0.00037) | (0.00037) | - | |
| Competitive Transition Assessment | 0.00505 | 0.00505 | 0.00505 | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.32695 | $ 0.40542 | $ 0.43132 | $ 0.10437 | 31.9% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 30 - Small General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | |
| Total | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | 45.5% |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ 14.22 | $ 23.91 | $ 26.13 | $ 11.91 | |
| Electric System Improvements | 3.78 | - | - | (3.78) | |
| Transmission | 12.84 | 12.84 | 12.84 | - | |
| Competitive Transition Assessment | 1.47 | 1.47 | 1.47 | - | |
| Total | $ 32.31 | $ 38.22 | $ 40.44 | $ 8.13 | 25.2% |
| **Energy Charge First 300 Hours Use** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.10763 | $ 0.10752 | $ 0.10752 | $ (0.00011) | -0.1% |
| **Energy Charge Over 300 Hours Use** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.10763 | $ 0.10752 | $ 0.10752 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 30A - Small General Service Alternative**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | |
| Total | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | 45.5% |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ 9.16 | $ 15.40 | $ 16.83 | $ 7.67 | |
| Electric System Improvements | 3.78 | - | - | (3.78) | |
| Transmission | 12.84 | 12.84 | 12.84 | - | |
| Competitive Transition Assessment | 1.47 | 1.47 | 1.47 | - | |
| Total | $ 27.25 | $ 29.71 | $ 31.14 | $ 3.89 | 14.3% |
| **Energy Charge First 300 Hours Use** | | | | | |
| Distribution | $ 0.01843 | $ 0.01843 | $ 0.01843 | $ - | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.12606 | $ 0.12595 | $ 0.12595 | $ (0.00011) | -0.1% |
| **Energy Charge Over 300 Hours Use** | | | | | |
| Distribution | $ 0.01843 | $ 0.01843 | $ 0.01843 | $ - | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.12606 | $ 0.12595 | $ 0.12595 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate 35**
**Intermediate General Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 270.00 | $ 237.90 | $ 260.00 | $ (10.00) | |
| Total | $ 270.00 | $ 237.90 | $ 260.00 | $ (10.00) | -3.7% |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 8.69 | $ 15.90 | $ 17.38 | $ 8.69 | |
| Electric System Improvements | $ 2.22 | $ - | $ - | $ (2.22) | |
| Total | $ 10.91 | $ 15.90 | $ 17.38 | $ 6.47 | 59.3% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 14.58 | $ 14.58 | $ 14.58 | $ - | |
| Competitive Transition Assessment | 1.78 | 1.78 | 1.78 | - | |
| Total | $ 16.36 | $ 16.36 | $ 16.36 | $ - | 0.0% |
| **Energy Charge First 400 Hours Use** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.01559) | (0.01559) | (0.01559) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.10892 | $ 0.10881 | $ 0.10881 | $ (0.00011) | -0.1% |
| **Energy Charge Over 400 Hours Use** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.01559) | (0.01559) | (0.01559) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.10892 | $ 0.10881 | $ 0.10881 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 37**
**Intermediate Time-Of-Day General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 270.00 | $ 237.90 | $ 260.00 | $ (10.00) | |
| Total | $ 270.00 | $ 237.90 | $ 260.00 | $ (10.00) | -3.7% |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 8.69 | $ 15.90 | $ 17.38 | $ 8.69 | |
| Electric System Improvements | $ 2.22 | $ - | $ - | $ (2.22) | |
| Total | $ 10.91 | $ 15.90 | $ 17.38 | $ 6.47 | 59.3% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 7.29 | $ 7.29 | $ 7.29 | $ - | |
| Competitive Transition Assessment | 1.78 | 1.78 | 1.78 | - | |
| Total | $ 9.07 | $ 9.07 | $ 9.07 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Transmission | 0.04609 | 0.04609 | 0.04609 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03474) | (0.03474) | (0.03474) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.14087 | 0.14087 | 0.14087 | - | |
| Total | $ 0.15749 | $ 0.15738 | $ 0.15738 | $ (0.00011) | -0.1% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Transmission | 0.01034 | 0.01034 | 0.01034 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00779) | (0.00779) | (0.00779) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11087 | 0.11087 | 0.11087 | - | |
| Total | $ 0.11869 | $ 0.11858 | $ 0.11858 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate 40 - Church and School**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 65.00 | $ 68.00 | $ 68.00 | $ 3.00 | |
| Total | $ 65.00 | $ 68.00 | $ 68.00 | $ 3.00 | 4.6% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.04701 | $ 0.08540 | $ 0.09504 | $ 0.04803 | |
| Electric System Improvements | 0.01637 | - | - | (0.01637) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.04286 | 0.04286 | 0.04286 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| Competitive Transition Assessment | 0.00505 | 0.00505 | 0.00505 | - | |
| FMCC-Delivery | (0.01586) | (0.01586) | (0.01586) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.21990 | $ 0.24181 | $ 0.25145 | $ 0.03155 | 14.3% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate 41 - Large Church and School**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| **Customer Charge** | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| Distribution | $ 350.00 | $ 400.00 | $ 400.00 | $ 50.00 | |
| Total | $ 350.00 | $ 400.00 | $ 400.00 | $ 50.00 | 14.3% |
| **Demand Charge Over 300 KW** | | | | | |
| Distribution | $ 8.10 | $ 12.06 | $12.06 | $ 3.96 | |
| Transmission | 22.44 | 22.44 | 22.44 | - | |
| Total | $ 30.54 | $ 34.50 | $ 34.50 | $ 3.96 | 13.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.04717 | $ 0.07940 | $ 0.08763 | $ 0.04046 | |
| Electric System Improvements | 0.01138 | - | - | (0.01138) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.06400 | 0.06400 | 0.06400 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| Competitive Transition Assessment | 0.00505 | 0.00505 | 0.00505 | - | |
| FMCC-Delivery | (0.03248) | (0.03248) | (0.03248) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.14054 | 0.14054 | 0.14054 | - | |
| Total | $ 0.24093 | $ 0.26167 | $ 0.26990 | $ 0.02897 | 12.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.04717 | $ 0.07940 | $ 0.08763 | $ 0.04046 | |
| Electric System Improvements | 0.01138 | - | - | (0.01138) | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Transmission | 0.01419 | 0.01419 | 0.01419 | - | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| Competitive Transition Assessment | 0.00505 | 0.00505 | 0.00505 | - | |
| FMCC-Delivery | (0.00720) | (0.00720) | (0.00720) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11054 | 0.11054 | 0.11054 | - | |
| Total | $ 0.18640 | $ 0.20714 | $ 0.21537 | $ 0.02897 | 15.5% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 55**
**Intermediate TOD General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 350.00 | $ 400.00 | $ 400.00 | $ 50.00 | |
| Total | $ 350.00 | $ 400.00 | $ 400.00 | $ 50.00 | 14.3% |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 6.65 | $ 12.72 | $ 13.96 | $ 7.31 | |
| Electric System Improvements | 1.65 | - | - | (1.65) | |
| Total | $ 8.30 | $ 12.72 | $ 13.96 | $ 5.66 | 68.2% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 12.00 | $ 12.00 | $ 12.00 | $ - | |
| Competitive Transition Assessment | 1.48 | 1.48 | 1.48 | - | |
| Total | $ 13.48 | $ 13.48 | $ 13.48 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03407) | (0.03407) | (0.03407) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08698 | 0.08698 | 0.08698 | - | |
| Total | $ 0.05818 | $ 0.05807 | $ 0.05807 | $ (0.00011) | -0.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | - | (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00773) | (0.00773) | (0.00773) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08674 | 0.08674 | 0.08674 | - | |
| Total | $ 0.08428 | $ 0.08417 | $ 0.08417 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate 56**
**Intermediate TOD General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 350.00 | $ 400.00 | $ 400.00 | $ 50.00 | |
| Total | $ 350.00 | $ 400.00 | $ 400.00 | $ 50.00 | 14.3% |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 7.91 | $ 14.19 | $ 15.57 | $ 7.66 | |
| Electric System Improvements | $ 1.86 | $ - | $ - | $ (1.86) | |
| Total | $ 9.77 | $ 14.19 | $ 15.57 | $ 5.80 | 59.4% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 14.93 | $ 14.93 | $ 14.93 | $ - | |
| Competitive Transition Assessment | 1.85 | 1.85 | 1.85 | - | |
| Total | $ 16.78 | $ 16.78 | $ 16.78 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03468) | (0.03468) | (0.03468) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08698 | 0.08698 | 0.08698 | - | |
| Total | $ 0.05757 | $ 0.05746 | $ 0.05746 | $ (0.00011) | -0.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00767) | (0.00767) | (0.00767) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08674 | 0.08674 | 0.08674 | - | |
| Total | $ 0.08434 | $ 0.08423 | $ 0.08423 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 57**
**Large TOD General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | | | | | |
| Customer Months < 2000 kW | $ 1,100.00 | $ 1,800.00 | $ 1,800.00 | $ 700.00 | 63.6% |
| Customer Months 2000 - 5000 kW | 2,200.00 | 3,600.00 | $ 3,600.00 | $ 1,400.00 | 63.6% |
| Customer Months > 5000 kW | $ 4,200.00 | $ 6,800.00 | $ 6,800.00 | $ 2,600.00 | 61.9% |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 5.45 | $ 10.79 | $ 11.89 | $ 6.44 | |
| Electric System Improvements | $ 1.51 | $ - | - | (1.51) | |
| Total | $ 6.96 | $ 10.79 | $ 11.89 | $ 4.93 | 70.8% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 13.13 | $ 13.13 | $ 13.13 | $ - | |
| Competitive Transition Assessment | 1.65 | 1.65 | 1.65 | - | |
| Total | $ 14.78 | $ 14.78 | $ 14.78 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03522) | (0.03522) | (0.03522) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08698 | 0.08698 | 0.08698 | - | |
| Total | $ 0.05703 | $ 0.05692 | $ 0.05692 | $ (0.00011) | -0.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00759) | (0.00759) | (0.00759) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08674 | 0.08674 | 0.08674 | - | |
| Total | $ 0.08442 | $ 0.08431 | $ 0.08431 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 58**
**Large TOD General Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | | | | | |
| Customer Months < 2000 kW | $ 1,100.00 | $ 1,800.00 | $ 1,800.00 | $ 700.00 | 63.6% |
| Customer Months 2000 - 5000 kW | $ 2,200.00 | $ 3,600.00 | $ 3,600.00 | $ 1,400.00 | 63.6% |
| Customer Months > 5000 kW | $ 4,200.00 | $ 6,800.00 | $ 6,800.00 | $ 2,600.00 | 61.9% |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 7.53 | $ 13.82 | $ 15.21 | $ 7.68 | |
| Electric System Improvements | $ 1.91 | $ - | $ - | $ (1.91) | |
| Total | $ 9.44 | $ 13.82 | $ 15.21 | $ 5.77 | 61.1% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 17.04 | $ 17.04 | $ 17.04 | $ - | |
| Competitive Transition Assessment | 1.91 | 1.91 | 1.91 | - | |
| Total | $ 18.95 | $ 18.95 | $ 18.95 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03455) | (0.03455) | (0.03455) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08698 | 0.08698 | 0.08698 | - | |
| Total | $ 0.05770 | $ 0.05759 | $ 0.05759 | $ (0.00011) | -0.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | 0.00011 | - | $ - | $ (0.00011) | |
| Conservation Adjustment Mechanism | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00739) | (0.00739) | (0.00739) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08674 | 0.08674 | 0.08674 | - | |
| Total | $ 0.08462 | $ 0.08451 | $ 0.08451 | $ (0.00011) | -0.1% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-S**
**Small Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | |
| Total | $ 44.00 | $ 58.56 | $ 64.00 | $ 20.00 | 45.5% |
| **Energy Charge All kWh** | | | | | |
| Revenue Decoupling Mechanism | $ 0.00011 | $ - | $ - | $ (0.00011) | |
| Conservation Adjustment Mech. | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00038) | (0.00038) | (0.00038) | - | |
| FMCC-Delivery | (0.01684) | (0.01684) | (0.01684) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11924 | 0.11924 | 0.11924 | - | |
| Total | $ 0.10763 | $ 0.10752 | $ 0.10752 | $ (0.00011) | -0.1% |
| **Tier 1 (0-5%)** | | | | | |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Transmission | - | - | - | - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.04888 | $ 0.07186 | $ 0.07854 | $ 0.02966 | |
| Electric System Improvements | 0.01299 | - | - | (0.01299) | |
| Transmission | 0.04414 | 0.04414 | 0.04414 | - | |
| Competitive Transition Assessment | 0.00505 | 0.00505 | 0.00505 | - | |
| Total | $ 0.11106 | $ 0.12105 | $ 0.12773 | $ 0.01667 | 15.0% |
| **Tier 2 (5-10%)** | | | | | |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ 2.03 | $ 3.42 | $ 3.74 | $ 1.71 | |
| Electric System Improvements | 0.54 | - | - | (0.54) | |
| Transmission | 1.83 | 1.83 | 1.83 | - | |
| Competitive Transition Assessment | 0.21 | 0.21 | 0.21 | - | |
| Total | $ 4.61 | $ 5.46 | $ 5.78 | $ 1.17 | 25.4% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.04190 | $ 0.06159 | $ 0.06731 | $ 0.02541 | |
| Electric System Improvements | 0.01113 | - | - | (0.01113) | |
| Transmission | 0.03783 | 0.03783 | 0.03783 | - | |
| Competitive Transition Assessment | 0.00433 | 0.00433 | 0.00433 | - | |
| Total | $ 0.09519 | $ 0.10375 | $ 0.10947 | $ 0.01428 | 15.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-S (continued)**
**Small Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 3 (10-15%)** | | | | | |
| **Demand Charge Greater Than 2 KW** | | | | | |
| Distribution | $ 4.06 | $ 6.83 | $ 7.46 | $ 3.40 | |
| Electric System Improvements | 1.08 | - | - | (1.08) | |
| Transmission | 3.67 | 3.67 | 3.67 | - | |
| Competitive Transition Assessment | 0.42 | 0.42 | 0.42 | - | |
| Total | $ 9.23 | $ 10.92 | $ 11.55 | $ 2.32 | 25.1% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.03491 | $ 0.05133 | $ 0.05610 | $ 0.02119 | |
| Electric System Improvements | 0.00928 | - | - | (0.00928) | |
| Transmission | 0.03153 | 0.03153 | 0.03153 | - | |
| Competitive Transition Assessment | 0.00361 | 0.00361 | 0.00361 | - | |
| Total | $ 0.07933 | $ 0.08647 | $ 0.09124 | $ 0.01191 | 15.0% |
| **Tier 4 (15-20%)** | | | | | |
| **Demand Charge Greater Than 2 kW** | | | | | |
| Distribution | $ 6.09 | $ 10.25 | $ 11.20 | $ 5.11 | |
| Electric System Improvements | 1.62 | - | - | (1.62) | |
| Transmission | 5.50 | 5.50 | 5.50 | - | |
| Competitive Transition Assessment | 0.63 | 0.63 | 0.63 | - | |
| Total | $ 13.84 | $ 16.38 | $ 17.33 | $ 3.49 | 25.2% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.02793 | $ 0.04106 | $ 0.04487 | $ 0.01694 | |
| Electric System Improvements | 0.00742 | - | - | (0.00742) | |
| Transmission | 0.02522 | 0.02522 | 0.02522 | - | |
| Competitive Transition Assessment | 0.00289 | 0.00289 | 0.00289 | - | |
| Total | $ 0.06346 | $ 0.06917 | $ 0.07298 | $ 0.00952 | 15.0% |
| **Tier 5 (20-25%)** | | | | | |
| **Demand Charge Greater Than 2 kW** | | | | | |
| Distribution | $ 8.13 | $ 13.66 | $ 14.93 | $ 6.80 | |
| Electric System Improvements | 2.16 | - | - | (2.16) | |
| Transmission | 7.34 | 7.34 | 7.34 | - | |
| Competitive Transition Assessment | 0.84 | 0.84 | 0.84 | - | |
| Total | $ 18.47 | $ 21.84 | $ 23.11 | $ 4.64 | 25.1% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.02095 | $ 0.03080 | $ 0.03366 | $ 0.01271 | |
| Electric System Improvements | 0.00557 | - | - | (0.00557) | |
| Transmission | 0.01892 | 0.01892 | 0.01892 | - | |
| Competitive Transition Assessment | 0.00216 | 0.00216 | 0.00216 | - | |
| Total | $ 0.04760 | $ 0.05188 | $ 0.05474 | $ 0.00714 | 15.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-S (continued)**
**Small Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 6 (25-30%)** | | | | | |
| **Demand Charge Greater Than 2 kW** | | | | | |
| Distribution | $ 10.16 | $ 17.08 | $ 18.67 | $ 8.51 | |
| Electric System Improvements | 2.70 | - | - | (2.70) | |
| Transmission | 9.17 | 9.17 | 9.17 | - | |
| Competitive Transition Assessment | 1.05 | 1.05 | 1.05 | - | |
| Total | $ 23.08 | $ 27.30 | $ 28.89 | $ 5.81 | 25.2% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.01397 | $ 0.02053 | $ 0.02244 | $ 0.00847 | |
| Electric System Improvements | 0.00371 | - | - | (0.00371) | |
| Transmission | 0.01261 | 0.01261 | 0.01261 | - | |
| Competitive Transition Assessment | 0.00144 | 0.00144 | 0.00144 | - | |
| Total | $ 0.03173 | $ 0.03458 | $ 0.03649 | $ 0.00476 | 15.0% |
| **Tier 7 (30-35%)** | | | | | |
| **Demand Charge Greater Than 2 kW** | | | | | |
| Distribution | $ 12.19 | $ 20.49 | $ 22.39 | $ 10.20 | |
| Electric System Improvements | 3.24 | - | - | (3.24) | |
| Transmission | 11.01 | 11.01 | 11.01 | - | |
| Competitive Transition Assessment | 1.26 | 1.26 | 1.26 | - | |
| Total | $ 27.70 | $ 32.76 | $ 34.66 | $ 6.96 | 25.1% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ 0.00698 | $ 0.01027 | $ 0.01122 | $ 0.00424 | |
| Electric System Improvements | 0.00186 | - | - | (0.00186) | |
| Transmission | 0.00631 | 0.00631 | 0.00631 | - | |
| Competitive Transition Assessment | 0.00072 | 0.00072 | 0.00072 | - | |
| Total | $ 0.01587 | $ 0.01730 | $ 0.01825 | $ 0.00238 | 15.0% |
| **Tier 8 (>35%)** | | | | | |
| **Demand Charge Greater Than 2 kW** | | | | | |
| Distribution | $ 14.22 | $ 23.91 | $ 26.13 | $ 11.91 | |
| Electric System Improvements | 3.78 | - | - | (3.78) | |
| Transmission | 12.84 | 12.84 | 12.84 | - | |
| Competitive Transition Assessment | 1.47 | 1.47 | 1.47 | - | |
| Total | $ 32.31 | $ 38.22 | $ 40.44 | $ 8.13 | 25.2% |
| **Energy Charge All kWh** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Transmission | - | - | - | - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-M**
**Medium Electric Vehicle Charging Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 270.00 | $ 237.90 | $ 260.00 | $ (10.00) | |
| Total | $ 270.00 | $ 237.90 | $ 260.00 | $ (10.00) | -3.7% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | $ 0.00011 | $ - | $ - | $ (0.00011) | |
| Conservation Adjustment Mech. | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03474) | (0.03474) | (0.03474) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.14087 | 0.14087 | 0.14087 | - | |
| Total | $ 0.11140 | $ 0.11129 | $ 0.11129 | $ (0.00011) | -0.1% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | $ 0.00011 | $ - | $ - | $ (0.00011) | |
| Conservation Adjustment Mech. | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00779) | (0.00779) | (0.00779) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.11087 | 0.11087 | 0.11087 | - | |
| Total | $ 0.10835 | $ 0.10824 | $ 0.10824 | $ (0.00011) | -0.1% |
| **Tier 1 (0-5%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ - | $ - | $ - | $ - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.03652 | $ 0.06042 | $ 0.06603 | $ 0.02951 | |
| Electric System Improvements | 0.00842 | - | - | (0.00842) | |
| Transmission | 0.06686 | 0.06686 | 0.06686 | - | |
| Competitive Transition Assessment | 0.00507 | 0.00507 | 0.00507 | - | |
| Total | $ 0.11687 | $ 0.13235 | $ 0.13796 | $ 0.02109 | 18.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.03152 | $ 0.05417 | $ 0.05920 | $ 0.02768 | |
| Electric System Improvements | 0.00842 | - | - | (0.00842) | |
| Transmission | 0.03111 | 0.03111 | 0.03111 | - | |
| Competitive Transition Assessment | 0.00507 | 0.00507 | 0.00507 | - | |
| Total | $ 0.07612 | $ 0.09035 | $ 0.09538 | $ 0.01926 | 25.3% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-M (continued)**
**Medium Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 2 (5-10%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 1.24 | $ 2.27 | $ 2.48 | $ 1.24 | |
| Electric System Improvements | 0.32 | - | - | (0.32) | |
| Total | $ 1.56 | $ 2.27 | $ 2.48 | $ 0.92 | 59.0% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 1.04 | $ 1.04 | $ 1.04 | $ - | |
| Competitive Transition Assessment | 0.25 | 0.25 | 0.25 | - | |
| Total | $ 1.29 | $ 1.29 | $ 1.29 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.03130 | $ 0.05179 | $ 0.05660 | $ 0.02530 | |
| Electric System Improvements | 0.00722 | - | - | (0.00722) | |
| Transmission | 0.06389 | 0.06389 | 0.06389 | - | |
| Competitive Transition Assessment | 0.00435 | 0.00435 | 0.00435 | - | |
| Total | $ 0.10676 | $ 0.12003 | $ 0.12484 | $ 0.01808 | 16.9% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.02702 | $ 0.04643 | $ 0.05074 | $ 0.02372 | |
| Electric System Improvements | 0.00722 | - | - | (0.00722) | |
| Transmission | 0.02184 | 0.02184 | 0.02184 | - | |
| Competitive Transition Assessment | 0.00435 | 0.00435 | 0.00435 | - | |
| Total | $ 0.06043 | $ 0.07262 | $ 0.07693 | $ 0.01650 | 27.3% |
| **Tier 3 (10-15%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 2.48 | $ 4.54 | $ 4.96 | $ 2.48 | |
| Electric System Improvements | 0.63 | - | - | (0.63) | |
| Total | $ 3.11 | $ 4.54 | $ 4.96 | $ 1.85 | 59.5% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 2.08 | $ 2.08 | $ 2.08 | $ - | |
| Competitive Transition Assessment | 0.51 | 0.51 | 0.51 | - | |
| Total | $ 2.59 | $ 2.59 | $ 2.59 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.02609 | $ 0.04316 | $ 0.04717 | $ 0.02108 | |
| Electric System Improvements | 0.00601 | - | - | (0.00601) | |
| Transmission | 0.06093 | 0.06093 | 0.06093 | - | |
| Competitive Transition Assessment | 0.00362 | 0.00362 | 0.00362 | - | |
| Total | $ 0.09665 | $ 0.10771 | $ 0.11172 | $ 0.01507 | 15.6% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.02251 | $ 0.03869 | $ 0.04228 | $ 0.01977 | |
| Electric System Improvements | 0.00601 | - | - | (0.00601) | |
| Transmission | 0.02518 | 0.02518 | 0.02518 | - | |
| Competitive Transition Assessment | 0.00362 | 0.00362 | 0.00362 | - | |
| Total | $ 0.05732 | $ 0.06749 | $ 0.07108 | $ 0.01376 | 24.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-M (continued)**
**Medium Electric Vehicle Charging Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 4 (15-20%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 3.72 | $ 6.81 | $ 7.44 | $ 3.72 | |
| Electric System Improvements | 0.95 | - | - | (0.95) | |
| Total | $ 4.67 | $ 6.81 | $ 7.44 | $ 2.77 | 59.3% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 3.12 | $ 3.12 | $ 3.12 | $ - | |
| Competitive Transition Assessment | 0.76 | 0.76 | 0.76 | - | |
| Total | $ 3.88 | $ 3.88 | $ 3.88 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.02087 | $ 0.03453 | $ 0.03774 | $ 0.01687 | |
| Electric System Improvements | 0.00481 | - | - | (0.00481) | |
| Transmission | 0.05796 | 0.05796 | 0.05796 | - | |
| Competitive Transition Assessment | 0.00290 | 0.00290 | 0.00290 | - | |
| Total | $ 0.08654 | $ 0.09539 | $ 0.09860 | $ 0.01206 | 13.9% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.01801 | $ 0.03095 | $ 0.03383 | $ 0.01582 | |
| Electric System Improvements | 0.00481 | - | - | (0.00481) | |
| Transmission | 0.02221 | 0.02221 | 0.02221 | - | |
| Competitive Transition Assessment | 0.00290 | 0.00290 | 0.00290 | - | |
| Total | $ 0.04793 | $ 0.05606 | $ 0.05894 | $ 0.01101 | 23.0% |
| **Tier 5 (20-25%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 4.97 | $ 9.09 | $ 9.93 | $ 4.96 | |
| Electric System Improvements | 1.27 | - | - | (1.27) | |
| Total | $ 6.24 | $ 9.09 | $ 9.93 | $ 3.69 | 59.1% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 4.17 | $ 4.17 | $ 4.17 | $ - | |
| Competitive Transition Assessment | 1.02 | 1.02 | 1.02 | - | |
| Total | $ 5.19 | $ 5.19 | $ 5.19 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.01565 | $ 0.02589 | $ 0.02830 | $ 0.01265 | |
| Electric System Improvements | 0.00361 | - | - | (0.00361) | |
| Transmission | 0.05499 | 0.05499 | 0.05499 | - | |
| Competitive Transition Assessment | 0.00217 | 0.00217 | 0.00217 | - | |
| Total | $ 0.07642 | $ 0.08305 | $ 0.08546 | $ 0.00904 | 11.8% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.01351 | $ 0.02322 | $ 0.02538 | $ 0.01187 | |
| Electric System Improvements | 0.00361 | - | - | (0.00361) | |
| Transmission | 0.01924 | 0.01924 | 0.01924 | - | |
| Competitive Transition Assessment | 0.00217 | 0.00217 | 0.00217 | - | |
| Total | $ 0.03853 | $ 0.04463 | $ 0.04679 | $ 0.00826 | 21.4% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-M (continued)**
**Medium Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 6 (25-30%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 6.21 | $ 11.36 | $ 12.42 | $ 6.21 | |
| Electric System Improvements | 1.59 | - | - | (1.59) | |
| Total | $ 7.80 | $ 11.36 | $ 12.42 | $ 4.62 | 59.2% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 5.21 | $ 5.21 | $ 5.21 | $ - | |
| Competitive Transition Assessment | 1.27 | 1.27 | 1.27 | - | |
| Total | $ 6.48 | $ 6.48 | $ 6.48 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.01397 | $ 0.01726 | $ 0.01886 | $ 0.00489 | |
| Electric System Improvements | 0.00241 | - | - | (0.00241) | |
| Transmission | 0.01261 | 0.01261 | 0.01261 | - | |
| Competitive Transition Assessment | 0.00144 | 0.00144 | 0.00144 | - | |
| Total | $ 0.03043 | $ 0.03131 | $ 0.03291 | $ 0.00248 | 8.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.00901 | $ 0.01548 | $ 0.01692 | $ 0.00791 | |
| Electric System Improvements | 0.00241 | - | - | (0.00241) | |
| Transmission | 0.01627 | 0.01627 | 0.01627 | - | |
| Competitive Transition Assessment | 0.00145 | 0.00145 | 0.00145 | - | |
| Total | $ 0.02914 | $ 0.03320 | $ 0.03464 | $ 0.00550 | 18.9% |
| **Tier 7 (30-35%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 7.45 | $ 13.63 | $ 14.90 | $ 7.45 | |
| Electric System Improvements | 1.90 | - | - | (1.90) | |
| Total | $ 9.35 | $ 13.63 | $ 14.90 | $ 5.55 | 59.4% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 6.25 | $ 6.25 | $ 6.25 | $ - | |
| Competitive Transition Assessment | 1.53 | 1.53 | 1.53 | - | |
| Total | $ 7.78 | $ 7.78 | $ 7.78 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.00522 | $ 0.00863 | $ 0.00943 | $ 0.00421 | |
| Electric System Improvements | 0.00120 | - | - | (0.00120) | |
| Transmission | 0.04906 | 0.04906 | 0.04906 | - | |
| Competitive Transition Assessment | 0.00072 | 0.00072 | 0.00072 | - | |
| Total | $ 0.05620 | $ 0.05841 | $ 0.05921 | $ 0.00301 | 5.4% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.00450 | $ 0.00774 | $ 0.00846 | $ 0.00396 | |
| Electric System Improvements | 0.00120 | - | - | (0.00120) | |
| Transmission | 0.01331 | 0.01331 | 0.01331 | - | |
| Competitive Transition Assessment | 0.00072 | 0.00072 | 0.00072 | - | |
| Total | $ 0.01973 | $ 0.02177 | $ 0.02249 | $ 0.00276 | 14.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-M (continued)**
**Medium Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 8 (>35%)** | | | | | |
| **Distribution Demand Charge KW** | | | | | |
| Distribution | $ 8.69 | $ 15.90 | $ 17.38 | $ 8.69 | |
| Electric System Improvements | 2.22 | - | - | (2.22) | |
| Total | $ 10.91 | $ 15.90 | $ 17.38 | $ 6.47 | 59.3% |
| **P/T Demand Charge KW** | | | | | |
| Transmission | $ 7.29 | $ 7.29 | $ 7.29 | $ - | |
| Competitive Transition Assessment | 1.78 | 1.78 | 1.78 | - | |
| Total | $ 9.07 | $ 9.07 | $ 9.07 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Transmission | 0.04609 | 0.04609 | 0.04609 | - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ 0.04609 | $ 0.04609 | $ 0.04609 | $ - | 0.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ - | $ - | - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Transmission | 0.01034 | 0.01034 | 0.01034 | - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ 0.01034 | $ 0.01034 | $ 0.01034 | $ - | 0.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-L**
**Large Electric Vehicle Charging Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Customer Charge** | | | | | |
| Distribution | $ 350.00 | $ 366.00 | $ 400.0 | $ 50.00 | |
| Total | $ 350.00 | $ 366.00 | $ 400.0 | $ 50.00 | 14.3% |
| **Energy Charge On-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | $ 0.00011 | $ - | $ - | $ (0.00011) | |
| Conservation Adjustment Mech. | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.03468) | (0.03468) | (0.03468) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08698 | 0.08698 | 0.08698 | - | |
| Total | $ 0.05757 | $ 0.05746 | $ 0.05746 | $ (0.00011) | -0.2% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Revenue Decoupling Mechanism | $ 0.00011 | $ - | $ - | $ (0.00011) | |
| Conservation Adjustment Mech. | 0.00600 | 0.00600 | 0.00600 | - | |
| Renewable Energy | 0.00100 | 0.00100 | 0.00100 | - | |
| Systems Benefits Charge | (0.00034) | (0.00034) | (0.00034) | - | |
| FMCC-Delivery | (0.00767) | (0.00767) | (0.00767) | - | |
| FMCC-Generation | (0.00150) | (0.00150) | (0.00150) | - | |
| Generation Services | 0.08674 | 0.08674 | 0.08674 | - | |
| Total | $ 0.08434 | $ 0.08423 | $ 0.08423 | $ (0.00011) | -0.1% |
| **Tier 1 (0-5%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ - | $ - | $ - | $ - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.03262 | $ 0.05324 | $ 0.05819 | $ 0.02557 | |
| Electric System Improvements | 0.00683 | - | - | (0.00683) | |
| Transmission | 0.06593 | 0.06593 | 0.06593 | - | |
| Competitive Transition Assessment | 0.00506 | 0.00506 | 0.00506 | - | |
| Total | $ 0.11044 | $ 0.12423 | $ 0.12918 | $ 0.01874 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.02762 | $ 0.04699 | $ 0.05136 | $ 0.02374 | |
| Electric System Improvements | 0.00683 | - | - | (0.00683) | |
| Transmission | 0.03093 | 0.03093 | 0.03093 | - | |
| Competitive Transition Assessment | 0.00506 | 0.00506 | 0.00506 | - | |
| Total | $ 0.07044 | $ 0.08298 | $ 0.08735 | $ 0.01691 | 24.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-L (continued)**
**Large Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 2 (5-10%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 1.13 | $ 2.03 | $ 2.22 | $ 1.09 | |
| Electric System Improvements | 0.27 | - | - | (0.27) | |
| Total | $ 1.40 | $ 2.03 | $ 2.22 | $ 0.82 | 58.6% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 2.13 | $ 2.13 | $ 2.13 | $ - | |
| Competitive Transition Assessment | 0.26 | 0.26 | 0.26 | - | |
| Total | $ 2.39 | $ 2.39 | $ 2.39 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.02796 | $ 0.04563 | $ 0.04987 | $ 0.02191 | |
| Electric System Improvements | 0.00585 | - | - | (0.00585) | |
| Transmission | 0.05651 | 0.05651 | 0.05651 | - | |
| Competitive Transition Assessment | 0.00434 | 0.00434 | 0.00434 | - | |
| Total | $ 0.09466 | $ 0.10648 | $ 0.11072 | $ 0.01606 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.02367 | $ 0.04028 | $ 0.04402 | $ 0.02035 | |
| Electric System Improvements | 0.00585 | - | - | (0.00585) | |
| Transmission | 0.02651 | 0.02651 | 0.02651 | - | |
| Competitive Transition Assessment | 0.00434 | 0.00434 | 0.00434 | - | |
| Total | $ 0.06037 | $ 0.07113 | $ 0.07487 | $ 0.01450 | 24.0% |
| **Tier 3 (10-15%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 2.26 | $ 4.05 | $ 4.43 | $ 2.17 | |
| Electric System Improvements | 0.53 | - | - | (0.53) | |
| Total | $ 2.79 | $ 4.05 | $ 4.43 | $ 1.64 | 58.8% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 4.27 | $ 4.27 | $ 4.27 | $ - | |
| Competitive Transition Assessment | 0.53 | 0.53 | 0.53 | - | |
| Total | $ 4.80 | $ 4.80 | $ 4.80 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.02330 | $ 0.03803 | $ 0.04156 | $ 0.01826 | |
| Electric System Improvements | 0.00488 | - | - | (0.00488) | |
| Transmission | 0.04709 | 0.04709 | 0.04709 | - | |
| Competitive Transition Assessment | 0.00361 | 0.00361 | 0.00361 | - | |
| Total | $ 0.07888 | $ 0.08873 | $ 0.09226 | $ 0.01338 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.01973 | $ 0.03356 | $ 0.03668 | $ 0.01695 | |
| Electric System Improvements | 0.00488 | - | - | (0.00488) | |
| Transmission | 0.02209 | 0.02209 | 0.02209 | - | |
| Competitive Transition Assessment | 0.00361 | 0.00361 | 0.00361 | - | |
| Total | $ 0.05031 | $ 0.05926 | $ 0.06238 | $ 0.01207 | 24.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate EV-L (continued)**
**Large Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 4 (15-20%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 3.39 | $ 6.08 | $ 6.64 | $ 3.25 | |
| Electric System Improvements | 0.80 | - | - | (0.80) | |
| Total | $ 4.19 | $ 6.08 | $ 6.64 | $ 2.45 | 58.5% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 6.40 | $ 6.40 | $ 6.40 | $ - | |
| Competitive Transition Assessment | 0.79 | 0.79 | 0.79 | - | |
| Total | $ 7.19 | $ 7.19 | $ 7.19 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.01864 | $ 0.03042 | $ 0.03325 | $ 0.01461 | |
| Electric System Improvements | 0.00390 | - | - | (0.00390) | |
| Transmission | 0.03767 | 0.03767 | 0.03767 | - | |
| Competitive Transition Assessment | 0.00289 | 0.00289 | 0.00289 | - | |
| Total | $ 0.06310 | $ 0.07098 | $ 0.07381 | $ 0.01071 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.01578 | $ 0.02685 | $ 0.02934 | $ 0.01356 | |
| Electric System Improvements | 0.00390 | - | - | (0.00390) | |
| Transmission | 0.01767 | 0.01767 | 0.01767 | - | |
| Competitive Transition Assessment | 0.00289 | 0.00289 | 0.00289 | - | |
| Total | $ 0.04024 | $ 0.04741 | $ 0.04990 | $ 0.00966 | 24.0% |
| **Tier 5 (20-25%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 4.52 | $ 8.11 | $ 8.86 | $ 4.34 | |
| Electric System Improvements | 1.06 | - | - | (1.06) | |
| Total | $ 5.58 | $ 8.11 | $ 8.86 | $ 3.28 | 58.8% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 8.53 | $ 8.53 | $ 8.53 | $ - | |
| Competitive Transition Assessment | 1.06 | 1.06 | 1.06 | - | |
| Total | $ 9.59 | $ 9.59 | $ 9.59 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.01398 | $ 0.02282 | $ 0.02494 | $ 0.01096 | |
| Electric System Improvements | 0.00293 | - | - | (0.00293) | |
| Transmission | 0.02826 | 0.02826 | 0.02826 | - | |
| Competitive Transition Assessment | 0.00217 | 0.00217 | 0.00217 | - | |
| Total | $ 0.04734 | $ 0.05325 | $ 0.05537 | $ 0.00803 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.01184 | $ 0.02014 | $ 0.02201 | $ 0.01017 | |
| Electric System Improvements | 0.00293 | - | - | (0.00293) | |
| Transmission | 0.01326 | 0.01326 | 0.01326 | - | |
| Competitive Transition Assessment | 0.00217 | 0.00217 | 0.00217 | - | |
| Total | $ 0.03020 | $ 0.03557 | $ 0.03744 | $ 0.00724 | 24.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate EV-L (continued)**
**Large Electric Vehicle Charging Service**

| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 6 (25-30%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 5.65 | $ 10.14 | $ 11.08 | $ 5.43 | |
| Electric System Improvements | 1.33 | - | - | (1.33) | |
| Total | $ 6.98 | $ 10.14 | $ 11.08 | $ 4.10 | 58.7% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 10.66 | $ 10.66 | $ 10.66 | $ - | |
| Competitive Transition Assessment | 1.32 | 1.32 | 1.32 | - | |
| Total | $ 11.98 | $ 11.98 | $ 11.98 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.00932 | $ 0.01521 | $ 0.01662 | $ 0.00730 | |
| Electric System Improvements | 0.00195 | - | - | (0.00195) | |
| Transmission | 0.01884 | 0.01884 | 0.01884 | - | |
| Competitive Transition Assessment | 0.00145 | 0.00145 | 0.00145 | - | |
| Total | $ 0.03156 | $ 0.03550 | $ 0.03691 | $ 0.00535 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.00789 | $ 0.01343 | $ 0.01468 | $ 0.00679 | |
| Electric System Improvements | 0.00195 | - | - | (0.00195) | |
| Transmission | 0.00884 | 0.00884 | 0.00884 | - | |
| Competitive Transition Assessment | 0.00145 | 0.00145 | 0.00145 | - | |
| Total | $ 0.02013 | $ 0.02372 | $ 0.02497 | $ 0.00484 | 24.0% |
| **Tier 7 (30-35%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 6.78 | $ 12.16 | $ 13.29 | $ 6.51 | |
| Electric System Improvements | 1.59 | - | - | (1.59) | |
| Total | $ 8.37 | $ 12.16 | $ 13.29 | $ 4.92 | 58.8% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 12.80 | $ 12.80 | $ 12.80 | $ - | |
| Competitive Transition Assessment | 1.59 | 1.59 | 1.59 | - | |
| Total | $ 14.39 | $ 14.39 | $ 14.39 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ 0.00466 | $ 0.00761 | $ 0.00832 | $ 0.00366 | |
| Electric System Improvements | 0.00098 | - | - | (0.00098) | |
| Transmission | 0.00942 | 0.00942 | 0.00942 | - | |
| Competitive Transition Assessment | 0.00072 | 0.00072 | 0.00072 | - | |
| Total | $ 0.01578 | $ 0.01775 | $ 0.01846 | $ 0.00268 | 17.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ 0.00395 | $ 0.00671 | $ 0.00733 | $ 0.00338 | |
| Electric System Improvements | 0.00098 | - | - | (0.00098) | |
| Transmission | 0.00442 | 0.00442 | 0.00442 | - | |
| Competitive Transition Assessment | 0.00072 | 0.00072 | 0.00072 | - | |
| Total | $ 0.01007 | $ 0.01185 | $ 0.01247 | $ 0.00240 | 23.9% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate EV-L (continued)**
**Large Electric Vehicle Charging Service**

| | Current Rate | Proposed Rate | | | |
|---|---|---|---|---|---|
| | | Rate | Plus GET | Diff vs Cur | % Chg |
| **Tier 8 (>35%)** | | | | | |
| **Distribution Demand Charge kVA** | | | | | |
| Distribution | $ 7.91 | $ 14.19 | $ 15.51 | $ 7.60 | |
| Electric System Improvements | 1.86 | - | - | (1.86) | |
| Total | $ 9.77 | $ 14.19 | $ 15.51 | $ 5.74 | 58.8% |
| **P/T Demand Charge kVA** | | | | | |
| Transmission | $ 14.93 | $ 14.93 | $ 14.93 | $ - | |
| Competitive Transition Assessment | 1.85 | 1.85 | 1.85 | - | |
| Total | $ 16.78 | $ 16.78 | $ 16.78 | $ - | 0.0% |
| **Energy Charge On-Peak kWh** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Transmission | - | - | - | - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |
| **Energy Charge Off-Peak kWh** | | | | | |
| Distribution | $ - | $ - | $ - | $ - | |
| Electric System Improvements | - | - | - | - | |
| Transmission | - | - | - | - | |
| Competitive Transition Assessment | - | - | - | - | |
| Total | $ - | $ - | $ - | $ - | 0.0% |

**EXHIBIT CLP-RATES-2.2**
**Comparison of Current Rates vs Proposed Rates**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | Current | Proposed Rate | | | |
|---|---|---|---|---|---|
| | Rate | Rate | Plus GET | Diff vs Cur | % Chg |
| **Rate 115** | | | | | |
| **Unmetered Service** | | | | | |
| Minimum Bill Charge | $ 6.60 | $ 7.25 | $ 7.25 | $ 0.65 | 9.8% |
| Demand Charge | $ 11.86 | $ 13.02 | $ 13.02 | $ 1.16 | 9.8% |
| Billed kWh | $ 0.20100 | $ 0.23331 | $ 0.24306 | $ 0.04206 | 20.9% |
| **Rate 116 & 117** | See Exhibit CLP-RATES-2.4, pages 64-69 | | | | |
| **Street & Security Lighting** | | | | | |

# EXHIBIT CLP-RATES-2.3

**CL&P Proposed Test Year and Rate Year Revenue at Current and Proposed Rates**


| | |
|---|---|
| Rate Year Proposed Rate Revenue (w/ Distribution GET) | Page 1 |
| Rate Year Proposed Rate Revenue (Pre-Distribution GET) | Page 2 |
| Rate Year Current Rate Revenue (w/ Distribution GET) | Page 3 |
| Test Year 2025 Proposed Rate Revenue (w/ Distribution GET) | Page 4 |
| Test Year 2025 Proposed Rate Revenue (Pre-Distribution GET) | Page 5 |
| Test Year 2025 Current Rate Revenue | Page 6 |

**EXHIBIT CLP-RATES-2.3**

**Rate Year Proposed Rate Revenue**
**(With Distribution GET)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Proposed Rate Revenues $(000)**

| Rate | Rate Year Billed Sales * MWh | Current Revenue | Current c/kWh | Local Delivery: Distribution Revenue | Distribution c/kWh | ESI Revenue | ESI c/kWh | RDM Revenue | RDM c/kWh | CTA Revenue | CTA c/kWh | Transmission: Transmission Revenue | Transmission c/kWh | Public Benefits: CAM Revenue | CAM c/kWh | Renewable Energy Revenue | Renewable Energy c/kWh | SBC Revenue | SBC c/kWh | FMCC-Delivery Revenue | FMCC-Delivery c/kWh | Supply: FMCC-Gen Revenue | FMCC-Gen c/kWh | Generation Service Revenue | Generation Service c/kWh | Total Revenue | Total c/kWh | % Change |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 8,716,958 | $ 2,274,421 | 26.092 | $ 1,222,815 | 14.028 | $ - | 0.000 | $ - | 0.000 | $ 43,236 | 0.496 | $ 440,206 | 5.050 | $ 52,302 | 0.600 | $ 8,717 | 0.100 | $ (17,085) | (0.196) | $ (166,581) | (1.911) | $ (13,075) | (0.150) | $ 1,114,986 | 12.791 | $ 2,685,520 | 30.808 | 18.07% |
| 5 | 1,593,008 | 393,370 | 24.694 | 203,307 | 12.762 | - | 0.000 | - | 0.000 | 7,901 | 0.496 | 78,073 | 4.901 | 9,558 | 0.600 | 1,593 | 0.100 | (3,122) | (0.196) | (29,311) | (1.840) | (2,390) | (0.150) | 203,762 | 12.791 | 469,372 | 29.464 | 19.32% |
| 7 | 9,127 | 2,279 | 24.969 | 1,204 | 13.189 | - | 0.000 | - | 0.000 | 45 | 0.496 | 426 | 4.668 | 55 | 0.600 | 9 | 0.100 | (18) | (0.196) | (161) | (1.766) | (14) | (0.150) | 1,160 | 12.710 | 2,706 | 29.651 | 18.75% |
| 18 | 719 | 159 | 22.168 | 130 | 18.042 | - | 0.000 | - | 0.000 | 3.6 | 0.505 | 32 | 4.419 | 4 | 0.600 | 1 | 0.100 | (0.3) | (0.038) | (12) | (1.684) | (1) | (0.150) | 86 | 11.924 | 242 | 33.718 | 52.10% |
| 27 | 160,182 | 32,507 | 20.294 | 11,475 | 7.164 | - | 0.000 | - | 0.000 | 637 | 0.398 | 6,207 | 3.875 | 961 | 0.600 | 160 | 0.100 | (61) | (0.038) | (2,611) | (1.630) | (240) | (0.150) | 19,051 | 11.894 | 35,579 | 22.212 | 9.45% |
| 27A | 11,799 | 2,917 | 24.718 | $1,224 | 10.378 | - | 0.000 | - | 0.000 | 83 | 0.700 | 635 | 5.382 | 71 | 0.600 | 12 | 0.100 | (4) | (0.038) | (209) | (1.771) | (18) | (0.150) | 1,420 | 12.038 | 3,214 | 27.239 | 10.20% |
| 29 | 3,500 | 1,148 | 32.789 | 1,066 | 30.466 | - | 0.000 | - | 0.000 | 18 | 0.505 | 155 | 4.419 | 21 | 0.600 | 4 | 0.100 | (1) | (0.037) | (59) | (1.684) | (5) | (0.150) | 417 | 11.924 | 1,615 | 46.143 | 40.73% |
| 30 | 3,256,371 | 724,231 | 22.240 | 330,990 | 10.164 | - | 0.000 | - | 0.000 | 14,386 | 0.442 | 125,658 | 3.859 | 19,538 | 0.600 | 3,256 | 0.100 | (1,237) | (0.038) | (54,837) | (1.684) | (4,885) | (0.150) | 388,290 | 11.924 | 821,159 | 25.217 | 13.38% |
| 30A | 153,546 | 45,137 | 29.396 | 21,555 | 14.038 | - | 0.000 | - | 0.000 | 1,368 | 0.891 | 11,951 | 7.783 | 921 | 0.600 | 154 | 0.100 | (58) | (0.038) | (2,586) | (1.684) | (230) | (0.150) | 18,309 | 11.924 | 51,383 | 33.464 | 13.84% |
| 35 | 450,744 | 91,162 | 20.225 | 30,903 | 6.856 | - | 0.000 | - | 0.000 | 2,259 | 0.501 | 18,501 | 4.105 | 2,704 | 0.600 | 451 | 0.100 | (153) | (0.034) | (7,027) | (1.559) | (676) | (0.150) | 53,747 | 11.924 | 100,708 | 22.343 | 10.47% |
| 37 | 1,310,435 | 256,094 | 19.543 | 84,773 | 6.469 | - | 0.000 | - | 0.000 | 5,956 | 0.454 | 50,899 | 3.884 | 7,863 | 0.600 | 1,310 | 0.100 | (446) | (0.034) | (19,976) | (1.524) | (1,966) | (0.150) | 156,161 | 11.917 | 284,576 | 21.716 | 11.12% |
| 40 | 75,842 | 18,012 | 23.749 | 8,603 | 11.343 | - | 0.000 | - | 0.000 | 383 | 0.505 | 3,251 | 4.286 | 455 | 0.600 | 76 | 0.100 | (29) | (0.038) | (1,203) | (1.586) | (114) | (0.150) | 9,043 | 11.924 | 20,466 | 26.984 | 13.63% |
| 41 | 11,948 | 2,584 | 21.623 | 1,157 | 9.686 | - | 0.000 | - | 0.000 | 60 | 0.505 | 424 | 3.548 | 72 | 0.600 | 12 | 0.100 | (4) | (0.034) | (169) | (1.415) | (18) | (0.150) | 1,419 | 11.878 | 2,953 | 24.719 | 14.32% |
| 55 | 628,068 | 96,618 | 15.383 | 34,809 | 5.542 | - | 0.000 | - | 0.000 | 2,908 | 0.463 | 23,576 | 3.754 | 3,768 | 0.600 | 628 | 0.100 | (214) | (0.034) | (9,609) | (1.530) | (942) | (0.150) | 54,522 | 8.681 | 109,446 | 17.426 | 13.28% |
| 56 | 1,661,261 | 257,953 | 15.528 | 92,698 | 5.580 | - | 0.000 | - | 0.000 | 7,709 | 0.464 | 62,217 | 3.745 | 9,968 | 0.600 | 1,661 | 0.100 | (565) | (0.034) | (24,934) | (1.501) | (2,492) | (0.150) | 144,206 | 8.681 | 290,468 | 17.485 | 12.61% |
| 57 | 730,341 | 105,143 | 14.396 | 30,774 | 4.214 | - | 0.000 | - | 0.000 | 3,357 | 0.460 | 26,713 | 3.658 | 4,382 | 0.600 | 730 | 0.100 | (248) | (0.034) | (10,951) | (1.499) | (1,096) | (0.150) | 63,397 | 8.680 | 117,059 | 16.028 | 11.33% |
| 58 | 1,312,002 | 192,238 | 14.652 | 60,257 | 4.593 | - | 0.000 | - | 0.000 | 5,339 | 0.407 | 47,632 | 3.630 | 7,872 | 0.600 | 1,312 | 0.100 | (446) | (0.034) | (19,040) | (1.451) | (1,968) | (0.150) | 113,886 | 8.680 | 214,844 | 16.375 | 11.76% |
| EV-S | 805 | 211 | 26.215 | 113 | 14.008 | - | 0.000 | - | 0.000 | 4 | 0.520 | 37 | 4.546 | 5 | 0.600 | 1 | 0.100 | (0) | (0.038) | (14) | (1.684) | (1) | (0.150) | 96 | 11.924 | 240 | 29.826 | 13.77% |
| EV-M | 3,228 | 794 | 24.606 | 356 | 11.042 | - | 0.000 | - | 0.000 | 20 | 0.626 | 154 | 4.759 | 19 | 0.600 | 3 | 0.100 | (1) | (0.034) | (55) | (1.701) | (5) | (0.150) | 391 | 12.114 | 883 | 27.355 | 11.18% |
| EV-L | 29,146 | 5,621 | 19.286 | 2,379 | 8.161 | - | 0.000 | - | 0.000 | 205 | 0.702 | 1,693 | 5.809 | 175 | 0.600 | 29 | 0.100 | (10) | (0.034) | (509) | (1.746) | (44) | (0.150) | 2,531 | 8.683 | 6,449 | 22.125 | 14.72% |
| 115 | 56,048 | 12,286 | 21.921 | 6,431 | 11.473 | - | 0.000 | - | 0.000 | 283 | 0.505 | 1,818 | 3.243 | 336 | 0.600 | 56 | 0.100 | (21) | (0.038) | (677) | (1.207) | (84) | (0.150) | 6,683 | 11.924 | 14,825 | 26.450 | 20.66% |
| 116 | 27,703 | 14,441 | 52.129 | 17,381 | 62.741 | - | 0.000 | - | 0.000 | 140 | 0.505 | 844 | 3.046 | 166 | 0.600 | 28 | 0.100 | (10) | (0.037) | (314) | (1.133) | (42) | (0.150) | 3,368 | 12.158 | 21,561 | 77.830 | 49.30% |
| 117 | 22,234 | 5,108 | 22.975 | 2,715 | 12.209 | - | 0.000 | - | 0.000 | 112 | 0.505 | 670 | 3.012 | 133 | 0.600 | 22 | 0.100 | (8) | (0.037) | (249) | (1.121) | (33) | (0.150) | 2,703 | 12.158 | 6,065 | 27.276 | 18.72% |
| 39 | 232,269 | 26,570 | 11.439 | 2,811 | 1.210 | - | 0.000 | - | 0.000 | 1,257 | 0.541 | 3,333 | 1.435 | 1,394 | 0.600 | 232 | 0.100 | (79) | (0.034) | (1,078) | (0.464) | (348) | (0.150) | 20,161 | 8.680 | 27,682 | 11.918 | 4.19% |
| 119 | 223 | 94 | 42.017 | 69 | 30.968 | - | 0.000 | - | 0.000 | 1.1 | 0.505 | 7 | 3.314 | 1 | 0.600 | 0 | 0.100 | (0.1) | (0.034) | (3) | (1.233) | (0.3) | (0.150) | 26 | 11.891 | 102 | 45.961 | 9.39% |
| Total Retail | 20,457,507 | $ 4,561,100 | 22.295 | $ 2,169,994 | 10.607 | $ - | 0.000 | $ - | 0.000 | $ 97,671 | 0.477 | $ 905,110 | 4.424 | $ 122,745 | 0.600 | $ 20,458 | 0.100 | $ (23,823) | (0.116) | $ (352,173) | (1.721) | $ (30,686) | (0.150) | $ 2,379,822 | 11.633 | $ 5,289,118 | 25.854 | 15.96% |
| Standard Service | 15,893,567 | $ 3,882,577 | 24.429 | $ 1,948,646 | 12.261 | $ - | 0.000 | $ - | 0.000 | $ 77,101 | 0.485 | $ 741,639 | 4.666 | $ 95,361 | 0.600 | $ 15,894 | 0.100 | $ (22,271) | (0.140) | $ (286,562) | (1.803) | $ (23,840) | (0.150) | $ 1,983,650 | 12.481 | $ 4,529,619 | 28.500 | 16.67% |
| Last Resort | 4,563,940 | $ 678,523 | 14.867 | $ 221,349 | 4.850 | $ - | 0.000 | $ - | 0.000 | $ 20,570 | 0.451 | $ 163,471 | 3.582 | $ 27,384 | 0.600 | $ 4,564 | 0.100 | $ (1,552) | (0.034) | $ (65,612) | (1.438) | $ (6,846) | (0.150) | $ 396,171 | 8.680 | $ 759,499 | 16.641 | 11.934% |

NOTE: * Rate Year Billed Sales (20,457,507 MWh) equals Forecasted Sales (20,485,894 MWh) minus Primary Metering Credits (28,387 MWh).

**EXHIBIT CLP-RATES-2.3**

**Rate Year Proposed Rate Revenue**
**(Pre Distribution GET)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



Proposed Rate Revenues $(000)

| | | | | Local Delivery | | | | | | | | Transmission | | Public Benefits | | | | | | | | Supply | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Rate Year | Current | | Distribution | | ESI | | RDM | | CTA | | Transmission | | CAM | | Renewable Energy | | SBC | | FMCC-Delivery | | FMCC-Gen | | Generation Service | | Total | | | |
| Rate | Billed Sales * | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | % Change | |
| 1 | 8,716,958 | $ 2,274,421 | 26.092 | $ 1,139,699 | 13.075 | $ - | 0.000 | $ - | 0.000 | $ 43,236 | 0.496 | $ 440,206 | 5.050 | $ 52,302 | 0.600 | $ 8,717 | 0.100 | $ (17,085) | (0.196) | $ (166,581) | (1.911) | $ (13,075) | (0.150) | $ 1,114,986 | 12.791 | $ 2,602,405 | 29.855 | 14.42% | |
| 5 | 1,593,008 | 393,370 | 24.694 | 189,480 | 11.894 | - | 0.000 | - | 0.000 | 7,901 | 0.496 | 78,073 | 4.901 | 9,558 | 0.600 | 1,593 | 0.100 | (3,122) | (0.196) | (29,311) | (1.840) | (2,390) | (0.150) | 203,762 | 12.791 | 455,544 | 28.596 | 15.81% | |
| 7 | 9,127 | 2,279 | 24.969 | 1,122 | 12.292 | - | 0.000 | - | 0.000 | 45.3 | 0.496 | 426 | 4.668 | 55 | 0.600 | 9 | 0.100 | (18) | (0.196) | (161) | (1.766) | (14) | (0.150) | 1,160 | 12.710 | 2,624 | 28.753 | 15.15% | |
| 18 | 719 | 159 | 22.168 | 119 | 16.508 | - | 0.000 | - | 0.000 | 3.6 | 0.505 | 32 | 4.419 | 4 | 0.600 | 1 | 0.100 | (0) | (0.038) | (12) | (1.684) | (1) | (0.150) | 86 | 11.924 | 231 | 32.184 | 45.18% | |
| 27 | 160,182 | 32,507 | 20.294 | 10,500 | 6.555 | - | 0.000 | - | 0.000 | 637 | 0.398 | 6,207 | 3.875 | 961 | 0.600 | 160 | 0.100 | (61) | (0.038) | (2,611) | (1.630) | (240) | (0.150) | 19,051 | 11.894 | 34,604 | 21.603 | 6.45% | |
| 27A | 11,799 | 2,917 | 24.718 | 1,120 | 9.491 | - | 0.000 | - | 0.000 | 83 | 0.700 | 635 | 5.382 | 71 | 0.600 | 12 | 0.100 | (4) | (0.038) | (209) | (1.771) | (18) | (0.150) | 1,420 | 12.038 | 3,109 | 26.353 | 6.61% | |
| 29 | 3,500 | 1,148 | 32.789 | 976 | 27.876 | - | 0.000 | - | 0.000 | 17.7 | 0.505 | 155 | 4.419 | 21 | 0.600 | 4 | 0.100 | (1) | (0.037) | (59) | (1.684) | (5) | (0.150) | 417 | 11.924 | 1,524 | 43.553 | 32.83% | |
| 30 | 3,256,371 | 724,231 | 22.240 | 303,662 | 9.325 | - | 0.000 | - | 0.000 | 14,386 | 0.442 | 125,658 | 3.859 | 19,538 | 0.600 | 3,256 | 0.100 | (1,237) | (0.038) | (54,837) | (1.684) | (4,885) | (0.150) | 388,290 | 11.924 | 793,831 | 24.378 | 9.61% | |
| 30A | 153,546 | 45,137 | 29.396 | 19,724 | 12.845 | - | 0.000 | - | 0.000 | 1,368 | 0.891 | 11,951 | 7.783 | 921 | 0.600 | 154 | 0.100 | (58) | (0.038) | (2,586) | (1.684) | (230) | (0.150) | 18,309 | 11.924 | 49,552 | 32.272 | 9.78% | |
| 35 | 450,744 | 91,162 | 20.225 | 28,550 | 6.334 | - | 0.000 | - | 0.000 | 2,259 | 0.501 | 18,501 | 4.105 | 2,704 | 0.600 | 451 | 0.100 | (153) | (0.034) | (7,027) | (1.559) | (676) | (0.150) | 53,747 | 11.924 | 98,355 | 21.821 | 7.89% | |
| 37 | 1,310,435 | 256,094 | 19.543 | 78,345 | 5.979 | - | 0.000 | - | 0.000 | 5,956 | 0.454 | 50,899 | 3.884 | 7,863 | 0.600 | 1,310 | 0.100 | (446) | (0.034) | (19,976) | (1.524) | (1,966) | (0.150) | 156,161 | 11.917 | 278,147 | 21.226 | 8.61% | |
| 40 | 75,842 | 18,012 | 23.749 | 7,872 | 10.379 | - | 0.000 | - | 0.000 | 383 | 0.505 | 3,251 | 4.286 | 455 | 0.600 | 76 | 0.100 | (29) | (0.038) | (1,203) | (1.586) | (114) | (0.150) | 9,043 | 11.924 | 19,735 | 26.020 | 9.57% | |
| 41 | 11,948 | 2,584 | 21.623 | 1,059 | 8.863 | - | 0.000 | - | 0.000 | 60 | 0.505 | 424 | 3.548 | 72 | 0.600 | 12 | 0.100 | (4) | (0.034) | (169) | (1.415) | (18) | (0.150) | 1,419 | 11.878 | 2,855 | 23.896 | 10.51% | |
| 55 | 628,068 | 96,618 | 15.383 | 33,550 | 5.342 | - | 0.000 | - | 0.000 | 2,908 | 0.463 | 23,576 | 3.754 | 3,768 | 0.600 | 628 | 0.100 | (214) | (0.034) | (9,609) | (1.530) | (942) | (0.150) | 54,522 | 8.681 | 108,187 | 17.225 | 11.97% | |
| 56 | 1,661,261 | 257,953 | 15.528 | 84,910 | 5.111 | - | 0.000 | - | 0.000 | 7,709 | 0.464 | 62,217 | 3.745 | 9,968 | 0.600 | 1,661 | 0.100 | (565) | (0.034) | (24,934) | (1.501) | (2,492) | (0.150) | 144,206 | 8.681 | 282,680 | 17.016 | 9.59% | |
| 57 | 730,341 | 105,143 | 14.396 | 29,746 | 4.073 | - | 0.000 | - | 0.000 | 3,357 | 0.460 | 26,713 | 3.658 | 4,382 | 0.600 | 730 | 0.100 | (248) | (0.034) | (10,951) | (1.499) | (1,096) | (0.150) | 63,397 | 8.680 | 116,031 | 15.887 | 10.35% | |
| 58 | 1,312,002 | 192,238 | 14.652 | 55,154 | 4.204 | - | 0.000 | - | 0.000 | 5,339 | 0.407 | 47,632 | 3.630 | 7,872 | 0.600 | 1,312 | 0.100 | (446) | (0.034) | (19,040) | (1.451) | (1,968) | (0.150) | 113,886 | 8.680 | 209,740 | 15.986 | 9.10% | |
| EV-S | 805 | 211 | 26.215 | 103 | 12.817 | - | 0.000 | - | 0.000 | 4 | 0.520 | 37 | 4.546 | 5 | 0.600 | 1 | 0.100 | (0) | (0.038) | (14) | (1.684) | (1) | (0.150) | 96 | 11.924 | 230 | 28.635 | 9.23% | |
| EV-M | 3,228 | 794 | 24.606 | 326 | 10.104 | - | 0.000 | - | 0.000 | 20 | 0.626 | 154 | 4.759 | 19 | 0.600 | 3 | 0.100 | (1) | (0.034) | (55) | (1.701) | (5) | (0.150) | 391 | 12.114 | 853 | 26.418 | 7.36% | |
| EV-L | 29,146 | 5,621 | 19.286 | 2,177 | 7.468 | - | 0.000 | - | 0.000 | 210 | 0.720 | 1,735 | 5.951 | 175 | 0.600 | 29 | 0.100 | (10) | (0.034) | (509) | (1.746) | (44) | (0.150) | 2,531 | 8.683 | 6,293 | 21.592 | 11.96% | |
| 115 | 56,048 | 12,286 | 21.921 | 5,884 | 10.498 | - | 0.000 | - | 0.000 | 283 | 0.505 | 1,818 | 3.243 | 336 | 0.600 | 56 | 0.100 | (21) | (0.038) | (677) | (1.207) | (84) | (0.150) | 6,683 | 11.924 | 14,279 | 25.475 | 16.21% | |
| 116 | 27,703 | 14,441 | 52.129 | 15,910 | 57.432 | - | 0.000 | - | 0.000 | 140 | 0.505 | 844 | 3.046 | 166 | 0.600 | 28 | 0.100 | (10) | (0.037) | (314) | (1.133) | (42) | (0.150) | 3,368 | 12.158 | 20,091 | 72.521 | 39.12% | |
| 117 | 22,234 | 5,108 | 22.975 | 2,548 | 11.460 | - | 0.000 | - | 0.000 | 112 | 0.505 | 670 | 3.012 | 133 | 0.600 | 22 | 0.100 | (8) | (0.037) | (249) | (1.121) | (33) | (0.150) | 2,703 | 12.158 | 5,898 | 26.527 | 15.46% | |
| 39 | 232,269 | 26,570 | 11.439 | 2,807 | 1.209 | - | 0.000 | - | 0.000 | 1,257 | 0.541 | 3,333 | 1.435 | 1,394 | 0.600 | 232 | 0.100 | (79) | (0.034) | (1,078) | (0.464) | (348) | (0.150) | 20,161 | 8.680 | 27,679 | 11.917 | 4.17% | |
| 119 | 223 | 94 | 42.017 | 63 | 28.335 | - | 0.000 | - | 0.000 | 1.1 | 0.505 | 7 | 3.314 | 1 | 0.600 | 0 | 0.100 | (0.1) | (0.034) | (2.7) | (1.233) | (0.3) | (0.150) | 26 | 11.891 | 96 | 43.328 | 3.12% | |
| Total Retail | 20,457,507 | $ 4,561,100 | 22.295 | $ 2,015,405 | 9.852 | $ - | 0.000 | $ - | 0.000 | $ 97,677 | 0.477 | $ 905,151 | 4.425 | $ 122,745 | 0.600 | $ 20,458 | 0.100 | $ (23,823) | (0.116) | $ (352,173) | (1.721) | $ (30,686) | (0.150) | $ 2,379,822 | 11.633 | $ 5,134,575 | 25.099 | 12.57% | |
| Standard Service | 15,893,567 | $ 3,882,577 | 24.429 | $ 1,809,239 | 11.383 | $ - | 0.000 | $ - | 0.000 | $ 77,106 | 0.485 | $ 741,681 | 4.667 | $ 95,361 | 0.600 | $ 15,894 | 0.100 | $ (22,271) | (0.140) | $ (286,562) | (1.803) | $ (23,840) | (0.150) | $ 1,983,650 | 12.481 | $ 4,390,258 | 27.623 | 13.08% | |
| Last Resort | 4,563,940 | $ 678,523 | 14.867 | $ 206,167 | 4.517 | $ - | 0.000 | $ - | 0.000 | $ 20,570 | 0.451 | $ 163,471 | 3.582 | $ 27,384 | 0.600 | $ 4,564 | 0.100 | $ (1,552) | (0.034) | $ (65,612) | (1.438) | $ (6,846) | (0.150) | $ 396,171 | 8.680 | $ 744,317 | 16.309 | 9.70% | |

NOTE: * Rate Year Billed Sales (20,457,507 MWh) equals Forecasted Sales (20,485,894 MWh) minus Primary Metering Credits (28,387 MWh).

**EXHIBIT CLP-RATES-2.3**

**Rate Year Current Rate Revenue**
**(With Distribution GET)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Current Rate Revenues $(000)**

| | | | Local Delivery | | | | | | | | Transmission | | Public Benefits | | | | | | | | | | Supply | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Rate Year | Distribution | | ESI | | RDM | | CTA | | Transmission | | CAM | | Renewable Energy | | SBC | | FMCC-Delivery | | FMCC-Gen | | Generation Service | | Total | |
| | Rate | Billed Sales * | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh |
| | 1 | 8,716,958 | $ 633,712 | 7.270 | $ 177,045 | 2.031 | $ 959 | 0.011 | $ 43,236 | 0.496 | $ 440,206 | 5.050 | $ 52,302 | 0.600 | $ 8,717 | 0.100 | $ (17,085) | (0.196) | $ (166,581) | (1.911) | $ (13,075) | (0.150) | $ 1,114,986 | 12.791 | $ 2,274,421 | 26.092 |
| | 5 | 1,593,008 | 99,779 | 6.264 | 27,352 | 1.717 | 175 | 0.011 | 7,901 | 0.496 | 78,073 | 4.901 | 9,558 | 0.600 | 1,593 | 0.100 | (3,122) | (0.196) | (29,311) | (1.840) | (2,390) | (0.150) | 203,762 | 12.791 | 393,370 | 24.69 |
| | 7 | 9,127 | 590 | 6.465 | 185 | 2.032 | 1 | 0.011 | 45.3 | 0.496 | 426 | 4.668 | 55 | 0.600 | 9 | 0.100 | (18) | (0.196) | (161) | (1.766) | (14) | (0.150) | 1,160 | 12.710 | 2,279 | 24.97 |
| | 18 | 719 | 36 | 4.951 | 11 | 1.530 | 0 | 0.011 | 3.6 | 0.505 | 32 | 4.419 | 4 | 0.600 | 1 | 0.100 | (0) | (0.038) | (12) | (1.684) | (1) | (0.150) | 86 | 11.924 | 159 | 22.17 |
| | 27 | 160,182 | 6,285 | 3.923 | 2,101 | 1.311 | 18 | 0.011 | 637 | 0.398 | 6,207 | 3.875 | 961 | 0.600 | 160 | 0.100 | (61) | (0.038) | (2,611) | (1.630) | (240) | (0.150) | 19,051 | 11.894 | 32,507 | 20.29 |
| | 27A | 11,799 | 771 | 6.535 | 155 | 1.311 | 1 | 0.011 | 83 | 0.700 | 635 | 5.382 | 71 | 0.600 | 12 | 0.100 | (4) | (0.038) | (209) | (1.771) | (18) | (0.150) | 1,420 | 12.038 | 2,917 | 24.72 |
| | 29 | 3,500 | 524 | 14.973 | 75 | 2.133 | 0 | 0.006 | 17.7 | 0.505 | 155 | 4.419 | 21 | 0.600 | 4 | 0.100 | (1) | (0.037) | (59) | (1.684) | (5) | (0.150) | 417 | 11.924 | 1,148 | 32.79 |
| | 30 | 3,256,371 | 191,008 | 5.866 | 42,694 | 1.311 | 361 | 0.011 | 14,386 | 0.442 | 125,658 | 3.859 | 19,538 | 0.600 | 3,256 | 0.100 | (1,237) | (0.038) | (54,837) | (1.684) | (4,885) | (0.150) | 388,290 | 11.924 | 724,231 | 22.24 |
| | 30A | 153,546 | 13,279 | 8.648 | 2,013 | 1.311 | 17 | 0.011 | 1,368 | 0.891 | 11,951 | 7.783 | 921 | 0.600 | 154 | 0.100 | (58) | (0.038) | (2,586) | (1.684) | (230) | (0.150) | 18,309 | 11.924 | 45,137 | 29.40 |
| | 35 | 450,744 | 17,594 | 3.903 | 3,713 | 0.824 | 50 | 0.011 | 2,259 | 0.501 | 18,501 | 4.105 | 2,704 | 0.600 | 451 | 0.100 | (153) | (0.034) | (7,027) | (1.559) | (676) | (0.150) | 53,747 | 11.924 | 91,162 | 20.22 |
| | 37 | 1,310,435 | 45,353 | 3.461 | 10,794 | 0.824 | 145 | 0.011 | 5,956 | 0.454 | 50,899 | 3.884 | 7,863 | 0.600 | 1,310 | 0.100 | (446) | (0.034) | (19,976) | (1.524) | (1,966) | (0.150) | 156,161 | 11.917 | 256,094 | 19.54 |
| | 40 | 75,842 | 4,899 | 6.459 | 1,242 | 1.637 | 8 | 0.011 | 383 | 0.505 | 3,251 | 4.286 | 455 | 0.600 | 76 | 0.100 | (29) | (0.038) | (1,203) | (1.586) | (114) | (0.150) | 9,043 | 11.924 | 18,012 | 23.75 |
| | 41 | 11,948 | 650 | 5.441 | 136 | 1.138 | 1 | 0.011 | 60 | 0.505 | 424 | 3.548 | 72 | 0.600 | 12 | 0.100 | (4) | (0.034) | (169) | (1.415) | (18) | (0.150) | 1,419 | 11.878 | 2,584 | 21.62 |
| | 55 | 628,068 | 17,140 | 2.729 | 4,771 | 0.760 | 70 | 0.011 | 2,908 | 0.463 | 23,576 | 3.754 | 3,768 | 0.600 | 628 | 0.100 | (214) | (0.034) | (9,609) | (1.530) | (942) | (0.150) | 54,522 | 8.681 | 96,618 | 15.38 |
| | 56 | 1,661,261 | 48,565 | 2.923 | 11,434 | 0.688 | 184 | 0.011 | 7,709 | 0.464 | 62,217 | 3.745 | 9,968 | 0.600 | 1,661 | 0.100 | (565) | (0.034) | (24,934) | (1.501) | (2,492) | (0.150) | 144,206 | 8.681 | 257,953 | 15.53 |
| | 57 | 730,341 | 14,444 | 1.978 | 4,333 | 0.593 | 82 | 0.011 | 3,357 | 0.460 | 26,713 | 3.658 | 4,382 | 0.600 | 730 | 0.100 | (248) | (0.034) | (10,951) | (1.499) | (1,096) | (0.150) | 63,397 | 8.680 | 105,143 | 14.40 |
| | 58 | 1,312,002 | 30,275 | 2.308 | 7,229 | 0.551 | 147 | 0.011 | 5,339 | 0.407 | 47,632 | 3.630 | 7,872 | 0.600 | 1,312 | 0.100 | (446) | (0.034) | (19,040) | (1.451) | (1,968) | (0.150) | 113,886 | 8.680 | 192,238 | 14.65 |
| | EV-S | 805 | 73 | 9.075 | 11 | 1.312 | 0 | 0.011 | 4 | 0.520 | 37 | 4.546 | 5 | 0.600 | 1 | 0.100 | (0) | (0.038) | (14) | (1.684) | (1) | (0.150) | 96 | 11.924 | 211 | 26.22 |
| | EV-M | 3,228 | 241 | 7.458 | 27 | 0.824 | 0 | 0.011 | 20 | 0.626 | 154 | 4.759 | 19 | 0.600 | 3 | 0.100 | (1) | (0.034) | (55) | (1.701) | (5) | (0.150) | 391 | 12.114 | 794 | 24.61 |
| | EV-L | 29,146 | 1,301 | 4.463 | 200 | 0.688 | 3 | 0.011 | 210 | 0.720 | 1,735 | 5.951 | 175 | 0.600 | 29 | 0.100 | (10) | (0.034) | (509) | (1.746) | (44) | (0.150) | 2,531 | 8.683 | 5,621 | 19.29 |
| | 115 | 56,048 | 3,892 | 6.944 | (0) | (0.000) | (0) | (0.000) | 283 | 0.505 | 1,818 | 3.243 | 336 | 0.600 | 56 | 0.100 | (21) | (0.038) | (677) | (1.207) | (84) | (0.150) | 6,683 | 11.924 | 12,286 | 21.92 |
| | 116 | 27,703 | 9,251 | 33.394 | 1,007 | 3.635 | 3 | 0.011 | 140 | 0.505 | 844 | 3.046 | 166 | 0.600 | 28 | 0.100 | (10) | (0.037) | (314) | (1.133) | (42) | (0.150) | 3,368 | 12.158 | 14,441 | 52.13 |
| | 117 | 22,234 | 948 | 4.262 | 808 | 3.635 | 2 | 0.011 | 112 | 0.505 | 670 | 3.012 | 133 | 0.600 | 22 | 0.100 | (8) | (0.037) | (249) | (1.121) | (33) | (0.150) | 2,703 | 12.158 | 5,108 | 22.97 |
| | 39 | 232,269 | 1,320 | 0.568 | 354 | 0.152 | 25 | 0.011 | 1,257 | 0.541 | 3,333 | 1.435 | 1,394 | 0.600 | 232 | 0.100 | (79) | (0.034) | (1,078) | (0.464) | (348) | (0.150) | 20,161 | 8.680 | 26,570 | 11.44 |
| | 119 | 223 | 35 | 15.722 | 25 | 11.215 | 0 | 0.087 | 1.1 | 0.505 | 7 | 3.314 | 1 | 0.600 | 0 | 0.100 | (0.1) | (0.034) | (2.7) | (1.233) | (0.3) | (0.150) | 26 | 11.891 | 94 | 42.02 |
| | Total Retail | 20,457,507 | $ 1,141,964 | 5.582 | $ 297,713 | 1.455 | $ 2,253 | 0.011 | $ 97,677 | 0.477 | $ 905,151 | 4.425 | $ 122,745 | 0.600 | $ 20,458 | 0.100 | $ (23,823) | (0.116) | $ (352,173) | (1.721) | $ (30,686) | (0.150) | $ 2,379,822 | 11.633 | $ 4,561,100 | 22.295 |
| | Standard Service | 15,893,567 | $ 1,030,220 | 6.482 | $ 269,592 | 1.696 | $ 1,746 | 0.011 | $ 77,106 | 0.485 | $ 741,681 | 4.667 | $ 95,361 | 0.600 | $ 15,894 | 0.100 | $ (22,271) | (0.140) | $ (286,562) | (1.803) | $ (23,840) | (0.150) | $ 1,983,650 | 12.481 | $ 3,882,577 | 24.429 |
| | Last Resort | 4,563,940 | $ 111,744 | 2.448 | $ 28,121 | 0.616 | $ 507 | 0.011 | $ 20,570 | 0.451 | $ 163,471 | 3.582 | $ 27,384 | 0.600 | $ 4,564 | 0.100 | $ (1,552) | (0.034) | $ (65,612) | (1.438) | $ (6,846) | (0.150) | $ 396,171 | 8.680 | $ 678,523 | 14.867 |

NOTE: * Rate Year Billed Sales (20,457,507 MWh) equals Forecasted Sales (20,485,894 MWh) minus Primary Metering Credits (28,387 MWh).

**EXHIBIT CLP-RATES-2.3**

**Test Year 2025 Proposed Rate Revenue**
**(With Distribution GET)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Proposed Rate Revenues $(000)**

| | | | | | Local Delivery | | | | | | | | Transmission | | Public Benefits | | | | | | | | Supply | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | Current Rate | | Distribution | | ESI | | RDM | | CTA | | Transmission | | CAM | | Renewable Energy | | SBC | | FMCC-Delivery | | FMCC-Gen | | Generation Service | | Total | | |
| Rate | Billed Sales * | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | % Change |
| 1 | 8,440,783 | $ 2,202,790 | 26.097 | $ 1,184,663 | 14.035 | $ - | 0.000 | $ - | 0.000 | $ 41,866 | 0.496 | $ 426,260 | 5.050 | $ 50,645 | 0.600 | $ 8,441 | 0.100 | $ (16,544) | (0.196) | $ (161,303) | (1.911) | $ (12,661) | (0.150) | $ 1,079,661 | 12.791 | $ 2,601,026 | 30.815 | 18.08% |
| 5 | 1,593,008 | 393,370 | 24.694 | 203,305 | 12.762 | - | 0.000 | - | 0.000 | 7,901 | 0.496 | 78,073 | 4.901 | 9,558 | 0.600 | 1,593 | 0.100 | (3,122) | (0.196) | (29,311) | (1.840) | (2,390) | (0.150) | 203,762 | 12.791 | 469,369 | 29.464 | 19.32% |
| 7 | 8,854 | 2,211 | 24.970 | 1,168 | 13.191 | - | 0.000 | - | 0.000 | 43.9 | 0.496 | 413 | 4.668 | 53 | 0.600 | 9 | 0.100 | (17) | (0.196) | (156) | (1.766) | (13) | (0.150) | 1,125 | 12.710 | 2,626 | 29.653 | 18.75% |
| 18 | 719 | 159 | 22.168 | 130 | 18.041 | - | 0.000 | - | 0.000 | 3.6 | 0.505 | 32 | 4.419 | 4 | 0.600 | 1 | 0.100 | (0) | (0.038) | (12) | (1.684) | (1) | (0.150) | 86 | 11.924 | 242 | 33.717 | 52.10% |
| 27 | 160,891 | 32,136 | 19.974 | 11,476 | 7.133 | - | 0.000 | - | 0.000 | 637 | 0.396 | 6,222 | 3.867 | 965 | 0.600 | 161 | 0.100 | (61) | (0.038) | (2,622) | (1.630) | (241) | (0.150) | 19,136 | 11.894 | 35,672 | 22.171 | 11.00% |
| 27A | 11,997 | 3,004 | 25.043 | 1,229 | 10.242 | - | 0.000 | - | 0.000 | 83 | 0.689 | 640 | 5.332 | 72 | 0.600 | 12 | 0.100 | (5) | (0.038) | (212) | (1.771) | (18) | (0.150) | 1,444 | 12.038 | 3,244 | 27.042 | 7.98% |
| 29 | 3,491 | 1,220 | 34.950 | 1,063 | 30.461 | - | 0.000 | - | 0.000 | 17.6 | 0.505 | 154 | 4.419 | 21 | 0.600 | 3 | 0.100 | (1) | (0.037) | (59) | (1.684) | (5) | (0.150) | 416 | 11.924 | 1,611 | 46.138 | 32.01% |
| 30 | 3,251,996 | 717,875 | 22.075 | 330,737 | 10.170 | - | 0.000 | - | 0.000 | 14,386 | 0.442 | 125,658 | 3.864 | 19,512 | 0.600 | 3,252 | 0.100 | (1,236) | (0.038) | (54,764) | (1.684) | (4,878) | (0.150) | 387,768 | 11.924 | 820,435 | 25.229 | 14.29% |
| 30A | 153,795 | 46,674 | 30.348 | 21,561 | 14.019 | - | 0.000 | - | 0.000 | 1,368 | 0.890 | 11,951 | 7.771 | 923 | 0.600 | - | 0.000 | (58) | (0.038) | (2,590) | (1.684) | (231) | (0.150) | 18,339 | 11.924 | 51,262 | 33.332 | 9.83% |
| 35 | 451,254 | 90,973 | 20.160 | 30,894 | 6.846 | - | 0.000 | - | 0.000 | 2,259 | 0.501 | 18,501 | 4.100 | 2,708 | 0.600 | 451 | 0.100 | (153) | (0.034) | (7,035) | (1.559) | (677) | (0.150) | 53,808 | 11.924 | 100,755 | 22.328 | 10.75% |
| 37 | 1,314,063 | 256,002 | 19.482 | 84,764 | 6.451 | - | 0.000 | - | 0.000 | 5,956 | 0.453 | 50,973 | 3.879 | 7,884 | 0.600 | 1,314 | 0.100 | (447) | (0.034) | (20,031) | (1.524) | (1,971) | (0.150) | 156,593 | 11.917 | 285,036 | 21.691 | 11.34% |
| 40 | 75,842 | 18,011 | 23.748 | 8,603 | 11.344 | - | 0.000 | - | 0.000 | 383 | 0.505 | 3,251 | 4.286 | 455 | 0.600 | 76 | 0.100 | (29) | (0.038) | (1,203) | (1.586) | (114) | (0.150) | 9,043 | 11.924 | 20,466 | 26.985 | 13.63% |
| 41 | 11,948 | 2,584 | 21.623 | 1,157 | 9.686 | - | 0.000 | - | 0.000 | 60 | 0.505 | 424 | 3.548 | 72 | 0.600 | 12 | 0.100 | (4) | (0.034) | (169) | (1.415) | (18) | (0.150) | 1,419 | 11.878 | 2,954 | 24.719 | 14.32% |
| 55 | 643,886 | 97,240 | 15.102 | 34,824 | 5.408 | - | 0.000 | - | 0.000 | 2,908 | 0.452 | 23,576 | 3.661 | 3,863 | 0.600 | 644 | 0.100 | (219) | (0.034) | (9,851) | (1.530) | (966) | (0.150) | 55,895 | 8.681 | 110,674 | 17.188 | 13.82% |
| 56 | 1,661,712 | 257,147 | 15.475 | 92,710 | 5.579 | - | 0.000 | - | 0.000 | 7,709 | 0.464 | 62,217 | 3.744 | 9,970 | 0.600 | 1,662 | 0.100 | (565) | (0.034) | (24,941) | (1.501) | (2,493) | (0.150) | 144,245 | 8.681 | 290,515 | 17.483 | 12.98% |
| 57 | 754,058 | 106,457 | 14.118 | 30,826 | 4.088 | - | 0.000 | - | 0.000 | 3,357 | 0.445 | 26,713 | 3.543 | 4,524 | 0.600 | 754 | 0.100 | (256) | (0.034) | (11,306) | (1.499) | (1,131) | (0.150) | 65,455 | 8.680 | 118,937 | 15.773 | 11.72% |
| 58 | 1,306,522 | 191,615 | 14.666 | 60,256 | 4.612 | - | 0.000 | - | 0.000 | 5,339 | 0.409 | 47,632 | 3.646 | 7,839 | 0.600 | 1,307 | 0.100 | (444) | (0.034) | (18,960) | (1.451) | (1,960) | (0.150) | 113,410 | 8.680 | 214,419 | 16.411 | 11.90% |
| EV-S | 803 | 211 | 26.234 | 112 | 13.996 | - | 0.000 | - | 0.000 | 4 | 0.520 | 36 | 4.546 | 5 | 0.600 | 1 | 0.100 | (0) | (0.038) | (14) | (1.684) | (1) | (0.150) | 96 | 11.924 | 239 | 29.815 | 13.65% |
| EV-M | 3,219 | 800 | 24.840 | 356 | 11.044 | - | 0.000 | - | 0.000 | 20 | 0.626 | 153 | 4.761 | 19 | 0.600 | 3 | 0.100 | (1) | (0.034) | (55) | (1.701) | (5) | (0.150) | 390 | 12.114 | 881 | 27.359 | 10.14% |
| EV-L | 29,070 | 5,636 | 19.388 | 2,376 | 8.174 | - | 0.000 | - | 0.000 | 204 | 0.703 | 1,691 | 5.818 | 174 | 0.600 | 29 | 0.100 | (10) | (0.034) | (507) | (1.746) | (44) | (0.150) | 2,524 | 8.683 | 6,439 | 22.148 | 14.23% |
| 115 | 56,048 | 12,881 | 22.982 | 6,431 | 11.474 | - | 0.000 | - | 0.000 | 283 | 0.505 | 1,818 | 3.243 | 336 | 0.600 | 56 | 0.100 | (21) | (0.038) | (677) | (1.207) | (84) | (0.150) | 6,683 | 11.924 | 14,825 | 26.451 | 15.09% |
| 116 | 27,491 | 14,402 | 52.388 | 17,381 | 63.224 | - | 0.000 | - | 0.000 | 139 | 0.505 | 837 | 3.046 | 165 | 0.600 | 27 | 0.100 | (10) | (0.037) | (311) | (1.133) | (41) | (0.150) | 3,342 | 12.158 | 21,529 | 78.313 | 49.49% |
| 117 | 21,414 | 4,955 | 23.138 | 2,911 | 13.593 | - | 0.000 | - | 0.000 | 108 | 0.505 | 645 | 3.012 | 128 | 0.600 | 21 | 0.100 | (8) | (0.037) | (240) | (1.121) | (32) | (0.150) | 2,604 | 12.158 | 6,137 | 28.660 | 23.87% |
| 39 | 232,269 | 26,667 | 11.481 | 2,728 | 1.175 | - | 0.000 | - | 0.000 | 1,257 | 0.541 | 3,333 | 1.435 | 1,394 | 0.600 | 232 | 0.100 | (79) | (0.034) | (1,078) | (0.464) | (348) | (0.150) | 20,161 | 8.680 | 27,600 | 11.883 | 3.50% |
| 119 | 1,750 | 322 | 18.431 | 283 | 16.186 | - | 0.000 | - | 0.000 | 8.8 | 0.505 | 58 | 3.314 | 10 | 0.600 | 2 | 0.100 | (0.6) | (0.034) | (21.6) | (1.233) | (2.6) | (0.150) | 208 | 11.891 | 546 | 31.179 | 69.16% |
| Total CL&P | 20,216,883 | $ 4,485,343 | 22.186 | $ 2,131,945 | 10.545 | $ - | 0.000 | $ - | 0.000 | $ 96,302 | 0.476 | $ 891,260 | 4.408 | $ 121,301 | 0.600 | $ 20,063 | 0.099 | $ (23,293) | (0.115) | $ (347,430) | (1.719) | $ (30,325) | (0.150) | $ 2,347,613 | 11.612 | $ 5,207,437 | 25.758 | 16.10% |

**EXHIBIT CLP-RATES-2.3**

**Test Year 2025 Proposed Rate Revenue**
**(Pre Distribution GET)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Proposed Rate Revenues $(000)**

| | | | | | Local Delivery | | | | | | | | Transmission | | Public Benefits | | | | | | | | Supply | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | Current Rate | | Distribution | | ESI | | RDM | | CTA | | Transmission | | CAM | | Renewable Energy | | SBC | | FMCC-Delivery | | FMCC-Gen | | Generation Service | | Total | | |
| Rate | Billed Sales | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | % Change |
| 1 | 8,440,783 | $ 2,202,790 | 26.097 | $ 1,104,106 | 13.081 | $ - | 0.000 | $ - | 0.000 | $ 41,866 | 0.496 | $ 426,260 | 5.050 | $ 50,645 | 0.600 | $ 8,441 | 0.100 | $ (16,544) | (0.196) | $ (161,303) | (1.911) | $ (12,661) | (0.150) | $ 1,079,661 | 12.791 | $ 2,520,469 | 29.861 | 14.42% |
| 5 | 1,593,008 | 393,370 | 24.694 | 189,480 | 11.894 | - | 0.000 | - | 0.000 | 7,901 | 0.496 | 78,073 | 4.901 | 9,558 | 0.600 | 1,593 | 0.100 | (3,122) | (0.196) | (29,311) | (1.840) | (2,390) | (0.150) | 203,762 | 12.791 | 455,544 | 28.596 | 15.81% |
| 7 | 8,854 | 2,211 | 24.970 | 1,089 | 12.294 | - | 0.000 | - | 0.000 | 43.9 | 0.496 | 413 | 4.668 | 53 | 0.600 | 9 | 0.100 | (17) | (0.196) | (156) | (1.766) | (13) | (0.150) | 1,125 | 12.710 | 2,546 | 28.756 | 15.16% |
| 18 | 719 | 159 | 22.168 | 119 | 16.508 | - | 0.000 | - | 0.000 | 3.6 | 0.505 | 32 | 4.419 | 4 | 0.600 | 1 | 0.100 | (0) | (0.038) | (12) | (1.684) | (1) | (0.150) | 86 | 11.924 | 231 | 32.184 | 45.18% |
| 27 | 160,891 | 32,136 | 19.974 | 10,500 | 6.526 | - | 0.000 | - | 0.000 | 637 | 0.396 | 6,222 | 3.867 | 965 | 0.600 | 161 | 0.100 | (61) | (0.038) | (2,622) | (1.630) | (241) | (0.150) | 19,136 | 11.894 | 34,696 | 21.565 | 7.97% |
| 27A | 11,997 | 3,004 | 25.043 | 1,124 | 9.368 | - | 0.000 | - | 0.000 | 83 | 0.689 | 640 | 5.332 | 72 | 0.600 | 12 | 0.100 | (5) | (0.038) | (212) | (1.771) | (18) | (0.150) | 1,444 | 12.038 | 3,139 | 26.167 | 4.49% |
| 29 | 3,491 | 1,220 | 34.950 | 973 | 27.872 | - | 0.000 | - | 0.000 | 17.6 | 0.505 | 154 | 4.419 | 21 | 0.600 | 3 | 0.100 | (1) | (0.037) | (59) | (1.684) | (5) | (0.150) | 416 | 11.924 | 1,520 | 43.549 | 24.60% |
| 30 | 3,251,996 | 717,875 | 22.075 | 302,624 | 9.306 | - | 0.000 | - | 0.000 | 14,386 | 0.442 | 125,658 | 3.864 | 19,512 | 0.600 | 3,252 | 0.100 | (1,236) | (0.038) | (54,764) | (1.684) | (4,878) | (0.150) | 387,768 | 11.924 | 792,323 | 24.364 | 10.37% |
| 30A | 153,795 | 46,674 | 30.348 | 21,561 | 14.019 | - | 0.000 | - | 0.000 | 1,368 | 0.890 | 11,951 | 7.771 | 923 | 0.600 | 154 | 0.100 | (58) | (0.038) | (2,590) | (1.684) | (231) | (0.150) | 18,339 | 11.924 | 51,416 | 33.432 | 10.16% |
| 35 | 451,254 | 90,973 | 20.160 | 28,547 | 6.326 | - | 0.000 | - | 0.000 | 2,259 | 0.501 | 18,501 | 4.100 | 2,708 | 0.600 | 451 | 0.100 | (153) | (0.034) | (7,035) | (1.559) | (677) | (0.150) | 53,808 | 11.924 | 98,407 | 21.807 | 8.17% |
| 37 | 1,314,063 | 256,002 | 19.482 | 78,349 | 5.962 | - | 0.000 | - | 0.000 | 5,956 | 0.453 | 50,973 | 3.879 | 7,884 | 0.600 | 1,314 | 0.100 | (447) | (0.034) | (20,031) | (1.524) | (1,971) | (0.150) | 156,593 | 11.917 | 278,621 | 21.203 | 8.84% |
| 40 | 75,842 | 18,011 | 23.748 | 7,872 | 10.379 | - | 0.000 | - | 0.000 | 383 | 0.505 | 3,251 | 4.286 | 455 | 0.600 | 76 | 0.100 | (29) | (0.038) | (1,203) | (1.586) | (114) | (0.150) | 9,043 | 11.924 | 19,735 | 26.020 | 9.57% |
| 41 | 11,948 | 2,584 | 21.623 | 1,059 | 8.863 | - | 0.000 | - | 0.000 | 60 | 0.505 | 424 | 3.548 | 72 | 0.600 | 12 | 0.100 | (4) | (0.034) | (169) | (1.415) | (18) | (0.150) | 1,419 | 11.878 | 2,855 | 23.896 | 10.51% |
| 55 | 643,886 | 97,240 | 15.102 | 33,574 | 5.214 | - | 0.000 | - | 0.000 | 2,908 | 0.452 | 23,576 | 3.661 | 3,863 | 0.600 | 644 | 0.100 | (219) | (0.034) | (9,851) | (1.530) | (966) | (0.150) | 55,895 | 8.681 | 109,424 | 16.994 | 12.53% |
| 56 | 1,661,712 | 257,147 | 15.475 | 84,901 | 5.109 | - | 0.000 | - | 0.000 | 7,709 | 0.464 | 62,217 | 3.744 | 9,970 | 0.600 | 1,662 | 0.100 | (565) | (0.034) | (24,941) | (1.501) | (2,493) | (0.150) | 144,245 | 8.681 | 282,706 | 17.013 | 9.94% |
| 57 | 754,058 | 106,457 | 14.118 | 29,795 | 3.951 | - | 0.000 | - | 0.000 | 3,357 | 0.445 | 26,713 | 3.543 | 4,524 | 0.600 | 754 | 0.100 | (256) | (0.034) | (11,306) | (1.499) | (1,131) | (0.150) | 65,455 | 8.680 | 117,906 | 15.636 | 10.75% |
| 58 | 1,306,522 | 191,615 | 14.666 | 55,150 | 4.221 | - | 0.000 | - | 0.000 | 5,339 | 0.409 | 47,632 | 3.646 | 7,839 | 0.600 | 1,307 | 0.100 | (444) | (0.034) | (18,960) | (1.451) | (1,960) | (0.150) | 113,410 | 8.680 | 209,312 | 16.021 | 9.24% |
| EV-S | 803 | 211 | 26.234 | 103 | 12.807 | - | 0.000 | - | 0.000 | 4 | 0.520 | 36 | 4.546 | 5 | 0.600 | 1 | 0.100 | (0) | (0.038) | (14) | (1.684) | (1) | (0.150) | 96 | 11.924 | 230 | 28.625 | 9.11% |
| EV-M | 3,219 | 800 | 24.840 | 325 | 10.105 | - | 0.000 | - | 0.000 | 20 | 0.626 | 153 | 4.761 | 19 | 0.600 | 3 | 0.100 | (1) | (0.034) | (55) | (1.701) | (5) | (0.150) | 390 | 12.114 | 851 | 26.421 | 6.36% |
| EV-L | 29,070 | 5,636 | 19.388 | 2,174 | 7.479 | - | 0.000 | - | 0.000 | 204 | 0.703 | 1,691 | 5.818 | 174 | 0.600 | 29 | 0.100 | (10) | (0.034) | (507) | (1.746) | (44) | (0.150) | 2,524 | 8.683 | 6,237 | 21.454 | 10.65% |
| 115 | 56,048 | 12,881 | 22.982 | 5,884 | 10.498 | - | 0.000 | - | 0.000 | 283 | 0.505 | 1,818 | 3.243 | 336 | 0.600 | 56 | 0.100 | (21) | (0.038) | (677) | (1.207) | (84) | (0.150) | 6,683 | 11.924 | 14,279 | 25.475 | 10.85% |
| 116 | 27,491 | 14,402 | 52.388 | 15,910 | 57.875 | - | 0.000 | - | 0.000 | 139 | 0.505 | 837 | 3.046 | 165 | 0.600 | 27 | 0.100 | (10) | (0.037) | (311) | (1.133) | (41) | (0.150) | 3,342 | 12.158 | 20,059 | 72.964 | 39.28% |
| 117 | 21,414 | 4,955 | 23.138 | 2,548 | 11.899 | - | 0.000 | - | 0.000 | 108 | 0.505 | 645 | 3.012 | 128 | 0.600 | 21 | 0.100 | (8) | (0.037) | (240) | (1.121) | (32) | (0.150) | 2,604 | 12.158 | 5,775 | 26.966 | 16.54% |
| 39 | 232,269 | 26,667 | 11.481 | 2,724 | 1.173 | - | 0.000 | - | 0.000 | 1,257 | 0.541 | 3,333 | 1.435 | 1,394 | 0.600 | 232 | 0.100 | (79) | (0.034) | (1,078) | (0.464) | (348) | (0.150) | 20,161 | 8.680 | 27,596 | 11.881 | 3.48% |
| 119 | 1,750 | 322 | 18.431 | 259 | 14.810 | - | 0.000 | - | 0.000 | 8.8 | 0.505 | 58 | 3.314 | 10 | 0.600 | 2 | 0.100 | (0.6) | (0.034) | (21.6) | (1.233) | (2.6) | (0.150) | 208 | 11.891 | 521 | 29.803 | 61.70% |
| Total CL&P | 20,216,883 | $ 4,485,343 | 22.186 | $ 1,980,750 | 9.798 | $ - | 0.000 | $ - | 0.000 | $ 96,302 | 0.476 | $ 891,260 | 4.408 | $ 121,301 | 0.600 | $ 20,217 | 0.100 | $ (23,293) | (0.115) | $ (347,430) | (1.719) | $ (30,325) | (0.150) | $ 2,347,613 | 11.612 | $ 5,056,396 | 25.011 | 12.73% |

**EXHIBIT CLP-RATES-2.3**

**Test Year 2025 Current Rate Revenue**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Current Rate Revenues $(000)**

| | | | Local Delivery | | | | | | | | Transmission | | Public Benefits | | | | | | | | Supply | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2025 | Distribution | | ESI | | RDM | | CTA | | Transmission | | CAM | | Renewable Energy | | SBC | | FMCC-Delivery | | FMCC-Gen | | Generation Service | | Total | |
| | Rate | Billed Sales | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh | Revenue | c/kWh |
| | 1 | 8,440,783 | $ 614,066 | 7.275 | $ 171,432 | 2.031 | $ 928 | 0.011 | $ 41,866 | 0.496 | $ 426,260 | 5.050 | $ 50,645 | 0.600 | $ 8,441 | 0.100 | $ (16,544) | (0.196) | $ (161,303) | (1.911) | $ (12,661) | (0.150) | $ 1,079,661 | 12.791 | $ 2,202,790 | 26.097 |
| | 5 | 1,593,008 | 99,779 | 6.264 | 27,352 | 1.717 | 175 | 0.011 | 7,901 | 0.496 | 78,073 | 4.901 | 9,558 | 0.600 | 1,593 | 0.100 | (3,122) | (0.196) | (29,311) | (1.840) | (2,390) | (0.150) | 203,762 | 12.791 | 393,370 | 24.694 |
| | 7 | 8,854 | 573 | 6.466 | 180 | 2.031 | 1 | 0.011 | 43.9 | 0.496 | 413 | 4.668 | 53 | 0.600 | 9 | 0.100 | (17) | (0.196) | (156) | (1.766) | (13) | (0.150) | 1,125 | 12.710 | 2,211 | 24.970 |
| | 18 | 719 | 36 | 4.951 | 11 | 1.530 | 0 | 0.011 | 3.6 | 0.505 | 32 | 4.419 | 4 | 0.600 | 1 | 0.100 | (0) | (0.038) | (12) | (1.684) | (1) | (0.150) | 86 | 11.924 | 159 | 22.168 |
| | 27 | 160,891 | 6,285 | 3.906 | 1,638 | 1.018 | 18 | 0.011 | 637 | 0.396 | 6,222 | 3.867 | 965 | 0.600 | 161 | 0.100 | (61) | (0.038) | (2,622) | (1.630) | (241) | (0.150) | 19,136 | 11.894 | 32,136 | 19.974 |
| | 27A | 11,997 | 775 | 6.461 | 213 | 1.771 | 1 | 0.011 | 83 | 0.689 | 640 | 5.332 | 72 | 0.600 | 12 | 0.100 | (5) | (0.038) | (212) | (1.771) | (18) | (0.150) | 1,444 | 12.038 | 3,004 | 25.043 |
| | 29 | 3,491 | 523 | 14.970 | 150 | 4.292 | 0 | 0.011 | 17.6 | 0.505 | 154 | 4.419 | 21 | 0.600 | 3 | 0.100 | (1) | (0.037) | (59) | (1.684) | (5) | (0.150) | 416 | 11.924 | 1,220 | 34.950 |
| | 30 | 3,251,996 | 190,826 | 5.868 | 36,993 | 1.138 | 358 | 0.011 | 14,386 | 0.442 | 125,658 | 3.864 | 19,512 | 0.600 | 3,252 | 0.100 | (1,236) | (0.038) | (54,764) | (1.684) | (4,878) | (0.150) | 387,768 | 11.924 | 717,875 | 22.075 |
| | 30A | 153,795 | 13,284 | 8.637 | 3,518 | 2.288 | 17 | 0.011 | 1,368 | 0.890 | 11,951 | 7.771 | 923 | 0.600 | 154 | 0.100 | (58) | (0.038) | (2,590) | (1.684) | (231) | (0.150) | 18,339 | 11.924 | 46,674 | 30.348 |
| | 35 | 451,254 | 17,590 | 3.898 | 3,473 | 0.770 | 50 | 0.011 | 2,259 | 0.501 | 18,501 | 4.100 | 2,708 | 0.600 | 451 | 0.100 | (153) | (0.034) | (7,035) | (1.559) | (677) | (0.150) | 53,808 | 11.924 | 90,973 | 20.160 |
| | 37 | 1,314,063 | 45,357 | 3.452 | 10,228 | 0.778 | 145 | 0.011 | 5,956 | 0.453 | 50,973 | 3.879 | 7,884 | 0.600 | 1,314 | 0.100 | (447) | (0.034) | (20,031) | (1.524) | (1,971) | (0.150) | 156,593 | 11.917 | 256,002 | 19.482 |
| | 40 | 75,842 | 4,899 | 6.459 | 1,242 | 1.637 | 8 | 0.011 | 383 | 0.505 | 3,251 | 4.286 | 455 | 0.600 | 76 | 0.100 | (29) | (0.038) | (1,203) | (1.586) | (114) | (0.150) | 9,043 | 11.924 | 18,011 | 23.748 |
| | 41 | 11,948 | 650 | 5.441 | 136 | 1.138 | 1 | 0.011 | 60 | 0.505 | 424 | 3.548 | 72 | 0.600 | 12 | 0.100 | (4) | (0.034) | (169) | (1.415) | (18) | (0.150) | 1,419 | 11.878 | 2,584 | 21.623 |
| | 55 | 643,886 | 17,160 | 2.665 | 4,159 | 0.646 | 71 | 0.011 | 2,908 | 0.452 | 23,576 | 3.661 | 3,863 | 0.600 | 644 | 0.100 | (219) | (0.034) | (9,851) | (1.530) | (966) | (0.150) | 55,895 | 8.681 | 97,240 | 15.102 |
| | 56 | 1,661,712 | 48,557 | 2.922 | 10,602 | 0.638 | 183 | 0.011 | 7,709 | 0.464 | 62,217 | 3.744 | 9,970 | 0.600 | 1,662 | 0.100 | (565) | (0.034) | (24,941) | (1.501) | (2,493) | (0.150) | 144,245 | 8.681 | 257,147 | 15.475 |
| | 57 | 754,058 | 14,472 | 1.919 | 3,792 | 0.503 | 83 | 0.011 | 3,357 | 0.445 | 26,713 | 3.543 | 4,524 | 0.600 | 754 | 0.100 | (256) | (0.034) | (11,306) | (1.499) | (1,131) | (0.150) | 65,455 | 8.680 | 106,457 | 14.118 |
| | 58 | 1,306,522 | 30,273 | 2.317 | 7,036 | 0.539 | 144 | 0.011 | 5,339 | 0.409 | 47,632 | 3.646 | 7,839 | 0.600 | 1,307 | 0.100 | (444) | (0.034) | (18,960) | (1.451) | (1,960) | (0.150) | 113,410 | 8.680 | 191,615 | 14.666 |
| | EV-S | 803 | 73 | 9.067 | 11 | 1.338 | 0 | 0.011 | 4 | 0.520 | 36 | 4.546 | 5 | 0.600 | 1 | 0.100 | (0) | (0.038) | (14) | (1.684) | (1) | (0.150) | 96 | 11.924 | 211 | 26.234 |
| | EV-M | 3,219 | 240 | 7.456 | 34 | 1.058 | 0 | 0.011 | 20 | 0.626 | 153 | 4.761 | 19 | 0.600 | 3 | 0.100 | (1) | (0.034) | (55) | (1.701) | (5) | (0.150) | 390 | 12.114 | 800 | 24.840 |
| | EV-L | 29,070 | 1,299 | 4.469 | 271 | 0.934 | 3 | 0.011 | 204 | 0.703 | 1,691 | 5.818 | 174 | 0.600 | 29 | 0.100 | (10) | (0.034) | (507) | (1.746) | (44) | (0.150) | 2,524 | 8.683 | 5,636 | 19.388 |
| | 115 | 56,048 | 3,892 | 6.944 | 589 | 1.050 | 6 | 0.011 | 283 | 0.505 | 1,818 | 3.243 | 336 | 0.600 | 56 | 0.100 | (21) | (0.038) | (677) | (1.207) | (84) | (0.150) | 6,683 | 11.924 | 12,881 | 22.982 |
| | 116 | 27,491 | 9,251 | 33.653 | 999 | 3.635 | 3 | 0.011 | 139 | 0.505 | 837 | 3.046 | 165 | 0.600 | 27 | 0.100 | (10) | (0.037) | (311) | (1.133) | (41) | (0.150) | 3,342 | 12.158 | 14,402 | 52.388 |
| | 117 | 21,414 | 948 | 4.425 | 778 | 3.635 | 2 | 0.011 | 108 | 0.505 | 645 | 3.012 | 128 | 0.600 | 21 | 0.100 | (8) | (0.037) | (240) | (1.121) | (32) | (0.150) | 2,604 | 12.158 | 4,955 | 23.138 |
| | 39 | 232,269 | 1,354 | 0.583 | 415 | 0.179 | 26 | 0.011 | 1,257 | 0.541 | 3,333 | 1.435 | 1,394 | 0.600 | 232 | 0.100 | (79) | (0.034) | (1,078) | (0.464) | (348) | (0.150) | 20,161 | 8.680 | 26,667 | 11.481 |
| | 119 | 1,750 | 35 | 2.000 | 25 | 1.427 | 0 | 0.011 | 8.8 | 0.505 | 58 | 3.314 | 10 | 0.600 | 2 | 0.100 | (0.6) | (0.034) | (21.6) | (1.233) | (2.6) | (0.150) | 208 | 11.891 | 322 | 18.431 |
| | Total CL&P | 20,216,883 | $ 1,122,196 | 5.551 | $ 285,277 | 1.411 | $ 2,224 | 0.011 | $ 96,302 | 0.476 | $ 891,260 | 4.408 | $ 121,301 | 0.600 | $ 20,217 | 0.100 | $ (23,293) | (0.115) | $ (347,430) | (1.719) | $ (30,325) | (0.150) | $ 2,347,613 | 11.612 | $ 4,485,343 | 22.186 |

# EXHIBIT CLP-RATES-2.4

**Proposed Test Year and Rate Year Revenue Calculations by Rate Schedule (Schedule E-2.4)**


| | |
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| Rate EV-S - Small Electric Vehicle Charging | Page 52-54 of 75 |
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| Rate 39 - Interruptible | Page 66-72 of 75 |
| Rate 119 - Special Contracts | Page 73-75 of 75 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 1 - Residential Electric Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 999,651 | 1,046,314.6 | | 1,046,315 | 1,076,695 |
| Billing Months | 11,995,811 | 12,555,775 | | 12,555,775 | 12,920,345 |
| Billed Sales MWh | 8,063,980 | 8,460,121 | (19,338) | 8,440,783 | 8,716,958 |
| Primary Metering Credit MWh | 15.5 | 12.3 | - | 12.3 | 12.7 |
| Total Sales MWh | 8,063,995 | 8,460,134 | (19,338) | 8,440,795 | 8,716,971 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 1 - Residential Electric Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000)'s | | Proposed | | GET Adjustment 6.8 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 12,555,775 | 12,555,775 | 9.62 | $120,787 | $120,787 | 11.52 | $144,643 | 0.84 | $10,553 | 12.36 | $155,196 |
| Energy Charge Per kWh | 8,460,121 | 8,440,783 | | | | | | | | | |
| Distribution | | | 0.05844 | $494,409 | $493,279 | 0.11367 | $959,464 | 0.00829 | $70,004 | 0.12196 | $1,029,468 |
| Electric System Improvements | | | 0.02031 | 171,825 | 171,432 | 0.00000 | - | | | - | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 931 | 928 | 0.00000 | - | | | - | - |
| Transmission | | | 0.05050 | 427,236 | 426,260 | 0.05050 | 426,260 | | | 0.05050 | 426,260 |
| Conservation Adjustment Mech. | | | 0.00600 | 50,761 | 50,645 | 0.00600 | 50,645 | | | 0.00600 | 50,645 |
| Renewable Energy | | | 0.00100 | 8,460 | 8,441 | 0.00100 | 8,441 | | | 0.00100 | 8,441 |
| Systems Benefits Charge | | | (0.00196) | (16,582) | (16,544) | (0.00196) | (16,544) | | | (0.00196) | (16,544) |
| Competitive Transition Assessment | | | 0.00496 | 41,962 | 41,866 | 0.00496 | 41,866 | | | 0.00496 | 41,866 |
| FMCC-Delivery | | | (0.01911) | (161,673) | (161,303) | (0.01911) | (161,303) | | | (0.01911) | (161,303) |
| FMCC-Generation | | | (0.00150) | (12,690) | (12,661) | (0.00150) | (12,661) | | | (0.00150) | (12,661) |
| Generation Services | | | 0.12791 | 1,082,134 | 1,079,661 | 0.12791 | 1,079,661 | | | 0.12791 | 1,079,661 |
| GET Refund | | | -0.00006% | (0.40) | (0.40) | -0.00006% | (0.71) | -0.00006% | (0.76) | -0.00006% | (0.76) |
| | | | | **$2,207,560** | **$2,202,790** | | **$2,520,469** | | **$80,556** | | **$2,601,026** |
| | | | | | | | | | | % Change | 18.1% |

| | Current Actual | | Current Normalized | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 615,196 | 7.272 | $ 614,066 | 7.275 | $ 1,104,106 | 13.081 | $ 1,184,663 | 14.035 | $ 570,597 | 6.760 |
| Electric System Improvements | 171,825 | 2.031 | 171,432 | 2.031 | - | - | - | - | | |
| Revenue Decoupling Mechanism | 931 | 0.011 | 928 | 0.011 | - | - | - | - | (928) | (0.011) |
| Transmission | 427,236 | 5.050 | 426,260 | 5.050 | 426,260 | 5.050 | 426,260 | 5.050 | - | - |
| Conservation Adjustment Mech. | 50,761 | 0.600 | 50,645 | 0.600 | 50,645 | 0.600 | 50,645 | 0.600 | - | - |
| Renewable Energy | 8,460 | 0.100 | 8,441 | 0.100 | 8,441 | 0.100 | 8,441 | 0.100 | - | - |
| Systems Benefits Charge | (16,582) | (0.196) | (16,544) | (0.196) | (16,544) | (0.196) | (16,544) | (0.196) | - | - |
| Competitive Transition Assessment | 41,962 | 0.496 | 41,866 | 0.496 | 41,866 | 0.496 | 41,866 | 0.496 | - | - |
| FMCC-Delivery | (161,673) | (1.911) | (161,303) | (1.911) | (161,303) | (1.911) | (161,303) | (1.911) | - | - |
| FMCC-Generation | (12,690) | (0.150) | (12,661) | (0.150) | (12,661) | (0.150) | (12,661) | (0.150) | - | - |
| Generation Services | 1,082,134 | 12.791 | 1,079,661 | 12.791 | 1,079,661 | 12.791 | 1,079,661 | 12.791 | - | - |
| | 2,207,560 | 26.094 | $ 2,202,790 | 26.097 | $ 2,520,469 | 29.861 | $ 2,601,026 | 30.815 | $ 569,669 | 6.749 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 1 - Residential Electric Service**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Revenue $(000)'s | Proposed Rate $ | Proposed Revenue $(000)'s | GET Adjustment 6.8 % Rate $ | GET Adjustment 6.8 % Revenue $(000)'s | Proposed + GET Rate $ | Proposed + GET Revenue $(000)'s |
|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 12,920,345 | 9.62 | $ 124,294 | 11.52 | $ 148,842 | 0.84 | $ 10,853 | 12.36 | $ 159,695 |
| Energy Charge Per kWh | 8,716,958 | | | | | | | | |
| Distribution | | 0.05844 | $ 509,419 | 0.11367 | $ 990,857 | 0.00829 | 72,264 | 0.12196 | $ 1,063,120 |
| Electric System Improvements | | 0.02031 | 177,041 | - | - | | - | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 959 | - | - | | | - | - |
| Transmission | | 0.05050 | 440,206 | 0.05050 | 440,206 | | | 0.05050 | 440,206 |
| Conservation Adjustment Mech. | | 0.00600 | 52,302 | 0.00600 | 52,302 | | | 0.00600 | 52,302 |
| Renewable Energy | | 0.00100 | 8,717 | 0.00100 | 8,717 | | | 0.00100 | 8,717 |
| Systems Benefits Charge | | (0.00196) | (17,085) | (0.00196) | (17,085) | | | (0.00196) | (17,085) |
| Competitive Transition Assessment | | 0.00496 | 43,236 | 0.00496 | 43,236 | | | 0.00496 | 43,236 |
| FMCC-Delivery | | (0.01911) | (166,581) | (0.01911) | (166,581) | | | (0.01911) | (166,581) |
| FMCC-Generation | | (0.00150) | (13,075) | (0.00150) | (13,075) | | | (0.00150) | (13,075) |
| Generation Services | | 0.12791 | 1,114,986 | 0.12791 | 1,114,986 | | | 0.12791 | 1,114,986 |
| GET Refund | | -0.00006% | (0.41) | | | -0.00006% | (0.79) | -0.00006% | (0.79) |
| | | | **$ 2,274,418** | | **$ 2,602,405** | | **$ 83,116** | | **$ 2,685,520** |
| | | | | | | | | % Change | 18.1% |

| Functional Category | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $ 633,712 | 7.270 | $ 1,139,699 | 13.075 | $ 1,222,815 | 14.028 | $ 589,103 | 6.758 |
| Electric System Improvements | 177,041 | 2.031 | - | - | - | - | (177,041) | (2.031) |
| Revenue Decoupling Mechanism | 959 | 0.011 | - | - | - | - | (959) | (0.011) |
| Transmission | 440,206 | 5.050 | 440,206 | 5.050 | 440,206 | 5.050 | - | - |
| Conservation Adjustment Mech. | 52,302 | 0.600 | 52,302 | 0.600 | 52,302 | 0.600 | - | - |
| Renewable Energy | 8,717 | 0.100 | 8,717 | 0.100 | 8,717 | 0.100 | - | - |
| Systems Benefits Charge | (17,085) | (0.196) | (17,085) | (0.196) | (17,085) | (0.196) | - | - |
| Competitive Transition Assessment | 43,236 | 0.496 | 43,236 | 0.496 | 43,236 | 0.496 | - | - |
| FMCC-Delivery | (166,581) | (1.911) | (166,581) | (1.911) | (166,581) | (1.911) | - | - |
| FMCC-Generation | (13,075) | (0.150) | (13,075) | (0.150) | (13,075) | (0.150) | - | - |
| Generation Services | 1,114,986 | 12.791 | 1,114,986 | 12.791 | 1,114,986 | 12.791 | - | - |
| | $ 2,274,418 | 26.092 | $ 2,602,405 | 29.855 | $ 2,685,520 | 30.808 | $ 411,102 | 4.716 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 5 - Residential Electric Heating Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 130,835 | 135,073 | | 135,073 | 135,073.2 |
| Billing Months | 1,570,020 | 1,620,878 | | 1,620,878 | 1,620,878.4 |
| Billed Sales MWh | 1,550,237 | 1,594,820 | (1,811) | 1,593,008 | 1,593,008.2 |
| Primary Metering Credit MWh | 2 | 2 | - | 1.7 | 1.7 |
| Total Sales MWh | 1,550,239 | 1,594,821 | (1,811) | 1,593,010 | 1,593,009.9 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 5 - Residential Electric Heating Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000)'s | | Proposed | | GET Adjustment 6.8 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Revenue $(000)'s | Rate $ | Revenue $(000)'s | Rate $ | Revenue $(000)'s |
| Customer Charge | 1,620,878 | 1,620,878 | $23.75 | $38,496 | $38,496 | $30.00 | $48,626 | | | $30.00 | $48,626 |
| Energy Charge Per kWh | 1,594,820 | 1,593,008 | | | | | | | | | |
| Distribution | | | $0.03847 | $61,353 | $61,283 | $0.08842 | $140,854 | 0.00868 | $13,825 | $0.09710 | $154,679 |
| Electric System Improvements | | | 0.01717 | 27,383 | 27,352 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 175 | 175 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.04901 | 78,162 | 78,073 | 0.04901 | 78,073 | | | 0.04901 | 78,073 |
| Conservation Adjustment Mech. | | | 0.00600 | 9,569 | 9,558 | 0.00600 | 9,558 | | | 0.00600 | 9,558 |
| Renewable Energy | | | 0.00100 | 1,595 | 1,593 | 0.00100 | 1,593 | | | 0.00100 | 1,593 |
| Systems Benefits Charge | | | (0.00196) | (3,126) | (3,122) | (0.00196) | (3,122) | | | (0.00196) | (3,122) |
| Competitive Transition Assessment | | | 0.00496 | 7,910 | 7,901 | 0.00496 | 7,901 | | | 0.00496 | 7,901 |
| FMCC-Delivery | | | (0.01840) | (29,345) | (29,311) | (0.01840) | (29,311) | | | (0.01840) | (29,311) |
| FMCC-Generation | | | (0.00150) | (2,392) | (2,390) | (0.00150) | (2,390) | | | (0.00150) | (2,390) |
| Generation Services | | | 0.12791 | 203,993 | 203,762 | 0.12791 | 203,762 | | | 0.12791 | 203,762 |
| | | | | **$393,774** | **$393,370** | | **$455,544** | | **$13,825** | | **$469,369** |
| | | | | | | | | | | % Change | 19.3% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 99,849 | 6.261 | $ 99,779 | 6.264 | $ 189,480 | 11.894 | $ 203,305 | 12.762 | $103,526 | $ 6.499 |
| Electric System Improvements | 27,383 | 1.717 | 27,352 | 1.717 | - | - | - | - | (27,352) | (1.717) |
| Revenue Decoupling Mechanism | 175 | 0.011 | 175 | 0.011 | - | - | - | - | (175) | (0.011) |
| Transmission | 78,162 | 4.901 | 78,073 | 4.901 | 78,073 | 4.901 | 78,073 | 4.901 | - | - |
| Conservation Adjustment Mech. | 9,569 | 0.600 | 9,558 | 0.600 | 9,558 | 0.600 | 9,558 | 0.600 | - | - |
| Renewable Energy | 1,595 | 0.100 | 1,593 | 0.100 | 1,593 | 0.100 | 1,593 | 0.100 | - | - |
| Systems Benefits Charge | (3,126) | (0.196) | (3,122) | (0.196) | (3,122) | (0.196) | (3,122) | (0.196) | - | - |
| Competitive Transition Assessment | 7,910 | 0.496 | 7,901 | 0.496 | 7,901 | 0.496 | 7,901 | 0.496 | - | - |
| FMCC-Delivery | (29,345) | (1.840) | (29,311) | (1.840) | (29,311) | (1.840) | (29,311) | (1.840) | - | - |
| FMCC-Generation | (2,392) | (0.150) | (2,390) | (0.150) | (2,390) | (0.150) | (2,390) | (0.150) | - | - |
| Generation Services | 203,993 | 12.791 | 203,762 | 12.791 | 203,762 | 12.791 | 203,762 | 12.791 | - | - |
| | $ 393,774 | 24.691 | $ 393,370 | 24.694 | $ 455,544 | 28.596 | $ 469,369 | 29.464 | 75,999 | 4.771 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 5 - Residential Electric Heating Service**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 6.8 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 1,620,878 | 23.75 | $ 38,496 | 30.00 | $ 48,626 | | | 30.00 | $ 48,626 |
| Energy Charge Per kWh | 1,593,008 | | | | | | | | |
| Distribution | | $ 0.03847 | $ 61,283 | $ 0.08842 | $ 140,854 | $ 0.00868 | $13,825 | $ 0.09710 | $ 154,681 |
| Electric System Improvements | | 0.01717 | 27,352 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 175 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.04901 | 78,073 | 0.04901 | 78,073 | | | 0.04901 | 78,073 |
| Conservation Adjustment Mech. | | 0.00600 | 9,558 | 0.00600 | 9,558 | | | 0.00600 | 9,558 |
| Renewable Energy | | 0.00100 | 1,593 | 0.00100 | 1,593 | | | 0.00100 | 1,593 |
| Systems Benefits Charge | | (0.00196) | (3,122) | (0.00196) | (3,122) | | | (0.00196) | (3,122) |
| Competitive Transition Assessment | | 0.00496 | 7,901 | 0.00496 | 7,901 | | | 0.00496 | 7,901 |
| FMCC-Delivery | | (0.01840) | (29,311) | (0.01840) | (29,311) | | | (0.01840) | (29,311) |
| FMCC-Generation | | (0.00150) | (2,390) | (0.00150) | (2,390) | | | (0.00150) | (2,390) |
| Generation Services | | 0.12791 | 203,762 | 0.12791 | 203,762 | | | 0.12791 | 203,762 |
| | | | **$ 393,370** | | **$ 455,544** | | **$ 13,825** | | **$ 469,372** |
| | | | | | | | | % Change | 19.3% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 99,779 | $ 6.264 | $ 189,480 | $ 11.894 | $ 203,307 | $ 12.762 | $ 103,529 | $ 6.499 |
| Electric System Improvements | 27,352 | 1.717 | - | - | - | - | (27,352) | (1.717) |
| Revenue Decoupling Mechanism | 175 | 0.011 | - | - | - | - | (175) | (0.011) |
| Transmission | 78,073 | 4.901 | 78,073 | 4.901 | 78,073 | 4.901 | - | - |
| Conservation Adjustment Mech. | 9,558 | 0.600 | 9,558 | 0.600 | 9,558 | 0.600 | - | - |
| Renewable Energy | 1,593 | 0.100 | 1,593 | 0.100 | 1,593 | 0.100 | - | - |
| Systems Benefits Charge | (3,122) | (0.196) | (3,122) | (0.196) | (3,122) | (0.196) | - | - |
| Competitive Transition Assessment | 7,901 | 0.496 | 7,901 | 0.496 | 7,901 | 0.496 | - | - |
| FMCC-Delivery | (29,311) | (1.840) | (29,311) | (1.840) | (29,311) | (1.840) | - | - |
| FMCC-Generation | (2,390) | (0.150) | (2,390) | (0.150) | (2,390) | (0.150) | - | - |
| Generation Services | 203,762 | 12.791 | 203,762 | 12.791 | 203,762 | 12.791 | - | - |
| | $ 393,370 | 24.694 | $ 455,544 | 28.596 | $ 469,372 | 29.464 | $ 76,001 | 4.771 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 7 - Residential Time-of-Day**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 703 | 731 | | 731 | 752.4 |
| Billing Months | 8,435 | 8,776 | | 8,776 | 9,028.2 |
| On-Peak MWh | 1,972 | 2,064 | (5) | 2,059 | 2,122 |
| Off-Peak MWh | 6,513 | 6,813 | (18) | 6,795 | 7,004 |
| Billed Sales MWh | 8,486 | 8,877 | (23) | 8,854 | 9,127 |
| Primary Metering Credit MWh | - | - | | - | - |
| Total Sales MWh | 8,486 | 8,877 | (23) | 8,854 | 9,127 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10



**Rate 7 - Residential Time-of-Day**

| | Test Year 2025 Units | | Current | Current Revenue $(000)'s | | Proposed | | GET Adjustment 6.8 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 8,776 | 8,776 | $9.62 | $84 | $84 | $11.52 | $101 | 0.84 | $7 | $12.36 | $108 |
| Energy Charge On-Peak Per kWh | 2,064 | 2,059 | | | | | | | | | |
| Distribution | | | $0.05513 | $114 | $114 | $0.11152 | $230 | 0.00814 | $17 | $0.11966 | $246 |
| Electric System Improvements | | | 0.02031 | 42 | 42 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 0 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.11741 | 242 | 242 | 0.11741 | 242 | | | 0.11741 | 242 |
| Conservation Adjustment Mech. | | | 0.00600 | 12 | 12 | 0.00600 | 12 | | | 0.00600 | 12 |
| Renewable Energy | | | 0.00100 | 2 | 2 | 0.00100 | 2 | | | 0.00100 | 2 |
| Systems Benefits Charge | | | (0.00196) | (4) | (4) | (0.00196) | (4) | | | (0.00196) | (4) |
| Competitive Transition Assessment | | | 0.00496 | 10 | 10 | 0.00496 | 10 | | | 0.00496 | 10 |
| FMCC-Delivery | | | (0.04443) | (92) | (91) | (0.04443) | (91) | | | (0.04443) | (91) |
| FMCC-Generation | | | (0.00150) | (3) | (3) | (0.00150) | (3) | | | (0.00150) | (3) |
| Generation Services | | | 0.15396 | 318 | 317 | 0.15396 | 317 | | | 0.15396 | 317 |
| Energy Charge Off-Peak Per kWh | 6,813 | 6,795 | | | | | | | | | |
| Distribution | | | $0.05513 | $376 | $375 | $0.11152 | $758 | 0.00814 | $55 | $0.11966 | $813 |
| Electric System Improvements | | | 0.02031 | 138 | 138 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 1 | 1 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.02525 | 172 | 172 | 0.02525 | 172 | | | 0.02525 | 172 |
| Conservation Adjustment Mech. | | | 0.00600 | 41 | 41 | 0.00600 | 41 | | | 0.00600 | 41 |
| Renewable Energy | | | 0.00100 | 7 | 7 | 0.00100 | 7 | | | 0.00100 | 7 |
| Systems Benefits Charge | | | (0.00196) | (13) | (13) | (0.00196) | (13) | | | (0.00196) | (13) |
| Competitive Transition Assessment | | | 0.00496 | 34 | 34 | 0.00496 | 34 | | | 0.00496 | 34 |
| FMCC-Delivery | | | (0.00955) | (65) | (65) | (0.00955) | (65) | | | (0.00955) | (65) |
| FMCC-Generation | | | (0.00150) | (10) | (10) | (0.00150) | (10) | | | (0.00150) | (10) |
| Generation Services | | | 0.11896 | 810 | 808 | 0.11896 | 808 | | | 0.11896 | 808 |
| | | | | **$2,216** | **$2,211** | | **$2,546** | | **$79** | | **$2,626** |
| | | | | | | | | | | % Chg | 18.8% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $574 | 6.464 | $573 | 6.466 | $1,089 | 12.294 | $1,168 | 13.191 | $595 | 6.724 |
| Electric System Improvements | 180 | 2.031 | 180 | 2.031 | - | - | - | - | (180) | (2.031) |
| Revenue Decoupling Mechanism | 1 | 0.011 | 1 | 0.011 | - | - | - | - | (1) | (0.011) |
| Transmission | 414 | 4.668 | 413 | 4.668 | 413 | 4.668 | 413 | 4.668 | - | - |
| Conservation Adjustment Mech. | 53 | 0.600 | 53 | 0.600 | 53 | 0.600 | 53 | 0.600 | - | - |
| Renewable Energy | 9 | 0.100 | 9 | 0.100 | 9 | 0.100 | 9 | 0.100 | - | - |
| Systems Benefits Charge | (17) | (0.196) | (17) | (0.196) | (17) | (0.196) | (17) | (0.196) | - | - |
| Competitive Transition Assessment | 44 | 0.496 | 44 | 0.496 | 44 | 0.496 | 44 | 0.496 | - | - |
| FMCC-Delivery | (157) | (1.766) | (156) | (1.766) | (156) | (1.766) | (156) | (1.766) | - | - |
| FMCC-Generation | (13) | (0.150) | (13) | (0.150) | (13) | (0.150) | (13) | (0.150) | - | - |
| Generation Services | 1,128 | 12.710 | 1,125 | 12.710 | 1,125 | 12.710 | 1,125 | 12.710 | - | - |
| | $2,216 | 24.968 | $2,211 | 24.970 | $2,546 | 28.756 | $2,626 | 29.653 | $ 415 | 4.682 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 7 - Residential Time-of-Day**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 6.8 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 9,028 | 9.62 | 86.9 | 11.52 | 104.0 | 0.84 | $7.6 | 12.36 | 111.6 |
| Energy Charge On-Peak Per kWh | 2,122 | | | | | | | | |
| Distribution | | $0.05513 | $117 | $0.11152 | $237 | 0.00814 | $17.3 | $0.11966 | $254 |
| Electric System Improvements | | 0.02031 | 43 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | 0.00011 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.11741 | 249 | 0.11741 | 249 | | | 0.11741 | 249 |
| Conservation Adjustment Mech. | | 0.00600 | 13 | 0.00600 | 13 | | | 0.00600 | 13 |
| Renewable Energy | | 0.00100 | 2 | 0.00100 | 2 | | | 0.00100 | 2 |
| Systems Benefits Charge | | (0.00196) | (4) | (0.00196) | (4) | | | (0.00196) | (4) |
| Competitive Transition Assessment | | 0.00496 | 11 | 0.00496 | 11 | | | 0.00496 | 11 |
| FMCC-Delivery | | (0.04443) | (94) | (0.04443) | (94) | | | (0.04443) | (94) |
| FMCC-Generation | | (0.00150) | (3) | (0.00150) | (3) | | | (0.00150) | (3) |
| Generation Services | | 0.15396 | 327 | 0.15396 | 327 | | | 0.15396 | 327 |
| Energy Charge Off-Peak Per kWh | 7,004 | | | | | | | | |
| Distribution | | $0.05513 | $386 | $0.11152 | $781 | 0.00814 | $57.0 | 0.11966 | 838.2 |
| Electric System Improvements | | 0.02031 | 142 | 0.00000 | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 1 | 0.00000 | - | | | - | - |
| Transmission | | 0.02525 | 177 | 0.02525 | 177 | | | 0.02525 | 176.9 |
| Conservation Adjustment Mech. | | 0.00600 | 42 | 0.00600 | 42 | | | 0.00600 | 42.0 |
| Renewable Energy | | 0.00100 | 7 | 0.00100 | 7 | | | 0.00100 | 7.0 |
| Systems Benefits Charge | | (0.00196) | (14) | (0.00196) | (14) | | | (0.00196) | (13.7) |
| Competitive Transition Assessment | | 0.00496 | 35 | 0.00496 | 35 | | | 0.00496 | 34.7 |
| FMCC-Delivery | | (0.00955) | (67) | (0.00955) | (67) | | | (0.00955) | (66.9) |
| FMCC-Generation | | (0.00150) | (11) | (0.00150) | (11) | | | (0.00150) | (10.5) |
| Generation Services | | 0.11896 | 833 | 0.11896 | 833 | | | 0.11896 | 833.3 |
| | | | **$ 2,278.9** | | **$ 2,624.3** | | **$ 81.9** | | **$ 2,706.2** |
| | | | | | | | | % Change | 18.8% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 590 | 6.465 | $ 1,122 | 12.292 | $ 1,204 | 13.189 | $ 614 | 6.724 |
| Electric System Improvements | 185.4 | 2.031 | - | - | - | - | (185.4) | (2.031) |
| Revenue Decoupling Mechanism | 1.0 | 0.011 | - | - | - | - | (1.0) | (0.011) |
| Transmission | 426.1 | 4.668 | 426.1 | 4.668 | 426.1 | 4.668 | - | - |
| Conservation Adjustment Mech. | 54.8 | 0.600 | 54.8 | 0.600 | 54.8 | 0.600 | - | - |
| Renewable Energy | 9.1 | 0.100 | 9.1 | 0.100 | 9.1 | 0.100 | - | - |
| Systems Benefits Charge | (17.9) | (0.196) | (17.9) | (0.196) | (17.9) | (0.196) | - | - |
| Competitive Transition Assessment | 45.3 | 0.496 | 45.3 | 0.496 | 45.3 | 0.496 | - | - |
| FMCC-Delivery | (161.2) | (1.766) | (161.2) | (1.766) | (161.2) | (1.766) | - | - |
| FMCC-Generation | (13.7) | (0.150) | (13.7) | (0.150) | (13.7) | (0.150) | - | - |
| Generation Services | 1,160.0 | 12.710 | 1,160.0 | 12.710 | 1,160.0 | 12.710 | - | - |
| | 2,278.9 | 24.969 | 2,624.3 | 28.753 | 2,706.2 | 29.651 | 427.3 | 4.682 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 18 - Controlled Water Heating**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 112 | 142 | | 142 | 142 |
| Billing Months | 1,348 | 1,699 | | 1,699 | 1,699 |
| Billed Sales MWh | 691 | 719 | | 719 | 719 |
| Primary Metering Credit MWh | - | - | | - | 0 |
| Total Sales MWh | 691 | 719 | - | 719 | 719 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 18 - Controlled Water Heating**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 1,699 | 1,699 | $11.00 | $19 | $19 | $16.50 | $28 | | | $16.50 | $28 |
| Energy Charge Per kWh | 719 | 719 | | | | | | | | | |
| Distribution | | | $0.02351 | $17 | $17 | $0.12608 | $91 | 0.01534 | $11 | $0.14142 | $102 |
| Electric System Improvements | | | 0.01530 | 11 | 11 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 0 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.04419 | 32 | 32 | 0.04419 | 32 | | | 0.04419 | 32 |
| Conservation Adjustment Mech. | | | 0.00600 | 4 | 4 | 0.00600 | 4 | | | 0.00600 | 4 |
| Renewable Energy | | | 0.00100 | 1 | 1 | 0.00100 | 1 | | | 0.00100 | 1 |
| Systems Benefits Charge | | | (0.00038) | (0) | (0) | (0.00038) | (0) | | | (0.00038) | (0) |
| Competitive Transition Assessment | | | 0.00505 | 4 | 4 | 0.00505 | 4 | | | 0.00505 | 4 |
| FMCC-Delivery | | | (0.01684) | (12) | (12) | (0.01684) | (12) | | | (0.01684) | (12) |
| FMCC-Generation | | | (0.00150) | (1) | (1) | (0.00150) | (1) | | | (0.00150) | (1) |
| Generation Services | | | 0.11924 | 86 | 86 | 0.11924 | 86 | | | 0.11924 | 86 |
| | | | | **$159** | **$159** | | **$231** | | **$11** | | **$242** |
| | | | | | | | | | | % Change | 52.1% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | 36 | 4.951 | 36 | 4.951 | 119 | 16.508 | 130 | 18.041 | 94 | 13.090 |
| Electric System Improvements | 11 | 1.530 | 11 | 1.530 | - | - | - | - | (11) | (1.530) |
| Revenue Decoupling Mechanism | 0 | 0.011 | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 32 | 4.419 | 32 | 4.419 | 32 | 4.419 | 32 | 4.419 | - | - |
| Conservation Adjustment Mech. | 4 | 0.600 | 4 | 0.600 | 4 | 0.600 | 4 | 0.600 | - | - |
| Renewable Energy | 1 | 0.100 | 1 | 0.100 | 1 | 0.100 | 1 | 0.100 | - | - |
| Systems Benefits Charge | (0) | (0.038) | (0) | (0.038) | (0) | (0.038) | (0) | (0.038) | - | - |
| Competitive Transition Assessment | 4 | 0.505 | 4 | 0.505 | 4 | 0.505 | 4 | 0.505 | - | - |
| FMCC-Delivery | (12) | (1.684) | (12) | (1.684) | (12) | (1.684) | (12) | (1.684) | - | - |
| FMCC-Generation | (1) | (0.150) | (1) | (0.150) | (1) | (0.150) | (1) | (0.150) | - | - |
| Generation Services | 86 | 11.924 | 86 | 11.924 | 86 | 11.924 | 86 | 11.924 | - | - |
| | 159 | 22.168 | 159 | 22.168 | 231 | 32.184 | 242 | 33.717 | 83 | 11.549 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

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**Rate 18 - Controlled Water Heating**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 1,699 | $11.00 | $18.7 | $16.50 | $28.0 | | | $16.50 | $28.0 |
| Energy Charge Per kWh | 719 | | | | | | | | |
| Distribution | | $0.02351 | $17 | $0.12608 | $91 | 0.01534 | $11.0 | $0.14142 | $102 |
| Electric System Improvements | | 0.01530 | 11 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | 0.00011 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.04419 | 32 | 0.04419 | 32 | | | 0.04419 | 32 |
| Conservation Adjustment Mech. | | 0.00600 | 4 | 0.00600 | 4 | | | 0.00600 | 4 |
| Renewable Energy | | 0.00100 | 1 | 0.00100 | 1 | | | 0.00100 | 1 |
| Systems Benefits Charge | | (0.00038) | (0) | (0.00038) | (0) | | | (0.00038) | (0) |
| Competitive Transition Assessment | | 0.00505 | 4 | 0.00505 | 4 | | | 0.00505 | 4 |
| FMCC-Delivery | | (0.01684) | (12) | (0.01684) | (12) | | | (0.01684) | (12) |
| FMCC-Generation | | (0.00150) | (1) | (0.00150) | (1) | | | (0.00150) | (1) |
| Generation Services | | 0.11924 | 86 | 0.11924 | 86 | | | 0.11924 | 86 |
| | | | **$ 159.3** | | **$ 231.3** | | **$ 11.0** | | **$ 242.4** |
| | | | | | | | | % Change | 52.1% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 35.6 | 4.951 | $ 118.7 | 16.508 | $ 129.7 | 18.042 | $ 94.1 | 13.091 |
| Electric System Improvements | 11.0 | 1.530 | - | - | - | - | (11.0) | (1.530) |
| Revenue Decoupling Mechanism | 0.1 | 0.011 | - | - | - | - | (0.1) | (0.011) |
| Transmission | 31.8 | 4.419 | 31.8 | 4.419 | 31.8 | 4.419 | - | - |
| Conservation Adjustment Mech. | 4.3 | 0.600 | 4.3 | 0.600 | 4.3 | 0.600 | - | - |
| Renewable Energy | 0.7 | 0.100 | 0.7 | 0.100 | 0.7 | 0.100 | - | - |
| Systems Benefits Charge | (0.3) | (0.038) | (0.3) | (0.038) | (0.3) | (0.038) | - | - |
| Competitive Transition Assessment | 3.6 | 0.505 | 3.6 | 0.505 | 3.6 | 0.505 | - | - |
| FMCC-Delivery | (12.1) | (1.684) | (12.1) | (1.684) | (12.1) | (1.684) | - | - |
| FMCC-Generation | (1.1) | (0.150) | (1.1) | (0.150) | (1.1) | (0.150) | - | - |
| Generation Services | 85.7 | 11.924 | 85.7 | 11.924 | 85.7 | 11.924 | - | - |
| | $ 159.3 | 22.168 | $ 231.3 | 32.184 | $ 242.4 | 33.718 | $ 83.0 | 11.550 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 27 - Small Time-of-Day General Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 344 | 369 | | 369 | 368 |
| Billing Months | 4,130 | 4,427 | | 4,427 | 4,418 |
| First 2 kW On-Peak | 8,166 | 8,686 | | 8,686 | 8,686 |
| On-Peak kW >2 | 406,472 | 433,259 | | 433,259 | 433,259 |
| Total On-Peak | 414,638 | 441,945 | | 441,945 | 441,945 |
| Billed On-Peak MWh | 40,963 | 43,317 | (60.1) | 43,257 | 43,066 |
| Billed Off-Peak MWh | 110,736 | 117,797 | (163.3) | 117,634 | 117,116 |
| Primary Metering Credit MWh | 123 | 126.6 | (0.2) | 126.4 | 125.8 |
| Total Sales MWh | 151,575 | 161,241 | (223.6) | 161,017 | 160,308 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 27 - Small Time-of-Day General Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 4,427 | 4,427 | $44.00 | $195 | $195 | $58.56 | $259 | $5.44 | $24 | $64.00 | $283 |
| Demand On-Peak GT 2 kW | 433,259 | 433,259 | | | | | | | | | |
| Distribution | | | $14.22 | $6,161 | $6,161 | $ 23.91 | $10,359 | $2.22 | $962 | $ 26.13 | $11,322 |
| Electric System Improvements | | | 3.78 | 1,638 | 1,638 | - | - | | | - | - |
| Transmission | | | 6.42 | 2,782 | 2,782 | 6.42 | 2,782 | | | 6.42 | 2,782 |
| Competitive Transition Assessment | | | 1.47 | 637 | 637 | 1.47 | 637 | | | 1.47 | 637 |
| Energy Charge On-Peak Per kWh | 43,317 | 43,257 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | 5 | 5 | $0.00000 | - | | | $0.00000 | - |
| Transmission | | | 0.04948 | 2,143 | 2,140 | 0.04948 | 2,140 | | | 0.04948 | 2,140 |
| Conservation Adjustment Mech. | | | 0.00600 | 260 | 260 | 0.00600 | 260 | | | 0.00600 | 260 |
| Renewable Energy | | | 0.00100 | 43 | 43 | 0.00100 | 43 | | | 0.00100 | 43 |
| Systems Benefits Charge | | | (0.00038) | (16) | (16) | (0.00038) | (16) | | | (0.00038) | (16) |
| FMCC-Delivery | | | (0.03772) | (1,634) | (1,632) | (0.03772) | (1,632) | | | (0.03772) | (1,632) |
| FMCC-Generation | | | (0.00150) | (65) | (65) | (0.00150) | (65) | | | (0.00150) | (65) |
| Generation Services | | | 0.14087 | 6,102 | 6,094 | 0.14087 | 6,094 | | | 0.14087 | 6,094 |
| Energy Charge Off-Peak Per kWh | 117,797 | 117,634 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | 13 | 13 | $0.00000 | - | | | $0.00000 | - |
| Transmission | | | 0.01105 | 1,302 | 1,300 | 0.01105 | 1,300 | | | 0.01105 | 1,300 |
| Conservation Adjustment Mech. | | | 0.00600 | 707 | 706 | 0.00600 | 706 | | | 0.00600 | 706 |
| Renewable Energy | | | 0.00100 | 118 | 118 | 0.00100 | 118 | | | 0.00100 | 118 |
| Systems Benefits Charge | | | (0.00038) | (45) | (45) | (0.00038) | (45) | | | (0.00038) | (45) |
| FMCC-Delivery | | | (0.00842) | (992) | (990) | (0.00842) | (990) | | | (0.00842) | (990) |
| FMCC-Generation | | | (0.00150) | (177) | (176) | (0.00150) | (176) | | | (0.00150) | (176) |
| Generation Services | | | 0.11087 | 13,060 | 13,042 | 0.11087 | 13,042 | | | 0.11087 | 13,042 |
| GET Refund | | | -1.113% | (71) | (71) | -1.113% | (118) | -1.113% | (129) | -1.113% | (129) |
| | | | | **$32,165** | **$32,136** | | **$34,696** | | **$857** | | **$35,672** |
| | | | | | | | | | | % Change | 11.0% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | 6,285 | 3.901 | 6,285 | 3.906 | 10,500 | 6.526 | 11,476 | 7.133 | 5,191 | 3.226 |
| Electric System Improvements | 1,638 | 1.016 | 1,638 | 1.018 | - | - | - | - | (1,638) | (1.018) |
| Revenue Decoupling Mechanism | 18 | 0.011 | 18 | 0.011 | - | - | - | - | (18) | (0.011) |
| Transmission | 6,226 | 3.865 | 6,222 | 3.867 | 6,222 | 3.867 | 6,222 | 3.867 | - | - |
| Conservation Adjustment Mech. | 967 | 0.600 | 965 | 0.600 | 965 | 0.600 | 965 | 0.600 | - | - |
| Renewable Energy | 161 | 0.100 | 161 | 0.100 | 161 | 0.100 | 161 | 0.100 | - | - |
| Systems Benefits Charge | (61) | (0.038) | (61) | (0.038) | (61) | (0.038) | (61) | (0.038) | - | - |
| Competitive Transition Assessment | 637 | 0.395 | 637 | 0.396 | 637 | 0.396 | 637 | 0.396 | - | - |
| FMCC-Delivery | (2,626) | (1.630) | (2,622) | (1.630) | (2,622) | (1.630) | (2,622) | (1.630) | - | - |
| FMCC-Generation | (242) | (0.150) | (241) | (0.150) | (241) | (0.150) | (241) | (0.150) | - | - |
| Generation Services | 19,162 | 11.894 | 19,136 | 11.894 | 19,136 | 11.894 | 19,136 | 11.894 | - | - |
| | 32,165 | 19.964 | 32,136 | 19.974 | 34,696 | 21.565 | 35,672 | 22.171 | 3,535 | 2.197 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 27 - Small Time-of-Day General Service**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 4,418 | $44.00 | $194 | $58.56 | $259 | $5.44 | $24 | $64.00 | $283 |
| Demand On-Peak GT 2 kW | 433,259 | | | | | | | | |
| Distribution | | $14.22 | $6,161 | $23.91 | $10,359 | $2.22 | $962 | $26.13 | $11,321 |
| Electric System Improvements | | 3.78 | 1,638 | - | - | | | - | - |
| Transmission | | 6.42 | 2,782 | 6.42 | 2,782 | | | 6.42 | 2,782 |
| Competitive Transition Assessment | | 1.47 | 637 | 1.47 | 637 | | | 1.47 | 637 |
| Energy Charge On-Peak Per kWh | 43,066 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | 5 | $0.00000 | - | | | $0.00000 | - |
| Transmission | | 0.04948 | 2,131 | 0.04948 | 2,131 | | | 0.04948 | 2,131 |
| Conservation Adjustment Mech. | | 0.00600 | 258 | 0.00600 | 258 | | | 0.00600 | 258 |
| Renewable Energy | | 0.00100 | 43 | 0.00100 | 43 | | | 0.00100 | 43 |
| Systems Benefits Charge | | (0.00038) | (16) | (0.00038) | (16) | | | (0.00038) | (16) |
| FMCC-Delivery | | (0.03772) | (1,624) | (0.03772) | (1,624) | | | (0.03772) | (1,624) |
| FMCC-Generation | | (0.00150) | (65) | (0.00150) | (65) | | | (0.00150) | (65) |
| Generation Services | | 0.14087 | 6,067 | 0.14087 | 6,067 | | | 0.14087 | 6,067 |
| Energy Charge Off-Peak Per kWh | 117,116 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | 13 | $0.00000 | - | | | $0.00000 | - |
| Transmission | | 0.01105 | 1,294 | 0.01105 | 1,294 | | | 0.01105 | 1,294 |
| Conservation Adjustment Mech. | | 0.00600 | 703 | 0.00600 | 703 | | | 0.00600 | 703 |
| Renewable Energy | | 0.00100 | 117 | 0.00100 | 117 | | | 0.00100 | 117 |
| Systems Benefits Charge | | (0.00038) | (45) | (0.00038) | (45) | | | (0.00038) | (45) |
| FMCC-Delivery | | (0.00842) | (986) | (0.00842) | (986) | | | (0.00842) | (986) |
| FMCC-Generation | | (0.00150) | (176) | (0.00150) | (176) | | | (0.00150) | (176) |
| Generation Services | | 0.11087 | 12,985 | 0.11087 | 12,985 | | | 0.11087 | 12,985 |
| GET Refund | | -1.113% | (71) | -1.113% | (118) | -1.113% | (129) | -1.113% | (129) |
| | | | **$ 32,044** | | **$ 34,604** | | **$ 857** | | **$ 35,579** |
| | | | | | | | | % Change | 11.0% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $6,285 | 3.923 | $ 10,500 | 6.555 | $11,475 | 7.164 | $ 5,190 | 3.240 |
| Electric System Improvements | 1,638 | 1.022 | - | - | - | - | (1,638) | (1.022) |
| Revenue Decoupling Mechanism | 18 | 0.011 | - | - | - | - | (18) | (0.011) |
| Transmission | 6,207 | 3.875 | 6,207 | 3.875 | 6,207 | 3.875 | - | - |
| Conservation Adjustment Mech. | 961 | 0.600 | 961 | 0.600 | 961 | 0.600 | - | - |
| Renewable Energy | 160 | 0.100 | 160 | 0.100 | 160 | 0.100 | - | - |
| Systems Benefits Charge | (61) | (0.038) | (61) | (0.038) | (61) | (0.038) | - | - |
| Competitive Transition Assessment | 637 | 0.398 | 637 | 0.398 | 637 | 0.398 | - | - |
| FMCC-Delivery | (2,611) | (1.630) | (2,611) | (1.630) | (2,611) | (1.630) | - | - |
| FMCC-Generation | (240) | (0.150) | (240) | (0.150) | (240) | (0.150) | - | - |
| Generation Services | 19,051 | 11.894 | 19,051 | 11.894 | 19,051 | 11.894 | - | - |
| | $ 32,044 | 20.005 | $ 34,604 | 21.603 | $ 35,579 | 22.212 | $ 3,535 | 2.207 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 27A - Small Time-of-Day General Service Alternate**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 51 | 53 | | 53 | 53 |
| Billing Months | 608 | 640 | | 640 | 635 |
| First 2 kW On-Peak | 1,002 | 1,005 | | 1,005 | 1,005 |
| On-Peak kW >2 | 59,215 | 56,218 | | 56,218 | 56,218 |
| Total On-Peak | 60,217 | 57,222 | | 57,222 | 57,222 |
| kW Credit | 2,543 | 2,417 | | 2,417 | 2,417 |
| Billed On-Peak MWh | 3,165 | 3,811 | (8.5) | 3,803 | 3,740 |
| Billed Off-Peak MWh | 8,851 | 8,212 | (18.4) | 8,194 | 8,059 |
| Primary Metering Credit MWh | 15 | 15.5 | (0.0) | 15.4 | 15.2 |
| Total Sales MWh | 12,001 | 12,039 | (26.9) | 12,012 | 11,814 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 27A - Small Time-of-Day General Service Alternate**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 640 | 640 | $ 44.00 | $28 | $28 | $ 58.56 | $37 | 5.44 | $3 | $64.00 | $41 |
| Demand On-Peak GT 2 kW | 56,218 | 56,218 | | | | | | | | | |
| Distribution | | | $ 9.16 | $515 | $515 | $ 15.40 | $866 | 1.43 | $80 | $ 16.83 | $946 |
| Electric System Improvements | | | 3.78 | 213 | 213 | - | - | | | - | - |
| Transmission | | | 6.42 | 361 | 361 | 6.42 | 361 | | | 6.42 | 361 |
| Competitive Transition Assessment | | | 1.47 | 83 | 83 | 1.47 | 83 | | | 1.47 | 83 |
| kW Credit | 2,417 | 2,417 | (0.20) | (0) | (0) | (0.20) | (0) | | | (0.20) | (0) |
| Energy Charge On-Peak Per kWh | 3,811 | 3,803 | | | | | | | | | |
| Distribution | | | $0.04126 | $157 | $157 | $0.03827 | $146 | 0.00356 | $14 | $0.04183 | $159 |
| Revenue Decoupling Mechanism | | | 0.00011 | 0 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.04948 | 189 | 188 | 0.04948 | 188 | | | 0.04948 | 188 |
| Conservation Adjustment Mech. | | | 0.00600 | 23 | 23 | 0.00600 | 23 | | | 0.00600 | 23 |
| Renewable Energy | | | 0.00100 | 4 | 4 | 0.00100 | 4 | | | 0.00100 | 4 |
| Systems Benefits Charge | | | (0.00038) | (1) | (1) | (0.00038) | (1) | | | (0.00038) | (1) |
| FMCC-Delivery | | | (0.03772) | (144) | (143) | (0.03772) | (143) | | | (0.03772) | (143) |
| FMCC-Generation | | | (0.00150) | (6) | (6) | (0.00150) | (6) | | | (0.00150) | (6) |
| Generation Services | | | 0.14087 | 537 | 536 | 0.14087 | 536 | | | 0.14087 | 536 |
| Energy Charge Off-Peak Per kWh | 8,212 | 8,194 | | | | | | | | | |
| Distribution | | | $0.00922 | $76 | $76 | $0.00922 | $76 | 0.00086 | $7 | $0.01008 | $83 |
| Revenue Decoupling Mechanism | | | 0.00011 | 1 | 1 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.01105 | 91 | 91 | 0.01105 | 91 | | | 0.01105 | 91 |
| Conservation Adjustment Mech. | | | 0.00600 | 49 | 49 | 0.00600 | 49 | | | 0.00600 | 49 |
| Renewable Energy | | | 0.00100 | 8 | 8 | 0.00100 | 8 | | | 0.00100 | 8 |
| Systems Benefits Charge | | | (0.00038) | (3) | (3) | (0.00038) | (3) | | | (0.00038) | (3) |
| FMCC-Delivery | | | (0.00842) | (69) | (69) | (0.00842) | (69) | | | (0.00842) | (69) |
| FMCC-Generation | | | (0.00150) | (12) | (12) | (0.00150) | (12) | | | (0.00150) | (12) |
| Generation Services | | | 0.11087 | 910 | 908 | 0.11087 | 908 | | | 0.11087 | 908 |
| | | | | **$3,008** | **$3,004** | | **$3,139** | | **$104** | | **$3,244** |
| | | | | | | | | | | % Change | 8.0% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $776 | 6.451 | $775 | 6.461 | $1,124 | 9.368 | $1,229 | 10.242 | 454 | 3.782 |
| Electric System Improvements | 213 | 1.767 | 213 | 1.771 | - | - | - | - | (213) | (1.771) |
| Revenue Decoupling Mechanism | 1 | 0.011 | 1 | 0.011 | - | - | - | - | (1) | (0.011) |
| Transmission | 640 | 5.325 | 640 | 5.332 | 640 | 5.332 | 640 | 5.332 | - | - |
| Conservation Adjustment Mech. | 72 | 0.600 | 72 | 0.600 | 72 | 0.600 | 72 | 0.600 | - | - |
| Renewable Energy | 12 | 0.100 | 12 | 0.100 | 12 | 0.100 | 12 | 0.100 | - | - |
| Systems Benefits Charge | (5) | (0.038) | (5) | (0.038) | (5) | (0.038) | (5) | (0.038) | - | - |
| Competitive Transition Assessment | 83 | 0.687 | 83 | 0.689 | 83 | 0.689 | 83 | 0.689 | - | - |
| FMCC-Delivery | (213) | (1.771) | (212) | (1.771) | (212) | (1.771) | (212) | (1.771) | - | - |
| FMCC-Generation | (18) | (0.150) | (18) | (0.150) | (18) | (0.150) | (18) | (0.150) | - | - |
| Generation Services | 1,447 | 12.038 | 1,444 | 12.038 | 1,444 | 12.038 | 1,444 | 12.038 | - | - |
| | 3,008 | 25.020 | 3,004 | 25.043 | 3,139 | 26.167 | 3,244 | 27.042 | 240 | 1.999 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 27A - Small Time-of-Day General Service Alternate**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 635 | $ 44.00 | $28 | $ 58.56 | $37 | 5.44 | $3 | $ 64.00 | $41 |
| Demand On-Peak GT 2 kW | 56,218 | | | | | | | | |
| Distribution | | $ 9.16 | $515 | $ 15.40 | $866 | 1.43 | $80 | $ 16.83 | $946 |
| Electric System Improvements | | 3.78 | 213 | - | - | | | - | - |
| Transmission | | 6.42 | 361 | 6.42 | 361 | | | 6.42 | 361 |
| Competitive Transition Assessment | | 1.47 | 83 | 1.47 | 83 | | | 1.47 | 83 |
| kW Credit | 2,417 | (0.20) | (0) | (0.20) | (0) | | | (0.20) | (11) |
| Energy Charge On-Peak Per kWh | 3,740 | | | | | | | | |
| Distribution | | $0.04126 | $154 | $0.03827 | $143 | 0.00356 | $13 | $0.04183 | $156 |
| Revenue Decoupling Mechanism | | 0.00011 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.04948 | 185 | 0.04948 | 185 | | | 0.04948 | 185 |
| Conservation Adjustment Mech. | | 0.00600 | 22 | 0.00600 | 22 | | | 0.00600 | 22 |
| Renewable Energy | | 0.00100 | 4 | 0.00100 | 4 | | | 0.00100 | 4 |
| Systems Benefits Charge | | (0.00038) | (1) | (0.00038) | (1) | | | (0.00038) | (1) |
| FMCC-Delivery | | (0.03772) | (141) | (0.03772) | (141) | | | (0.03772) | (141) |
| FMCC-Generation | | (0.00150) | (6) | (0.00150) | (6) | | | (0.00150) | (6) |
| Generation Services | | 0.14087 | 527 | 0.14087 | 527 | | | 0.14087 | 527 |
| Energy Charge Off-Peak Per kWh | 8,059 | | | | | | | | |
| Distribution | | $0.00922 | $74 | $0.00922 | $74 | 0.00086 | $7 | $0.01008 | $81 |
| Revenue Decoupling Mechanism | | 0.00011 | 1 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.01105 | 89 | 0.01105 | 89 | | | 0.01105 | 89 |
| Conservation Adjustment Mech. | | 0.00600 | 48 | 0.00600 | 48 | | | 0.00600 | 48 |
| Renewable Energy | | 0.00100 | 8 | 0.00100 | 8 | | | 0.00100 | 8 |
| Systems Benefits Charge | | (0.00038) | (3) | (0.00038) | (3) | | | (0.00038) | (3) |
| FMCC-Delivery | | (0.00842) | (68) | (0.00842) | (68) | | | (0.00842) | (68) |
| FMCC-Generation | | (0.00150) | (12) | (0.00150) | (12) | | | (0.00150) | (12) |
| Generation Services | | 0.11087 | 893 | 0.11087 | 893 | | | 0.11087 | 893 |
| | | | **$ 2,974** | | **$ 3,109** | | **$ 104** | | **$ 3,203** |
| | | | | | | | | % Change | 7.7% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $771 | 6.535 | $1,120 | 9.491 | $1,224 | 10.378 | $ 453 | 3.843 |
| Electric System Improvements | 213 | 1.801 | - | - | - | - | (213) | (1.801) |
| Revenue Decoupling Mechanism | 1 | 0.011 | - | - | - | - | (1) | (0.011) |
| Transmission | 635 | 5.382 | 635 | 5.382 | 635 | 5.382 | - | - |
| Conservation Adjustment Mech. | 71 | 0.600 | 71 | 0.600 | 71 | 0.600 | - | - |
| Renewable Energy | 12 | 0.100 | 12 | 0.100 | 12 | 0.100 | - | - |
| Systems Benefits Charge | (4) | (0.038) | (4) | (0.038) | (4) | (0.038) | - | - |
| Competitive Transition Assessment | 83 | 0.700 | 83 | 0.700 | 83 | 0.700 | - | - |
| FMCC-Delivery | (209) | (1.771) | (209) | (1.771) | (209) | (1.771) | - | - |
| FMCC-Generation | (18) | (0.150) | (18) | (0.150) | (18) | (0.150) | - | - |
| Generation Services | 1,420 | 12.038 | 1,420 | 12.038 | 1,420 | 12.038 | - | - |
| | $ 2,974 | 25.208 | $ 3,109 | 26.353 | $ 3,214 | 27.239 | $ 240 | 2.031 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 29 - Outdoor Recreation Lighting**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 199 | 219 | | 219 | 219.6 |
| Billing Months | 2,393 | 2,624 | | 2,624 | 2,635.0 |
| Billed Sales MWh | 3,531 | 3,491.1 | - | 3,491 | 3,500.2 |
| Primary Metering Credit MWh | - | - | - | - | - |
| Total Sales MWh | 3,531 | 3,491.1 | - | 3,491 | 3,500.2 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 29 - Outdoor Recreation Lighting**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s | Rate $ | Rev $(000)'s |
| Customer Charge | 2,624 | 2,624 | $30.00 | $78.7 | $78.7 | $40.00 | $105.0 | | | $40.00 | $105.0 |
| Energy Charge Per kWh | 3,491 | 3,491 | | | | | | | | | |
| Distribution | | | $0.12715 | $444 | $444 | $0.24865 | $868 | 0.02589 | $90.4 | $0.27454 | $958 |
| Electric System Improvements | | | 0.04292 | 150 | 150 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 0 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | | 0.04419 | 154 | 154 | 0.04419 | 154 | | | 0.04419 | 154 |
| Conservation Adjustment Mech. | | | 0.00600 | 21 | 21 | 0.00600 | 21 | | | 0.00600 | 21 |
| Renewable Energy | | | 0.00100 | 3 | 3 | 0.00100 | 3 | | | 0.00100 | 3 |
| Systems Benefits Charge | | | (0.00037) | (1) | (1) | (0.00037) | (1) | | | (0.00037) | (1) |
| Competitive Transition Assessment | | | 0.00505 | 18 | 18 | 0.00505 | 18 | | | 0.00505 | 18 |
| FMCC-Delivery | | | (0.01684) | (59) | (59) | (0.01684) | (59) | | | (0.01684) | (59) |
| FMCC-Generation | | | (0.00150) | (5.2) | (5.2) | (0.00150) | (5.2) | | | (0.00150) | (5.2) |
| Generation Services | | | 0.11924 | 416 | 416 | 0.11924 | 416 | | | 0.11924 | 416 |
| | | | | **$1,220** | **$1,220** | | **$1,520** | | **$90.4** | | **$1,611** |
| | | | | | | | | | | % Change | 32.0% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | 523 | 14.970 | 523 | 14.970 | 973 | 27.872 | 1,063 | 30.461 | 541 | 15.491 |
| Electric System Improvements | 150 | 4.292 | 150 | 4.292 | - | - | - | - | (150) | (4.292) |
| Revenue Decoupling Mechanism | 0 | 0.011 | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 154 | 4.419 | 154 | 4.419 | 154 | 4.419 | 154 | 4.419 | - | - |
| Conservation Adjustment Mech. | 21 | 0.600 | 21 | 0.600 | 21 | 0.600 | 21 | 0.600 | - | - |
| Renewable Energy | 3 | 0.100 | 3 | 0.100 | 3 | 0.100 | 3 | 0.100 | - | - |
| Systems Benefits Charge | (1) | (0.037) | (1) | (0.037) | (1) | (0.037) | (1) | (0.037) | - | - |
| Competitive Transition Assessment | 18 | 0.505 | 18 | 0.505 | 18 | 0.505 | 18 | 0.505 | - | - |
| FMCC-Delivery | (59) | (1.684) | (59) | (1.684) | (59) | (1.684) | (59) | (1.684) | - | - |
| FMCC-Generation | (5) | (0.150) | (5) | (0.150) | (5) | (0.150) | (5) | (0.150) | - | - |
| Generation Services | 416 | 11.924 | 416 | 11.924 | 416 | 11.924 | 416 | 11.924 | - | - |
| | 1,220 | 34.950 | 1,220 | 34.950 | 1,520 | 43.549 | 1,611 | 46.138 | 391 | 11.188 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 29 - Outdoor Recreation Lighting**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 2,635 | $30.00 | $79 | $40.00 | $105 | | | $40.00 | $105 |
| Energy Charge Per kWh | 3,500 | | | | | | | | |
| Distribution | | $0.12715 | $445 | $0.24865 | $870 | $0.02590 | $90.6 | $0.27455 | $961 |
| Electric System Improvements | | 0.04292 | 150.2 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 0.4 | - | - | | | - | - |
| Transmission | | 0.04419 | 154.7 | 0.04419 | 154.7 | | | 0.04419 | 154.7 |
| Conservation Adjustment Mech. | | 0.00600 | 21.0 | 0.00600 | 21.0 | | | 0.00600 | 21.0 |
| Renewable Energy | | 0.00100 | 3.5 | 0.00100 | 3.5 | | | 0.00100 | 3.5 |
| Systems Benefits Charge | | (0.00037) | (1.3) | (0.00037) | (1.3) | | | (0.00037) | (1.3) |
| Competitive Transition Assessment | | 0.00505 | 17.7 | 0.00505 | 17.7 | | | 0.00505 | 17.7 |
| FMCC-Delivery | | (0.01684) | (58.9) | (0.01684) | (58.9) | | | (0.01684) | (58.9) |
| FMCC-Generation | | (0.00150) | (5.3) | (0.00150) | (5.3) | | | (0.00150) | (5.3) |
| Generation Services | | 0.11924 | 417.4 | 0.11924 | 417.4 | | | 0.11924 | 417.4 |
| | | | **$ 1,223.4** | | **$ 1,524.5** | | **$ 90.6** | | **$ 1,615.1** |
| | | | | | | | | % Change | 32.0% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 524.1 | 14.973 | $ 975.7 | 27.876 | $ 1,066.4 | 30.466 | $ 542.3 | 15.493 |
| Electric System Improvements | 150 | 4.292 | - | - | - | - | (150) | (4.292) |
| Revenue Decoupling Mechanism | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 155 | 4.419 | 155 | 4.419 | 155 | 4.419 | - | - |
| Conservation Adjustment Mech. | 21 | 0.600 | 21 | 0.600 | 21 | 0.600 | - | - |
| Renewable Energy | 4 | 0.100 | 4 | 0.100 | 4 | 0.100 | - | - |
| Systems Benefits Charge | (1) | (0.037) | (1) | (0.037) | (1) | (0.037) | - | - |
| Competitive Transition Assessment | 18 | 0.505 | 18 | 0.505 | 18 | 0.505 | - | - |
| FMCC-Delivery | (59) | (1.684) | (59) | (1.684) | (59) | (1.684) | - | - |
| FMCC-Generation | (5) | (0.150) | (5) | (0.150) | (5) | (0.150) | - | - |
| Generation Services | 417 | 11.924 | 417 | 11.924 | 417 | 11.924 | - | - |
| | $ 1,223.4 | 34.953 | $ 1,524.5 | 43.553 | $ 1,615.1 | 46.143 | $ 391.7 | 11.190 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 30 - Small General Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 89,210 | 98,795 | | 98,795 | 99,141 |
| Billing Months | 1,070,519 | 1,185,541 | | 1,185,541 | 1,189,688 |
| First 2 kW | 1,892,550 | 1,941,615 | | 1,941,615 | 1,941,615 |
| Over 2 kW | 9,518,431 | 9,786,443 | | 9,786,443 | 9,786,443 |
| Total kW | 11,410,982 | 11,728,059 | | 11,728,059 | 11,728,059 |
| kW credit | - | - | | - | - |
| Billed First 300 Hours Use (MWh) | 2,654,845 | 2,723,631 | (3,317) | 2,720,314 | 2,723,974 |
| Billed Over 300 Hours Use (MWh) | 518,878 | 532,330 | (648) | 531,682 | 532,397 |
| Primary Metering Credit MWh | 188 | 234 | (0) | 234 | 234 |
| Total Sales MWh | 3,173,910 | 3,256,195 | (3,966) | 3,252,230 | 3,256,605 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 30 - Small General Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 1,185,541 | 1,185,541 | $ 44.00 | $52,164 | $52,164 | $ 58.56 | $69,425 | $ 5.44 | $6,449 | $ 64.00 | $75,875 |
| Demand Charge Over 2 kW | 9,786,443 | 9,786,443 | | | | | | | | | |
| Distribution | | | $ 14.22 | $139,163 | $139,163 | $ 23.91 | $233,994 | $ 2.22 | $21,737 | $ 26.13 | $255,731 |
| Electric System Improvements | | | 3.78 | 36,993 | 36,993 | - | - | | | - | - |
| Transmission | | | 12.84 | 125,658 | 125,658 | 12.84 | 125,658 | | | 12.84 | 125,658 |
| Competitive Transition Assessment | | | 1.47 | 14,386 | 14,386 | 1.47 | 14,386 | | | 1.47 | 14,386 |
| kW Credit | - | - | (0.20) | $0 | $0 | (0.20) | $0 | | | (0.20) | $0 |
| Energy Charge Per kWh (First 300 Hours Use) | 2,723,631 | 2,720,314 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | 0.00011 | 300 | 299 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | | 0.00600 | 16,342 | 16,322 | 0.00600 | 16,322 | | | 0.00600 | 16,322 |
| Renewable Energy | | | 0.00100 | 2,724 | 2,720 | 0.00100 | 2,720 | | | 0.00100 | 2,720 |
| Systems Benefits Charge | | | (0.00038) | (1,035) | (1,034) | (0.00038) | (1,034) | | | (0.00038) | (1,034) |
| FMCC-Delivery | | | (0.01684) | (45,866) | (45,810) | (0.01684) | (45,810) | | | (0.01684) | (45,810) |
| FMCC-Generation | | | (0.00150) | (4,085) | (4,080) | (0.00150) | (4,080) | | | (0.00150) | (4,080) |
| Generation Services | | | 0.11924 | 324,766 | 324,370 | 0.11924 | 324,370 | | | 0.11924 | 324,370 |
| Energy Charge Per kWh (Over 300 Hours Use) | 532,330 | 531,682 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | 0.00011 | 59 | 58 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | | 0.00600 | 3,194 | 3,190 | 0.00600 | 3,190 | | | 0.00600 | 3,190 |
| Renewable Energy | | | 0.00100 | 532 | 532 | 0.00100 | 532 | | | 0.00100 | 532 |
| Systems Benefits Charge | | | (0.00038) | (202) | (202) | (0.00038) | (202) | | | (0.00038) | (202) |
| FMCC-Delivery | | | (0.01684) | (8,964) | (8,954) | (0.01684) | (8,954) | | | (0.01684) | (8,954) |
| FMCC-Generation | | | (0.00150) | (798) | (798) | (0.00150) | (798) | | | (0.00150) | (798) |
| Generation Services | | | 0.11924 | 63,475 | 63,398 | 0.11924 | 63,398 | | | 0.11924 | 63,398 |
| GET Refund | | | -0.26% | (501) | (501) | | (795) | -0.26% | (74) | -0.26% | (869) |
| | | | | **$718,302** | **$717,875** | | **$792,323** | | **$28,113** | | **$820,435** |
| | | | | | | | | | | % Change | 14.3% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | 190,826 | 5.861 | 190,826 | 5.868 | 302,624 | 9.306 | 330,737 | 10.170 | 139,911 | 4.302 |
| Electric System Improvements | 36,993 | 1.136 | 36,993 | 1.138 | - | - | - | - | (36,993) | (1.138) |
| Revenue Decoupling Mechanism | 358 | 0.011 | 358 | 0.011 | - | - | - | - | (358) | (0.011) |
| Transmission | 125,658 | 3.859 | 125,658 | 3.864 | 125,658 | 3.864 | 125,658 | 3.864 | - | - |
| Conservation Adjustment Mech. | 19,536 | 0.600 | 19,512 | 0.600 | 19,512 | 0.600 | 19,512 | 0.600 | - | - |
| Renewable Energy | 3,256 | 0.100 | 3,252 | 0.100 | 3,252 | 0.100 | 3,252 | 0.100 | - | - |
| Systems Benefits Charge | (1,237) | (0.038) | (1,236) | (0.038) | (1,236) | (0.038) | (1,236) | (0.038) | - | - |
| Competitive Transition Assessment | 14,386 | 0.442 | 14,386 | 0.442 | 14,386 | 0.442 | 14,386 | 0.442 | - | - |
| FMCC-Delivery | (54,830) | (1.684) | (54,764) | (1.684) | (54,764) | (1.684) | (54,764) | (1.684) | - | - |
| FMCC-Generation | (4,884) | (0.150) | (4,878) | (0.150) | (4,878) | (0.150) | (4,878) | (0.150) | - | - |
| Generation Services | 388,241 | 11.924 | 387,768 | 11.924 | 387,768 | 11.924 | 387,768 | 11.924 | - | - |
| | 718,302 | 22.061 | 717,875 | 22.075 | 792,323 | 24.364 | 820,435 | 25.229 | 102,561 | 3.154 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 30 - Small General Service**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Rev $(000) | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 1,189,688 | $ 44.00 | $52,346 | $ 58.56 | $69,668 | 5.44 | $6,472 | $ 64.00 | $76,140 |
| Demand Charge Over 2 kW | 9,786,443 | | | | | | | | |
| Distribution | | $ 14.22 | $139,163 | $ 23.91 | $233,994 | 2.22 | $21,737 | $ 26.13 | $255,720 |
| Electric System Improvements | | 3.78 | 36,993 | - | - | | | - | - |
| Transmission | | 12.84 | 125,658 | 12.84 | 125,658 | | | 12.84 | 125,658 |
| Competitive Transition Assessment | | 1.47 | 14,386 | 1.47 | 14,386 | | | 1.47 | 14,386 |
| KW Credit | - | (0.20) | $0 | (0.20) | $0 | | | (0.20) | $0 |
| Energy Charge First 300 Hours use | 2,723,974 | | | | | | | | |
| Revenue Decoupling Mechanism | | 0.00011 | 300 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | 0.00600 | 16,344 | 0.00600 | 16,344 | | | 0.00600 | 16,344 |
| Renewable Energy | | 0.00100 | 2,724 | 0.00100 | 2,724 | | | 0.00100 | 2,724 |
| Systems Benefits Charge | | (0.00038) | (1,035) | (0.00038) | (1,035) | | | (0.00038) | (1,035) |
| FMCC-Delivery | | (0.01684) | (45,872) | (0.01684) | (45,872) | | | (0.01684) | (45,872) |
| FMCC-Generation | | (0.00150) | (4,086) | (0.00150) | (4,086) | | | (0.00150) | (4,086) |
| Generation Services | | 0.11924 | 324,807 | 0.11924 | 324,807 | | | 0.11924 | 324,807 |
| Energy Charge Over 300 Hours Use | 532,397 | | | | | | | | |
| Revenue Decoupling Mechanism | | 0.00011 | 59 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | 0.00600 | 3,194 | 0.00600 | 3,194 | | | 0.00600 | 3,194 |
| Renewable Energy | | 0.00100 | 532 | 0.00100 | 532 | | | 0.00100 | 532 |
| Systems Benefits Charge | | (0.00038) | (202) | (0.00038) | (202) | | | (0.00038) | (202) |
| FMCC-Delivery | | (0.01684) | (8,966) | (0.01684) | (8,966) | | | (0.01684) | (8,966) |
| FMCC-Generation | | (0.00150) | (799) | (0.00150) | (799) | | | (0.00150) | (799) |
| Generation Services | | 0.11924 | 63,483 | 0.11924 | 63,483 | | | 0.11924 | 63,483 |
| GET Refund | | -0.26% | (502) | -0.26% | | -0.26% | (870) | -0.26% | (870) |
| | | | **$ 718,528** | | **$ 793,831** | | **$ 27,339** | | **$ 821,159** |
| | | | | | | | | % Change | 14.3% |

| Functional Category | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $ 191,008 | 5.866 | $ 303,662 | 9.325 | $330,990 | 10.164 | $ 139,983 | 4.299 |
| Electric System Improvements | 36,993 | 1.136 | - | - | - | - | (36,993) | (1.136) |
| Revenue Decoupling Mechanism | 358 | 0.011 | - | - | - | - | (358) | (0.011) |
| Transmission | 125,658 | 3.859 | 125,658 | 3.859 | 125,658 | 3.859 | - | - |
| Conservation Adjustment Mech. | 19,538 | 0.600 | 19,538 | 0.600 | 19,538 | 0.600 | - | - |
| Renewable Energy | 3,256 | 0.100 | 3,256 | 0.100 | 3,256 | 0.100 | - | - |
| Systems Benefits Charge | (1,237) | (0.038) | (1,237) | (0.038) | (1,237) | (0.038) | - | - |
| Competitive Transition Assessment | 14,386 | 0.442 | 14,386 | 0.442 | 14,386 | 0.442 | - | - |
| FMCC-Delivery | (54,837) | (1.684) | (54,837) | (1.684) | (54,837) | (1.684) | - | - |
| FMCC-Generation | (4,885) | (0.150) | (4,885) | (0.150) | (4,885) | (0.150) | - | - |
| Generation Services | 388,290 | 11.924 | 388,290 | 11.924 | 388,290 | 11.924 | - | - |
| | $ 718,528 | 22.065 | $ 793,831 | 24.378 | $ 821,159 | 25.217 | $ 102,632 | 3.152 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 30A - Small General Service Alternate**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 3,474 | 3,643 | | 3,643 | 3,643 |
| Billing Months | 41,689 | 43,718 | | 43,718 | 43,718 |
| First 2 kW | 81,264 | 88,866 | | 88,866 | 88,866 |
| Over 2 kW | 899,082 | 930,752 | | 930,752 | 930,752 |
| Total KW | 980,346 | 1,019,618 | | 1,019,618 | 1,019,618 |
| kW credit | - | - | | - | - |
| Billed First 300 Hours Use (MWh) | 127,627 | 139,568 | (146) | 139,422 | 139,196 |
| Billed Over 300 Hours Use (MWh) | 13,157 | 14,388 | (15) | 14,372 | 14,349 |
| Primary Metering Credit MWh | 6 | 3 | (0) | 3 | 3 |
| Total Sales MWh | 140,789 | 153,959 | (161) | 153,798 | 153,549 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 30A - Small General Service Alternate**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 43,718 | 43,718 | $ 44.00 | $1,924 | $1,924 | $ 58.56 | $2,560 | $ 5.44 | $238 | $ 64.00 | $2,798 |
| Demand Charge GT 2 kW | 930,752 | 930,752 | | | | | | | | | |
| Distribution | | | $ 9.16 | $8,526 | $8,526 | $ 15.40 | $14,334 | $ 1.43 | $1,332 | $ 16.83 | $15,665 |
| Electric System Improvements | | | 3.78 | 3,518 | 3,518 | - | - | | | - | - |
| Transmission | | | 12.84 | 11,951 | 11,951 | 12.84 | 11,951 | | | 12.84 | 11,951 |
| Competitive Transition Assessment | | | 1.47 | 1,368 | 1,368 | 1.47 | 1,368 | | | 1.47 | 1,368 |
| kW Credit | - | - | (0.20) | $0 | $0 | (0.20) | $0 | | | (0.20) | $0 |
| Energy Charge Per kWh (First 300 Hours Use) | 139,568 | 139,422 | | | | | | | | | |
| Distribution | | | 0.01843 | 2,572 | 2,570 | 0.01843 | 2,570 | 0.00171 | $239 | 0.02014 | 2,808 |
| Revenue Decoupling Mechanism | | | 0.00011 | 15 | 15 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | | 0.00600 | 837 | 837 | 0.00600 | 837 | | | 0.00600 | 837 |
| Renewable Energy | | | 0.00100 | 140 | 139 | 0.00100 | 139 | | | 0.00100 | 139 |
| Systems Benefits Charge | | | (0.00038) | (53) | (53) | (0.00038) | (53) | | | (0.00038) | (53) |
| FMCC-Delivery | | | (0.01684) | (2,350) | (2,348) | (0.01684) | (2,348) | | | (0.01684) | (2,348) |
| FMCC-Generation | | | (0.00150) | (209) | (209) | (0.00150) | (209) | | | (0.00150) | (209) |
| Generation Services | | | 0.11924 | 16,642 | 16,625 | 0.11924 | 16,625 | | | 0.11924 | 16,625 |
| Energy Charge Per kWh (Over 300 Hours Use) | 14,388 | 14,372 | | | | | | | | | |
| Distribution | | | 0.01843 | 265 | 265 | 0.01843 | 265 | 0.00171 | 25 | 0.02014 | 289 |
| Revenue Decoupling Mechanism | | | 0.00011 | 2 | 2 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | | 0.00600 | 86 | 86 | 0.00600 | 86 | | | 0.00600 | 86 |
| Renewable Energy | | | 0.00100 | 14 | 14 | 0.00100 | 14 | | | 0.00100 | 14 |
| Systems Benefits Charge | | | (0.00038) | (5) | (5) | (0.00038) | (5) | | | (0.00038) | (5) |
| FMCC-Delivery | | | (0.01684) | (242) | (242) | (0.01684) | (242) | | | (0.01684) | (242) |
| FMCC-Generation | | | (0.00150) | (22) | (22) | (0.00150) | (22) | | | (0.00150) | (22) |
| Generation Services | | | 0.11924 | 1,716 | 1,714 | 0.11924 | 1,714 | | | 0.11924 | 1,714 |
| | | | | **$46,694** | **$46,674** | | **$49,583** | | **$1,833** | | **$51,416** |
| | | | | | | | | | | % Change | 10.2% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $13,287 | 8.630 | $13,284 | 8.637 | $19,728 | 12.828 | $21,561 | 14.019 | 8,277 | 5.382 |
| Electric System Improvements | 3,518 | 2.285 | 3,518 | 2.288 | - | - | - | - | (3,518) | (2.288) |
| Revenue Decoupling Mechanism | 17 | 0.011 | 17 | 0.011 | - | - | - | - | (17) | (0.011) |
| Transmission | 11,951 | 7.763 | 11,951 | 7.771 | 11,951 | 7.771 | 11,951 | 7.771 | - | - |
| Conservation Adjustment Mech. | 924 | 0.600 | 923 | 0.600 | 923 | 0.600 | 923 | 0.600 | - | - |
| Renewable Energy | 154 | 0.100 | 154 | 0.100 | 154 | 0.100 | 154 | 0.100 | - | - |
| Systems Benefits Charge | (59) | (0.038) | (58) | (0.038) | (58) | (0.038) | (58) | (0.038) | - | - |
| Competitive Transition Assessment | 1,368 | 0.889 | 1,368 | 0.890 | 1,368 | 0.890 | 1,368 | 0.890 | - | - |
| FMCC-Delivery | (2,593) | (1.684) | (2,590) | (1.684) | (2,590) | (1.684) | (2,590) | (1.684) | - | - |
| FMCC-Generation | (231) | (0.150) | (231) | (0.150) | (231) | (0.150) | (231) | (0.150) | - | - |
| Generation Services | 18,358 | 11.924 | 18,339 | 11.924 | 18,339 | 11.924 | 18,339 | 11.924 | - | - |
| | 46,694 | 30.330 | 46,674 | 30.348 | 49,583 | 32.240 | 51,416 | 33.432 | 4,742 | 3.083 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 30A - Small General Service Alternative**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Rev $(000) | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 43,718 | $ 44.00 | $1,924 | $ 58.56 | $2,560 | $ 5.44 | $238 | $ 64.00 | $2,798 |
| Demand Charge GT 2 kW | 930,752 | | | | | | | | |
| Distribution | | $ 9.16 | $8,526 | $ 15.40 | $14,334 | $ 1.43 | $1,332 | $ 16.83 | $15,665 |
| Electric System Improvements | | 3.78 | 3,518 | - | - | | | - | - |
| Transmission | | 12.84 | 11,951 | 12.84 | 11,951 | | | 12.84 | 11,951 |
| Competitive Transition Assessment | | 1.47 | 1,368 | 1.47 | 1,368 | | | 1.47 | 1,368 |
| kW Credit | - | (0.20) | $0 | (0.20) | $0 | | | (0.20) | $0 |
| Energy Charge Per kWh (First 300 Hours Use) | 139,196 | | | | | | | | |
| Distribution | | 0.01843 | 2,565 | 0.01843 | 2,565 | $ 0.00171 | $238 | 0.02014 | 2,803 |
| Revenue Decoupling Mechanism | | 0.00011 | 15 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | 0.00600 | 835 | 0.00600 | 835 | | | 0.00600 | 835 |
| Renewable Energy | | 0.00100 | 139 | 0.00100 | 139 | | | 0.00100 | 139 |
| Systems Benefits Charge | | (0.00038) | (53) | (0.00038) | (53) | | | (0.00038) | (53) |
| FMCC-Delivery | | (0.01684) | (2,344) | (0.01684) | (2,344) | | | (0.01684) | (2,344) |
| FMCC-Generation | | (0.00150) | (209) | (0.00150) | (209) | | | (0.00150) | (209) |
| Generation Services | | 0.11924 | 16,598 | 0.11924 | 16,598 | | | 0.11924 | 16,598 |
| Energy Charge Per kWh (Over 300 Hours Use) | 14,349 | | | | | | | | |
| Distribution | | 0.01843 | 264 | 0.01843 | 264 | $ 0.00171 | $25 | 0.02014 | 289 |
| Revenue Decoupling Mechanism | | 0.00011 | 2 | 0.00000 | - | | | 0.00000 | - |
| Conservation Adjustment Mech. | | 0.00600 | 86 | 0.00600 | 86 | | | 0.00600 | 86 |
| Renewable Energy | | 0.00100 | 14 | 0.00100 | 14 | | | 0.00100 | 14 |
| Systems Benefits Charge | | (0.00038) | (5) | (0.00038) | (5) | | | (0.00038) | (5) |
| FMCC-Delivery | | (0.01684) | (242) | (0.01684) | (242) | | | (0.01684) | (242) |
| FMCC-Generation | | (0.00150) | (22) | (0.00150) | (22) | | | (0.00150) | (22) |
| Generation Services | | 0.11924 | 1,711 | 0.11924 | 1,711 | | | 0.11924 | 1,711 |
| | | | **$ 46,643** | | **$ 49,552** | | **$ 1,832** | | **$ 51,383** |
| | | | | | | | | % Change | 10.2% |

| Functional Category | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $13,279 | 8.648 | $19,724 | 12.845 | $21,555 | 14.038 | $ 8,276 | 5.390 |
| Electric System Improvements | 3,518 | 2.291 | - | - | - | - | (3,518) | (2.291) |
| Revenue Decoupling Mechanism | 17 | 0.011 | - | - | - | - | (17) | (0.011) |
| Transmission | 11,951 | 7.783 | 11,951 | 7.783 | 11,951 | 7.783 | - | - |
| Conservation Adjustment Mech. | 921 | 0.600 | 921 | 0.600 | 921 | 0.600 | - | - |
| Renewable Energy | 154 | 0.100 | 154 | 0.100 | 154 | 0.100 | - | - |
| Systems Benefits Charge | (58) | (0.038) | (58) | (0.038) | (58) | (0.038) | - | - |
| Competitive Transition Assessment | 1,368 | 0.891 | 1,368 | 0.891 | 1,368 | 0.891 | - | - |
| FMCC-Delivery | (2,586) | (1.684) | (2,586) | (1.684) | (2,586) | (1.684) | - | - |
| FMCC-Generation | (230) | (0.150) | (230) | (0.150) | (230) | (0.150) | - | - |
| Generation Services | 18,309 | 11.924 | 18,309 | 11.924 | 18,309 | 11.924 | - | - |
| | $ 46,643 | 30.377 | $ 49,552 | 32.272 | $ 51,383 | 33.464 | $ 4,741 | 3.087 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 35 - Intermediate General Electric Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 1,256 | 1,288 | | 1,288 | 1,289 |
| Billing Months | 15,077 | 15,452 | | 15,452 | 15,468 |
| Distribution kW (Ratcheted) | 1,536,243 | 1,564,363 | | 1,564,363 | 1,564,363 |
| P/T kW (Monthly Max) | 1,240,306 | 1,268,919 | | 1,268,919 | 1,268,919 |
| kW Credit | 13,923 | 14,245 | | 14,245 | 14,245 |
| Billed First 400 Hours Use (MWh) | 397,883 | 409,141 | (407) | 408,734 | 408,272 |
| Billed Over 400 Hours Use (MWh) | 41,387 | 42,563 | (42) | 42,520 | 42,472 |
| Primary Metering Credit MWh | 102 | 151 | (0) | 151 | 150 |
| Total Sales MWh | 439,372 | 451,854 | (449) | 451,405 | 450,895 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 35 - Intermediate General Electric Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 15,452 | 15,452 | $270.00 | $4,172 | $4,172 | $237.90 | $3,676 | $22.10 | $341 | $260.00 | $4,018 |
| Distribution Demand kW | 1,564,363 | 1,564,363 | | | | | | | | | |
| Distribution | | | $8.69 | $13,594 | $13,594 | $15.90 | $24,873 | $1.48 | $2,311 | $17.38 | $27,184 |
| Electric System Improvements | | | 2.22 | 3,473 | 3,473 | - | - | | | - | - |
| P/T Demand kW | 1,268,919 | 1,268,919 | | | | | | | | | |
| Transmission | | | $14.58 | $18,501 | $18,501 | $14.58 | $18,501 | | | $14.58 | $18,501 |
| Competitive Transition Assessment | | | 1.78 | 2,259 | 2,259 | 1.78 | 2,259 | | | 1.78 | 2,259 |
| kW Credit | 14,245 | 14,245 | (0.20) | (3) | (3) | (0.20) | (3) | | | (0.20) | (3) |
| Energy Charge Per kWh (First 400 Hours Use) | 409,141 | 408,734 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | 0.00011 | 45 | 45 | - | - | | | - | - |
| Conservation Adjustment Mech. | | | 0.00600 | 2,455 | 2,452 | 0.00600 | 2,452 | | | 0.00600 | 2,452 |
| Renewable Energy | | | 0.00100 | 409 | 409 | 0.00100 | 409 | | | 0.00100 | 409 |
| Systems Benefits Charge | | | (0.00034) | (139) | (139) | (0.00034) | (139) | | | (0.00034) | (139) |
| FMCC-Delivery | | | (0.01559) | (6,379) | (6,372) | (0.01559) | (6,372) | | | (0.01559) | (6,372) |
| FMCC-Generation | | | (0.00150) | (614) | (613) | (0.00150) | (613) | | | (0.00150) | (613) |
| Generation Services | | | 0.11924 | 48,786 | 48,737 | 0.11924 | 48,737 | | | 0.11924 | 48,737 |
| Energy Charge Per kWh (Over 400 Hours Use) | 42,563 | 42,520 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | 0.00011 | 5 | 5 | - | - | | | - | - |
| Conservation Adjustment Mech. | | | 0.00600 | 255 | 255 | 0.00600 | 255 | | | 0.00600 | 255 |
| Renewable Energy | | | 0.00100 | 43 | 43 | 0.00100 | 43 | | | 0.00100 | 43 |
| Systems Benefits Charge | | | (0.00034) | (14) | (14) | (0.00034) | (14) | | | (0.00034) | (14) |
| FMCC-Delivery | | | (0.01559) | (664) | (663) | (0.01559) | (663) | | | (0.01559) | (663) |
| FMCC-Generation | | | (0.00150) | (64) | (64) | (0.00150) | (64) | | | (0.00150) | (64) |
| Generation Services | | | 0.11924 | 5,075 | 5,070 | 0.11924 | 5,070 | | | 0.11924 | 5,070 |
| GET Refund | | | -0.98% | (173) | (173) | -0.98% | | -0.98% | (26) | -0.98% | (305) |
| | | | | **$91,022** | **$90,973** | | **$98,407** | | **$2,626** | | **$100,755** |
| | | | | | | | | | | % Change | 10.8% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $17,590 | 3.894 | 17,590 | 3.898 | 28,547 | 6.326 | 30,894 | 6.846 | 13,304 | 2.948 |
| Electric System Improvements | 3,473 | 0.769 | 3,473 | 0.770 | - | - | - | - | (3,473) | (0.770) |
| Revenue Decoupling Mechanism | 50 | 0.011 | 50 | 0.011 | - | - | - | - | (50) | (0.011) |
| Transmission | 18,501 | 4.096 | 18,501 | 4.100 | 18,501 | 4.100 | 18,501 | 4.100 | - | - |
| Conservation Adjustment Mech. | 2,710 | 0.600 | 2,708 | 0.600 | 2,708 | 0.600 | 2,708 | 0.600 | - | - |
| Renewable Energy | 452 | 0.100 | 451 | 0.100 | 451 | 0.100 | 451 | 0.100 | - | - |
| Systems Benefits Charge | (154) | (0.034) | (153) | (0.034) | (153) | (0.034) | (153) | (0.034) | - | - |
| Competitive Transition Assessment | 2,259 | 0.500 | 2,259 | 0.501 | 2,259 | 0.501 | 2,259 | 0.501 | - | - |
| FMCC-Delivery | (7,042) | (1.559) | (7,035) | (1.559) | (7,035) | (1.559) | (7,035) | (1.559) | - | - |
| FMCC-Generation | (678) | (0.150) | (677) | (0.150) | (677) | (0.150) | (677) | (0.150) | - | - |
| Generation Services | 53,861 | 11.924 | 53,808 | 11.924 | 53,808 | 11.924 | 53,808 | 11.924 | - | - |
| | 91,022 | 20.151 | 90,973 | 20.160 | 98,407 | 21.807 | 100,755 | 22.328 | 9,782 | 2.168 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 35 - Intermediate General Electric Service**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 15,468 | $270.00 | $4,176 | $237.90 | $3,680 | $22.10 | $342 | $260.00 | $4,022 |
| Distribution Demand kW | 1,564,363 | | | | | | | | |
| Distribution | | $8.69 | $13,594 | $15.90 | $24,873 | $1.48 | $2,311 | $17.38 | $27,189 |
| Electric System Improvements | | 2.22 | 3,473 | - | - | | | - | - |
| P/T Demand kW | 1,268,919 | | | | | | | | |
| Transmission | | $14.58 | 18,501 | $14.58 | 18,501 | | | $14.58 | 18,501 |
| Competitive Transition Assessment | | 1.78 | 2,259 | 1.78 | 2,259 | | | 1.78 | 2,259 |
| kW Credit | 14,245 | (0.20) | (3) | (0.20) | (3) | | | (0.20) | (3) |
| Energy Charge Per kWh (First 400 Hours Use) | 408,272 | | | | | | | | |
| Revenue Decoupling Mechanism | | 0.00011 | 45 | - | - | | | - | - |
| Conservation Adjustment Mech. | | 0.00600 | 2,450 | 0.00600 | 2,450 | | | 0.00600 | 2,450 |
| Renewable Energy | | 0.00100 | 408 | 0.00100 | 408 | | | 0.00100 | 408 |
| Systems Benefits Charge | | (0.00034) | (139) | (0.00034) | (139) | | | (0.00034) | (139) |
| FMCC-Delivery | | (0.01559) | (6,365) | (0.01559) | (6,365) | | | (0.01559) | (6,365) |
| FMCC-Generation | | (0.00150) | (612) | (0.00150) | (612) | | | (0.00150) | (612) |
| Generation Services | | 0.11924 | 48,682 | 0.11924 | 48,682 | | | 0.11924 | 48,682 |
| Energy Charge Per kWh (Over 400 Hours Use) | 42,472 | | | | | | | | |
| Revenue Decoupling Mechanism | | 0.00011 | 5 | - | - | | | - | - |
| Conservation Adjustment Mech. | | 0.00600 | 255 | 0.00600 | 255 | | | 0.00600 | 255 |
| Renewable Energy | | 0.00100 | 42 | 0.00100 | 42 | | | 0.00100 | 42 |
| Systems Benefits Charge | | (0.00034) | (14) | (0.00034) | (14) | | | (0.00034) | (14) |
| FMCC-Delivery | | (0.01559) | (662) | (0.01559) | (662) | | | (0.01559) | (662) |
| FMCC-Generation | | (0.00150) | (64) | (0.00150) | (64) | | | (0.00150) | (64) |
| Generation Services | | 0.11924 | 5,064 | 0.11924 | 5,064 | | | 0.11924 | 5,064 |
| GET Refund | | -0.98% | (173) | | | -0.98% | (305) | -0.98% | (305) |
| | | | **$ 90,922** | | **$ 98,355** | | **$ 2,348** | | **$ 100,708** |
| | | | | | | | | % Change | 10.8% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 17,594 | 3.903 | $ 28,550 | 6.334 | $30,903 | 6.856 | $ 13,308 | 2.953 |
| Electric System Improvements | 3,473 | 0.770 | - | - | - | - | (3,473) | (0.770) |
| Revenue Decoupling Mechanism | 50 | 0.011 | - | - | - | - | (50) | (0.011) |
| Transmission | 18,501 | 4.105 | 18,501 | 4.105 | 18,501 | 4.105 | - | - |
| Conservation Adjustment Mech. | 2,704 | 0.600 | 2,704 | 0.600 | 2,704 | 0.600 | - | - |
| Renewable Energy | 451 | 0.100 | 451 | 0.100 | 451 | 0.100 | - | - |
| Systems Benefits Charge | (153) | (0.034) | (153) | (0.034) | (153) | (0.034) | - | - |
| Competitive Transition Assessment | 2,259 | 0.501 | 2,259 | 0.501 | 2,259 | 0.501 | - | - |
| FMCC-Delivery | (7,027) | (1.559) | (7,027) | (1.559) | (7,027) | (1.559) | - | - |
| FMCC-Generation | (676) | (0.150) | (676) | (0.150) | (676) | (0.150) | - | - |
| Generation Services | 53,747 | 11.924 | 53,747 | 11.924 | 53,747 | 11.924 | - | - |
| | $ 90,922 | 20.171 | $ 98,355 | 21.821 | $ 100,708 | 22.343 | $ 9,786 | 2.171 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 37 - Intermediate Time-of-Day General Service (Mfg)**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 1,700 | 1,788 | | 1,788 | 1,786 |
| Billing Months | 20,400 | 21,451 | | 21,451 | 21,434 |
| Distribution kW (Ratcheted) | 4,216,068 | 4,607,201 | | 4,607,201 | 4,607,201 |
| P/T kW (Monthly Max) | 3,102,225 | 3,346,025 | | 3,346,025 | 3,346,025 |
| Total kW Credit | 40,365 | 43,537 | | 43,537 | 43,537 |
| Billed On-Peak MWh | 335,235 | 363,797 | (358) | 363,439 | 362,436 |
| Billed Off-Peak MWh | 876,818 | 951,561 | (937) | 950,624 | 947,999 |
| Primary Metering Credit MWh | 456 | 509 | (1) | 509 | 507 |
| Total Sales MWh | 1,212,508.884 | 1,315,868 | (1,296) | 1,314,572 | 1,310,943 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 37 - Intermediate Time-of-Day General Service (Mfg)**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 21,451 | 21,451 | $270.00 | $5,792 | $5,792 | $237.90 | $5,103 | $22.10 | $474 | $260.00 | $5,577 |
| Distribution Demand kW | 4,607,201 | 4,607,201 | | | | | | | | | |
| Distribution | | | $8.69 | $40,037 | $40,037 | $15.90 | $73,254 | $1.48 | $6,805 | $17.38 | $80,060 |
| Electric System Improvements | | | 2.22 | 10,228 | 10,228 | - | - | | | - | - |
| P/T Demand kW | 3,346,025 | 3,346,025 | | | | | | | | | |
| Transmission | | | $7.29 | $24,393 | $24,393 | $7.29 | $24,393 | | | $7.29 | $24,393 |
| Competitive Transition Assessment | | | 1.78 | 5,956 | 5,956 | 1.78 | 5,956 | | | 1.78 | 5,956 |
| kW Credit | 43,537 | 43,537 | (0.20) | (9) | (9) | (0.20) | (9) | | | (0.20) | (9) |
| Energy Charge On-Peak Per kWh | 363,797 | 363,439 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | 0.00011 | 40 | 40 | - | - | | | - | - |
| Transmission | | | 0.04609 | 16,767 | 16,751 | 0.04609 | 16,751 | | | 0.04609 | 16,751 |
| Conservation Adjustment Mech. | | | 0.00600 | 2,183 | 2,181 | 0.00600 | 2,181 | | | 0.00600 | 2,181 |
| Renewable Energy | | | 0.00100 | 364 | 363 | 0.00100 | 363 | | | 0.00100 | 363 |
| Systems Benefits Charge | | | (0.00034) | (124) | (124) | (0.00034) | (124) | | | (0.00034) | (124) |
| FMCC-Delivery | | | (0.03474) | (12,638) | (12,626) | (0.03474) | (12,626) | | | (0.03474) | (12,626) |
| FMCC-Generation | | | (0.00150) | (546) | (545) | (0.00150) | (545) | | | (0.00150) | (545) |
| Generation Services | | | 0.14087 | 51,248 | 51,198 | 0.14087 | 51,198 | | | 0.14087 | 51,198 |
| Energy Charge Off-Peak Per kWh | 951,561 | 950,624 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | 0.00011 | 105 | 105 | - | - | | | - | - |
| Transmission | | | 0.01034 | 9,839 | 9,829 | 0.01034 | 9,829 | | | 0.01034 | 9,829 |
| Conservation Adjustment Mech. | | | 0.00600 | 5,709 | 5,704 | 0.00600 | 5,704 | | | 0.00600 | 5,704 |
| Renewable Energy | | | 0.00100 | 952 | 951 | 0.00100 | 951 | | | 0.00100 | 951 |
| Systems Benefits Charge | | | (0.00034) | (324) | (323) | (0.00034) | (323) | | | (0.00034) | (323) |
| FMCC-Delivery | | | (0.00779) | (7,413) | (7,405) | (0.00779) | (7,405) | | | (0.00779) | (7,405) |
| FMCC-Generation | | | (0.00150) | (1,427) | (1,426) | (0.00150) | (1,426) | | | (0.00150) | (1,426) |
| Generation Services | | | 0.11087 | 105,500 | 105,396 | 0.11087 | 105,396 | | | 0.11087 | 105,396 |
| GET Refund | | | -1.01% | (462) | (462) | | | -1.0% | (73) | -1.01% | (864) |
| | | | | **$256,169** | **$256,002** | | **$278,621** | | **$7,206** | | **$285,036** |
| | | | | | | | | | | % Change | 11.3% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | 45,357 | 3.448 | 45,357 | 3.452 | 78,349 | 5.962 | 84,764 | 6.451 | 39,407 | 2.999 |
| Electric System Improvements | 10,228 | 0.778 | 10,228 | 0.778 | - | - | - | - | (10,228) | (0.778) |
| Revenue Decoupling Mechanism | 145 | 0.011 | 145 | 0.011 | - | - | - | - | (145) | (0.011) |
| Transmission | 50,999 | 3.877 | 50,973 | 3.879 | 50,973 | 3.879 | 50,973 | 3.879 | - | - |
| Conservation Adjustment Mech. | 7,892 | 0.600 | 7,884 | 0.600 | 7,884 | 0.600 | 7,884 | 0.600 | - | - |
| Renewable Energy | 1,315 | 0.100 | 1,314 | 0.100 | 1,314 | 0.100 | 1,314 | 0.100 | - | - |
| Systems Benefits Charge | (447) | (0.034) | (447) | (0.034) | (447) | (0.034) | (447) | (0.034) | - | - |
| Competitive Transition Assessment | 5,956 | 0.453 | 5,956 | 0.453 | 5,956 | 0.453 | 5,956 | 0.453 | - | - |
| FMCC-Delivery | (20,051) | (1.524) | (20,031) | (1.524) | (20,031) | (1.524) | (20,031) | (1.524) | - | - |
| FMCC-Generation | (1,973) | (0.150) | (1,971) | (0.150) | (1,971) | (0.150) | (1,971) | (0.150) | - | - |
| Generation Services | 156,748 | 11.917 | 156,593 | 11.917 | 156,593 | 11.917 | 156,593 | 11.917 | - | - |
| | 256,169 | 19.475 | 256,002 | 19.482 | 278,621 | 21.203 | 285,036 | 21.691 | 29,034 | 2.210 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 37 - Intermediate Time-of-Day General Service (Mfg)**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Revenue $(000) | Rate $ | Revenue $(000) | Rate $ | Revenue $(000) | Rate $ | Revenue $(000) |
| Customer Charge | 21,434 | $270.00 | $5,787 | $237.90 | $5,099 | $22.10 | $474 | $260.00 | $5,573 |
| Distribution Demand kW | 4,607,201 | | | | | | | | |
| Distribution | | $8.69 | $40,037 | $15.90 | $73,254 | $1.48 | $6,805 | $17.38 | $80,073 |
| Electric System Improvements | | 2.22 | 10,228 | - | - | | | - | - |
| P/T Demand kW | 3,346,025 | | | | | | | | |
| Transmission | | $7.29 | $24,393 | $7.29 | $24,393 | | | $7.29 | $24,393 |
| Competitive Transition Assessment | | 1.78 | 5,956 | 1.78 | 5,956 | | | 1.78 | 5,956 |
| kW Credit | 43,537 | (0.20) | (9) | (0.20) | (9) | | | (0.20) | (9) |
| Energy Charge On-Peak Per kWh | 362,436 | | | | | | | | |
| Revenue Decoupling Mechanism | | 0.00011 | 40 | - | - | | | - | - |
| Transmission | | 0.04609 | 16,705 | 0.04609 | 16,705 | | | 0.04609 | 16,705 |
| Conservation Adjustment Mech. | | 0.00600 | 2,175 | 0.00600 | 2,175 | | | 0.00600 | 2,175 |
| Renewable Energy | | 0.00100 | 362 | 0.00100 | 362 | | | 0.00100 | 362 |
| Systems Benefits Charge | | (0.00034) | (123) | (0.00034) | (123) | | | (0.00034) | (123) |
| FMCC-Delivery | | (0.03474) | (12,591) | (0.03474) | (12,591) | | | (0.03474) | (12,591) |
| FMCC-Generation | | (0.00150) | (544) | (0.00150) | (544) | | | (0.00150) | (544) |
| Generation Services | | 0.14087 | 51,056 | 0.14087 | 51,056 | | | 0.14087 | 51,056 |
| Energy Charge Off-Peak Per kWh | 947,999 | | | | | | | | |
| Revenue Decoupling Mechanism | | 0.00011 | 104 | - | - | | | - | - |
| Transmission | | 0.01034 | 9,802 | 0.01034 | 9,802 | | | 0.01034 | 9,802 |
| Conservation Adjustment Mech. | | 0.00600 | 5,688 | 0.00600 | 5,688 | | | 0.00600 | 5,688 |
| Renewable Energy | | 0.00100 | 948 | 0.00100 | 948 | | | 0.00100 | 948 |
| Systems Benefits Charge | | (0.00034) | (322) | (0.00034) | (322) | | | (0.00034) | (322) |
| FMCC-Delivery | | (0.00779) | (7,385) | (0.00779) | (7,385) | | | (0.00779) | (7,385) |
| FMCC-Generation | | (0.00150) | (1,422) | (0.00150) | (1,422) | | | (0.00150) | (1,422) |
| Generation Services | | 0.11087 | 105,105 | 0.11087 | 105,105 | | | 0.11087 | 105,105 |
| GET Refund | | -1.01% | (462) | | | -1.01% | (864) | -1.01% | (864) |
| | | | **$ 255,527** | | **$ 278,147** | | **$ 6,415** | | **$ 284,576** |
| | | | | | | | | % Change | 11.4% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 45,353 | 3.461 | $ 78,345 | 5.979 | $ 84,773 | 6.469 | $ 39,421 | 3.008 |
| Electric System Improvements | 10,228 | 0.781 | - | 0.000 | - | 0.000 | (10,228) | (0.781) |
| Revenue Decoupling Mechanism | 144 | 0.011 | - | 0.000 | - | 0.000 | (144) | (0.011) |
| Transmission | 50,899 | 3.884 | 50,899 | 3.884 | 50,899 | 3.884 | - | - |
| Conservation Adjustment Mech. | 7,863 | 0.600 | 7,863 | 0.600 | 7,863 | 0.600 | - | - |
| Renewable Energy | 1,310 | 0.100 | 1,310 | 0.100 | 1,310 | 0.100 | - | - |
| Systems Benefits Charge | (446) | (0.034) | (446) | (0.034) | (446) | (0.034) | - | - |
| Competitive Transition Assessment | 5,956 | 0.454 | 5,956 | 0.454 | 5,956 | 0.454 | - | - |
| FMCC-Delivery | (19,976) | (1.524) | (19,976) | (1.524) | (19,976) | (1.524) | - | - |
| FMCC-Generation | (1,966) | (0.150) | (1,966) | (0.150) | (1,966) | (0.150) | - | - |
| Generation Services | 156,161 | 11.917 | 156,161 | 11.917 | 156,161 | 11.917 | - | - |
| | $ 255,527 | 19.499 | $ 278,147 | 21.226 | $ 284,576 | 21.716 | $ 29,048 | 2.217 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 40 - Church and School**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 1,639 | 1,710 | | 1,710 | 1,709.7 |
| Billing Months | 19,672 | 20,516 | | 20,516 | 20,516.4 |
| Billed Sales MWh | 72,468 | 75,920 | (78) | 75,842 | 75,842.3 |
| Primary Metering Credit MWh | 17 | 13 | (0) | 13 | 13.4 |
| Total Sales MWh | 72,485 | 75,933.7 | (78) | 75,856 | 75,855.7 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 40 - Church and School**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 20,516 | 20,516 | $65.00 | $1,334 | $1,334 | $68.00 | $1,395 | | | $68.00 | $1,395 |
| Energy Charge Per kWh | 75,920 | 75,842 | | | | | | | | | |
| Distribution | | | $0.04701 | $3,569 | $3,565 | $0.08540 | $6,477 | $0.00964 | $731 | $0.09504 | $7,208 |
| Electric System Improvements | | | 0.01637 | 1,243 | 1,242 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 8 | 8 | - | - | | | - | - |
| Transmission | | | 0.04286 | 3,254 | 3,251 | 0.04286 | 3,251 | | | 0.04286 | 3,251 |
| Conservation Adjustment Mech. | | | 0.00600 | 456 | 455 | 0.00600 | 455 | | | 0.00600 | 455 |
| Renewable Energy | | | 0.00100 | 76 | 76 | 0.00100 | 76 | | | 0.00100 | 76 |
| Systems Benefits Charge | | | (0.00038) | (29) | (29) | (0.00038) | (29) | | | (0.00038) | (29) |
| Competitive Transition Assessment | | | 0.00505 | 383 | 383 | 0.00505 | 383 | | | 0.00505 | 383 |
| FMCC-Delivery | | | (0.01586) | (1,204) | (1,203) | (0.01586) | (1,203) | | | (0.01586) | (1,203) |
| FMCC-Generation | | | (0.00150) | (114) | (114) | (0.00150) | (114) | | | (0.00150) | (114) |
| Generation Services | | | 0.11924 | 9,053 | 9,043 | 0.11924 | 9,043 | | | 0.11924 | 9,043 |
| | | | | **$18,028** | **$18,011** | | **$19,735** | | **$731** | | **$20,466** |
| | | | | | | | | | | % Change | 13.6% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 4,903 | 6.458 | $ 4,899 | 6.459 | $ 7,872 | 10.379 | $ 8,603 | 11.344 | $ 3,704 | 4.884 |
| Electric System Improvements | 1,243 | 1.637 | 1,242 | 1.637 | - | - | - | - | (1,242) | (1.637) |
| Revenue Decoupling Mechanism | 8 | 0.011 | 8 | 0.011 | - | - | - | - | (8) | (0.011) |
| Transmission | 3,254 | 4.286 | 3,251 | 4.286 | 3,251 | 4.286 | 3,251 | 4.286 | - | - |
| Conservation Adjustment Mech. | 456 | 0.600 | 455 | 0.600 | 455 | 0.600 | 455 | 0.600 | - | - |
| Renewable Energy | 76 | 0.100 | 76 | 0.100 | 76 | 0.100 | 76 | 0.100 | - | - |
| Systems Benefits Charge | (29) | (0.038) | (29) | (0.038) | (29) | (0.038) | (29) | (0.038) | - | - |
| Competitive Transition Assessment | 383 | 0.505 | 383 | 0.505 | 383 | 0.505 | 383 | 0.505 | - | - |
| FMCC-Delivery | (1,204) | (1.586) | (1,203) | (1.586) | (1,203) | (1.586) | (1,203) | (1.586) | - | - |
| FMCC-Generation | (114) | (0.150) | (114) | (0.150) | (114) | (0.150) | (114) | (0.150) | - | - |
| Generation Services | 9,053 | 11.924 | 9,043 | 11.924 | 9,043 | 11.924 | 9,043 | 11.924 | - | - |
| | $ 18,028 | 23.747 | $ 18,011 | 23.748 | $ 19,735 | 26.020 | $ 20,466 | 26.985 | $ 2,455 | 3.236 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
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**Rate 40 - Church and School**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Rev $(000) | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 20,516 | $65.00 | $1,334 | $68.00 | $1,395 | | | $68.00 | $1,395 |
| Energy Charge per kWh | 75,842 | | | | | | | | |
| Distribution | | $0.04701 | $3,565 | $0.08540 | $6,477 | $0.00964 | $731 | $0.09504 | $7,208 |
| Electric System Improvements | | 0.01637 | 1,242 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 8 | - | - | | | - | - |
| Transmission | | 0.04286 | 3,251 | 0.04286 | 3,251 | | | 0.04286 | 3,251 |
| Conservation Adjustment Mech. | | 0.00600 | 455 | 0.00600 | 455 | | | 0.00600 | 455 |
| Renewable Energy | | 0.00100 | 76 | 0.00100 | 76 | | | 0.00100 | 76 |
| Systems Benefits Charge | | (0.00038) | (29) | (0.00038) | (29) | | | (0.00038) | (29) |
| Competitive Transition Assessment | | 0.00505 | 383 | 0.00505 | 383 | | | 0.00505 | 383 |
| FMCC-Delivery | | (0.01586) | (1,203) | (0.01586) | (1,203) | | | (0.01586) | (1,203) |
| FMCC-Generation | | (0.00150) | (114) | (0.00150) | (114) | | | (0.00150) | (114) |
| Generation Services | | 0.11924 | 9,043 | 0.11924 | 9,043 | | | 0.11924 | 9,043 |
| | | | **$ 18,011** | | **$ 19,735** | | **$ 731** | | **$ 20,466** |
| | | | | | | | | % Change | 13.6% |

| Functional Category | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $4,899 | 6.459 | $ 7,872 | 10.379 | $ 8,603 | 11.343 | $ 3,704 | 4.884 |
| Electric System Improvements | 1,242 | 1.637 | - | - | - | - | (1,242) | (1.637) |
| Revenue Decoupling Mechanism | 8 | 0.011 | - | - | - | - | (8) | (0.011) |
| Transmission | 3,251 | 4.286 | 3,251 | 4.286 | 3,251 | 4.286 | - | - |
| Conservation Adjustment Mech. | 455 | 0.600 | 455 | 0.600 | 455 | 0.600 | - | - |
| Renewable Energy | 76 | 0.100 | 76 | 0.100 | 76 | 0.100 | - | - |
| Systems Benefits Charge | (29) | (0.038) | (29) | (0.038) | (29) | (0.038) | - | - |
| Competitive Transition Assessment | 383 | 0.505 | 383 | 0.505 | 383 | 0.505 | - | - |
| FMCC-Delivery | (1,203) | (1.586) | (1,203) | (1.586) | (1,203) | (1.586) | - | - |
| FMCC-Generation | (114) | (0.150) | (114) | (0.150) | (114) | (0.150) | - | - |
| Generation Services | 9,043 | 11.924 | 9,043 | 11.924 | 9,043 | 11.924 | - | - |
| | $ 18,011 | 23.748 | $ 19,735 | 26.020 | $ 20,466 | 26.984 | $ 2,454 | 3.236 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 41 - Large Church and School**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 12 | 13 | | 13 | 13 |
| Billing Months | 143 | 154 | | 154 | 154 |
| On-peak kW | | | | | |
| First 300 kW | 30,955 | 33,661 | | 33,661 | 33,661 |
| Over 300 kW | 3,925 | 4,048 | | 4,048 | 4,048 |
| Total kW | 34,880 | 37,709 | | 37,709 | 37,709 |
| Billed On-Peak MWh | 3,039.2 | 3,286 | (2.3) | 3,283 | 3,283 |
| Billed Off-Peak MWh | 8,020.6 | 8,671 | (6.0) | 8,665 | 8,665 |
| Primary Metering Credit MWh | - | - | - | - | - |
| Total Sales MWh | 11,059.8 | 11,956.7 | (8.2) | 11,948 | 11,948 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
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Schedule E-2.4

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**Rate 41 - Large Church and School**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 154 | 154 | $350.00 | $54 | $54 | $400.00 | $61 | | | $400.00 | $61 |
| Demand GT 300 kW | 4,048 | 4,048 | | | | | | | | | |
| Distribution | | | $8.10 | $33 | $33 | $12.06 | $49 | | | $12.06 | $49 |
| Transmission | | | 22.44 | 91 | 91 | 22.44 | 91 | | | 22.44 | 91 |
| Energy Charge On-Peak Per kWh | 3,286 | 3,283 | | | | | | | | | |
| Distribution | | | $0.04717 | $155 | $155 | $0.07940 | $261 | $0.00823 | $27 | $0.08763 | $288 |
| Electric System Improvements | | | 0.01138 | 37 | 37 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 0 | 0 | - | - | | | - | - |
| Transmission | | | 0.06400 | 210 | 210 | 0.06400 | 210 | | | 0.06400 | 210 |
| Conservation Adjustment Mech. | | | 0.00600 | 20 | 20 | 0.00600 | 20 | | | 0.00600 | 20 |
| Renewable Energy | | | 0.00100 | 3 | 3 | 0.00100 | 3 | | | 0.00100 | 3 |
| Systems Benefits Charge | | | (0.00034) | (1) | (1) | (0.00034) | (1) | | | (0.00034) | (1) |
| Competitive Transition Assessment | | | 0.00505 | 17 | 17 | 0.00505 | 17 | | | 0.00505 | 17 |
| FMCC-Delivery | | | (0.03248) | (107) | (107) | (0.03248) | (107) | | | (0.03248) | (107) |
| FMCC-Generation | | | (0.00150) | (5) | (5) | (0.00150) | (5) | | | (0.00150) | (5) |
| Generation Services | | | 0.14054 | 462 | 461 | 0.14054 | 461 | | | 0.14054 | 461 |
| Energy Charge Off-Peak Per kWh | 8,671 | 8,665 | | | | | | | | | |
| Distribution | | | $0.04717 | $409 | $409 | $0.07940 | $688 | $0.00823 | $71 | $0.08763 | $759 |
| Electric System Improvements | | | 0.01138 | 99 | 99 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 1 | 1 | - | - | | | - | - |
| Transmission | | | 0.01419 | 123 | 123 | 0.01419 | 123 | | | 0.01419 | 123 |
| Conservation Adjustment Mech. | | | 0.00600 | 52 | 52 | 0.00600 | 52 | | | 0.00600 | 52 |
| Renewable Energy | | | 0.00100 | 9 | 9 | 0.00100 | 9 | | | 0.00100 | 9 |
| Systems Benefits Charge | | | (0.00034) | (3) | (3) | (0.00034) | (3) | | | (0.00034) | (3) |
| Competitive Transition Assessment | | | 0.00505 | 44 | 44 | 0.00505 | 44 | | | 0.00505 | 44 |
| FMCC-Delivery | | | (0.00720) | (62) | (62) | (0.00720) | (62) | | | (0.00720) | (62) |
| FMCC-Generation | | | (0.00150) | (13) | (13) | (0.00150) | (13) | | | (0.00150) | (13) |
| Generation Services | | | 0.11054 | 959 | 958 | 0.11054 | 958 | | | 0.11054 | 958 |
| | | | | **$2,585** | **$2,584** | | **$2,855** | | **$98** | | **$2,954** |
| | | | | | | | | | | % Change | 14.3% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | 651 | 5.441 | 650 | 5.441 | 1,059 | 8.863 | 1,157 | 9.686 | 507 | 4.245 |
| Electric System Improvements | 136 | 1.138 | 136 | 1.138 | - | - | - | - | (136) | (1.138) |
| Revenue Decoupling Mechanism | 1 | 0.011 | 1 | 0.011 | - | - | - | - | (1) | (0.011) |
| Transmission | 424 | 3.547 | 424 | 3.548 | 424 | 3.548 | 424 | 3.548 | - | - |
| Conservation Adjustment Mech. | 72 | 0.600 | 72 | 0.600 | 72 | 0.600 | 72 | 0.600 | - | - |
| Renewable Energy | 12 | 0.100 | 12 | 0.100 | 12 | 0.100 | 12 | 0.100 | - | - |
| Systems Benefits Charge | (4) | (0.034) | (4) | (0.034) | (4) | (0.034) | (4) | (0.034) | - | - |
| Competitive Transition Assessment | 60 | 0.505 | 60 | 0.505 | 60 | 0.505 | 60 | 0.505 | - | - |
| FMCC-Delivery | (169) | (1.415) | (169) | (1.415) | (169) | (1.415) | (169) | (1.415) | - | - |
| FMCC-Generation | (18) | (0.150) | (18) | (0.150) | (18) | (0.150) | (18) | (0.150) | - | - |
| Generation Services | 1,420 | 11.878 | 1,419 | 11.878 | 1,419 | 11.878 | 1,419 | 11.878 | - | - |
| | 2,585 | 21.622 | 2,584 | 21.623 | 2,855 | 23.896 | 2,954 | 24.719 | 370 | 3.096 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 41 - Large Church and School**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 154 | $350.00 | $54 | $400.00 | $61 | | | $400.00 | $61 |
| Demand GT 300 kW | 4,048 | | | | | | | | |
| Distribution | | $8.10 | $33 | $12.06 | $49 | | | $12.06 | $49 |
| Transmission | | 22.44 | 91 | 22.44 | 91 | | | 22.44 | 91 |
| Energy Charge On-Peak Per kWh | 3,283 | | | | | | | | |
| Distribution | | $0.04717 | $155 | $0.07940 | $261 | $0.00823 | $27 | $0.08763 | $288 |
| Electric System Improvements | | 0.01138 | 37 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | 0.00011 | 0 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.06400 | 210 | 0.06400 | 210 | | | 0.06400 | 210 |
| Conservation Adjustment Mech. | | 0.00600 | 20 | 0.00600 | 20 | | | 0.00600 | 20 |
| Renewable Energy | | 0.00100 | 3 | 0.00100 | 3 | | | 0.00100 | 3 |
| Systems Benefits Charge | | (0.00034) | (1) | (0.00034) | (1) | | | (0.00034) | (1) |
| Competitive Transition Assessment | | 0.00505 | 17 | 0.00505 | 17 | | | 0.00505 | 17 |
| FMCC-Delivery | | (0.03248) | (107) | (0.03248) | (107) | | | (0.03248) | (107) |
| FMCC-Generation | | (0.00150) | (5) | (0.00150) | (5) | | | (0.00150) | (5) |
| Generation Services | | 0.14054 | 461 | 0.14054 | 461 | | | 0.14054 | 461 |
| Energy Charge Off-Peak Per kWh | 8,665 | | | | | | | | |
| Distribution | | $0.04717 | $409 | $0.07940 | $688 | $0.00823 | $71 | $0.08763 | $759 |
| Electric System Improvements | | 0.01138 | 99 | 0.00000 | - | | | 0.00000 | - |
| Revenue Decoupling Mechanism | | 0.00011 | 1 | 0.00000 | - | | | 0.00000 | - |
| Transmission | | 0.01419 | 123 | 0.01419 | 123 | | | 0.01419 | 123 |
| Conservation Adjustment Mech. | | 0.00600 | 52 | 0.00600 | 52 | | | 0.00600 | 52 |
| Renewable Energy | | 0.00100 | 9 | 0.00100 | 9 | | | 0.00100 | 9 |
| Systems Benefits Charge | | (0.00034) | (3) | (0.00034) | (3) | | | (0.00034) | (3) |
| Competitive Transition Assessment | | 0.00505 | 44 | 0.00505 | 44 | | | 0.00505 | 44 |
| FMCC-Delivery | | (0.00720) | (62) | (0.00720) | (62) | | | (0.00720) | (62) |
| FMCC-Generation | | (0.00150) | (13) | (0.00150) | (13) | | | (0.00150) | (13) |
| Generation Services | | 0.11054 | 958 | 0.11054 | 958 | | | 0.11054 | 958 |
| | | | **$2,584** | | **$2,855** | | **$98** | | **2,953** |
| | | | | | | | | % Change | 14.3% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 650 | 5.441 | $ 1,059 | 8.863 | $1,157 | 9.686 | $ 507 | 4.244 |
| Electric System Improvements | 136 | 1.138 | - | - | - | - | (136) | (1.138) |
| Revenue Decoupling Mechanism | 1 | 0.011 | - | - | - | - | (1) | (0.011) |
| Transmission | 423.9 | 3.548 | 423.9 | 3.548 | 423.9 | 3.548 | - | - |
| Conservation Adjustment Mech. | 72 | 0.600 | 72 | 0.600 | 72 | 0.600 | - | - |
| Renewable Energy | 12 | 0.100 | 12 | 0.100 | 12 | 0.100 | - | - |
| Systems Benefits Charge | (4) | (0.034) | (4) | (0.034) | (4) | (0.034) | - | - |
| Competitive Transition Assessment | 60 | 0.505 | 60 | 0.505 | 60 | 0.505 | - | - |
| FMCC-Delivery | (169) | (1.415) | (169) | (1.415) | (169) | (1.415) | - | - |
| FMCC-Generation | (18) | (0.150) | (18) | (0.150) | (18) | (0.150) | - | - |
| Generation Services | 1,419 | 11.878 | 1,419 | 11.878 | 1,419 | 11.878 | - | - |
| | $ 2,584 | 21.623 | $ 2,855 | 23.896 | $ 2,953 | 24.719 | $ 370 | 3.095 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 55 - Intermediate Time-of-Day General Service (Mfg)**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 279 | 319 | | 319 | 314 |
| Billing Months | 3,353 | 3,828 | | 3,828 | 3,769 |
| Distribution kVA (Ratcheted) | 2,062,626 | 2,520,880 | | 2,520,880 | 2,520,880 |
| P/T kVA (Monthly Max) | 1,674,624 | 1,964,633 | | 1,964,633 | 1,964,633 |
| Total kW Credit | 97,341 | 114,198 | | 114,198 | 114,198 |
| Billed On-Peak MWh | 153,320 | 185,243 | (212) | 185,031 | 180,485 |
| Billed Off-Peak MWh | 379,871 | 459,381 | (527) | 458,855 | 447,582 |
| Primary Metering Credit MWh | 657 | 962 | (1) | 961 | 937 |
| Total Sales MWh | 533,847 | 645,586.2 | (740) | 644,846 | 629,005 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 55 - Intermediate Time-of-Day General Service (Mfg)**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 3,828 | 3,828 | $350.00 | $1,340 | $1,340 | $400.00 | $1,531 | | | $400.00 | $1,531 |
| Distribution Demand kW | 2,520,880 | 2,520,880 | | | | | | | | | |
| Distribution | | | $ 6.65 | $16,764 | $16,764 | $12.72 | $32,066 | $1.24 | $3,119 | $13.96 | $35,184 |
| Electric System Improvements | | | 1.65 | 4,159 | 4,159 | - | - | | | - | - |
| P/T Demand kW | 1,964,633 | 1,964,633 | | | | | | | | | |
| Transmission | | | $12.00 | $23,576 | $23,576 | $12.00 | $23,576 | | | $12.00 | $23,576 |
| Competitive Transition Assessment | | | 1.48 | 2,908 | 2,908 | 1.48 | 2,908 | | | 1.48 | 2,908 |
| kW Credit | 114,198 | 114,198 | (0.20) | (23) | (23) | (0.20) | (23) | | | (0.20) | (23) |
| Energy Charge On-Peak Per kWh | 185,243 | 185,031 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $20 | $20 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 1,111 | 1,110 | 0.00600 | 1,110 | | | 0.00600 | 1,110 |
| Renewable Energy | | | 0.00100 | 185 | 185 | 0.00100 | 185 | | | 0.00100 | 185 |
| Systems Benefits Charge | | | (0.00034) | (63) | (63) | (0.00034) | (63) | | | (0.00034) | (63) |
| FMCC-Delivery | | | (0.03407) | (6,311) | (6,304) | (0.03407) | (6,304) | | | (0.03407) | (6,304) |
| FMCC-Generation | | | (0.00150) | (278) | (278) | (0.00150) | (278) | | | (0.00150) | (278) |
| Generation Services | | | 0.08698 | 16,112 | 16,094 | 0.08698 | 16,094 | | | 0.08698 | 16,094 |
| Energy Charge Off-Peak Per kWh | 459,381 | 458,855 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $51 | $50 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 2,756 | 2,753 | 0.00600 | 2,753 | | | 0.00600 | 2,753 |
| Renewable Energy | | | 0.00100 | 459 | 459 | 0.00100 | 459 | | | 0.00100 | 459 |
| Systems Benefits Charge | | | (0.00034) | (156) | (156) | (0.00034) | (156) | | | (0.00034) | (156) |
| FMCC-Delivery | | | (0.00773) | (3,551) | (3,547) | (0.00773) | (3,547) | | | (0.00773) | (3,547) |
| FMCC-Generation | | | (0.00150) | (689) | (688) | (0.00150) | (688) | | | (0.00150) | (688) |
| Generation Services | | | 0.08674 | 39,847 | 39,801 | 0.08674 | 39,801 | | | 0.08674 | 39,801 |
| GET Refund | | | -5.09% | (921) | (921) | -5.09% | | -5.09% | (1,869) | -5.09% | (1,869) |
| | | | | **$97,297** | **$97,240** | | **$109,424** | | **$1,250** | | **$110,674** |
| | | | | | | | | | | % Change | 13.8% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $17,160 | 2.662 | $17,160 | 2.665 | $33,574 | 5.214 | $34,824 | 5.408 | $17,664 | 2.743 |
| Electric System Improvements | 4,159 | 0.645 | 4,159 | 0.646 | - | - | - | - | (4,159) | (0.646) |
| Revenue Decoupling Mechanism | 71 | 0.011 | 71 | 0.011 | - | - | - | - | (71) | (0.011) |
| Transmission | 23,576 | 3.657 | 23,576 | 3.661 | 23,576 | 3.661 | 23,576 | 3.661 | - | - |
| Conservation Adjustment Mech. | 3,868 | 0.600 | 3,863 | 0.600 | 3,863 | 0.600 | 3,863 | 0.600 | - | - |
| Renewable Energy | 645 | 0.100 | 644 | 0.100 | 644 | 0.100 | 644 | 0.100 | - | - |
| Systems Benefits Charge | (219) | (0.034) | (219) | (0.034) | (219) | (0.034) | (219) | (0.034) | - | - |
| Competitive Transition Assessment | 2,908 | 0.451 | 2,908 | 0.452 | 2,908 | 0.452 | 2,908 | 0.452 | - | - |
| FMCC-Delivery | (9,862) | (1.530) | (9,851) | (1.530) | (9,851) | (1.530) | (9,851) | (1.530) | - | - |
| FMCC-Generation | (967) | (0.150) | (966) | (0.150) | (966) | (0.150) | (966) | (0.150) | - | - |
| Generation Services | 55,959 | 8.681 | 55,895 | 8.681 | 55,895 | 8.681 | 55,895 | 8.681 | - | - |
| | 97,297 | 15.094 | 97,240 | 15.102 | 109,424 | 16.994 | 110,674 | 17.188 | 13,434 | 2.086 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 55 - Intermediate Time-of-Day General Service (Mfg)**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 3,769 | 350.00 | 1,319 | 400.00 | 1,508 | | | 400.00 | 1,508 |
| Distribution Demand kW | 2,520,880 | | | | | | | | |
| Distribution | | $6.65 | $16,764 | $12.72 | $32,066 | $1.24 | $3,117 | $13.96 | $35,191 |
| Electric System Improvements | | 1.65 | 4,159 | - | - | | | - | - |
| P/T Demand kW | 1,964,633 | | | | | | | | |
| Transmission | | $12.00 | $23,576 | $12.00 | $23,576 | | | $12.00 | $23,576 |
| Competitive Transition Assessment | | 1.48 | 2,908 | 1.48 | 2,908 | | | 1.48 | 2,908 |
| kW Credit | 114,198 | (0.20) | (23) | (0.20) | (23) | | | (0.20) | (23) |
| Energy Charge On-Peak Per kWh | 180,485 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $20 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 1,083 | 0.00600 | 1,083 | | | 0.00600 | 1,083 |
| Renewable Energy | | 0.00100 | 180 | 0.00100 | 180 | | | 0.00100 | 180 |
| Systems Benefits Charge | | (0.00034) | (61) | (0.00034) | (61) | | | (0.00034) | (61) |
| FMCC-Delivery | | (0.03407) | (6,149) | (0.03407) | (6,149) | | | (0.03407) | (6,149) |
| FMCC-Generation | | (0.00150) | (271) | (0.00150) | (271) | | | (0.00150) | (271) |
| Generation Services | | 0.08698 | 15,699 | 0.08698 | 15,699 | | | 0.08698 | 15,699 |
| Energy Charge Off-Peak Per kWh | 447,582 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $49 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 2,685 | 0.00600 | 2,685 | | | 0.00600 | 2,685 |
| Renewable Energy | | 0.00100 | 448 | 0.00100 | 448 | | | 0.00100 | 448 |
| Systems Benefits Charge | | (0.00034) | (152) | (0.00034) | (152) | | | (0.00034) | (152) |
| FMCC-Delivery | | (0.00773) | (3,460) | (0.00773) | (3,460) | | | (0.00773) | (3,460) |
| FMCC-Generation | | (0.00150) | (671) | (0.00150) | (671) | | | (0.00150) | (671) |
| Generation Services | | 0.08674 | 38,823 | 0.08674 | 38,823 | | | 0.08674 | 38,823 |
| GET Refund | | -5.09% | (920) | | | -5.09% | (1,867) | -5.09% | (1,868) |
| | | | **$ 96,006** | | **$ 108,187** | | **$ 1,249** | | **$ 109,446** |
| | | | | | | | | % Change | 14.0% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 17,140 | 2.729 | $ 33,550 | 5.342 | $ 34,809 | 5.542 | $ 17,668 | 2.813 |
| Electric System Improvements | 4,159 | 0.662 | - | - | - | - | (4,159) | (0.662) |
| Revenue Decoupling Mechanism | 69 | 0.011 | - | - | - | - | (69) | (0.011) |
| Transmission | 23,576 | 3.754 | 23,576 | 3.754 | 23,576 | 3.754 | - | - |
| Conservation Adjustment Mech. | 3,768 | 0.600 | 3,768 | 0.600 | 3,768 | 0.600 | - | - |
| Renewable Energy | 628 | 0.100 | 628 | 0.100 | 628 | 0.100 | - | - |
| Systems Benefits Charge | (214) | (0.034) | (214) | (0.034) | (214) | (0.034) | - | - |
| Competitive Transition Assessment | 2,908 | 0.463 | 2,908 | 0.463 | 2,908 | 0.463 | - | - |
| FMCC-Delivery | (9,609) | (1.530) | (9,609) | (1.530) | (9,609) | (1.530) | - | - |
| FMCC-Generation | (942) | (0.150) | (942) | (0.150) | (942) | (0.150) | - | - |
| Generation Services | 54,522 | 8.681 | 54,522 | 8.681 | 54,522 | 8.681 | - | - |
| | $ 96,006 | 15.286 | $ 108,187 | 17.225 | $ 109,446 | 17.426 | $ 13,440 | 2.140 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 56 - Intermediate Time-of-Day General Service (Non-Mfg)**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 641 | 846 | | 846 | 848 |
| Billing Months | 7,689 | 10,154 | | 10,154 | 10,177 |
| Distribution kVA (Ratcheted) | 4,283,735 | 5,699,916 | | 5,699,916 | 5,699,916 |
| P/T kVA (Monthly Max) | 3,146,944 | 4,167,225 | | 4,167,225 | 4,167,225 |
| Total kW Credit | 160,904 | 213,072 | | 213,072 | 213,072 |
| Billed On-Peak MWh | 353,675 | 452,128 | (609) | 451,519 | 451,396 |
| Billed Off-Peak MWh | 949,769 | 1,211,825 | (1,632) | 1,210,193 | 1,209,865 |
| Primary Metering Credit MWh | 1,864 | 1,509 | (2) | 1,507 | 1,507 |
| Total Sales MWh | 1,305,308 | 1,665,462 | (2,243) | 1,663,219 | 1,662,768 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 56 - Intermediate Time-of-Day General Service (Non-Mfg)**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 10,154 | 10,154 | $350.00 | $3,554 | $3,554 | $400.00 | $4,062 | | | $400.00 | $4,062 |
| Distribution Demand kVA | 5,699,916 | 5,699,916 | | | | | | | | | |
| Distribution | | | $7.91 | $45,086 | $45,086 | $14.19 | $80,882 | $1.38 | $7,887 | $15.57 | $88,769 |
| Electric System Improvements | | | 1.86 | 10,602 | 10,602 | - | - | | | - | - |
| P/T Demand kVA | 4,167,225 | 4,167,225 | | | | | | | | | |
| Transmission | | | $14.93 | $62,217 | $62,217 | $14.93 | $62,217 | | | $14.93 | $62,217 |
| Competitive Transition Assessment | | | 1.85 | 7,709 | 7,709 | 1.85 | 7,709 | | | 1.85 | 7,709 |
| kW Credit | 213,072 | 213,072 | (0.20) | (43) | (43) | (0.20) | (43) | | | (0.20) | (43) |
| Energy Charge On-Peak Per kWh | 452,128 | 451,519 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $50 | $50 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 2,713 | 2,709 | 0.00600 | 2,709 | | | 0.00600 | 2,709 |
| Renewable Energy | | | 0.00100 | 452 | 452 | 0.00100 | 452 | | | 0.00100 | 452 |
| Systems Benefits Charge | | | (0.00034) | (154) | (154) | (0.00034) | (154) | | | (0.00034) | (154) |
| FMCC-Delivery | | | (0.03468) | (15,680) | (15,659) | (0.03468) | (15,659) | | | (0.03468) | (15,659) |
| FMCC-Generation | | | (0.00150) | (678) | (677) | (0.00150) | (677) | | | (0.00150) | (677) |
| Generation Services | | | 0.08698 | 39,326 | 39,273 | 0.08698 | 39,273 | | | 0.08698 | 39,273 |
| Energy Charge Off-Peak Per kWh | 1,211,825 | 1,210,193 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $133 | $133 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 7,271 | 7,261 | 0.00600 | 7,261 | | | 0.00600 | 7,261 |
| Renewable Energy | | | 0.00100 | 1,212 | 1,210 | 0.00100 | 1,210 | | | 0.00100 | 1,210 |
| Systems Benefits Charge | | | (0.00034) | (412) | (411) | (0.00034) | (411) | | | (0.00034) | (411) |
| FMCC-Delivery | | | (0.00767) | (9,295) | (9,282) | (0.00767) | (9,282) | | | (0.00767) | (9,282) |
| FMCC-Generation | | | (0.00150) | (1,818) | (1,815) | (0.00150) | (1,815) | | | (0.00150) | (1,815) |
| Generation Services | | | 0.08674 | 105,114 | 104,972 | 0.08674 | 104,972 | | | 0.08674 | 104,972 |
| GET Refund | | | -0.08% | (41) | (41) | -0.08% | | -0.08% | (78) | -0.08% | (78) |
| | | | | **$257,319** | **$257,147** | | **$282,706** | | **$7,809** | | **$290,515** |
| | | | | | | | | | | % Change | 13.0% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $48,557 | 2.918 | $48,557 | 2.922 | $ 84,901 | 5.109 | $ 92,710 | 5.579 | $ 44,153 | 2.657 |
| Electric System Improvements | 10,602 | 0.637 | 10,602 | 0.638 | - | - | - | - | (10,602) | (0.638) |
| Revenue Decoupling Mechanism | 183 | 0.011 | 183 | 0.011 | - | - | - | - | (183) | (0.011) |
| Transmission | 62,217 | 3.739 | 62,217 | 3.744 | 62,217 | 3.744 | 62,217 | 3.744 | - | - |
| Conservation Adjustment Mech. | 9,984 | 0.600 | 9,970 | 0.600 | 9,970 | 0.600 | 9,970 | 0.600 | - | - |
| Renewable Energy | 1,664 | 0.100 | 1,662 | 0.100 | 1,662 | 0.100 | 1,662 | 0.100 | - | - |
| Systems Benefits Charge | (566) | (0.034) | (565) | (0.034) | (565) | (0.034) | (565) | (0.034) | - | - |
| Competitive Transition Assessment | 7,709 | 0.463 | 7,709 | 0.464 | 7,709 | 0.464 | 7,709 | 0.464 | - | - |
| FMCC-Delivery | (24,974) | (1.501) | (24,941) | (1.501) | (24,941) | (1.501) | (24,941) | (1.501) | - | - |
| FMCC-Generation | (2,496) | (0.150) | (2,493) | (0.150) | (2,493) | (0.150) | (2,493) | (0.150) | - | - |
| Generation Services | 144,440 | 8.681 | 144,245 | 8.681 | 144,245 | 8.681 | 144,245 | 8.681 | - | - |
| | $ 257,319 | 15.464 | $ 257,147 | 15.475 | $ 282,706 | 17.013 | $ 290,515 | 17.483 | $ 33,369 | 2.008 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 56 - Intermediate Time-of-Day General Service (Non-Mfg)**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 10,177 | $350.00 | $3,562 | $400.00 | $4,071 | | | $400.00 | $4,071 |
| Distribution Demand kW | 5,699,916 | | | | | | | | |
| Distribution | | $7.91 | $45,086 | $14.19 | $80,882 | 1.38 | $7,888 | $15.57 | $88,748 |
| Electric System Improvements | | 1.86 | 10,602 | - | - | | | - | - |
| P/T Demand kW | 4,167,225 | | | | | | | | |
| Transmission | | $14.93 | $62,217 | $14.93 | $62,217 | | | $14.93 | $62,217 |
| Competitive Transition Assessment | | 1.85 | 7,709 | 1.85 | 7,709 | | | 1.85 | 7,709 |
| kW Credit | 213,072 | (0.20) | (43) | (0.20) | (43) | | | (0.20) | (43) |
| Energy Charge On-Peak Per kWh | 451,396 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $50 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 2,708 | 0.00600 | 2,708 | | | 0.00600 | 2,708 |
| Renewable Energy | | 0.00100 | 451 | 0.00100 | 451 | | | 0.00100 | 451 |
| Systems Benefits Charge | | (0.00034) | (153) | (0.00034) | (153) | | | (0.00034) | (153) |
| FMCC-Delivery | | (0.03468) | (15,654) | (0.03468) | (15,654) | | | (0.03468) | (15,654) |
| FMCC-Generation | | (0.00150) | (677) | (0.00150) | (677) | | | (0.00150) | (677) |
| Generation Services | | 0.08698 | 39,262 | 0.08698 | 39,262 | | | 0.08698 | 39,262 |
| Energy Charge Off-Peak Per kWh | 1,209,865 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $133 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 7,259 | 0.00600 | 7,259 | | | 0.00600 | 7,259 |
| Renewable Energy | | 0.00100 | 1,210 | 0.00100 | 1,210 | | | 0.00100 | 1,210 |
| Systems Benefits Charge | | (0.00034) | (411) | (0.00034) | (411) | | | (0.00034) | (411) |
| FMCC-Delivery | | (0.00767) | (9,280) | (0.00767) | (9,280) | | | (0.00767) | (9,280) |
| FMCC-Generation | | (0.00150) | (1,815) | (0.00150) | (1,815) | | | (0.00150) | (1,815) |
| Generation Services | | 0.08674 | 104,944 | 0.08674 | 104,944 | | | 0.08674 | 104,944 |
| GET Refund | | -0.08% | (41) | | | -0.08% | (78) | -0.08% | (78) |
| | | | **$ 257,120** | | **$ 282,680** | | **$ 7,810** | | **$ 290,468** |
| | | | | | | | | % Change | 13.0% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $48,565 | 2.923 | $ 84,910 | 5.111 | $ 92,698 | 5.580 | $ 44,133 | 2.657 |
| Electric System Improvements | 10,602 | 0.638 | - | - | - | - | (10,602) | (0.638) |
| Revenue Decoupling Mechanism | 183 | 0.011 | - | - | - | - | (183) | (0.011) |
| Transmission | 62,217 | 3.745 | 62,217 | 3.745 | 62,217 | 3.745 | - | - |
| Conservation Adjustment Mech. | 9,968 | 0.600 | 9,968 | 0.600 | 9,968 | 0.600 | - | - |
| Renewable Energy | 1,661 | 0.100 | 1,661 | 0.100 | 1,661 | 0.100 | - | - |
| Systems Benefits Charge | (565) | (0.034) | (565) | (0.034) | (565) | (0.034) | - | - |
| Competitive Transition Assessment | 7,709 | 0.464 | 7,709 | 0.464 | 7,709 | 0.464 | - | - |
| FMCC-Delivery | (24,934) | (1.501) | (24,934) | (1.501) | (24,934) | (1.501) | - | - |
| FMCC-Generation | (2,492) | (0.150) | (2,492) | (0.150) | (2,492) | (0.150) | - | - |
| Generation Services | 144,206 | 8.681 | 144,206 | 8.681 | 144,206 | 8.681 | - | - |
| | $ 257,120 | 15.477 | $ 282,680 | 17.016 | $ 290,468 | 17.485 | $ 33,349 | 2.007 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10



**Rate 57 - Large Time-of-Day General Service (Mfg)**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 89 | 101 | | 101 | 99 |
| Billing Months < 2000 | 792 | 935 | | 935 | 907 |
| Billing Months 2000-5000 | 228 | 228 | | 228 | 228 |
| Billing Months > 5000 | 48 | 48 | | 48 | 48 |
| Total Billing Months | 1,068 | 1,211 | | 1,211 | 1,183 |
| Distribution kVA (Ratcheted) | 1,888,650 | 2,511,049 | | 2,511,049 | 2,511,049 |
| P/T kVA (Monthly Max) | 1,531,272 | 2,034,537 | | 2,034,537 | 2,034,537 |
| kW Credit <1000 | 261,262 | 347,360 | | 347,360 | 347,360 |
| kW Credit >1000 | 446,822 | 594,070 | | 594,070 | 594,070 |
| Total kW Credit | 708,083 | 941,430 | | 941,430 | 941,430 |
| Billed On-Peak MWh | 164,697 | 202,084 | (16) | 202,068 | 195,713 |
| Billed Off-Peak MWh | 449,319 | 552,033 | (43) | 551,990 | 534,628 |
| Primary Metering Credit MWh | 7,000 | 8,863 | (1) | 8,862 | 8,583 |
| Total Sales MWh | 621,016 | 762,979 | (59) | 762,920 | 738,924 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 57 - Large Time-of-Day General Service (Mfg)**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | | | | | | | | | | | |
| Months LT 2000 kW | 935 | 935 | $1,100.00 | $1,028 | $1,028 | $1,800.00 | $1,683 | | | $1,800.00 | $1,683 |
| Months 2000 - 5000 kW | 228 | 228 | $2,200.00 | $502 | $502 | $3,600.00 | $821 | | | $3,600.00 | $821 |
| Months GT 5000 kW | 48 | 48 | $4,200.00 | $202 | $202 | $6,800.00 | $326 | | | $6,800.00 | $326 |
| Distribution Demand kVA | 2,511,049 | 2,511,049 | | | | | | | | | |
| Distribution | | | $5.45 | $13,685 | $13,685 | $10.79 | $27,094 | 1.10 | $2,768 | $11.89 | $29,862 |
| Electric System Improvements | | | 1.51 | 3,792 | 3,792 | - | - | | | - | - |
| P/T Demand kVA | 2,034,537 | 2,034,537 | | | | | | | | | |
| Transmission | | | $13.13 | $26,713 | $26,713 | $13.13 | $26,713 | | | $13.13 | $26,713 |
| Competitive Transition Assessment | | | 1.65 | 3,357 | 3,357 | 1.65 | 3,357 | | | 1.65 | 3,357 |
| kW Credit | | | | | | | | | | | |
| LT 1000 kW | 347,360 | 347,360 | (0.20) | (69) | (69) | (0.20) | (69) | | | (0.20) | (69) |
| GT 1000 kW | 594,070 | 594,070 | (0.10) | (59) | (59) | (0.10) | (59) | | | (0.10) | (59) |
| Energy Charge On-Peak Per kWh | 202,084 | 202,068 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $22 | $22 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 1,213 | 1,212 | 0.00600 | 1,212 | | | 0.00600 | 1,212 |
| Renewable Energy | | | 0.00100 | 202 | 202 | 0.00100 | 202 | | | 0.00100 | 202 |
| Systems Benefits Charge | | | (0.00034) | (69) | (69) | (0.00034) | (69) | | | (0.00034) | (69) |
| FMCC-Delivery | | | (0.03522) | (7,117) | (7,117) | (0.03522) | (7,117) | | | (0.03522) | (7,117) |
| FMCC-Generation | | | (0.00150) | (303) | (303) | (0.00150) | (303) | | | (0.00150) | (303) |
| Generation Services | | | 0.08698 | 17,577 | 17,576 | 0.08698 | 17,576 | | | 0.08698 | 17,576 |
| Energy Charge Off-Peak Per kWh | 552,033 | 551,990 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $61 | $61 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 3,312 | 3,312 | 0.00600 | 3,312 | | | 0.00600 | 3,312 |
| Renewable Energy | | | 0.00100 | 552 | 552 | 0.00100 | 552 | | | 0.00100 | 552 |
| Systems Benefits Charge | | | (0.00034) | (188) | (188) | (0.00034) | (188) | | | (0.00034) | (188) |
| FMCC-Delivery | | | (0.00759) | (4,190) | (4,190) | (0.00759) | (4,190) | | | (0.00759) | (4,190) |
| FMCC-Generation | | | (0.00150) | (828) | (828) | (0.00150) | (828) | | | (0.00150) | (828) |
| Generation Services | | | 0.08674 | 47,883 | 47,880 | 0.08674 | 47,880 | | | 0.08674 | 47,880 |
| GET Refund | | | -5.33% | (815) | (815) | -5.33% | | -5.33% | (1,737) | -5.33% | (1,737) |
| | | | | **$106,462** | **$106,457** | | **$117,906** | | **$1,031** | | **$118,937** |
| | | | | | | | | | | % Change | 11.7% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 14,472 | 1.919 | $ 14,472 | 1.919 | $ 29,795 | 3.951 | $ 30,826 | 4.088 | $ 16,354 | 2.169 |
| Electric System Improvements | 3,792 | 0.503 | 3,792 | 0.503 | - | - | - | - | (3,792) | (0.503) |
| Revenue Decoupling Mechanism | 83 | 0.011 | 83 | 0.011 | - | - | - | - | (83) | (0.011) |
| Transmission | 26,713 | 3.542 | 26,713 | 3.543 | 26,713 | 3.543 | 26,713 | 3.543 | - | - |
| Conservation Adjustment Mech. | 4,525 | 0.600 | 4,524 | 0.600 | 4,524 | 0.600 | 4,524 | 0.600 | - | - |
| Renewable Energy | 754 | 0.100 | 754 | 0.100 | 754 | 0.100 | 754 | 0.100 | - | - |
| Systems Benefits Charge | (256) | (0.034) | (256) | (0.034) | (256) | (0.034) | (256) | (0.034) | - | - |
| Competitive Transition Assessment | 3,357 | 0.445 | 3,357 | 0.445 | 3,357 | 0.445 | 3,357 | 0.445 | - | - |
| FMCC-Delivery | (11,307) | (1.499) | (11,306) | (1.499) | (11,306) | (1.499) | (11,306) | (1.499) | - | - |
| FMCC-Generation | (1,131) | (0.150) | (1,131) | (0.150) | (1,131) | (0.150) | (1,131) | (0.150) | - | - |
| Generation Services | 65,461 | 8.680 | 65,455 | 8.680 | 65,455 | 8.680 | 65,455 | 8.680 | - | - |
| | $ 106,462 | 14.117 | $ 106,457 | 14.118 | $ 117,906 | 15.636 | $ 118,937 | 15.773 | $ 12,479 | 1.655 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 57 - Large Time-of-Day General Service (Mfg)**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | | | | | | | | | |
| Months LT 2000 kW | 907 | $1,100.00 | $998 | $1,800.00 | $1,633 | | | $1,800.00 | $1,633 |
| Months 2000 - 5000 kW | 228 | $2,200.00 | $502 | $3,600.00 | $821 | | | $3,600.00 | $821 |
| Months GT 5000 kW | 48 | $4,200.00 | $202 | $6,800.00 | $326 | | | $6,800.00 | $326 |
| Distribution Demand kVA | 2,511,049 | | | | | | | | |
| Distribution | | $5.45 | $13,685 | $10.79 | $27,094 | $1.10 | $2,763 | $11.89 | $29,856 |
| Electric System Improvements | | 1.51 | 3,792 | - | - | | | - | - |
| P/T Demand kVA | 2,034,537 | | | | | | | | |
| Transmission | | $13.13 | $26,713 | $13.13 | $26,713 | | | $13.13 | $26,713 |
| Competitive Transition Assessment | | 1.65 | 3,357 | 1.65 | 3,357 | | | 1.65 | 3,357 |
| kW Credit | | | | | | | | | |
| LT 1000 kW | 347,360 | (0.20) | (69) | (0.20) | (69) | | | (0.20) | (69) |
| GT 1000 kW | 594,070 | (0.10) | (59) | (0.10) | (59) | | | (0.10) | (59) |
| Energy Charge On-Peak Per kWh | 195,713 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $22 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 1,174 | 0.00600 | 1,174 | | | 0.00600 | 1,174 |
| Renewable Energy | | 0.00100 | 196 | 0.00100 | 196 | | | 0.00100 | 196 |
| Systems Benefits Charge | | (0.00034) | (67) | (0.00034) | (67) | | | (0.00034) | (67) |
| FMCC-Delivery | | (0.03522) | (6,893) | (0.03522) | (6,893) | | | (0.03522) | (6,893) |
| FMCC-Generation | | (0.00150) | (294) | (0.00150) | (294) | | | (0.00150) | (294) |
| Generation Services | | 0.08698 | 17,023 | 0.08698 | 17,023 | | | 0.08698 | 17,023 |
| Energy Charge Off-Peak Per kWh | 534,628 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $59 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 3,208 | 0.00600 | 3,208 | | | 0.00600 | 3,208 |
| Renewable Energy | | 0.00100 | 535 | 0.00100 | 535 | | | 0.00100 | 535 |
| Systems Benefits Charge | | (0.00034) | (182) | (0.00034) | (182) | | | (0.00034) | (182) |
| FMCC-Delivery | | (0.00759) | (4,058) | (0.00759) | (4,058) | | | (0.00759) | (4,058) |
| FMCC-Generation | | (0.00150) | (802) | (0.00150) | (802) | | | (0.00150) | (802) |
| Generation Services | | 0.08674 | 46,374 | 0.08674 | 46,374 | | | 0.08674 | 46,374 |
| GET Refund | | -5.33% | (814) | -5.33% | | -5.33% | (1,734) | -5.33% | (1,734) |
| | | | **$ 104,601** | | **$ 116,031** | | **$ 1,029** | | **$ 117,059** |
| | | | | | | | | % Change | 11.9% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 14,444 | 1.978 | $ 29,746 | 4.073 | $ 30,774 | 4.214 | $ 16,330 | 2.236 |
| Electric System Improvements | 3,792 | 0.519 | - | - | - | - | (3,792) | (0.519) |
| Revenue Decoupling Mechanism | 80 | 0.011 | - | - | - | - | (80) | (0.011) |
| Transmission | 26,713 | 3.658 | 26,713 | 3.658 | 26,713 | 3.658 | - | - |
| Conservation Adjustment Mech. | 4,382 | 0.600 | 4,382 | 0.600 | 4,382 | 0.600 | - | - |
| Renewable Energy | 730 | 0.100 | 730 | 0.100 | 730 | 0.100 | - | - |
| Systems Benefits Charge | (248) | (0.034) | (248) | (0.034) | (248) | (0.034) | - | - |
| Competitive Transition Assessment | 3,357 | 0.460 | 3,357 | 0.460 | 3,357 | 0.460 | - | - |
| FMCC-Delivery | (10,951) | (1.499) | (10,951) | (1.499) | (10,951) | (1.499) | - | - |
| FMCC-Generation | (1,096) | (0.150) | (1,096) | (0.150) | (1,096) | (0.150) | - | - |
| Generation Services | 63,397 | 8.680 | 63,397 | 8.680 | 63,397 | 8.680 | - | - |
| | $ 104,601 | 14.322 | $ 116,031 | 15.887 | $ 117,059 | 16.028 | $ 12,458 | 1.706 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 58 - Large Time-of-Day General Service (Non-Mfg)**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 119 | 144 | | 144 | 144 |
| Billing Months < 2000 | 852 | 1,148 | | 1,148 | 1,150 |
| Billing Months 2000-5000 | 504 | 504 | | 504 | 504 |
| Billing Months > 5000 | 72 | 72 | | 72 | 72 |
| Total Billing Months | 1,428 | 1,724 | | 1,724 | 1,726 |
| Distribution kVA (Ratcheted) | 2,027,654 | 3,683,939 | | 3,683,939 | 3,683,939 |
| P/T kVA (Monthly Max) | 1,549,334 | 2,795,314 | | 2,795,314 | 2,795,314 |
| kW Credit <1000 | 193,604 | 349,301 | | 349,301 | 349,301 |
| kW Credit >1000 | 350,352 | 632,107 | | 632,107 | 632,107 |
| Total kW Credit | 543,956 | 981,408 | | 981,408 | 981,408 |
| Billed On-Peak MWh | 185,722 | 342,688 | (80) | 342,608 | 344,045 |
| Billed Off-Peak MWh | 518,519 | 964,138 | (225) | 963,914 | 967,956 |
| Primary Metering Credit MWh | 7,307 | 16,231 | (4) | 16,227 | 16,296 |
| Total Sales MWh | 711,548 | 1,323,058 | (308) | 1,322,749 | 1,328,297 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 58 - Large Time-of-Day General Service (Non-Mfg)**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | | | | | | | | | | | |
| Months LT 2000 kW | 1,148 | 1,148 | $1,100.00 | $1,263 | $1,263 | $1,800.00 | $2,067 | | | $1,800.00 | $2,067 |
| Months 2000 - 5000 kW | 504 | 504 | $2,200.00 | $1,109 | $1,109 | $3,600.00 | $1,814 | | | $3,600.00 | $1,814 |
| Months GT 5000 kW | 72 | 72 | $4,200.00 | $302 | $302 | $6,800.00 | $490 | | | $6,800.00 | $490 |
| Distribution Demand kVA | 3,683,939 | 3,683,939 | | | | | | | | | |
| Distribution | | | $7.53 | $27,740 | $27,740 | $13.82 | $50,912 | $1.39 | $5,123 | $15.21 | $56,035 |
| Electric System Improvements | | | 1.91 | 7,036 | 7,036 | - | - | | | - | - |
| P/T Demand kVA | 2,795,314 | 2,795,314 | | | | | | | | | |
| Transmission | | | $17.04 | $47,632 | $47,632 | $17.04 | $47,632 | | | $17.04 | $47,632 |
| Competitive Transition Assessment | | | 1.91 | 5,339 | 5,339 | 1.91 | 5,339 | | | 1.91 | 5,339 |
| kW Credit | | | | | | | | | | | |
| LT 1000 kW | 349,301 | 349,301 | (0.20) | (70) | (70) | (0.20) | (70) | | | (0.20) | (70) |
| GT 1000 kW | 632,107 | 632,107 | (0.10) | (63) | (63) | (0.10) | (63) | | | (0.10) | (63) |
| Energy Charge On-Peak Per kWh | 342,688 | 342,608 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $38 | $38 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 2,056 | 2,056 | 0.00600 | 2,056 | | | 0.00600 | 2,056 |
| Renewable Energy | | | 0.00100 | 343 | 343 | 0.00100 | 343 | | | 0.00100 | 343 |
| Systems Benefits Charge | | | (0.00034) | (117) | (116) | (0.00034) | (116) | | | (0.00034) | (116) |
| FMCC-Delivery | | | (0.03455) | (11,840) | (11,837) | (0.03455) | (11,837) | | | (0.03455) | (11,837) |
| FMCC-Generation | | | (0.00150) | (514) | (514) | (0.00150) | (514) | | | (0.00150) | (514) |
| Generation Services | | | 0.08698 | 29,807 | 29,800 | 0.08698 | 29,800 | | | 0.08698 | 29,800 |
| Energy Charge Off-Peak Per kWh | 964,138 | 963,914 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $106 | $106 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 5,785 | 5,783 | 0.00600 | 5,783 | | | 0.00600 | 5,783 |
| Renewable Energy | | | 0.00100 | 964 | 964 | 0.00100 | 964 | | | 0.00100 | 964 |
| Systems Benefits Charge | | | (0.00034) | (328) | (328) | (0.00034) | (328) | | | (0.00034) | (328) |
| FMCC-Delivery | | | (0.00739) | (7,125) | (7,123) | (0.00739) | (7,123) | | | (0.00739) | (7,123) |
| FMCC-Generation | | | (0.00150) | (1,446) | (1,446) | (0.00150) | (1,446) | | | (0.00150) | (1,446) |
| Generation Services | | | 0.08674 | 83,629 | 83,610 | 0.08674 | 83,610 | | | 0.08674 | 83,610 |
| GET Refund | | | -0.03% | (9) | (9) | -0.03% | | -0.03% | (17) | -0.03% | (17) |
| | | | | **$191,639** | **$191,615** | | **$209,312** | | **$5,106** | | **$214,419** |
| | | | | | | | | | | % Change | 11.9% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 30,273 | 2.317 | $ 30,273 | 2.317 | $ 55,150 | 4.221 | $ 60,256 | 4.612 | $ 29,983 | 2.295 |
| Electric System Improvements | 7,036 | 0.538 | 7,036 | 0.539 | - | - | - | - | (7,036) | (0.539) |
| Revenue Decoupling Mechanism | 144 | 0.011 | 144 | 0.011 | - | - | - | - | (144) | (0.011) |
| Transmission | 47,632 | 3.645 | 47,632 | 3.646 | 47,632 | 3.646 | 47,632 | 3.646 | - | - |
| Conservation Adjustment Mech. | 7,841 | 0.600 | 7,839 | 0.600 | 7,839 | 0.600 | 7,839 | 0.600 | - | - |
| Renewable Energy | 1,307 | 0.100 | 1,307 | 0.100 | 1,307 | 0.100 | 1,307 | 0.100 | - | - |
| Systems Benefits Charge | (444) | (0.034) | (444) | (0.034) | (444) | (0.034) | (444) | (0.034) | - | - |
| Competitive Transition Assessment | 5,339 | 0.409 | 5,339 | 0.409 | 5,339 | 0.409 | 5,339 | 0.409 | - | - |
| FMCC-Delivery | (18,965) | (1.451) | (18,960) | (1.451) | (18,960) | (1.451) | (18,960) | (1.451) | - | - |
| FMCC-Generation | (1,960) | (0.150) | (1,960) | (0.150) | (1,960) | (0.150) | (1,960) | (0.150) | - | - |
| Generation Services | 113,436 | 8.680 | 113,410 | 8.680 | 113,410 | 8.680 | 113,410 | 8.680 | - | - |
| | $ 191,639 | 14.664 | $ 191,615 | 14.666 | $ 209,312 | 16.021 | $ 214,419 | 16.411 | $ 22,803 | 1.745 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 58 - Large Time-of-Day General Service (Non-Mfg)**

| | Rate Year | Current Rate | | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | | | | | | | | | | |
| Months LT 2000 kW | 1,150 | $1,100.00 | $1,265 | $ 1,550.43 | $1,800.00 | $2,071 | | | $1,800.00 | $2,071 |
| Months 2000 - 5000 kW | 504 | $2,200.00 | $1,109 | | $3,600.00 | $1,814 | | | $3,600.00 | $1,814 |
| Months GT 5000 kW | 72 | $4,200.00 | $302 | | $6,800.00 | $490 | | | $6,800.00 | $490 |
| Distribution Demand kVA | 3,683,939 | | | | | | | | | |
| Distribution | | $7.53 | $27,740 | | $13.82 | $50,912 | $1.39 | $5,124 | $15.21 | $56,033 |
| Electric System Improvements | | 1.91 | 7,036 | | - | - | | | - | - |
| P/T Demand kVA | 2,795,314 | | | | | | | | | |
| Transmission | | $17.04 | $47,632 | | $17.04 | $47,632 | | | $17.04 | $47,632 |
| Competitive Transition Assessment | | 1.91 | 5,339 | | 1.91 | 5,339 | | | 1.91 | 5,339 |
| kW Credit | | | | | | | | | | |
| LT 1000 kW | 349,301 | (0.20) | (70) | | (0.20) | (70) | | | (0.20) | (70) |
| GT 1000 kW | 632,107 | (0.10) | (63) | | (0.10) | (63) | | | (0.10) | (63) |
| Energy Charge On-Peak Per kWh | 344,045 | | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $38 | | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 2,064 | | 0.00600 | 2,064 | | | 0.00600 | 2,064 |
| Renewable Energy | | 0.00100 | 344 | | 0.00100 | 344 | | | 0.00100 | 344 |
| Systems Benefits Charge | | (0.00034) | (117) | | (0.00034) | (117) | | | (0.00034) | (117) |
| FMCC-Delivery | | (0.03455) | (11,887) | | (0.03455) | (11,887) | | | (0.03455) | (11,887) |
| FMCC-Generation | | (0.00150) | (516) | | (0.00150) | (516) | | | (0.00150) | (516) |
| Generation Services | | 0.08698 | 29,925 | | 0.08698 | 29,925 | | | 0.08698 | 29,925 |
| Energy Charge Off-Peak Per kWh | 967,956 | | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $106 | | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 5,808 | | 0.00600 | 5,808 | | | 0.00600 | 5,808 |
| Renewable Energy | | 0.00100 | 968 | | 0.00100 | 968 | | | 0.00100 | 968 |
| Systems Benefits Charge | | (0.00034) | (329) | | (0.00034) | (329) | | | (0.00034) | (329) |
| FMCC-Delivery | | (0.00739) | (7,153) | | (0.00739) | (7,153) | | | (0.00739) | (7,153) |
| FMCC-Generation | | (0.00150) | (1,452) | | (0.00150) | (1,452) | | | (0.00150) | (1,452) |
| Generation Services | | 0.08674 | 83,961 | | 0.08674 | 83,961 | | | 0.08674 | 83,961 |
| GET Refund | | -0.03% | (9) | | | | -0.03% | (17) | -0.03% | (17) |
| | | | **$ 192,042** | | | **$ 209,740** | | **$ 5,107** | | **$ 214,844** |
| | | | | | | | | | % Change | 11.9% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 30,275 | 2.308 | $ 55,154 | 4.204 | $ 60,257 | 4.593 | $ 29,982 | 2.285 |
| Electric System Improvements | 7,036 | 0.536 | - | - | - | - | (7,036) | (0.536) |
| Revenue Decoupling Mechanism | 144 | 0.011 | - | - | - | - | (144) | (0.011) |
| Transmission | 47,632 | 3.630 | 47,632 | 3.630 | 47,632 | 3.630 | - | - |
| Conservation Adjustment Mech. | 7,872 | 0.600 | 7,872 | 0.600 | 7,872 | 0.600 | - | - |
| Renewable Energy | 1,312 | 0.100 | 1,312 | 0.100 | 1,312 | 0.100 | - | - |
| Systems Benefits Charge | (446) | (0.034) | (446) | (0.034) | (446) | (0.034) | - | - |
| Competitive Transition Assessment | 5,339 | 0.407 | 5,339 | 0.407 | 5,339 | 0.407 | - | - |
| FMCC-Delivery | (19,040) | (1.451) | (19,040) | (1.451) | (19,040) | (1.451) | - | - |
| FMCC-Generation | (1,968) | (0.150) | (1,968) | (0.150) | (1,968) | (0.150) | - | - |
| Generation Services | 113,886 | 8.680 | 113,886 | 8.680 | 113,886 | 8.680 | - | - |
| | $ 192,042 | 14.637 | $ 209,740 | 15.986 | $ 214,844 | 16.375 | $ 22,802 | 1.738 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate EV-S - Small Electric Vehicle Charging Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 59 | 61 | | 61 | 62 |
| Billing Months | 710 | 736 | | 736 | 739 |
| **Tier 1** | | | | | |
| First 2 kW | 1,145 | 1,214 | | 1,214 | 1,214 |
| Over 2 kW | 17,397 | 18,446 | | 18,446 | 18,446 |
| Total kW | 18,542 | 19,659 | | 19,659 | 19,659 |
| Billed MWh | 719 | 762 | - | 762 | 764 |
| **Tier 2** | | | | | |
| First 2 kW | 77 | 82 | | 82 | 82 |
| Over 2 kW | 678 | 719 | | 719 | 719 |
| Total kW | 755 | 801 | | 801 | 801 |
| Billed MWh | 38 | 41 | - | 41 | 41 |
| **Tier 3** | | | | | |
| First 2 kW | - | - | | - | - |
| Over 2 kW | - | - | | - | - |
| Total kW | - | - | | - | - |
| Billed MWh | - | - | - | - | - |
| **Tier 4** | | | | | |
| First 2 kW | - | - | | - | - |
| Over 2 kW | - | - | | - | - |
| Total kW | - | - | | - | - |
| Billed MWh | - | - | - | - | - |
| **Tier 5** | | | | | |
| First 2 kW | - | - | | - | - |
| Over 2 kW | - | - | | - | - |
| Total kW | - | - | | - | - |
| Billed MWh | - | - | - | - | - |
| **Tier 6** | | | | | |
| First 2 kW | - | - | | - | - |
| Over 2 kW | - | - | | - | - |
| Total kW | - | - | | - | - |
| Billed MWh | - | - | - | - | - |
| **Tier 7** | | | | | |
| First 2 kW | - | - | | - | - |
| Over 2 kW | - | - | | - | - |
| Total kW | - | - | | - | - |
| Billed MWh | - | - | - | - | - |
| **Tier 8** | | | | | |
| First 2 kW | - | - | | - | - |
| Over 2 kW | - | - | | - | - |
| Total kW | - | - | | - | - |
| Billed MWh | - | - | - | - | - |
| Total Sales MWh | 757 | 803 | - | 803 | 805 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10



**Rate EV-S - Small Electric Vehicle Charging Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 736 | 736 | $44.00 | $32 | $32 | $58.56 | $43 | $5.44 | $4 | $64.00 | $47 |
| Energy Charge Per kWh | 803 | 803 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $0 | $0 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 5 | 5 | 0.00600 | 5 | | | 0.00600 | 5 |
| Renewable Energy | | | 0.00100 | 1 | 1 | 0.00100 | 1 | | | 0.00100 | 1 |
| Systems Benefits Charge | | | (0.00038) | (0) | (0) | (0.00038) | (0) | | | (0.00038) | (0) |
| FMCC-Delivery | | | (0.01684) | (14) | (14) | (0.01684) | (14) | | | (0.01684) | (14) |
| FMCC-Generation | | | (0.00150) | (1) | (1) | (0.00150) | (1) | | | (0.00150) | (1) |
| Generation Services | | | 0.11924 | 96 | 96 | 0.11924 | 96 | | | 0.11924 | 96 |
| **Tier 1 (0-5%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 18,446 | 18,446 | | | | | | | | | |
| Distribution | | | $0.00 | $0 | $0 | $0.00 | $0 | | | $0.00 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| Transmission | | | - | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| Energy Charge Per kWh | 762 | 762 | | | | | | | | | |
| Distribution | | | $0.04888 | $37 | $37 | $0.07186 | $55 | $0.00668 | $5 | $0.07854 | $60 |
| Electric System Improvements | | | 0.01299 | 10 | 10 | - | - | | | - | - |
| Transmission | | | 0.04414 | 34 | 34 | 0.04414 | 34 | | | 0.04414 | 34 |
| Competitive Transition Assessment | | | 0.00505 | 4 | 4 | 0.00505 | 4 | | | 0.00505 | 4 |
| **Tier 2 (5-10%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 719 | 719 | | | | | | | | | |
| Distribution | | | $2.03 | $1 | $1 | $3.42 | $2 | $0.32 | $0 | $3.74 | $3 |
| Electric System Improvements | | | 0.54 | 0 | 0 | - | - | | | - | - |
| Transmission | | | 1.83 | 1 | 1 | 1.83 | 1 | | | 1.83 | 1 |
| Competitive Transition Assessment | | | 0.21 | 0 | 0 | 0.21 | 0 | | | 0.21 | 0 |
| Energy Charge Per kWh | 41 | 41 | | | | | | | | | |
| Distribution | | | $0.04190 | $2 | $2 | $0.06159 | $2 | $0.00572 | $0 | $0.06731 | $3 |
| Electric System Improvements | | | 0.01113 | 0 | 0 | - | - | | | - | - |
| Transmission | | | 0.03783 | 2 | 2 | 0.03783 | 2 | | | 0.03783 | 2 |
| Competitive Transition Assessment | | | 0.00433 | 0 | 0 | 0.00433 | 0 | | | 0.00433 | 0 |
| **Tier 3 (10-15%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $4.06 | $0 | $0 | $6.83 | $0 | $0.63 | $0 | $7.46 | $0 |
| Electric System Improvements | | | 1.08 | - | - | - | - | | | - | - |
| Transmission | | | 3.67 | - | - | 3.67 | - | | | 3.67 | - |
| Competitive Transition Assessment | | | 0.42 | - | - | 0.42 | - | | | 0.42 | - |
| Energy Charge Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.03491 | $0 | $0 | $0.05133 | $0 | $0.00477 | $0 | $0.05610 | $0 |
| Electric System Improvements | | | 0.00928 | - | - | - | - | | | - | - |
| Transmission | | | 0.03153 | - | - | 0.03153 | - | | | 0.03153 | - |
| Competitive Transition Assessment | | | 0.00361 | - | - | 0.00361 | - | | | 0.00361 | - |
| **Tier 4 (15-20%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $6.09 | $0 | $0 | $10.25 | $0 | $0.95 | $0 | $11.20 | $0 |
| Electric System Improvements | | | 1.62 | - | - | - | - | | | - | - |
| Transmission | | | 5.50 | - | - | 5.50 | - | | | 5.50 | - |
| Competitive Transition Assessment | | | 0.63 | - | - | 0.63 | - | | | 0.63 | - |
| Energy Charge Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.02793 | $0 | $0 | $0.04106 | $0 | $0.00381 | $0 | $0.04487 | $0 |
| Electric System Improvements | | | 0.00742 | - | - | - | - | | | - | - |
| Transmission | | | 0.02522 | - | - | 0.02522 | - | | | 0.02522 | - |
| Competitive Transition Assessment | | | 0.00289 | - | - | 0.00289 | - | | | 0.00289 | - |
| **Tier 5 (20-25%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $8.13 | $0 | $0 | $13.66 | $0 | $1.27 | $0 | $14.93 | $0 |
| Electric System Improvements | | | 2.16 | - | - | - | - | | | - | - |
| Transmission | | | 7.34 | - | - | 7.34 | - | | | 7.34 | - |
| Competitive Transition Assessment | | | 0.84 | - | - | 0.84 | - | | | 0.84 | - |
| Energy Charge Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.02095 | $0 | $0 | $0.03080 | $0 | $0.00286 | $0 | $0.03366 | $0 |
| Electric System Improvements | | | 0.00557 | - | - | - | - | | | - | - |
| Transmission | | | 0.01892 | - | - | 0.01892 | - | | | 0.01892 | - |
| Competitive Transition Assessment | | | 0.00216 | - | - | 0.00216 | - | | | 0.00216 | - |
| **Tier 6 (25-30%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $10.16 | $0 | $0 | $17.08 | $0 | $1.59 | $0 | $18.67 | $0 |
| Electric System Improvements | | | 2.70 | - | - | - | - | | | - | - |
| Transmission | | | 9.17 | - | - | 9.17 | - | | | 9.17 | - |
| Competitive Transition Assessment | | | 1.05 | - | - | 1.05 | - | | | 1.05 | - |
| Energy Charge Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.01397 | $0 | $0 | $0.02053 | $0 | $0.00191 | $0 | $0.02244 | $0 |
| Electric System Improvements | | | 0.00371 | - | - | - | - | | | - | - |
| Transmission | | | 0.01261 | - | - | 0.01261 | - | | | 0.01261 | - |
| Competitive Transition Assessment | | | 0.00144 | - | - | 0.00144 | - | | | 0.00144 | - |
| **Tier 7 (30-35%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $12.19 | $0 | $0 | $20.49 | $0 | $1.90 | $0 | $22.39 | $0 |
| Electric System Improvements | | | 3.24 | - | - | - | - | | | - | - |
| Transmission | | | 11.01 | - | - | 11.01 | - | | | 11.01 | - |
| Competitive Transition Assessment | | | 1.26 | - | - | 1.26 | - | | | 1.26 | - |
| Energy Charge Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00698 | $0 | $0 | $0.01027 | $0 | $0.00095 | $0 | $0.01122 | $0 |
| Electric System Improvements | | | 0.00186 | - | - | - | - | | | - | - |
| Transmission | | | 0.00631 | - | - | 0.00631 | - | | | 0.00631 | - |
| Competitive Transition Assessment | | | 0.00072 | - | - | 0.00072 | - | | | 0.00072 | - |
| **Tier 8 (>35%)** | | | | | | | | | | | |
| Demand Charge GT 2 kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $14.22 | $0 | $0 | $23.91 | $0 | $2.22 | $0 | $26.13 | $0 |
| Electric System Improvements | | | 3.78 | - | - | - | - | | | - | - |
| Transmission | | | 12.84 | - | - | 12.84 | - | | | 12.84 | - |
| Competitive Transition Assessment | | | 1.47 | - | - | 1.47 | - | | | 1.47 | - |
| Energy Charge Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00000 | $0 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| Transmission | | | - | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| | | | | **$211** | **$211** | | **$230** | | **$10** | | **$239** |
| | | | | | | | | | | % Change | 13.6% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $73 | 9.067 | $ 73 | 9.067 | $ 103 | 12.807 | $ 112 | 13.996 | $ 40 | 4.930 |
| Electric System Improvements | 11 | 1.338 | 11 | 1.338 | - | - | - | - | (11) | (1.338) |
| Revenue Decoupling Mechanism | 0 | 0.011 | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 36 | 4.546 | 36 | 4.546 | 36 | 4.546 | 36 | 4.546 | - | - |
| Conservation Adjustment Mech. | 5 | 0.600 | 5 | 0.600 | 5 | 0.600 | 5 | 0.600 | - | - |
| Renewable Energy | 1 | 0.100 | 1 | 0.100 | 1 | 0.100 | 1 | 0.100 | - | - |
| Systems Benefits Charge | (0) | (0.038) | (0) | (0.038) | (0) | (0.038) | (0) | (0.038) | - | - |
| Competitive Transition Assessment | 4 | 0.520 | 4 | 0.520 | 4 | 0.520 | 4 | 0.520 | - | - |
| FMCC-Delivery | (14) | (1.684) | (14) | (1.684) | (14) | (1.684) | (14) | (1.684) | - | - |
| FMCC-Generation | (1) | (0.150) | (1) | (0.150) | (1) | (0.150) | (1) | (0.150) | - | - |
| Generation Services | 96 | 11.924 | 96 | 11.924 | 96 | 11.924 | 96 | 11.924 | - | - |
| | $ 211 | 26.234 | $ 211 | 26.234 | $ 230 | 28.625 | $ 239 | 29.815 | $ 29 | 3.581 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate EV-S - Small Electric Vehicle Charging Service**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 739 | $44.00 | $33 | $58.56 | $43 | $5.44 | $4 | $64.00 | $47 |
| Energy Charge Per kWh | 805 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $0 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 5 | 0.00600 | 5 | | | 0.00600 | 5 |
| Renewable Energy | | 0.00100 | 1 | 0.00100 | 1 | | | 0.00100 | 1 |
| Systems Benefits Charge | | (0.00038) | (0) | (0.00038) | (0) | | | (0.00038) | (0) |
| FMCC-Delivery | | (0.01684) | (14) | (0.01684) | (14) | | | (0.01684) | (14) |
| FMCC-Generation | | (0.00150) | (1) | (0.00150) | (1) | | | (0.00150) | (1) |
| Generation Services | | 0.11924 | 96 | 0.11924 | 96 | | | 0.11924 | 96 |
| **Tier 1 (0-5%)** | | | | | | | | | |
| Demand Charge GT 2 kW | 18,446 | | | | | | | | |
| Distribution | | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| Transmission | | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| Energy Charge Per kWh | 764 | | | | | | | | |
| Distribution | | $0.04888 | $37 | $0.07186 | $55 | $0.00668 | $5 | $0.07854 | $60 |
| Electric System Improvements | | 0.01299 | 10 | - | - | | | - | - |
| Transmission | | 0.04414 | 34 | 0.04414 | 34 | | | 0.04414 | 34 |
| Competitive Transition Assessment | | 0.00505 | 4 | 0.00505 | 4 | | | 0.00505 | 4 |
| **Tier 2 (5-10%)** | | | | | | | | | |
| Demand Charge GT 2 kW | 719 | | | | | | | | |
| Distribution | | $2.03 | $1 | 3.42 | $2 | $0.32 | $0 | $3.74 | $3 |
| Electric System Improvements | | 0.54 | 0 | - | - | | | - | - |
| Transmission | | 1.83 | 1 | 1.83 | 1 | | | 1.83 | 1 |
| Competitive Transition Assessment | | 0.21 | 0 | 0.21 | 0 | | | 0.21 | 0 |
| Energy Charge Per kWh | 41 | | | | | | | | |
| Distribution | | $0.04190 | $2 | 0.06159 | $3 | $0.00572 | $0 | $0.06731 | $3 |
| Electric System Improvements | | 0.01113 | 0 | - | - | | | - | - |
| Transmission | | 0.03783 | 2 | 0.03783 | 2 | | | 0.03783 | 2 |
| Competitive Transition Assessment | | 0.00433 | 0 | 0.00433 | 0 | | | 0.00433 | 0 |
| **Tier 3 (10-15%)** | | | | | | | | | |
| Demand Charge GT 2 kW | - | | | | | | | | |
| Distribution | | $4.06 | $0 | 6.83 | $0 | $0.63 | $0 | $7.46 | $0 |
| Electric System Improvements | | 1.08 | - | - | - | | | - | - |
| Transmission | | 3.67 | - | 3.67 | - | | | 3.67 | - |
| Competitive Transition Assessment | | 0.42 | - | 0.42 | - | | | 0.42 | - |
| Energy Charge Per kWh | - | | | | | | | | |
| Distribution | | $0.03491 | $0 | 0.05133 | $0 | $0.00477 | $0 | $0.05610 | $0 |
| Electric System Improvements | | 0.00928 | - | - | - | | | - | - |
| Transmission | | 0.03153 | - | 0.03153 | - | | | 0.03153 | - |
| Competitive Transition Assessment | | 0.00361 | - | 0.00361 | - | | | 0.00361 | - |
| **Tier 4 (15-20%)** | | | | | | | | | |
| Demand Charge GT 2 kW | - | | | | | | | | |
| Distribution | | $6.09 | $0 | 10.25 | $0 | $0.95 | $0 | $11.20 | $0 |
| Electric System Improvements | | 1.62 | - | - | - | | | - | - |
| Transmission | | 5.50 | - | 5.50 | - | | | 5.50 | - |
| Competitive Transition Assessment | | 0.63 | - | 0.63 | - | | | 0.63 | - |
| Energy Charge Per kWh | - | | | | | | | | |
| Distribution | | $0.02793 | $0 | 0.04106 | $0 | $0.00381 | $0 | $0.04487 | $0 |
| Electric System Improvements | | 0.00742 | - | - | - | | | - | - |
| Transmission | | 0.02522 | - | 0.02522 | - | | | 0.02522 | - |
| Competitive Transition Assessment | | 0.00289 | - | 0.00289 | - | | | 0.00289 | - |
| **Tier 5 (20-25%)** | | | | | | | | | |
| Demand Charge GT 2 kW | - | | | | | | | | |
| Distribution | | $8.13 | $0 | 13.66 | $0 | $1.27 | $0 | $14.93 | $0 |
| Electric System Improvements | | 2.16 | - | - | - | | | - | - |
| Transmission | | 7.34 | - | 7.34 | - | | | 7.34 | - |
| Competitive Transition Assessment | | 0.84 | - | 0.84 | - | | | 0.84 | - |
| Energy Charge Per kWh | - | | | | | | | | |
| Distribution | | $0.02095 | $0 | 0.03080 | $0 | $0.00286 | $0 | $0.03366 | $0 |
| Electric System Improvements | | 0.00557 | - | - | - | | | - | - |
| Transmission | | 0.01892 | - | 0.01892 | - | | | 0.01892 | - |
| Competitive Transition Assessment | | 0.00216 | - | 0.00216 | - | | | 0.00216 | - |
| **Tier 6 (25-30%)** | | | | | | | | | |
| Demand Charge GT 2 kW | - | | | | | | | | |
| Distribution | | $10.16 | $0 | $17.08 | $0 | $1.59 | $0 | $18.67 | $0 |
| Electric System Improvements | | 2.70 | - | - | - | | | - | - |
| Transmission | | 9.17 | - | 9.17 | - | | | 9.17 | - |
| Competitive Transition Assessment | | 1.05 | - | 1.05 | - | | | 1.05 | - |
| Energy Charge Per kWh | - | | | | | | | | |
| Distribution | | $0.01397 | $0 | $0.02053 | $0 | $0.00191 | $0 | $0.02244 | $0 |
| Electric System Improvements | | 0.00371 | - | - | - | | | - | - |
| Transmission | | 0.01261 | - | 0.01261 | - | | | 0.01261 | - |
| Competitive Transition Assessment | | 0.00144 | - | 0.00144 | - | | | 0.00144 | - |
| **Tier 7 (30-35%)** | | | | | | | | | |
| Demand Charge GT 2 kW | - | | | | | | | | |
| Distribution | | $12.19 | $0 | $20.49 | $0 | $1.90 | $0 | $22.39 | $0 |
| Electric System Improvements | | 3.24 | - | - | - | | | - | - |
| Transmission | | 11.01 | - | 11.01 | - | | | 11.01 | - |
| Competitive Transition Assessment | | 1.26 | - | 1.26 | - | | | 1.26 | - |
| Energy Charge Per kWh | - | | | | | | | | |
| Distribution | | $0.00698 | $0 | $0.01027 | $0 | $0.00095 | $0 | $0.01122 | $0 |
| Electric System Improvements | | 0.00186 | - | - | - | | | - | - |
| Transmission | | 0.00631 | - | 0.00631 | - | | | 0.00631 | - |
| Competitive Transition Assessment | | 0.00072 | - | 0.00072 | - | | | 0.00072 | - |
| **Tier 8 (>35%)** | | | | | | | | | |
| Demand Charge GT 2 kW | - | | | | | | | | |
| Distribution | | $14.22 | $0 | $23.91 | $0 | $2.22 | $0 | $26.13 | $0 |
| Electric System Improvements | | 3.78 | - | - | - | | | - | - |
| Transmission | | 12.84 | - | 12.84 | - | | | 12.84 | - |
| Competitive Transition Assessment | | 1.47 | - | 1.47 | - | | | 1.47 | - |
| Energy Charge Per kWh | - | | | | | | | | |
| Distribution | | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| Transmission | | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| | | | **$ 211** | | **$ 230** | | **$ 10** | | **$ 240** |
| | | | | | | | | % Change | 13.7% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $73 | 9.075 | $ 103 | 12.817 | $ 113 | 14.008 | $ 40 | 4.933 |
| Electric System Improvements | 11 | 1.338 | - | - | - | - | (11) | (1.338) |
| Revenue Decoupling Mechanism | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 37 | 4.546 | 37 | 4.546 | 37 | 4.546 | - | - |
| Conservation Adjustment Mech. | 5 | 0.600 | 5 | 0.600 | 5 | 0.600 | - | - |
| Renewable Energy | 1 | 0.100 | 1 | 0.100 | 1 | 0.100 | - | - |
| Systems Benefits Charge | (0) | (0.038) | (0) | (0.038) | (0) | (0.038) | - | - |
| Competitive Transition Assessment | 4 | 0.520 | 4 | 0.520 | 4 | 0.520 | - | - |
| FMCC-Delivery | (14) | (1.684) | (14) | (1.684) | (14) | (1.684) | - | - |
| FMCC-Generation | (1) | (0.150) | (1) | (0.150) | (1) | (0.150) | - | - |
| Generation Services | 96 | 11.924 | 96 | 11.924 | 96 | 11.924 | - | - |
| | $ 211 | 26.241 | $ 230 | 28.635 | $ 240 | 29.826 | $ 29 | 3.584 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate EV-M - Medium Electric Vehicle Charging Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 32 | 33 | | 33 | 33 |
| Billing Months | 389 | 392 | | 392 | 394 |
| **Tier 1** | | | | | |
| Distribution kW (Ratcheted) | 55,730 | 55,935 | | 55,935 | 55,935 |
| P/T kW (Monthly Max) | 39,296 | 39,441 | | 39,441 | 39,441 |
| Billed On-Peak MWh | 766 | 769 | - | 769 | 771 |
| Billed Off-Peak MWh | 1,472 | 1,477 | - | 1,477 | 1,481 |
| **Tier 2** | | | | | |
| Distribution kW (Ratcheted) | 12,129 | 12,174 | | 12,174 | 12,174 |
| P/T kW (Monthly Max) | 8,965 | 8,998 | | 8,998 | 8,998 |
| Billed On-Peak MWh | 165 | 166 | - | 166 | 166 |
| Billed Off-Peak MWh | 333 | 334 | - | 334 | 335 |
| **Tier 3** | | | | | |
| Distribution kW (Ratcheted) | 4,572 | 4,589 | | 4,589 | 4,589 |
| P/T kW (Monthly Max) | 2,953 | 2,963 | | 2,963 | 2,963 |
| Billed On-Peak MWh | 84 | 85 | - | 85 | 85 |
| Billed Off-Peak MWh | 161 | 161 | - | 161 | 162 |
| **Tier 4** | | | | | |
| Distribution kW (Ratcheted) | 2,300 | 2,309 | | 2,309 | 2,309 |
| P/T kW (Monthly Max) | 1,686 | 1,692 | | 1,692 | 1,692 |
| Billed On-Peak MWh | 83 | 83 | - | 83 | 83 |
| Billed Off-Peak MWh | 145 | 145 | - | 145 | 145 |
| **Tier 5** | | | | | |
| Distribution kW (Ratcheted) | - | - | | - | - |
| P/T kW (Monthly Max) | - | - | | - | - |
| Billed On-Peak MWh | - | - | - | - | - |
| Billed Off-Peak MWh | - | - | - | - | - |
| **Tier 6** | | | | | |
| Distribution kW (Ratcheted) | - | - | | - | - |
| P/T kW (Monthly Max) | - | - | | - | - |
| Billed On-Peak MWh | - | - | - | - | - |
| Billed Off-Peak MWh | - | - | - | - | - |
| **Tier 7** | | | | | |
| Distribution kW (Ratcheted) | - | - | | - | - |
| P/T kW (Monthly Max) | - | - | | - | - |
| Billed On-Peak MWh | - | - | - | - | - |
| Billed Off-Peak MWh | - | - | - | - | - |
| **Tier 8** | | | | | |
| Distribution kW (Ratcheted) | - | - | | - | - |
| P/T kW (Monthly Max) | - | - | | - | - |
| Billed On-Peak MWh | - | - | - | - | - |
| Billed Off-Peak MWh | - | - | - | - | - |
| Total Sales MWh | 3,208 | 3,219 | - | 3,219 | 3,228 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10



**Rate EV-M - Medium Electric Vehicle Charging Service**

| Price Block | Test Year 2025 Units Actual | Test Year 2025 Units Normalized | Current Rate $ | Current Revenue $(000) Actual | Current Revenue $(000) Normalized | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 392 | 392 | $270.00 | $106 | $106 | $237.90 | $93 | 22.10 | $9 | $260.00 | $102 |
| Energy Charge On-Peak Per kWh | 1.102 | 1.102 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $0 | $0 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 7 | 7 | 0.00600 | 7 | | | 0.00600 | 7 |
| Renewable Energy | | | 0.00100 | 1 | 1 | 0.00100 | 1 | | | 0.00100 | 1 |
| Systems Benefits Charge | | | (0.00034) | (0) | (0) | (0.00034) | (0) | | | (0.00034) | (0) |
| FMCC-Delivery | | | (0.03474) | (38) | (38) | (0.03474) | (38) | | | (0.03474) | (38) |
| FMCC-Generation | | | (0.00150) | (2) | (2) | (0.00150) | (2) | | | (0.00150) | (2) |
| Generation Services | | | 0.14087 | 155 | 155 | 0.14087 | 155 | | | 0.14087 | 155 |
| Energy Charge Off-Peak Per kWh | 2.118 | 2.118 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $0 | $0 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 13 | 13 | 0.00600 | 13 | | | 0.00600 | 13 |
| Renewable Energy | | | 0.00100 | 2 | 2 | 0.00100 | 2 | | | 0.00100 | 2 |
| Systems Benefits Charge | | | (0.00034) | (1) | (1) | (0.00034) | (1) | | | (0.00034) | (1) |
| FMCC-Delivery | | | (0.00779) | (16) | (16) | (0.00779) | (16) | | | (0.00779) | (16) |
| FMCC-Generation | | | (0.00150) | (3) | (3) | (0.00150) | (3) | | | (0.00150) | (3) |
| Generation Services | | | 0.11087 | 235 | 235 | 0.11087 | 235 | | | 0.11087 | 235 |
| **Tier 1 (0-5%)** | | | | | | | | | | | |
| Distribution Demand kW | 55.935 | 55.935 | | | | | | | | | |
| Distribution | | | $0.00 | $0 | $0 | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| P/T Demand kW | 39.441 | 39.441 | | | | | | | | | |
| Transmission | | | $0.00 | $0 | $0 | $0.00 | $0 | | | $0.00 | $0 |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| Energy Charge On-Peak Per kWh | 769 | 769 | | | | | | | | | |
| Distribution | | | $0.03652 | $28 | $28 | $0.06042 | $46 | $0.00561 | $0 | $0.06603 | $51 |
| Electric System Improvements | | | 0.00842 | 6 | 6 | - | - | | | - | - |
| Transmission | | | 0.06686 | 51 | 51 | 0.06686 | 51 | | | 0.06686 | 51 |
| Competitive Transition Assessment | | | 0.00507 | 4 | 4 | 0.00507 | 4 | | | 0.00507 | 4 |
| Energy Charge Off-Peak Per kWh | 1.477 | 1.477 | | | | | | | | | |
| Distribution | | | $0.03152 | $47 | $47 | $0.05417 | $80 | $0.00503 | $0 | $0.05920 | $87 |
| Electric System Improvements | | | 0.00842 | 12 | 12 | - | - | | | - | - |
| Transmission | | | 0.03111 | 46 | 46 | 0.03111 | 46 | | | 0.03111 | 46 |
| Competitive Transition Assessment | | | 0.00507 | 7 | 7 | 0.00507 | 7 | | | 0.00507 | 7 |
| **Tier 2 (5-10%)** | | | | | | | | | | | |
| Distribution Demand kW | 12.174 | 12.174 | | | | | | | | | |
| Distribution | | | $1.24 | $15 | $15 | $2.27 | $28 | $0.21 | $3 | $2.48 | $30 |
| Electric System Improvements | | | 0.32 | 4 | 4 | - | - | | | - | - |
| P/T Demand kW | 8.998 | 8.998 | | | | | | | | | |
| Transmission | | | $1.04 | $9 | $9 | $1.04 | $9 | | | $1.04 | $9 |
| Competitive Transition Assessment | | | 0.25 | 2 | 2 | 0.25 | 2 | | | 0.25 | 2 |
| Energy Charge On-Peak Per kWh | 166 | 166 | | | | | | | | | |
| Distribution | | | $0.03130 | $5 | $5 | $0.05179 | $9 | $0.00481 | $0 | $0.05660 | $9 |
| Electric System Improvements | | | 0.00722 | 1 | 1 | - | - | | | - | - |
| Transmission | | | 0.06389 | 11 | 11 | 0.06389 | 11 | | | 0.06389 | 11 |
| Competitive Transition Assessment | | | 0.00435 | 1 | 1 | 0.00435 | 1 | | | 0.00435 | 1 |
| Energy Charge Off-Peak Per kWh | 334 | 334 | | | | | | | | | |
| Distribution | | | $0.03702 | $9 | $9 | $0.04643 | $16 | $0.00431 | $0 | $0.05074 | $17 |
| Electric System Improvements | | | 0.00722 | 2 | 2 | - | - | | | - | - |
| Transmission | | | 0.02184 | 7 | 7 | 0.02184 | 7 | | | 0.02184 | 7 |
| Competitive Transition Assessment | | | 0.00435 | 1 | 1 | 0.00435 | 1 | | | 0.00435 | 1 |
| **Tier 3 (10-15%)** | | | | | | | | | | | |
| Distribution Demand kW | 4.589 | 4.589 | | | | | | | | | |
| Distribution | | | $2.48 | $11 | $11 | $4.54 | $21 | $0.42 | $2 | $4.96 | $23 |
| Electric System Improvements | | | 0.63 | 3 | 3 | - | - | | | - | - |
| P/T Demand kW | 2.963 | 2.963 | | | | | | | | | |
| Transmission | | | $2.08 | $6 | $6 | $2.08 | $6 | | | $2.08 | $6 |
| Competitive Transition Assessment | | | 0.51 | 2 | 2 | 0.51 | 2 | | | 0.51 | 2 |
| Energy Charge On-Peak Per kWh | 85 | 85 | | | | | | | | | |
| Distribution | | | $0.02609 | $2 | $2 | $0.04316 | $4 | $0.00401 | $0 | $0.04717 | $4 |
| Electric System Improvements | | | 0.00601 | 1 | 1 | - | - | | | - | - |
| Transmission | | | 0.06093 | 5 | 5 | 0.06093 | 5 | | | 0.06093 | 5 |
| Competitive Transition Assessment | | | 0.00362 | 0 | 0 | 0.00362 | 0 | | | 0.00362 | 0 |
| Energy Charge Off-Peak Per kWh | 161 | 161 | | | | | | | | | |
| Distribution | | | $0.02251 | $4 | $4 | $0.03869 | $6 | $0.00359 | $0 | $0.04228 | $7 |
| Electric System Improvements | | | 0.00601 | 1 | 1 | - | - | | | - | - |
| Transmission | | | 0.02518 | 4 | 4 | 0.02518 | 4 | | | 0.02518 | 4 |
| Competitive Transition Assessment | | | 0.00362 | 1 | 1 | 0.00362 | 1 | | | 0.00362 | 1 |
| **Tier 4 (15-20%)** | | | | | | | | | | | |
| Distribution Demand kW | 2.309 | 2.309 | | | | | | | | | |
| Distribution | | | $3.72 | $9 | $9 | $6.81 | $16 | $0.63 | $1 | $7.44 | $17 |
| Electric System Improvements | | | 0.95 | 2 | 2 | - | - | | | - | - |
| P/T Demand kW | 1.692 | 1.692 | | | | | | | | | |
| Transmission | | | $3.12 | $5 | $5 | $3.12 | $5 | | | $3.12 | $5 |
| Competitive Transition Assessment | | | 0.76 | 1 | 1 | 0.76 | 1 | | | 0.76 | 1 |
| Energy Charge On-Peak Per kWh | 83 | 83 | | | | | | | | | |
| Distribution | | | $0.02087 | $2 | $2 | $0.03453 | $3 | $0.00321 | $0 | $0.03774 | $3 |
| Electric System Improvements | | | 0.00481 | 0 | 0 | - | - | | | - | - |
| Transmission | | | 0.05796 | 5 | 5 | 0.05796 | 5 | | | 0.05796 | 5 |
| Competitive Transition Assessment | | | 0.00290 | 0 | 0 | 0.00290 | 0 | | | 0.00290 | 0 |
| Energy Charge Off-Peak Per kWh | 145 | 145 | | | | | | | | | |
| Distribution | | | $0.01801 | $3 | $3 | $0.03095 | $4 | $0.00288 | $0 | $0.03383 | $5 |
| Electric System Improvements | | | 0.00481 | 1 | 1 | - | - | | | - | - |
| Transmission | | | 0.02221 | 3 | 3 | 0.02221 | 3 | | | 0.02221 | 3 |
| Competitive Transition Assessment | | | 0.00290 | 0 | 0 | 0.00290 | 0 | | | 0.00290 | 0 |
| **Tier 5 (20-25%)** | | | | | | | | | | | |
| Distribution Demand kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $4.97 | $0 | $0 | $9.09 | $0 | $0.84 | $0 | $9.93 | $0 |
| Electric System Improvements | | | 1.27 | - | - | - | - | | | - | - |
| P/T Demand kW | 0 | 0 | | | | | | | | | |
| Transmission | | | $4.17 | $0 | $0 | $4.17 | $0 | | | $4.17 | $0 |
| Competitive Transition Assessment | | | 1.02 | - | - | 1.02 | - | | | 1.02 | - |
| Energy Charge On-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.01565 | $0 | $0 | $0.02589 | $0 | $0.00241 | $0 | $0.02830 | $0 |
| Electric System Improvements | | | 0.00361 | - | - | - | - | | | - | - |
| Transmission | | | 0.05499 | - | - | 0.05499 | - | | | 0.05499 | - |
| Competitive Transition Assessment | | | 0.00217 | - | - | 0.00217 | - | | | 0.00217 | - |
| Energy Charge Off-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.01351 | $0 | $0 | $0.02322 | $0 | $0.00216 | $0 | $0.02538 | $0 |
| Electric System Improvements | | | 0.00361 | - | - | - | - | | | - | - |
| Transmission | | | 0.01924 | - | - | 0.01924 | - | | | 0.01924 | - |
| Competitive Transition Assessment | | | 0.00217 | - | - | 0.00217 | - | | | 0.00217 | - |
| **Tier 6 (25-30%)** | | | | | | | | | | | |
| Distribution Demand kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $6.21 | $0 | $0 | $11.36 | $0 | $1.06 | $0 | $12.42 | $0 |
| Electric System Improvements | | | 1.59 | - | - | - | - | | | - | - |
| P/T Demand kW | 0 | 0 | | | | | | | | | |
| Transmission | | | $5.21 | $0 | $0 | $5.21 | $0 | | | $5.21 | $0 |
| Competitive Transition Assessment | | | 1.27 | - | - | 1.27 | - | | | 1.27 | - |
| Energy Charge On-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.01397 | $0 | $0 | $0.01726 | $0 | $0.00160 | $0 | $0.01886 | $0 |
| Electric System Improvements | | | 0.00241 | - | - | - | - | | | - | - |
| Transmission | | | 0.01261 | - | - | 0.01261 | - | | | 0.01261 | - |
| Competitive Transition Assessment | | | 0.00144 | - | - | 0.00144 | - | | | 0.00144 | - |
| Energy Charge Off-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00901 | $0 | $0 | $0.01548 | $0 | $0.00144 | $0 | $0.01692 | $0 |
| Electric System Improvements | | | 0.00241 | - | - | - | - | | | - | - |
| Transmission | | | 0.01627 | - | - | 0.01627 | - | | | 0.01627 | - |
| Competitive Transition Assessment | | | 0.00145 | - | - | 0.00145 | - | | | 0.00145 | - |
| **Tier 7 (30-35%)** | | | | | | | | | | | |
| Distribution Demand kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $7.45 | $0 | $0 | $13.63 | $0 | $1.27 | $0 | $14.90 | $0 |
| Electric System Improvements | | | 1.90 | - | - | - | - | | | - | - |
| P/T Demand kW | 0 | 0 | | | | | | | | | |
| Transmission | | | $6.25 | $0 | $0 | $6.25 | $0 | | | $6.25 | $0 |
| Competitive Transition Assessment | | | 1.53 | - | - | 1.53 | - | | | 1.53 | - |
| Energy Charge On-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00522 | $0 | $0 | $0.00863 | $0 | $0.00080 | $0 | $0.00943 | $0 |
| Electric System Improvements | | | 0.00120 | - | - | - | - | | | - | - |
| Transmission | | | 0.04906 | - | - | 0.04906 | - | | | 0.04906 | - |
| Competitive Transition Assessment | | | 0.00072 | - | - | 0.00072 | - | | | 0.00072 | - |
| Energy Charge Off-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00450 | $0 | $0 | $0.00774 | $0 | $0.00072 | $0 | $0.00846 | $0 |
| Electric System Improvements | | | 0.00120 | - | - | - | - | | | - | - |
| Transmission | | | 0.01331 | - | - | 0.01331 | - | | | 0.01331 | - |
| Competitive Transition Assessment | | | 0.00072 | - | - | 0.00072 | - | | | 0.00072 | - |
| **Tier 8 (>35%)** | | | | | | | | | | | |
| Distribution Demand kW | 0 | 0 | | | | | | | | | |
| Distribution | | | $8.69 | $0 | $0 | $15.90 | $0 | $1.48 | $0 | $17.38 | $0 |
| Electric System Improvements | | | 2.22 | - | - | - | - | | | - | - |
| P/T Demand kW | 0 | 0 | | | | | | | | | |
| Transmission | | | $7.29 | $0 | $0 | $7.29 | $0 | | | $7.29 | $0 |
| Competitive Transition Assessment | | | 1.78 | - | - | 1.78 | - | | | 1.78 | - |
| Energy Charge On-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00000 | $0 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| Transmission | | | 0.04609 | - | - | 0.04609 | - | | | 0.04609 | - |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| Energy Charge Off-Peak Per kWh | 0 | 0 | | | | | | | | | |
| Distribution | | | $0.00000 | $0 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| Transmission | | | 0.01034 | - | - | 0.01034 | - | | | 0.01034 | - |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| | | | | **$800** | **$800** | | **$851** | | **$15** | | **$881** |
| | | | | | | | | | | % Change | 10.1% |

| Functional Category | Current Actual Rate Revenue | Current Actual Rate cents/kWh | Current Normalized Rate Revenue | Current Normalized Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|---|---|
| Distribution | $ 240 | 7.456 | $ 240 | 7.456 | $ 325 | 10.105 | $ 356 | 11.044 | $ 116 | 3.588 |
| Electric System Improvements | 34 | 1.058 | 34 | 1.058 | - | - | - | - | (34) | (1.058) |
| Revenue Decoupling Mechanism | 0 | 0.011 | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 153 | 4.761 | 153 | 4.761 | 153 | 4.761 | 153 | 4.761 | - | - |
| Conservation Adjustment Mech. | 19 | 0.600 | 19 | 0.600 | 19 | 0.600 | 19 | 0.600 | - | - |
| Renewable Energy | 3 | 0.100 | 3 | 0.100 | 3 | 0.100 | 3 | 0.100 | - | - |
| Systems Benefits Charge | (1) | (0.034) | (1) | (0.034) | (1) | (0.034) | (1) | (0.034) | - | - |
| Competitive Transition Assessment | 20 | 0.626 | 20 | 0.626 | 20 | 0.626 | 20 | 0.626 | - | - |
| FMCC-Delivery | (55) | (1.701) | (55) | (1.701) | (55) | (1.701) | (55) | (1.701) | - | - |
| FMCC-Generation | (5) | (0.150) | (5) | (0.150) | (5) | (0.150) | (5) | (0.150) | - | - |
| Generation Services | 390 | 12.114 | 390 | 12.114 | 390 | 12.114 | 390 | 12.114 | - | - |
| | $ 800 | 24.840 | $ 800 | 24.840 | $ 851 | 26.421 | $ 881 | 27.359 | $ 81 | 2.519 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate EV-M - Medium Electric Vehicle Charging Service**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Rev $(000) | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 394 | $270.00 | $106 | $237.90 | $94 | 22.10 | $9 | $260.00 | $102 |
| Energy Charge On-Peak Per kWh | 1.105 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $0 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 7 | 0.00600 | 7 | | | 0.00600 | 7 |
| Renewable Energy | | 0.00100 | 1 | 0.00100 | 1 | | | 0.00100 | 1 |
| Systems Benefits Charge | | (0.00034) | (0) | (0.00034) | (0) | | | (0.00034) | (0) |
| FMCC-Delivery | | (0.03474) | (38) | (0.03474) | (38) | | | (0.03474) | (38) |
| FMCC-Generation | | (0.00150) | (2) | (0.00150) | (2) | | | (0.00150) | (2) |
| Generation Services | | 0.14087 | 156 | 0.14087 | 156 | | | 0.14087 | 156 |
| Energy Charge Off-Peak Per kWh | 2.123 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $0 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 13 | 0.00600 | 13 | | | 0.00600 | 13 |
| Renewable Energy | | 0.00100 | 2 | 0.00100 | 2 | | | 0.00100 | 2 |
| Systems Benefits Charge | | (0.00034) | (1) | (0.00034) | (1) | | | (0.00034) | (1) |
| FMCC-Delivery | | (0.00779) | (17) | (0.00779) | (17) | | | (0.00779) | (17) |
| FMCC-Generation | | (0.00150) | (3) | (0.00150) | (3) | | | (0.00150) | (3) |
| Generation Services | | 0.11087 | 235 | 0.11087 | 235 | | | 0.11087 | 235 |
| **Tier 1 (0-5%)** | | | | | | | | | |
| Distribution Demand kW | 55,935 | | | | | | | | |
| Distribution | | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| P/T Demand kW | 39,441 | | | | | | | | |
| Transmission | | $0.00 | $0 | $0.00 | $0 | | | $0.00 | $0 |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| Energy Charge On-Peak Per kWh | 771 | | | | | | | | |
| Distribution | | $0.03652 | $28 | $0.06042 | $47 | $0.00561 | $4 | $0.06603 | $51 |
| Electric System Improvements | | 0.00842 | 6 | - | - | | | - | - |
| Transmission | | 0.06686 | 52 | 0.06686 | 52 | | | 0.06686 | 52 |
| Competitive Transition Assessment | | 0.00507 | 4 | 0.00507 | 4 | | | 0.00507 | 4 |
| Energy Charge Off-Peak Per kWh | 1.481 | | | | | | | | |
| Distribution | | $0.03152 | $47 | $0.05417 | $80 | $0.00503 | $7 | $0.05920 | $88 |
| Electric System Improvements | | 0.00842 | 12 | - | - | | | - | - |
| Transmission | | 0.03111 | 46 | 0.03111 | 46 | | | 0.03111 | 46 |
| Competitive Transition Assessment | | 0.00507 | 8 | 0.00507 | 8 | | | 0.00507 | 8 |
| **Tier 2 (5-10%)** | | | | | | | | | |
| Distribution Demand kW | 12,174 | | | | | | | | |
| Distribution | | $ 1.24 | $15 | $ 2.27 | $28 | $0.21 | $3 | $ 2.48 | $30 |
| Electric System Improvements | | 0.32 | 4 | - | - | | | - | - |
| P/T Demand kW | 8,998 | | | | | | | | |
| Transmission | | $1.04 | $9 | $1.04 | $9 | | | $1.04 | $9 |
| Competitive Transition Assessment | | 0.25 | 2 | 0.25 | 2 | | | 0.25 | 2 |
| Energy Charge On-Peak Per kWh | 166 | | | | | | | | |
| Distribution | | $0.03130 | $5 | $0.05179 | $9 | $0.00481 | $1 | $0.05660 | $9 |
| Electric System Improvements | | 0.00722 | 1 | - | - | | | - | - |
| Transmission | | 0.06389 | 11 | 0.06389 | 11 | | | 0.06389 | 11 |
| Competitive Transition Assessment | | 0.00435 | 1 | 0.00435 | 1 | | | 0.00435 | 1 |
| Energy Charge Off-Peak Per kWh | 335 | | | | | | | | |
| Distribution | | $0.02702 | $9 | $0.04643 | $16 | $0.00431 | $1 | $0.05074 | $17 |
| Electric System Improvements | | 0.00722 | 2 | - | - | | | - | - |
| Transmission | | 0.02184 | 7 | 0.02184 | 7 | | | 0.02184 | 7 |
| Competitive Transition Assessment | | 0.00435 | 1 | 0.00435 | 1 | | | 0.00435 | 1 |
| **Tier 3 (10-15%)** | | | | | | | | | |
| Distribution Demand kW | 4,589 | | | | | | | | |
| Distribution | | $2.48 | $11 | $4.54 | $21 | $0.42 | $2 | $4.96 | $23 |
| Electric System Improvements | | 0.63 | 3 | - | - | | | - | - |
| P/T Demand kW | 2,963 | | | | | | | | |
| Transmission | | $2.08 | $6 | $2.08 | $6 | | | $2.08 | $6 |
| Competitive Transition Assessment | | 0.51 | 2 | 0.51 | 2 | | | 0.51 | 2 |
| Energy Charge On-Peak Per kWh | 85 | | | | | | | | |
| Distribution | | $0.02609 | $2 | $0.04316 | $4 | $0.00401 | $0 | $0.04717 | $4 |
| Electric System Improvements | | 0.00601 | 1 | - | - | | | - | - |
| Transmission | | 0.06093 | 5 | 0.06093 | 5 | | | 0.06093 | 5 |
| Competitive Transition Assessment | | 0.00362 | 0 | 0.00362 | 0 | | | 0.00362 | 0 |
| Energy Charge Off-Peak Per kWh | 162 | | | | | | | | |
| Distribution | | $0.02251 | $4 | $0.03869 | $6 | $0.00359 | $1 | $0.04228 | $7 |
| Electric System Improvements | | 0.00601 | 1 | - | - | | | - | - |
| Transmission | | 0.02518 | 4 | 0.02518 | 4 | | | 0.02518 | 4 |
| Competitive Transition Assessment | | 0.00362 | 1 | 0.00362 | 1 | | | 0.00362 | 1 |
| **Tier 4 (15-20%)** | | | | | | | | | |
| Distribution Demand kW | 2,309 | | | | | | | | |
| Distribution | | $3.72 | $9 | $6.81 | $16 | $0.63 | $1 | $7.44 | $17 |
| Electric System Improvements | | 0.95 | 2 | - | - | | | - | - |
| P/T Demand kW | 1,692 | | | | | | | | |
| Transmission | | $3.12 | $5 | $3.12 | $5 | | | $3.12 | $5 |
| Competitive Transition Assessment | | 0.76 | 1 | 0.76 | 1 | | | 0.76 | 1 |
| Energy Charge On-Peak Per kWh | 83 | | | | | | | | |
| Distribution | | $0.02087 | $2 | $0.03453 | $3 | $0.00321 | $0 | $0.03774 | $3 |
| Electric System Improvements | | 0.00481 | 0 | - | - | | | - | - |
| Transmission | | 0.05796 | 5 | 0.05796 | 5 | | | 0.05796 | 5 |
| Competitive Transition Assessment | | 0.00290 | 0 | 0.00290 | 0 | | | 0.00290 | 0 |
| Energy Charge Off-Peak Per kWh | 145 | | | | | | | | |
| Distribution | | $0.01801 | $3 | $0.03095 | $5 | $0.00288 | $0 | $0.03383 | $5 |
| Electric System Improvements | | 0.00481 | 1 | - | - | | | - | - |
| Transmission | | 0.02221 | 3 | 0.02221 | 3 | | | 0.02221 | 3 |
| Competitive Transition Assessment | | 0.00290 | 0 | 0.00290 | 0 | | | 0.00290 | 0 |
| **Tier 5 (20-25%)** | | | | | | | | | |
| Distribution Demand kW | - | | | | | | | | |
| Distribution | | $4.97 | $0 | $9.09 | $0 | $0.84 | $0 | $9.93 | $0 |
| Electric System Improvements | | 1.27 | - | - | - | | | - | - |
| P/T Demand kW | - | | | | | | | | |
| Transmission | | $4.17 | $0 | $4.17 | $0 | | | $4.17 | $0 |
| Competitive Transition Assessment | | 1.02 | - | 1.02 | - | | | 1.02 | - |
| Energy Charge On-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.01565 | $0 | $0.02589 | $0 | $0.00241 | $0 | $0.02830 | $0 |
| Electric System Improvements | | 0.00361 | - | - | - | | | - | - |
| Transmission | | 0.05499 | - | 0.05499 | - | | | 0.05499 | - |
| Competitive Transition Assessment | | 0.00217 | - | 0.00217 | - | | | 0.00217 | - |
| Energy Charge Off-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.01351 | $0 | $0.02322 | $0 | $0.00216 | $0 | $0.02538 | $0 |
| Electric System Improvements | | 0.00361 | - | - | - | | | - | - |
| Transmission | | 0.01924 | - | 0.01924 | - | | | 0.01924 | - |
| Competitive Transition Assessment | | 0.00217 | - | 0.00217 | - | | | 0.00217 | - |
| **Tier 6 (25-30%)** | | | | | | | | | |
| Distribution Demand kW | - | | | | | | | | |
| Distribution | | $6.21 | $0 | $11.36 | $0 | $1.06 | $0 | $12.42 | $0 |
| Electric System Improvements | | 1.59 | - | - | - | | | - | - |
| P/T Demand kW | - | | | | | | | | |
| Transmission | | $5.21 | $0 | $5.21 | $0 | | | $5.21 | $0 |
| Competitive Transition Assessment | | 1.27 | - | 1.27 | - | | | 1.27 | - |
| Energy Charge On-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.01397 | $0 | $0.01726 | $0 | $0.00160 | $0 | $0.01886 | $0 |
| Electric System Improvements | | 0.00241 | - | - | - | | | - | - |
| Transmission | | 0.01261 | - | 0.01261 | - | | | 0.01261 | - |
| Competitive Transition Assessment | | 0.00144 | - | 0.00144 | - | | | 0.00144 | - |
| Energy Charge Off-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.00901 | $0 | $0.01548 | $0 | $0.00144 | $0 | $0.01692 | $0 |
| Electric System Improvements | | 0.00241 | - | - | - | | | - | - |
| Transmission | | 0.01627 | - | 0.01627 | - | | | 0.01627 | - |
| Competitive Transition Assessment | | 0.00145 | - | 0.00145 | - | | | 0.00145 | - |
| **Tier 7 (30-35%)** | | | | | | | | | |
| Distribution Demand kW | - | | | | | | | | |
| Distribution | | $7.45 | $0 | $13.63 | $0 | $1.27 | $0 | $14.90 | $0 |
| Electric System Improvements | | 1.90 | - | - | - | | | - | - |
| P/T Demand kW | - | | | | | | | | |
| Transmission | | $6.25 | $0 | $6.25 | $0 | | | $6.25 | $0 |
| Competitive Transition Assessment | | 1.53 | - | 1.53 | - | | | 1.53 | - |
| Energy Charge On-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.00522 | $0 | $0.00863 | $0 | $0.00080 | $0 | $0.00943 | $0 |
| Electric System Improvements | | 0.00120 | - | - | - | | | - | - |
| Transmission | | 0.04906 | - | 0.04906 | - | | | 0.04906 | - |
| Competitive Transition Assessment | | 0.00072 | - | 0.00072 | - | | | 0.00072 | - |
| Energy Charge Off-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.00450 | $0 | $0.00774 | $0 | $0.00072 | $0 | $0.00846 | $0 |
| Electric System Improvements | | 0.00120 | - | - | - | | | - | - |
| Transmission | | 0.01331 | - | 0.01331 | - | | | 0.01331 | - |
| Competitive Transition Assessment | | 0.00072 | - | 0.00072 | - | | | 0.00072 | - |
| **Tier 8 (>35%)** | | | | | | | | | |
| Distribution Demand kW | - | | | | | | | | |
| Distribution | | $8.69 | $0 | $15.90 | $0 | $1.48 | $0 | $17.38 | $0 |
| Electric System Improvements | | 2.22 | - | - | - | | | - | - |
| P/T Demand kW | - | | | | | | | | |
| Transmission | | $7.29 | $0 | $7.29 | $0 | | | $7.29 | $0 |
| Competitive Transition Assessment | | 1.78 | - | 1.78 | - | | | 1.78 | - |
| Energy Charge On-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| Transmission | | 0.04609 | - | 0.04609 | - | | | 0.04609 | - |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| Energy Charge Off-Peak Per kWh | - | | | | | | | | |
| Distribution | | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| Transmission | | 0.01034 | - | 0.01034 | - | | | 0.01034 | - |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| | | | $ 802 | | $ 853 | | $ 30 | | $ 883 |
| | | | | | | | | % Change | 10.1% |

| Functional Catecory | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $241 | 7.458 | $ 326 | 10.104 | $ 356 | 11.042 | $ 116 | 10.473 |
| Electric System Improvements | 34 | 1.058 | - | - | - | - | (34) | (3.090) |
| Revenue Decoupling Mechanism | 0 | 0.011 | - | - | - | - | (0) | (0.032) |
| Transmission | 154 | 4.759 | 154 | 4.759 | 154 | 4.759 | - | - |
| Conservation Adjustment Mech | 19 | 0.600 | 19 | 0.600 | 19 | 0.600 | - | - |
| Renewable Energy | 3 | 0.100 | 3 | 0.100 | 3 | 0.100 | - | - |
| Systems Benefits Charge | (1) | (0.034) | (1) | (0.034) | (1) | (0.034) | - | - |
| Competitive Transition Assessment | 20 | 0.626 | 20 | 0.626 | 20 | 0.626 | - | - |
| FMCC-Delivery | (55) | (1.701) | (55) | (1.701) | (55) | (1.701) | - | - |
| FMCC-Generation | (5) | (0.150) | (5) | (0.150) | (5) | (0.150) | - | - |
| Generation Services | 391 | 12.114 | 391 | 12.114 | 391 | 12.114 | - | - |
| | $ 802 | 24.840 | $ 853 | 26.418 | $ 883 | 27.355 | $ 81 | 7.351 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

Page 58 of 75

**Rate EV-L - Large Electric Vehicle Charging Service**

| | Test Year Ending December 2025 | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | 32 | 33 | | 33 | 33 |
| Billing Months | 389 | 396 | | 396 | 398 |
| **Tier 1** | | | | | |
| Distribution kVA (Ratcheted) | 33,659 | 33,841 | | 33,841 | 33,841 |
| P/T kVA (Monthly Max) | 23,088 | 23,213 | | 23,213 | 23,213 |
| Billed On-Peak MWh | 1,503 | 1,512 | - | 1,512 | 1,516 |
| Billed Off-Peak MWh | 2,641 | 2,655 | - | 2,655 | 2,662 |
| **Tier 2** | | | | | |
| Distribution kVA (Ratcheted) | 4,446 | 4,470 | | 4,470 | 4,470 |
| P/T kVA (Monthly Max) | 2,960 | 2,976 | | 2,976 | 2,976 |
| Billed On-Peak MWh | 97 | 97 | - | 97 | 98 |
| Billed Off-Peak MWh | 188 | 189 | - | 189 | 189 |
| **Tier 3** | | | | | |
| Distribution kVA (Ratcheted) | 30,300 | 30,464 | | 30,464 | 30,464 |
| P/T kVA (Monthly Max) | 19,441 | 19,546 | | 19,546 | 19,546 |
| Billed On-Peak MWh | 1,175 | 1,181 | - | 1,181 | 1,184 |
| Billed Off-Peak MWh | 2,019 | 2,030 | - | 2,030 | 2,035 |
| **Tier 4** | | | | | |
| Distribution kVA (Ratcheted) | 33,030 | 33,209 | | 33,209 | 33,209 |
| P/T kVA (Monthly Max) | 22,055 | 22,175 | | 22,175 | 22,175 |
| Billed On-Peak MWh | 1,703 | 1,712 | - | 1,712 | 1,716 |
| Billed Off-Peak MWh | 2,720 | 2,734 | - | 2,734 | 2,741 |
| **Tier 5** | | | | | |
| Distribution kVA (Ratcheted) | 62,515 | 62,853 | | 62,853 | 62,853 |
| P/T kVA (Monthly Max) | 48,317 | 48,579 | | 48,579 | 48,579 |
| Billed On-Peak MWh | 3,442 | 3,461 | - | 3,461 | 3,470 |
| Billed Off-Peak MWh | 6,379 | 6,413 | - | 6,413 | 6,430 |
| **Tier 6** | | | | | |
| Distribution kVA (Ratcheted) | 22,885 | 23,009 | | 23,009 | 23,009 |
| P/T kVA (Monthly Max) | 19,019 | 19,122 | | 19,122 | 19,122 |
| Billed On-Peak MWh | 1,466 | 1,474 | - | 1,474 | 1,478 |
| Billed Off-Peak MWh | 2,442 | 2,455 | - | 2,455 | 2,462 |
| **Tier 7** | | | | | |
| Distribution kVA (Ratcheted) | 9,387 | 9,437 | | 9,437 | 9,437 |
| P/T kVA (Monthly Max) | 8,105 | 8,149 | | 8,149 | 8,149 |
| Billed On-Peak MWh | 638 | 642 | - | 642 | 643 |
| Billed Off-Peak MWh | 1,169 | 1,176 | - | 1,176 | 1,179 |
| **Tier 8** | | | | | |
| Distribution kVA (Ratcheted) | 7,350 | 7,390 | | 7,390 | 7,390 |
| P/T kVA (Monthly Max) | 5,868 | 5,900 | | 5,900 | 5,900 |
| Billed On-Peak MWh | 451 | 454 | - | 454 | 455 |
| Billed Off-Peak MWh | 881 | 885 | - | 885 | 888 |
| Total Sales MWh | 28,914 | 29,070 | - | 29,070 | 29,146 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10



**Rate EV-L - Large Electric Vehicle Charging Service**

| Price Block | Test Year 2025 Units Actual | Test Year 2025 Units Normalized | Current Rate $ | Current Revenue $(000) Actual | Current Revenue $(000) Normalized | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 396 | 396 | $350.00 | $139 | $139 | $366.00 | $145 | 34.00 | $13 | $400.00 | $158 |
| Energy Charge On-Peak Per kWh | 10.533 | 10.533 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $1 | $1 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 63 | 63 | 0.00600 | 63 | | | 0.00600 | 63 |
| Renewable Energy | | | 0.00100 | 11 | 11 | 0.00100 | 11 | | | 0.00100 | 11 |
| Systems Benefits Charge | | | (0.00034) | (4) | (4) | (0.00034) | (4) | | | (0.00034) | (4) |
| FMCC-Delivery | | | (0.03468) | (365) | (365) | (0.03468) | (365) | | | (0.03468) | (365) |
| FMCC-Generation | | | (0.00150) | (16) | (16) | (0.00150) | (16) | | | (0.00150) | (16) |
| Generation Services | | | 0.08698 | 916 | 916 | 0.08698 | 916 | | | 0.08698 | 916 |
| Energy Charge Off-Peak Per kWh | 18.538 | 18.538 | | | | | | | | | |
| Revenue Decoupling Mechanism | | | $0.00011 | $2 | $2 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | | 0.00600 | 111 | 111 | 0.00600 | 111 | | | 0.00600 | 111 |
| Renewable Energy | | | 0.00100 | 19 | 19 | 0.00100 | 19 | | | 0.00100 | 19 |
| Systems Benefits Charge | | | (0.00034) | (6) | (6) | (0.00034) | (6) | | | (0.00034) | (6) |
| FMCC-Delivery | | | (0.00767) | (142) | (142) | (0.00767) | (142) | | | (0.00767) | (142) |
| FMCC-Generation | | | (0.00150) | (28) | (28) | (0.00150) | (28) | | | (0.00150) | (28) |
| Generation Services | | | 0.08674 | 1,608 | 1,608 | 0.08674 | 1,608 | | | 0.08674 | 1,608 |
| **Tier 1 (0-5%)** | | | | | | | | | | | |
| Distribution Demand kVA | 33.841 | 33.841 | | | | | | | | | |
| Distribution | | | $0.00 | $0 | $0 | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| P/T Demand kVA | 23.213 | 23.213 | | | | | | | | | |
| Transmission | | | $0.00 | $0 | $0 | $0.00 | $0 | | | $0.00 | $0 |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| Energy Charge On-Peak Per kWh | 1,512 | 1,512 | | | | | | | | | |
| Distribution | | | $0.03262 | $49 | $49 | $0.05324 | $80 | $0.00495 | $0 | $0.05819 | $88 |
| Electric System Improvements | | | 0.00683 | 10 | 10 | - | - | | | | - |
| Transmission | | | 0.06593 | 100 | 100 | 0.06593 | 100 | | | 0.06593 | 100 |
| Competitive Transition Assessment | | | 0.00506 | 8 | 8 | 0.00506 | 8 | | | 0.00506 | 8 |
| Energy Charge Off-Peak Per kWh | 2,655 | 2,655 | | | | | | | | | |
| Distribution | | | $0.02762 | $73 | $73 | $0.04699 | $125 | $0.00437 | $0 | $0.05136 | $136 |
| Electric System Improvements | | | 0.00683 | 18 | 18 | - | - | | | | - |
| Transmission | | | 0.03093 | 82 | 82 | 0.03093 | 82 | | | 0.03093 | 82 |
| Competitive Transition Assessment | | | 0.00506 | 13 | 13 | 0.00506 | 13 | | | 0.00506 | 13 |
| **Tier 2 (5-10%)** | | | | | | | | | | | |
| Distribution Demand kVA | 4.470 | 4.470 | | | | | | | | | |
| Distribution | | | $1.13 | $5 | $5 | $2.03 | $9 | $0.19 | $1 | $2.22 | $10 |
| Electric System Improvements | | | 0.27 | 1 | 1 | - | - | | | - | - |
| P/T Demand kVA | 2.976 | 2.976 | | | | | | | | | |
| Transmission | | | $2.13 | $6 | $6 | $2.13 | $6 | | | $2.13 | $6 |
| Competitive Transition Assessment | | | 0.26 | 1 | 1 | 0.26 | 1 | | | 0.26 | 1 |
| Energy Charge On-Peak Per kWh | 97 | 97 | | | | | | | | | |
| Distribution | | | $0.02796 | $3 | $3 | $0.04563 | $4 | $0.00424 | $0 | $0.04987 | $5 |
| Electric System Improvements | | | 0.00585 | 1 | 1 | - | - | | | | - |
| Transmission | | | 0.05651 | 5 | 5 | 0.05651 | 5 | | | 0.05651 | 5 |
| Competitive Transition Assessment | | | 0.00434 | 0 | 0 | 0.00434 | 0 | | | 0.00434 | 0 |
| Energy Charge Off-Peak Per kWh | 189 | 189 | | | | | | | | | |
| Distribution | | | $0.02367 | $4 | $4 | $0.04028 | $8 | $0.00374 | $0 | $0.04402 | $8 |
| Electric System Improvements | | | 0.00585 | 1 | 1 | - | - | | | | - |
| Transmission | | | 0.02651 | 5 | 5 | 0.02651 | 5 | | | 0.02651 | 5 |
| Competitive Transition Assessment | | | 0.00434 | 1 | 1 | 0.00434 | 1 | | | 0.00434 | 1 |
| **Tier 3 (10-15%)** | | | | | | | | | | | |
| Distribution Demand kVA | 30.464 | 30.464 | | | | | | | | | |
| Distribution | | | $2.26 | $69 | $69 | $4.05 | $123 | $0.38 | $11 | $4.43 | $135 |
| Electric System Improvements | | | 0.53 | 16 | 16 | - | - | | | - | - |
| P/T Demand kVA | 19.546 | 19.546 | | | | | | | | | |
| Transmission | | | $4.27 | $83 | $83 | $4.27 | $83 | | | $4.27 | $83 |
| Competitive Transition Assessment | | | 0.53 | 10 | 10 | 0.53 | 10 | | | 0.53 | 10 |
| Energy Charge On-Peak Per kWh | 1,181 | 1,181 | | | | | | | | | |
| Distribution | | | $0.02330 | $28 | $28 | $0.03803 | $45 | $0.00353 | $0 | $0.04156 | $49 |
| Electric System Improvements | | | 0.00488 | 6 | 6 | - | - | | | | - |
| Transmission | | | 0.04709 | 56 | 56 | 0.04709 | 56 | | | 0.04709 | 56 |
| Competitive Transition Assessment | | | 0.00361 | 4 | 4 | 0.00361 | 4 | | | 0.00361 | 4 |
| Energy Charge Off-Peak Per kWh | 2,030 | 2,030 | | | | | | | | | |
| Distribution | | | $0.01973 | $40 | $40 | $0.03356 | $68 | $0.00312 | $0 | $0.03668 | $74 |
| Electric System Improvements | | | 0.00488 | 10 | 10 | - | - | | | | - |
| Transmission | | | 0.02209 | 45 | 45 | 0.02209 | 45 | | | 0.02209 | 45 |
| Competitive Transition Assessment | | | 0.00361 | 7 | 7 | 0.00361 | 7 | | | 0.00361 | 7 |
| **Tier 4 (15-20%)** | | | | | | | | | | | |
| Distribution Demand kVA | 33.209 | 33.209 | | | | | | | | | |
| Distribution | | | $3.39 | $113 | $113 | $6.08 | $202 | $0.56 | $19 | $6.64 | $221 |
| Electric System Improvements | | | 0.80 | 27 | 27 | - | - | | | - | - |
| P/T Demand kVA | 22.175 | 22.175 | | | | | | | | | |
| Transmission | | | $6.40 | $142 | $142 | $6.40 | $142 | | | $6.40 | $142 |
| Competitive Transition Assessment | | | 0.79 | 18 | 18 | 0.79 | 18 | | | 0.79 | 18 |
| Energy Charge On-Peak Per kWh | 1,712 | 1,712 | | | | | | | | | |
| Distribution | | | $0.01864 | $32 | $32 | $0.03042 | $52 | $0.00283 | $0 | $0.03325 | $57 |
| Electric System Improvements | | | 0.00390 | 7 | 7 | - | - | | | | - |
| Transmission | | | 0.03767 | 64 | 64 | 0.03767 | 64 | | | 0.03767 | 64 |
| Competitive Transition Assessment | | | 0.00289 | 5 | 5 | 0.00289 | 5 | | | 0.00289 | 5 |
| Energy Charge Off-Peak Per kWh | 2,734 | 2,734 | | | | | | | | | |
| Distribution | | | $0.01578 | $43 | $43 | $0.02685 | $73 | $0.00249 | $0 | $0.02934 | $80 |
| Electric System Improvements | | | 0.00390 | 11 | 11 | - | - | | | | - |
| Transmission | | | 0.01767 | 48 | 48 | 0.01767 | 48 | | | 0.01767 | 48 |
| Competitive Transition Assessment | | | 0.00289 | 8 | 8 | 0.00289 | 8 | | | 0.00289 | 8 |
| **Tier 5 (20-25%)** | | | | | | | | | | | |
| Distribution Demand kVA | 62.853 | 62.853 | | | | | | | | | |
| Distribution | | | $4.52 | $284 | $284 | $8.11 | $510 | $0.75 | $47 | $8.86 | $557 |
| Electric System Improvements | | | 1.06 | 67 | 67 | - | - | | | - | - |
| P/T Demand kVA | 48.579 | 48.579 | | | | | | | | | |
| Transmission | | | $8.53 | $414 | $414 | $8.53 | $414 | | | $8.53 | $414 |
| Competitive Transition Assessment | | | 1.06 | 51 | 51 | 1.06 | 51 | | | 1.06 | 51 |
| Energy Charge On-Peak Per kWh | 3,461 | 3,461 | | | | | | | | | |
| Distribution | | | $0.01398 | $48 | $48 | $0.02282 | $79 | $0.00212 | $0 | $0.02494 | $86 |
| Electric System Improvements | | | 0.00293 | 10 | 10 | - | - | | | | - |
| Transmission | | | 0.02826 | 98 | 98 | 0.02826 | 98 | | | 0.02826 | 98 |
| Competitive Transition Assessment | | | 0.00217 | 8 | 8 | 0.00217 | 8 | | | 0.00217 | 8 |
| Energy Charge Off-Peak Per kWh | 6,413 | 6,413 | | | | | | | | | |
| Distribution | | | $0.01184 | $76 | $76 | $0.02014 | $129 | $0.00187 | $0 | $0.02201 | $141 |
| Electric System Improvements | | | 0.00293 | 19 | 19 | - | - | | | | - |
| Transmission | | | 0.01326 | 85 | 85 | 0.01326 | 85 | | | 0.01326 | 85 |
| Competitive Transition Assessment | | | 0.00217 | 14 | 14 | 0.00217 | 14 | | | 0.00217 | 14 |
| **Tier 6 (25-30%)** | | | | | | | | | | | |
| Distribution Demand kVA | 23.009 | 23.009 | | | | | | | | | |
| Distribution | | | $5.65 | $130 | $130 | $10.14 | $233 | $0.94 | $22 | $11.08 | $255 |
| Electric System Improvements | | | 1.33 | 31 | 31 | - | - | | | - | - |
| P/T Demand kVA | 19.122 | 19.122 | | | | | | | | | |
| Transmission | | | $10.66 | $204 | $204 | $10.66 | $204 | | | $10.66 | $204 |
| Competitive Transition Assessment | | | 1.32 | 25 | 25 | 1.32 | 25 | | | 1.32 | 25 |
| Energy Charge On-Peak Per kWh | 1,474 | 1,474 | | | | | | | | | |
| Distribution | | | $0.00932 | $14 | $14 | $0.01521 | $22 | $0.00141 | $0 | $0.01662 | $25 |
| Electric System Improvements | | | 0.00195 | 3 | 3 | - | - | | | | - |
| Transmission | | | 0.01884 | 28 | 28 | 0.01884 | 28 | | | 0.01884 | 28 |
| Competitive Transition Assessment | | | 0.00145 | 2 | 2 | 0.00145 | 2 | | | 0.00145 | 2 |
| Energy Charge Off-Peak Per kWh | 2,455 | 2,455 | | | | | | | | | |
| Distribution | | | $0.00789 | $19 | $19 | $0.01343 | $33 | $0.00125 | $0 | $0.01468 | $36 |
| Electric System Improvements | | | 0.00195 | 5 | 5 | - | - | | | | - |
| Transmission | | | 0.00884 | 22 | 22 | 0.00884 | 22 | | | 0.00884 | 22 |
| Competitive Transition Assessment | | | 0.00145 | 4 | 4 | 0.00145 | 4 | | | 0.00145 | 4 |
| **Tier 7 (30-35%)** | | | | | | | | | | | |
| Distribution Demand kVA | 9.437 | 9.437 | | | | | | | | | |
| Distribution | | | $6.78 | $64 | $64 | $12.16 | $115 | $1.13 | $11 | $13.29 | $125 |
| Electric System Improvements | | | 1.59 | 15 | 15 | - | - | | | - | - |
| P/T Demand kVA | 8.149 | 8.149 | | | | | | | | | |
| Transmission | | | $12.80 | $104 | $104 | $12.80 | $104 | | | $12.80 | $104 |
| Competitive Transition Assessment | | | 1.59 | 13 | 13 | 1.59 | 13 | | | 1.59 | 13 |
| Energy Charge On-Peak Per kWh | 642 | 642 | | | | | | | | | |
| Distribution | | | $0.00466 | $3 | $3 | $0.00761 | $5 | $0.00071 | $0 | $0.00832 | $5 |
| Electric System Improvements | | | 0.00098 | 1 | 1 | - | - | | | | - |
| Transmission | | | 0.00942 | 6 | 6 | 0.00942 | 6 | | | 0.00942 | 6 |
| Competitive Transition Assessment | | | 0.00072 | 0 | 0 | 0.00072 | 0 | | | 0.00072 | 0 |
| Energy Charge Off-Peak Per kWh | 1,176 | 1,176 | | | | | | | | | |
| Distribution | | | $0.00395 | $5 | $5 | $0.00671 | $8 | $0.00062 | $0 | $0.00733 | $9 |
| Electric System Improvements | | | 0.00098 | 1 | 1 | - | - | | | | - |
| Transmission | | | 0.00442 | 5 | 5 | 0.00442 | 5 | | | 0.00442 | 5 |
| Competitive Transition Assessment | | | 0.00072 | 1 | 1 | 0.00072 | 1 | | | 0.00072 | 1 |
| **Tier 8 (>35%)** | | | | | | | | | | | |
| Distribution Demand kVA | 7.390 | 7.390 | | | | | | | | | |
| Distribution | | | $7.91 | $58 | $58 | $14.19 | $105 | $1.32 | $10 | $15.51 | $115 |
| Electric System Improvements | | | 1.86 | 14 | 14 | - | - | | | - | - |
| P/T Demand kVA | 5.900 | 5.900 | | | | | | | | | |
| Transmission | | | $14.93 | $88 | $88 | $14.93 | $88 | | | $14.93 | $88 |
| Competitive Transition Assessment | | | 1.85 | 11 | 11 | 1.85 | 11 | | | 1.85 | 11 |
| Energy Charge On-Peak Per kWh | 454 | 454 | | | | | | | | | |
| Distribution | | | $0.00000 | $0 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| Transmission | | | - | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| Energy Charge Off-Peak Per kWh | 885 | 885 | | | | | | | | | |
| Distribution | | | $0.00000 | $0 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | | - | - | - | - | - | | | - | - |
| Transmission | | | - | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | | - | - | - | - | - | | | - | - |
| | | | | **$5.636** | **$5.636** | | **$6.237** | | **$134** | | **$6.439** |
| | | | | | | | | | | % Change | 14.2% |

| Functional Category | Current Actual Rate Revenue | Current Actual Rate cents/kWh | Current Normalized Rate Revenue | Current Normalized Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|---|---|
| Distribution | $ 1.299 | 4.469 | $ 1.299 | 4.469 | $ 2.174 | 7.479 | $ 2.376 | 8.174 | $ 1.077 | 3.705 |
| Electric System Improvements | 271 | 0.934 | 271 | 0.934 | - | - | - | - | (271) | (0.934) |
| Revenue Decoupling Mechanism | 3 | 0.011 | 3 | 0.011 | - | - | - | - | (3) | (0.011) |
| Transmission | 1.691 | 5.818 | 1.691 | 5.818 | 1.691 | 5.818 | 1.691 | 5.818 | - | - |
| Conservation Adjustment Mech. | 174 | 0.600 | 174 | 0.600 | 174 | 0.600 | 174 | 0.600 | - | - |
| Renewable Energy | 29 | 0.100 | 29 | 0.100 | 29 | 0.100 | 29 | 0.100 | - | - |
| Systems Benefits Charge | (10) | (0.034) | (10) | (0.034) | (10) | (0.034) | (10) | (0.034) | - | - |
| Competitive Transition Assessment | 204 | 0.703 | 204 | 0.703 | 204 | 0.703 | 204 | 0.703 | - | - |
| FMCC-Delivery | (507) | (1.746) | (507) | (1.746) | (507) | (1.746) | (507) | (1.746) | - | - |
| FMCC-Generation | (44) | (0.150) | (44) | (0.150) | (44) | (0.150) | (44) | (0.150) | - | - |
| Generation Services | 2.524 | 8.683 | 2.524 | 8.683 | 2.524 | 8.683 | 2.524 | 8.683 | - | - |
| | $ 5.636 | 19.388 | $ 5.636 | 19.388 | $ 6.237 | 21.454 | $ 6.439 | 22.148 | $ 802 | 2.760 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate EV-L - Large Electric Vehicle Charging Service**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Rev $(000) | Proposed Rate $ | Proposed Rev $(000) | GET Adjustment 8.5 % Rate $ | GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|
| Customer Charge | 398 | $350.00 | $139 | $366.00 | $146 | 34.00 | $14 | $400.00 | $159 |
| Energy Charge On-Peak Per kWh | 10.560 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $1 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 63 | 0.00600 | 63 | | | 0.00600 | 63 |
| Renewable Energy | | 0.00100 | 11 | 0.00100 | 11 | | | 0.00100 | 11 |
| Systems Benefits Charge | | (0.00034) | (4) | (0.00034) | (4) | | | (0.00034) | (4) |
| FMCC-Delivery | | (0.03468) | (366) | (0.03468) | (366) | | | (0.03468) | (366) |
| FMCC-Generation | | (0.00150) | (16) | (0.00150) | (16) | | | (0.00150) | (16) |
| Generation Services | | 0.08698 | 919 | 0.08698 | 919 | | | 0.08698 | 919 |
| Energy Charge Off-Peak Per kWh | 18.586 | | | | | | | | |
| Revenue Decoupling Mechanism | | $0.00011 | $2 | $0.00000 | $0 | | | $0.00000 | $0 |
| Conservation Adjustment Mech. | | 0.00600 | 112 | 0.00600 | 112 | | | 0.00600 | 112 |
| Renewable Energy | | 0.00100 | 19 | 0.00100 | 19 | | | 0.00100 | 19 |
| Systems Benefits Charge | | (0.00034) | (6) | (0.00034) | (6) | | | (0.00034) | (6) |
| FMCC-Delivery | | (0.00767) | (143) | (0.00767) | (143) | | | (0.00767) | (143) |
| FMCC-Generation | | (0.00150) | (28) | (0.00150) | (28) | | | (0.00150) | (28) |
| Generation Services | | 0.08674 | 1,612 | 0.08674 | 1,612 | | | 0.08674 | 1,612 |
| **Tier 1 (0-5%)** | | | | | | | | | |
| Distribution Demand kVA | 33,841 | | | | | | | | |
| Distribution | | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 | $0.00 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| P/T Demand kVA | 23,213 | | | | | | | | |
| Transmission | | $0.00 | $0 | $0.00 | $0 | | | $0.00 | $0 |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| Energy Charge On-Peak Per kWh | 1.516 | | | | | | | | |
| Distribution | | $0.03262 | $49 | $0.05324 | $81 | $0.00495 | $7 | $0.05819 | $88 |
| Electric System Improvements | | 0.00683 | 10 | - | - | | | - | - |
| Transmission | | 0.06593 | 100 | 0.06593 | 100 | | | 0.06593 | 100 |
| Competitive Transition Assessment | | 0.00506 | 8 | 0.00506 | 8 | | | 0.00506 | 8 |
| Energy Charge Off-Peak Per kWh | 2.662 | | | | | | | | |
| Distribution | | $0.02762 | $74 | $0.04699 | $125 | $0.00437 | $12 | $0.05136 | $137 |
| Electric System Improvements | | 0.00683 | 18 | - | - | | | - | - |
| Transmission | | 0.03093 | 82 | 0.03093 | 82 | | | 0.03093 | 82 |
| Competitive Transition Assessment | | 0.00506 | 13 | 0.00506 | 13 | | | 0.00506 | 13 |
| **Tier 2 (5-10%)** | | | | | | | | | |
| Distribution Demand kVA | 4,470 | | | | | | | | |
| Distribution | | $1.13 | $5 | $2.03 | $9 | $0.19 | $1 | $2.22 | $10 |
| Electric System Improvements | | 0.27 | 1 | - | - | | | - | - |
| P/T Demand kVA | 2,976 | | | | | | | | |
| Transmission | | $2.13 | $6 | $2.13 | $6 | | | $2.13 | $6 |
| Competitive Transition Assessment | | 0.26 | 1 | 0.26 | 1 | | | 0.26 | 1 |
| Energy Charge On-Peak Per kWh | 98 | | | | | | | | |
| Distribution | | $0.02796 | $3 | $0.04563 | $4 | $0.00424 | $0 | $0.04987 | $5 |
| Electric System Improvements | | 0.00585 | 1 | - | - | | | - | - |
| Transmission | | 0.05651 | 6 | 0.05651 | 6 | | | 0.05651 | 6 |
| Competitive Transition Assessment | | 0.00434 | 0 | 0.00434 | 0 | | | 0.00434 | 0 |
| Energy Charge Off-Peak Per kWh | 189 | | | | | | | | |
| Distribution | | $0.02367 | $4 | $0.04028 | $8 | $0.00374 | $1 | $0.04402 | $8 |
| Electric System Improvements | | 0.00585 | 1 | - | - | | | - | - |
| Transmission | | 0.02651 | 5 | 0.02651 | 5 | | | 0.02651 | 5 |
| Competitive Transition Assessment | | 0.00434 | 1 | 0.00434 | 1 | | | 0.00434 | 1 |
| **Tier 3 (10-15%)** | | | | | | | | | |
| Distribution Demand kVA | 30,464 | | | | | | | | |
| Distribution | | $2.26 | $69 | $4.05 | $123 | $0.38 | $11 | $4.43 | $135 |
| Electric System Improvements | | 0.53 | 16 | - | - | | | - | - |
| P/T Demand kVA | 19,546 | | | | | | | | |
| Transmission | | $4.27 | $83 | $4.27 | $83 | | | $4.27 | $83 |
| Competitive Transition Assessment | | 0.53 | 10 | 0.53 | 10 | | | 0.53 | 10 |
| Energy Charge On-Peak Per kWh | 1.184 | | | | | | | | |
| Distribution | | $0.02330 | $28 | $0.03803 | $45 | $0.00353 | $4 | $0.04156 | $49 |
| Electric System Improvements | | 0.00488 | 6 | - | - | | | - | - |
| Transmission | | 0.04709 | 56 | 0.04709 | 56 | | | 0.04709 | 56 |
| Competitive Transition Assessment | | 0.00361 | 4 | 0.00361 | 4 | | | 0.00361 | 4 |
| Energy Charge Off-Peak Per kWh | 2.035 | | | | | | | | |
| Distribution | | $0.01973 | $40 | $0.03356 | $68 | $0.00312 | $6 | $0.03668 | $75 |
| Electric System Improvements | | 0.00488 | 10 | - | - | | | - | - |
| Transmission | | 0.02209 | 45 | 0.02209 | 45 | | | 0.02209 | 45 |
| Competitive Transition Assessment | | 0.00361 | 7 | 0.00361 | 7 | | | 0.00361 | 7 |
| **Tier 4 (15-20%)** | | | | | | | | | |
| Distribution Demand kVA | 33,209 | | | | | | | | |
| Distribution | | $3.39 | $113 | $6.08 | $202 | $0.56 | $19 | $6.64 | $221 |
| Electric System Improvements | | 0.80 | 27 | - | - | | | - | - |
| P/T Demand kVA | 22,175 | | | | | | | | |
| Transmission | | $6.40 | $142 | $6.40 | $142 | | | $6.40 | $142 |
| Competitive Transition Assessment | | 0.79 | 18 | 0.79 | 18 | | | 0.79 | 18 |
| Energy Charge On-Peak Per kWh | 1.716 | | | | | | | | |
| Distribution | | $0.01864 | $32 | $0.03042 | $52 | $0.00283 | $5 | $0.03325 | $57 |
| Electric System Improvements | | 0.00390 | 7 | - | - | | | - | - |
| Transmission | | 0.03767 | 65 | 0.03767 | 65 | | | 0.03767 | 65 |
| Competitive Transition Assessment | | 0.00289 | 5 | 0.00289 | 5 | | | 0.00289 | 5 |
| Energy Charge Off-Peak Per kWh | 2,741 | | | | | | | | |
| Distribution | | $0.01578 | $43 | $0.02685 | $74 | $0.00249 | $7 | $0.02934 | $80 |
| Electric System Improvements | | 0.00390 | 11 | - | - | | | - | - |
| Transmission | | 0.01767 | 48 | 0.01767 | 48 | | | 0.01767 | 48 |
| Competitive Transition Assessment | | 0.00289 | 8 | 0.00289 | 8 | | | 0.00289 | 8 |
| **Tier 5 (20-25%)** | | | | | | | | | |
| Distribution Demand kVA | 62,653 | | | | | | | | |
| Distribution | | $4.52 | $284 | $8.11 | $510 | $0.75 | $47 | $8.86 | $557 |
| Electric System Improvements | | 1.06 | 67 | - | - | | | - | - |
| P/T Demand kVA | 48,579 | | | | | | | | |
| Transmission | | $8.53 | $414 | $8.53 | $414 | | | $8.53 | $414 |
| Competitive Transition Assessment | | 1.06 | 51 | 1.06 | 51 | | | 1.06 | 51 |
| Energy Charge On-Peak Per kWh | 3.470 | | | | | | | | |
| Distribution | | $0.01398 | $49 | $0.02282 | $79 | $0.00212 | $7 | $0.02494 | $87 |
| Electric System Improvements | | 0.00293 | 10 | - | - | | | - | - |
| Transmission | | 0.02826 | 98 | 0.02826 | 98 | | | 0.02826 | 98 |
| Competitive Transition Assessment | | 0.00217 | 8 | 0.00217 | 8 | | | 0.00217 | 8 |
| Energy Charge Off-Peak Per kWh | 6.430 | | | | | | | | |
| Distribution | | $0.01184 | $76 | $0.02014 | $130 | $0.00187 | $12 | $0.02201 | $142 |
| Electric System Improvements | | 0.00293 | 19 | - | - | | | - | - |
| Transmission | | 0.01326 | 85 | 0.01326 | 85 | | | 0.01326 | 85 |
| Competitive Transition Assessment | | 0.00217 | 14 | 0.00217 | 14 | | | 0.00217 | 14 |
| **Tier 6 (25-30%)** | | | | | | | | | |
| Distribution Demand kVA | 23,009 | | | | | | | | |
| Distribution | | $5.65 | $130 | $10.14 | $233 | $0.94 | $22 | $11.08 | $255 |
| Electric System Improvements | | 1.33 | 31 | - | - | | | - | - |
| P/T Demand kVA | 19,122 | | | | | | | | |
| Transmission | | $10.66 | $245 | $10.66 | $245 | | | $10.66 | $204 |
| Competitive Transition Assessment | | 1.32 | 30 | 1.32 | 30 | | | 1.32 | 25 |
| Energy Charge On-Peak Per kWh | 1.478 | | | | | | | | |
| Distribution | | $0.00932 | $14 | $0.01521 | $22 | $0.00141 | $2 | $0.01662 | $25 |
| Electric System Improvements | | 0.00195 | 3 | - | - | | | - | - |
| Transmission | | 0.01884 | 28 | 0.01884 | 28 | | | 0.01884 | 28 |
| Competitive Transition Assessment | | 0.00145 | 2 | 0.00145 | 2 | | | 0.00145 | 2 |
| Energy Charge Off-Peak Per kWh | 2.462 | | | | | | | | |
| Distribution | | $0.00789 | $19 | $0.01343 | $33 | $0.00125 | $3 | $0.01468 | $36 |
| Electric System Improvements | | 0.00195 | 5 | - | - | | | - | - |
| Transmission | | 0.00884 | 22 | 0.00884 | 22 | | | 0.00884 | 22 |
| Competitive Transition Assessment | | 0.00145 | 4 | 0.00145 | 4 | | | 0.00145 | 4 |
| **Tier 7 (30-35%)** | | | | | | | | | |
| Distribution Demand kVA | 9,437 | | | | | | | | |
| Distribution | | $6.78 | $64 | $12.16 | $115 | $1.13 | $11 | $13.29 | $125 |
| Electric System Improvements | | 1.59 | 15 | - | - | | | - | - |
| P/T Demand kVA | 8,149 | | | | | | | | |
| Transmission | | $12.80 | $104 | $12.80 | $104 | | | $12.80 | $104 |
| Competitive Transition Assessment | | 1.59 | 13 | 1.59 | 13 | | | 1.59 | 13 |
| Energy Charge On-Peak Per kWh | 643 | | | | | | | | |
| Distribution | | $0.00466 | $3 | $0.00761 | $5 | $0.00071 | $0 | $0.00832 | $5 |
| Electric System Improvements | | 0.00098 | 1 | - | - | | | - | - |
| Transmission | | 0.00942 | 6 | 0.00942 | 6 | | | 0.00942 | 6 |
| Competitive Transition Assessment | | 0.00072 | 0 | 0.00072 | 0 | | | 0.00072 | 0 |
| Energy Charge Off-Peak Per kWh | 1.179 | | | | | | | | |
| Distribution | | $0.00395 | $5 | $0.00671 | $8 | $0.00062 | $1 | $0.00733 | $9 |
| Electric System Improvements | | 0.00098 | 1 | - | - | | | - | - |
| Transmission | | 0.00442 | 5 | 0.00442 | 5 | | | 0.00442 | 5 |
| Competitive Transition Assessment | | 0.00072 | 1 | 0.00072 | 1 | | | 0.00072 | 1 |
| **Tier 8 (>35%)** | | | | | | | | | |
| Distribution Demand kVA | 7,390 | | | | | | | | |
| Distribution | | $7.91 | $58 | $14.19 | $105 | $1.32 | $10 | $15.51 | $115 |
| Electric System Improvements | | 1.86 | 14 | - | - | | | - | - |
| P/T Demand kVA | 5,900 | | | | | | | | |
| Transmission | | $14.93 | $88 | $14.93 | $88 | | | $14.93 | $88 |
| Competitive Transition Assessment | | 1.85 | 11 | 1.85 | 11 | | | 1.85 | 11 |
| Energy Charge On-Peak Per kWh | 455 | | | | | | | | |
| Distribution | | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| Transmission | | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| Energy Charge Off-Peak Per kWh | 888 | | | | | | | | |
| Distribution | | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 | $0.00000 | $0 |
| Electric System Improvements | | - | - | - | - | | | - | - |
| Transmission | | - | - | - | - | | | - | - |
| Competitive Transition Assessment | | - | - | - | - | | | - | - |
| | | | **$ 5,692** | | **$ 6,293** | | **$ 202** | | **$ 6,449** |
| | | | | | | | | % Change | 13.3% |

| Functional Category | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $1,301 | 4.463 | $ 2,177 | 7.468 | $ 2,379 | 8.161 | $ 1,078 | 10.205 |
| Electric System Improvements | 272 | 0.932 | - | - | - | - | (272) | (2.573) |
| Revenue Decoupling Mechanism | 3 | 0.011 | - | - | - | - | (3) | (0.030) |
| Transmission | 1,735 | 5.951 | 1,735 | 5.951 | 1,693 | 5.899 | - | - |
| Conservation Adjustment Mech | 175 | 0.600 | 175 | 0.600 | 175 | 0.600 | - | - |
| Renewable Energy | 29 | 0.100 | 29 | 0.100 | 29 | 0.100 | - | - |
| Systems Benefits Charge | (10) | (0.034) | (10) | (0.034) | (10) | (0.034) | - | - |
| Competitive Transition Assessment | 210 | 0.720 | 210 | 0.720 | 205 | 0.702 | - | - |
| FMCC-Delivery | (509) | (1.746) | (509) | (1.746) | (509) | (1.746) | - | - |
| FMCC-Generation | (44) | (0.150) | (44) | (0.150) | (44) | (0.150) | - | - |
| Generation Services | 2,531 | 8.683 | 2,531 | 8.683 | 2,531 | 8.683 | - | - |
| | $ 5,692 | 19.530 | $ 6,293 | 21.592 | $ 6,449 | 22.125 | $ 803 | 7.652 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10

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**Rate 115 - Unmetered Service**

| | | **Test Year Ending December 2025** | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | None | 4,087 | | 4,087 | 4,398 |
| Billing Months | | 49,049 | | 49,049 | 52,777 |
| Minimum Bills | | 49,886 | | 49,886 | 49,886 |
| Billed kW | | 122,953 | | 122,953 | 122,953 |
| Billed MWh | | 56,048 | - | 56,048 | 56,048 |
| Primary Metering Credit MWh | | - | - | - | - |
| Total Sales MWh | | 56,048 | | 56,048 | 56,048 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 115 - Unmetered Service**

| | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Minimum Bills | 49,886 | 49,886 | $ 6.60 | $329.2 | $329.2 | $ 7.25 | $361.7 | | | $ 7.25 | $361.7 |
| Demand Charge Per kW | 122,953 | 122,953 | 11.86 | 1,458 | 1,458 | 13.02 | 1,601 | | | 13.02 | 1,601 |
| Energy Charge Per kWh | 56,048 | 56,048 | 0.20100 | 11,266 | 11,266 | 0.23331 | 13,077 | $0.00975 | $547 | 0.24306 | 13,623 |
| Electric System Improvements Per kWh | 56,048 | 56,048 | 0.01050 | 589 | 589 | - | - | | | - | - |
| FMCC-Delivery per kWh | 56,048 | 56,048 | (0.01207) | (677) | (677) | (0.01207) | (677) | | | (0.01207) | (677) |
| FMCC-Generation per kWh | 56,048 | 56,048 | (0.00150) | (84) | (84) | (0.00150) | (84) | | | (0.00150) | (84) |
| | | | | **$12,881** | **$12,881** | | **$14,279** | | **$547** | | **$14,825** |
| | | | | | | | | | | % Change | 15.1% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 3,892 | 6.944 | $ 3,892 | 6.944 | $ 5,884 | 10.498 | $ 6,431 | 11.474 | $ 2,539 | 4.530 |
| Electric System Improvements | 589 | 1.050 | 589 | 1.050 | - | - | - | - | (589) | (1.050) |
| Revenue Decoupling Mechanism | 6 | 0.011 | 6 | 0.011 | - | - | - | - | (6) | (0.011) |
| Transmission | 1,818 | 3.243 | 1,818 | 3.243 | 1,818 | 3.243 | 1,818 | 3.243 | - | - |
| Conservation Adjustment Mech. | 336 | 0.600 | 336 | 0.600 | 336 | 0.600 | 336 | 0.600 | - | - |
| Renewable Energy | 56 | 0.100 | 56 | 0.100 | 56 | 0.100 | 56 | 0.100 | - | - |
| Systems Benefits Charge | (21) | (0.038) | (21) | (0.038) | (21) | (0.038) | (21) | (0.038) | - | - |
| Competitive Transition Assessment | 283 | 0.505 | 283 | 0.505 | 283 | 0.505 | 283 | 0.505 | - | - |
| FMCC-Delivery per kWh | (677) | (1.207) | (677) | (1.207) | (677) | (1.207) | (677) | (1.207) | - | - |
| FMCC-Generation per kWh | (84) | (0.150) | (84) | (0.150) | (84) | (0.150) | (84) | (0.150) | - | - |
| Generation Services | 6,683 | 11.924 | 6,683 | 11.924 | 6,683 | 11.924 | 6,683 | 11.924 | - | - |
| | $ 12,881 | 22.982 | $ 12,881 | 22.982 | $ 14,279 | 25.475 | $ 14,825 | 26.451 | $ 1,944 | 3.469 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 115 - Unmetered Service**

| Price Block | Rate Year Units | Current Rate Rate $ | Current Rate Rev $(000) | Proposed Rate $ | Proposed Rev $(000) | Dist GET Adjustment 8.5 % Rate $ | Dist GET Adjustment 8.5 % Rev $(000) | Proposed + GET Rate $ | Proposed + GET Rev $(000) |
|---|---|---|---|---|---|---|---|---|---|
| Minimum Bills | 49,886 | $ 6.60 | $329.2 | $ 7.25 | $361.7 | | | $ 7.25 | $361.7 |
| Demand Charge Per kW | 122,953 | 11.86 | 1,458 | 13.02 | 1,601 | | | 13.02 | 1,601 |
| Energy Charge Per kWh | 56,048 | 0.20100 | 11,266 | 0.23331 | 13,077 | $0.00975 | $547 | 0.24306 | 13,623 |
| Electric System Improvements Per kWh | 56,048 | 0.01050 | 589 | - | - | | | - | - |
| FMCC-Delivery Per kWh | 56,048 | (0.01207) | (677) | (0.01207) | (677) | | | (0.01207) | (677) |
| FMCC-Generation Per kWh | 56,048 | (0.00150) | (84) | (0.00150) | (84) | | | (0.00150) | (84) |
| | | | **$ 12,881** | | **$ 14,279** | | **$ 547** | | **$ 14,825** |
| | | | | | | | | % Change | 15.1% |

| Functional Category | Current Rate Revenue | Current Rate cents/kWh | Proposed Revenue | Proposed cents/kWh | Proposed + GET Revenue | Proposed + GET cents/kWh | Difference Revenue | Difference cents/kWh |
|---|---|---|---|---|---|---|---|---|
| Distribution | $ 3,892 | 6.944 | $ 5,884 | 10.498 | $ 6,431 | 11.473 | $ 2,539 | 4.529 |
| Electric System Improvements | 589 | 1.050 | - | - | - | - | (589) | (1.050) |
| Revenue Decoupling Mechanism | 6 | 0.011 | - | - | - | - | (6) | (0.011) |
| Transmission | 1,818 | 3.243 | 1,818 | 3.243 | 1,818 | 3.243 | - | - |
| Conservation Adjustment Mech. | 336 | 0.600 | 336 | 0.600 | 336 | 0.600 | - | - |
| Renewable Energy | 56 | 0.100 | 56 | 0.100 | 56 | 0.100 | - | - |
| Systems Benefits Charge | (21) | (0.038) | (21) | (0.038) | (21) | (0.038) | - | - |
| Competitive Transition Assessment | 283 | 0.505 | 283 | 0.505 | 283 | 0.505 | - | - |
| FMCC-Delivery | (677) | (1.207) | (677) | (1.207) | (677) | (1.207) | - | - |
| FMCC-Generation | (84) | (0.150) | (84) | (0.150) | (84) | (0.150) | - | - |
| Generation Services | 6,683 | 11.924 | 6,683 | 11.924 | 6,683 | 11.924 | - | - |
| | $ 12,881 | 22.982 | $ 14,279 | 25.475 | $ 14,825 | 26.450 | $ 1,944 | 3.468 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10
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**Rate 116 - Full Service Streetlighting**

| | | | Test Year 2025 Fixtures | | | | | Current Dist Only | | D Rate | Proposed Bundled Rate | | | GET | Proposed plus GET | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Dusk | Mid | | Connected | Annual | Monthly | Annual | Increase | Monthly | Annual | | Adj. | Monthly | Annual | |
| | | | to-Dawn | Night | Total | Demand | KWh | Rate | Revenue | 71.90% | Rate | Revenue | % Chg | 8.5% | Rate | Revenue | % Chg |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | |
| 59 | 4,000 | | 2 | | 2 | 0.1 | 485 | $8.31 | $200 | $5.98 | $14.29 | $343 | 71.9% | 1.33 | $15.62 | $375 | 87.9% |
| 84 | 6,300 | | 12 | | 12 | 1.0 | 4,141 | $8.77 | $1,263 | $6.31 | $15.08 | $2,171 | 71.9% | 1.40 | $16.48 | $2,373 | 87.9% |
| 84 | 6,300 | PDL Cat A | 0 | | 0 | - | 0 | $33.07 | $0 | | $33.07 | $0 | 0.0% | 3.07 | $36.15 | $0 | 9.3% |
| 84 | 6,300 | PDL Cat B | 0 | | 0 | - | 0 | $38.18 | $0 | | $38.18 | $0 | 0.0% | 3.55 | $41.73 | $0 | 9.3% |
| 84 | 6,300 | PDL Cat C | 0 | | 0 | - | 0 | $43.02 | $0 | | $43.02 | $0 | 0.0% | 4.00 | $47.02 | $0 | 9.3% |
| 84 | 6,300 | PDL Cat D | 0 | | 0 | - | 0 | $53.05 | $0 | | $53.05 | $0 | 0.0% | 4.93 | $57.98 | $0 | 9.3% |
| 118 | 9,500 | | 11 | | 11 | 1.3 | 5,333 | $9.04 | $1,193 | $6.50 | $15.54 | $2,052 | 71.9% | 1.44 | $16.99 | $2,242 | 87.9% |
| 118 | 9,500 | PDL Cat A | 0 | | 0 | - | 0 | $33.43 | $0 | $24.04 | $57.47 | $0 | 71.9% | 5.34 | $62.81 | $0 | 87.9% |
| 118 | 9,500 | PDL Cat B | 0 | | 0 | - | 0 | $38.54 | $0 | $27.71 | $66.25 | $0 | 71.9% | 6.15 | $72.41 | $0 | 87.9% |
| 118 | 9,500 | PDL Cat C | 0 | | 0 | - | 0 | $43.38 | $0 | | $43.38 | $0 | 0.0% | 4.03 | $47.41 | $0 | 9.3% |
| 118 | 9,500 | PDL Cat D | 0 | | 0 | - | 0 | $53.41 | $0 | | $53.41 | $0 | 0.0% | 4.96 | $58.37 | $0 | 9.3% |
| 190 | 13,000 | | 0 | | 0 | - | 0 | $10.12 | $0 | $7.28 | $17.40 | $0 | 71.9% | 1.62 | $19.02 | $0 | 87.9% |
| 172 | 16,000 | | 7 | | 7 | 1.2 | 4,947 | $9.93 | $834 | $7.14 | $17.07 | $1,434 | 71.9% | 1.59 | $18.66 | $1,567 | 87.9% |
| 172 | 16,000 | PDL Cat A | 0 | | 0 | - | 0 | $34.01 | $0 | $24.45 | $58.46 | $0 | 71.9% | 5.43 | $63.89 | $0 | 87.9% |
| 172 | 16,000 | PDL Cat B | 0 | | 0 | - | 0 | $39.12 | $0 | | $39.12 | $0 | 0.0% | 3.63 | $42.75 | $0 | 9.3% |
| 172 | 16,000 | PDL Cat C | 0 | | 0 | - | 0 | $43.95 | $0 | | $43.95 | $0 | 0.0% | 4.08 | $48.04 | $0 | 9.3% |
| 172 | 16,000 | PDL Cat D | 0 | | 0 | - | 0 | $53.98 | $0 | $38.81 | $92.80 | $0 | 71.9% | 8.62 | $101.42 | $0 | 87.9% |
| 311 | 27,500 | | 17 | 1 | 18 | 5.6 | 22,401 | $11.64 | $2,515 | $8.37 | $20.01 | $4,323 | 71.9% | 1.86 | $21.87 | $4,725 | 87.9% |
| 311 | 27,500 | PDL Cat A | 0 | | 0 | - | 0 | $35.48 | $0 | | $35.48 | $0 | 0.0% | 3.30 | $38.78 | $0 | 9.3% |
| 311 | 27,500 | PDL Cat B | 0 | | 0 | - | 0 | $40.59 | $0 | | $40.59 | $0 | 0.0% | 3.77 | $44.36 | $0 | 9.3% |
| 311 | 27,500 | PDL Cat C | 0 | | 0 | - | 0 | $45.43 | $0 | | $45.43 | $0 | 0.0% | 4.22 | $49.65 | $0 | 9.3% |
| 311 | 27,500 | PDL Cat D | 0 | | 0 | - | 0 | $55.46 | $0 | | $55.46 | $0 | 0.0% | 5.15 | $60.61 | $0 | 9.3% |
| 472 | 50,000 | | 11 | | 11 | 5.2 | 21,331 | $14.32 | $1,891 | $10.30 | $24.62 | $3,250 | 71.9% | 2.29 | $26.91 | $3,552 | 87.9% |
| 1103 | 140,000 | | 9 | | 9 | 9.9 | 40,785 | $25.33 | $2,736 | $18.22 | $43.55 | $4,703 | 71.9% | 4.05 | $47.60 | $5,140 | 87.9% |
| **Metal Halide** | | | | | | | | | | | | | | | | | |
| 72 | 3,450 | | 0 | | 0 | - | 0 | $8.94 | $0 | $6.43 | $15.37 | $0 | 71.9% | 1.43 | $16.80 | $0 | 87.9% |
| 89 | 5,200 | | 0 | | 0 | - | 0 | $9.15 | $0 | $6.58 | $15.73 | $0 | 71.9% | 1.46 | $17.19 | $0 | 87.9% |
| 89 | 5,200 | PDL Cat A | 0 | | 0 | - | 0 | $34.28 | $0 | | $34.28 | $0 | 0.0% | 3.18 | $37.46 | $0 | 9.3% |
| 89 | 5,200 | PDL Cat B | 0 | | 0 | - | 0 | $39.26 | $0 | $28.23 | $67.49 | $0 | 71.9% | 6.27 | $73.75 | $0 | 87.9% |
| 89 | 5,200 | PDL Cat C | 0 | | 0 | - | 0 | $44.23 | $0 | $31.80 | $76.04 | $0 | 71.9% | 7.06 | $83.10 | $0 | 87.9% |
| 89 | 5,200 | PDL Cat D | 0 | | 0 | - | 0 | $54.09 | $0 | | $54.09 | $0 | 0.0% | 5.02 | $59.12 | $0 | 9.3% |
| 119 | 8,500 | | 2 | | 2 | 0.2 | 978 | $9.47 | $227 | $6.81 | $16.28 | $391 | 71.9% | 1.51 | $17.79 | $427 | 87.9% |
| 119 | 8,500 | PDL Cat A | 0 | | 0 | - | 0 | $34.60 | $0 | $24.88 | $59.47 | $0 | 71.9% | 5.52 | $65.00 | $0 | 87.9% |
| 119 | 8,500 | PDL Cat B | 0 | | 0 | - | 0 | $39.58 | $0 | $28.46 | $68.03 | $0 | 71.9% | 6.32 | $74.35 | $0 | 87.9% |
| 119 | 8,500 | PDL Cat C | 0 | | 0 | - | 0 | $44.55 | $0 | $32.03 | $76.59 | $0 | 71.9% | 7.11 | $83.70 | $0 | 87.9% |
| 119 | 8,500 | PDL Cat D | 0 | | 0 | - | 0 | $54.41 | $0 | $39.12 | $93.53 | $0 | 71.9% | 8.69 | $102.22 | $0 | 87.9% |
| 188 | 12,900 | | 0 | | 0 | - | 0 | $10.37 | $0 | | $10.37 | $0 | 0.0% | 0.96 | $11.33 | $0 | 9.3% |
| 207 | 14,400 | | 0 | | 0 | - | 0 | $10.57 | $0 | $7.60 | $18.17 | $0 | 71.9% | 1.69 | $19.86 | $0 | 87.9% |
| 207 | 14,400 | PDL Cat A | 0 | | 0 | - | 0 | $35.53 | $0 | $25.55 | $61.08 | $0 | 71.9% | 5.67 | $66.75 | $0 | 87.9% |
| 207 | 14,400 | PDL Cat B | 0 | | 0 | - | 0 | $40.51 | $0 | $29.13 | $69.64 | $0 | 71.9% | 6.47 | $76.11 | $0 | 87.9% |
| 207 | 14,400 | PDL Cat C | 0 | | 0 | - | 0 | $45.49 | $0 | | $45.49 | $0 | 0.0% | 4.23 | $49.71 | $0 | 9.3% |
| 207 | 14,400 | PDL Cat D | 0 | | 0 | - | 0 | $55.34 | $0 | $39.79 | $95.14 | $0 | 71.9% | 8.84 | $103.97 | $0 | 87.9% |
| 289 | 22,000 | | 0 | | 0 | - | 0 | $10.98 | $0 | $7.89 | $18.87 | $0 | 71.9% | 1.75 | $20.63 | $0 | 87.9% |
| 289 | 22,000 | PDL Cat A | 0 | | 0 | - | 0 | $36.40 | $0 | $26.17 | $62.58 | $0 | 71.9% | 5.81 | $68.39 | $0 | 87.9% |
| 289 | 22,000 | PDL Cat B | 0 | | 0 | - | 0 | $41.38 | $0 | | $41.38 | $0 | 0.0% | 3.84 | $45.23 | $0 | 9.3% |
| 289 | 22,000 | PDL Cat C | 0 | | 0 | - | 0 | $46.36 | $0 | $33.33 | $79.69 | $0 | 71.9% | 7.40 | $87.09 | $0 | 87.9% |
| 289 | 22,000 | PDL Cat D | 0 | | 0 | - | 0 | $56.22 | $0 | | $56.22 | $0 | 0.0% | 5.22 | $61.44 | $0 | 9.3% |
| 451 | 36,000 | | 1 | | 1 | 0.5 | 1,853 | $14.42 | $173 | $10.37 | $24.78 | $297 | 71.9% | 2.30 | $27.08 | $325 | 87.9% |
| 1080 | 110,000 | | 0 | | 0 | - | 0 | $25.44 | $0 | $18.29 | $43.73 | $0 | 71.9% | 4.06 | $47.79 | $0 | 87.9% |
| **Light Emitting Diode** | | | | | | | | | | | | | | | | | |
| 28 | 2,500 | | 7,547 | 1 | 7,548 | 211.3 | 867,966 | $7.40 | $670,113 | $5.32 | $12.72 | $1,151,925 | 71.9% | 1.18 | $13.90 | $1,258,934 | 87.9% |
| 36 | 4,100 | | 29,061 | 3 | 29,064 | 1,046.3 | 4,298,358 | $7.38 | $2,574,300 | $5.31 | $12.69 | $4,425,222 | 71.9% | 1.18 | $13.87 | $4,836,308 | 87.9% |
| 51 | 4,800 | | 22,080 | 2 | 22,082 | 1,126.2 | 4,625,983 | $7.54 | $1,998,086 | $5.42 | $12.96 | $3,434,709 | 71.9% | 1.20 | $14.17 | $3,753,781 | 87.9% |
| 51 | 4.234 | PDL | 0 | | 0 | - | 0 | $33.86 | $0 | $24.35 | $58.21 | $0 | 71.9% | 5.41 | $63.61 | $0 | 87.9% |
| 92 | 8,500 | | 11,169 | 5 | 11,174 | 1,028.0 | 4,222,889 | $8.56 | $1,147,548 | $6.15 | $14.71 | $1,972,634 | 71.9% | 1.37 | $16.08 | $2,155,885 | 87.9% |
| 119 | 14,579 | Floodlight | 3,649 | 6 | 3,655 | 434.9 | 1,785,559 | $10.95 | $480,255 | $7.87 | $18.82 | $825,558 | 71.9% | 1.75 | $20.57 | $902,249 | 87.9% |
| 142 | 13,300 | | 7,598 | 15 | 7,613 | 1,081.0 | 4,437,334 | $9.71 | $887,283 | $6.98 | $16.70 | $1,525,240 | 71.9% | 1.55 | $18.25 | $1,666,929 | 87.9% |
| 199 | 23,067 | Floodlight | 4,479 | 5 | 4,484 | 892.3 | 3,664,207 | $12.61 | $678,325 | $9.06 | $21.67 | $1,166,041 | 71.9% | 2.01 | $23.68 | $1,274,361 | 87.9% |
| 220 | 24,500 | | 1,728 | | 1,728 | 380.2 | 1,561,939 | $12.07 | $250,351 | $8.68 | $20.75 | $430,354 | 71.9% | 1.93 | $22.68 | $470,322 | 87.9% |
| 391 | 48,004 | Floodlight | 1,198 | | 1,198 | 468.4 | 1,924,467 | $18.18 | $261,363 | $13.07 | $31.25 | $449,282 | 71.9% | 2.90 | $34.16 | $491,019 | 87.9% |
| | Total Fixtures | | 88,581 | 38 | 88,619 | 6,694 | 27,490,957 | | | | | | | | | | |
| Adders: UG (<5-1-80) | | | 1,867 | | | | | $6.65 | $149,026 | $4.78 | $11.43 | $256,175 | 71.9% | 1.06 | $12.50 | $279,973 | 87.9% |
| Flood | | | | | | | | | | | | | | | | | |
| Standard Decorative | | | 4,133 | | | | | $2.27 | $112,501 | $1.63 | $3.90 | $193,388 | 71.9% | 0.36 | $4.26 | $211,353 | 87.9% |
| UG (>5-1-80) | | | 11 | | | | | $12.72 | $1,679 | $9.15 | $21.87 | $2,887 | 71.9% | 2.03 | $23.90 | $3,155 | 87.9% |
| LED Standard Decorative | | | | | | | | $3.28 | $0 | $2.36 | $5.64 | $0 | 71.9% | 0.52 | $6.16 | $0 | 87.9% |
| Ornamental poles (5-1-77) | | | 591 | | | | | ($2.32) | ($16,476) | ($1.67) | ($3.99) | ($28,322) | 71.9% | (0.37) | ($4.36) | ($30,953) | 87.9% |
| OH poles private property | | | 1,010 | | | | | $2.93 | $35,507 | $2.11 | $5.04 | $61,037 | 71.9% | 0.47 | $5.50 | $66,707 | 87.9% |
| Customized Decorative Fixture | | | 6 | | | | | $4.17 | $300 | $3.00 | $7.16 | $516 | 71.9% | 0.67 | $7.83 | $563 | 87.9% |
| Light Glare Shield | | | 22 | | | | | $3.32 | $877 | $2.39 | $5.71 | $1,507 | 71.9% | 0.53 | $6.24 | $1,647 | 87.9% |
| Vandal Shield | | | 139 | | | | | $4.74 | $7,908 | $3.41 | $8.15 | $13,594 | 71.9% | 0.76 | $8.91 | $14,857 | 87.9% |
| **ATTACHMENT 3** | | | | | | | | | | | | | | | | | |
| Overhead/underground - Co kWh & relamping | | | | | | | | | | | | | | | | | |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | Fixtures | | | | | | | | | | | | | | |
| 84 | 6300 | | - | | | | | 7.53 | $0 | $5.41 | $12.94 | $ - | 71.9% | 1.20 | $14.14 | $0 | 87.9% |
| 118 | 9,500 | | - | | | | | 7.43 | $0 | $5.35 | $12.78 | $ - | 71.9% | 1.19 | $13.97 | $0 | 87.9% |
| 190 | 13,000 | | - | | | | | 7.75 | $0 | $5.57 | $13.32 | $ - | 71.9% | 1.24 | $14.56 | $0 | 87.9% |
| 172 | 16,000 | | - | | | | | 7.75 | $0 | $5.57 | $13.32 | $ - | 71.9% | 1.24 | $14.56 | $0 | 87.9% |
| 311 | 27,500 | | - | | | | | 7.99 | $0 | $5.74 | $13.73 | $ - | 71.9% | 1.28 | $15.00 | $0 | 87.9% |
| 472 | 50,000 | | - | | | | | 8.96 | $0 | $6.44 | $15.40 | $ - | 71.9% | 1.43 | $16.83 | $0 | 87.9% |
| 1103 | 140,000 | | - | | | | | 13.27 | $0 | $9.54 | $22.81 | $ - | 71.9% | 2.12 | $24.93 | $0 | 87.9% |
| **Metal Halide** | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | Fixtures | | | | | | | | | | | | | | |
| 70 | 22,000 | | - | | | | | 7.56 | $0 | $5.43 | $12.99 | $ - | 71.9% | 1.21 | $14.20 | $0 | 87.9% |
| 1080 | 110,000 | | - | | | | | 13.62 | $0 | $9.79 | $23.41 | $ - | 71.9% | 2.17 | $25.58 | $0 | 87.9% |
| **Light Emitting Diode** | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | Fixtures | | | | | | | | | | | | | | |
| 36 | 4,100 | | 1 | | | | | 6.65 | $80 | $4.78 | $11.43 | $ 137 | 71.9% | 1.06 | $12.49 | $150 | 87.9% |
| 51 | 4,800 | | 22 | | | | | 6.65 | $1,756 | $4.78 | $11.43 | $ 3,018 | 71.9% | 1.06 | $12.49 | $3,298 | 87.9% |
| 142 | 13,300 | | 36 | | | | | 7.85 | $3,391 | $5.64 | $13.49 | $ 5,829 | 71.9% | 1.25 | $14.75 | $6,371 | 87.9% |
| 220 | 24,500 | | 4 | | | | | 9.39 | $451 | $6.75 | $16.14 | $ 775 | 71.9% | 1.50 | $17.64 | $847 | 87.9% |
| | **Total Full Service** | | 88,581 | 38 | 88,619 | 6,694 | 27,490,957 | | $9,255,656 | | | $15,910,473 | 71.9% | | | $17,388,495 | 87.9% |

**EXHIBIT CLP-RATES-2.4**
**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 116 - Full Service Streetlighting**

| | | | Rate Year Fixtures | | | | | Current Distribution | | D Rate | Proposed Bundled Rate | | | GET | Proposed plus GET | | | Proposed Unbundled Dist Rate | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Dusk | Mid | | Connected | Annual | Monthly | Annual | Increase | Monthly | Annual | | Adj. | Monthly | Annual | | Customer | Demand | O&M | Equip | Monthly | Annual | |
| | | | to-Dawn | Night | Total | Demand | KWh | Rate | Revenue | 71.9% | Rate | Revenue | % Chg | 8.5% | Rate | Revenue | % Chg | $0.54 | ####### | $4.45 | ment | Rate | Revenue | % Chg |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | | | | | | | | |
| 59 | 4,000 | | 2 | | 2 | 0.1 | 485 | $8.31 | $200 | $5.98 | $14.29 | $343 | 71.9% | 1.33 | $15.62 | $375 | 87.9% | $0.54 | $1.82 | $4.45 | $6.40 | $13.21 | $317 | 58.9% |
| 84 | 6,300 | | 12 | | 12 | 1.0 | 4,141 | $8.77 | $1,263 | $6.31 | $15.08 | $2,171 | 71.9% | 1.40 | $16.48 | $2,373 | 87.9% | $0.54 | $2.59 | $4.45 | $6.49 | $14.07 | $2,026 | 60.4% |
| 84 | 6,300 PDL Cat A | | 0 | | 0 | - | 0 | $33.07 | $0 | $23.78 | $56.85 | $0 | 71.9% | 5.28 | $62.13 | $0 | 87.9% | $0.54 | $2.59 | $4.45 | $45.02 | $52.60 | 0 | 59.0% |
| 84 | 6,300 PDL Cat B | | 0 | | 0 | - | 0 | $38.18 | $0 | $27.45 | $65.63 | $0 | 71.9% | 6.10 | $71.73 | $0 | 87.9% | $0.54 | $2.59 | $4.45 | $53.08 | $60.66 | $0 | 58.9% |
| 84 | 6,300 PDL Cat C | | 0 | | 0 | - | 0 | $43.02 | $0 | $30.93 | $73.95 | $0 | 71.9% | 6.87 | $80.82 | $0 | 87.9% | $0.54 | $2.59 | $4.45 | $60.72 | $68.30 | $0 | 58.8% |
| 84 | 6,300 PDL Cat D | | 0 | | 0 | - | 0 | $53.05 | $0 | $38.14 | $91.19 | $0 | 71.9% | 8.47 | $99.66 | $0 | 87.9% | $0.54 | $2.59 | $4.45 | $76.54 | $84.12 | $0 | 58.6% |
| 118 | 9,500 | | 11 | | 11 | 1.3 | 5,333 | $9.04 | $1,193 | $6.50 | $15.54 | $2,052 | 71.9% | 1.44 | $16.99 | $2,242 | 87.9% | $0.54 | $3.64 | $4.45 | $6.34 | $14.97 | $1,976 | 65.6% |
| 118 | 9,500 PDL Cat A | | 0 | | 0 | - | 0 | $33.43 | $0 | $24.04 | $57.47 | $0 | 71.9% | 5.34 | $62.81 | $0 | 87.9% | $0.54 | $3.64 | $4.45 | $45.02 | $53.65 | $0 | 60.5% |
| 118 | 9,500 PDL Cat B | | 0 | | 0 | - | 0 | $38.54 | $0 | $27.71 | $66.25 | $0 | 71.9% | 6.15 | $72.41 | $0 | 87.9% | $0.54 | $3.64 | $4.45 | $53.08 | $61.71 | $0 | 60.1% |
| 118 | 9,500 PDL Cat C | | 0 | | 0 | - | 0 | $43.38 | $0 | $31.19 | $74.57 | $0 | 71.9% | 6.93 | $81.50 | $0 | 87.9% | $0.54 | $3.64 | $4.45 | $60.72 | $69.35 | $0 | 59.9% |
| 118 | 9,500 PDL Cat D | | 0 | | 0 | - | 0 | $53.41 | $0 | $38.40 | $91.81 | $0 | 71.9% | 8.53 | $100.34 | $0 | 87.9% | $0.54 | $3.64 | $4.45 | $76.54 | $85.17 | $0 | 59.5% |
| 190 | 13,000 | | 0 | | 0 | - | 0 | $10.12 | $0 | $7.28 | $17.40 | $0 | 71.9% | 1.62 | $19.02 | $0 | 87.9% | $0.54 | $5.86 | $4.45 | $6.99 | $17.84 | $0 | 76.3% |
| 172 | 16,000 | | 7 | | 7 | 1.2 | 4,947 | $9.93 | $834 | $7.14 | $17.07 | $1,434 | 71.9% | 1.59 | $18.66 | $1,567 | 87.9% | $0.54 | $5.31 | $4.45 | $6.99 | $17.29 | $1,452 | 74.1% |
| 172 | 16,000 PDL Cat A | | 0 | | 0 | - | 0 | $34.01 | $0 | $24.45 | $58.46 | $0 | 71.9% | 5.43 | $63.89 | $0 | 87.9% | $0.54 | $5.31 | $4.45 | $45.02 | $55.32 | $0 | 62.7% |
| 172 | 16,000 PDL Cat B | | 0 | | 0 | - | 0 | $39.12 | $0 | $28.12 | $67.24 | $0 | 71.9% | 6.25 | $73.49 | $0 | 87.9% | $0.54 | $5.31 | $4.45 | $53.08 | $63.38 | $0 | 62.0% |
| 172 | 16,000 PDL Cat C | | 0 | | 0 | - | 0 | $43.95 | $0 | $31.60 | $75.56 | $0 | 71.9% | 7.02 | $82.58 | $0 | 87.9% | $0.54 | $5.31 | $4.45 | $60.72 | $71.01 | $0 | 61.6% |
| 172 | 16,000 PDL Cat D | | 0 | | 0 | - | 0 | $53.98 | $0 | $38.81 | $92.80 | $0 | 71.9% | 8.62 | $101.42 | $0 | 87.9% | $0.54 | $5.31 | $4.45 | $76.54 | $86.84 | $0 | 60.9% |
| 311 | 27,500 | | 17 | 1 | 18 | 5.6 | 22,401 | $11.64 | $2,515 | $8.37 | $20.01 | $4,323 | 71.9% | 1.86 | $21.87 | $4,725 | 87.9% | $0.54 | $9.60 | $4.45 | $7.75 | $22.33 | $4,823 | 91.8% |
| 311 | 27,500 PDL Cat A | | 0 | | 0 | - | 0 | $35.48 | $0 | $25.51 | $61.00 | $0 | 71.9% | 5.67 | $66.66 | $0 | 87.9% | $0.54 | $9.60 | $4.45 | $45.02 | $59.61 | $0 | 68.0% |
| 311 | 27,500 PDL Cat B | | 0 | | 0 | - | 0 | $40.59 | $0 | $29.19 | $69.78 | $0 | 71.9% | 6.48 | $76.26 | $0 | 87.9% | $0.54 | $9.60 | $4.45 | $53.08 | $67.67 | $0 | 66.7% |
| 311 | 27,500 PDL Cat C | | 0 | | 0 | - | 0 | $45.43 | $0 | $32.66 | $78.09 | $0 | 71.9% | 7.25 | $85.35 | $0 | 87.9% | $0.54 | $9.60 | $4.45 | $60.72 | $75.30 | $0 | 65.8% |
| 311 | 27,500 PDL Cat D | | 0 | | 0 | - | 0 | $55.46 | $0 | $39.88 | $95.33 | $0 | 71.9% | 8.86 | $104.19 | $0 | 87.9% | $0.54 | $9.60 | $4.45 | $76.54 | $91.13 | $0 | 64.3% |
| 472 | 50,000 | | 11 | | 11 | 5.2 | 21,331 | $14.32 | $1,891 | $10.30 | $24.62 | $3,250 | 71.9% | 2.29 | $26.91 | $3,552 | 87.9% | $0.54 | $14.56 | $4.45 | $8.59 | $28.14 | $3,715 | 96.5% |
| 1103 | 140,000 | | 9 | | 9 | 9.9 | 40,785 | $25.33 | $2,736 | $18.22 | $43.55 | $4,703 | 71.9% | 4.05 | $47.60 | $5,140 | 87.9% | $0.54 | $34.04 | $4.45 | $14.03 | $53.05 | $5,730 | 109.4% |
| **Metal Halide** | | | | | | | | | | | | | | | | | | | | | | | | |
| 72 | 3,450 | | 0 | 0 | 0 | - | 0 | $8.94 | $0 | $6.43 | $15.37 | $0 | 71.9% | 1.43 | $16.80 | $0 | 87.9% | $0.54 | $2.22 | $4.45 | $7.16 | $14.37 | $0 | 60.7% |
| 89 | 5,200 | | 0 | 0 | 0 | - | 0 | $9.15 | $0 | $6.58 | $15.73 | $0 | 71.9% | 1.46 | $17.19 | $0 | 87.9% | $0.54 | $2.75 | $4.45 | $7.10 | $14.83 | $0 | 62.1% |
| 89 | 5,200 PDL Cat A | | 0 | 0 | 0 | - | 0 | $34.28 | $0 | $24.65 | $58.92 | $0 | 71.9% | 5.47 | $64.40 | $0 | 87.9% | $0.54 | $2.75 | $4.45 | $46.80 | $54.53 | $0 | 59.1% |
| 89 | 5,200 PDL Cat B | | 0 | 0 | 0 | - | 0 | $39.26 | $0 | $28.23 | $67.49 | $0 | 71.9% | 6.27 | $73.75 | $0 | 87.9% | $0.54 | $2.75 | $4.45 | $54.66 | $62.39 | $0 | 58.9% |
| 89 | 5,200 PDL Cat C | | 0 | 0 | 0 | - | 0 | $44.23 | $0 | $31.80 | $76.04 | $0 | 71.9% | 7.06 | $83.10 | $0 | 87.9% | $0.54 | $2.75 | $4.45 | $62.51 | $70.24 | $0 | 58.8% |
| 89 | 5,200 PDL Cat D | | 0 | 0 | 0 | - | 0 | $54.09 | $0 | $38.89 | $92.98 | $0 | 71.9% | 8.64 | $101.62 | $0 | 87.9% | $0.54 | $2.75 | $4.45 | $78.06 | $85.79 | $0 | 58.6% |
| 119 | 8,500 | | 2 | 0 | 2 | 0.2 | 978 | $9.47 | $227 | $6.81 | $16.28 | $391 | 71.9% | 1.51 | $17.79 | $427 | 87.9% | $0.54 | $3.67 | $4.45 | $6.99 | $15.65 | $375 | 65.2% |
| 119 | 8,500 PDL Cat A | | 0 | 0 | 0 | - | 0 | $34.60 | $0 | $24.88 | $59.47 | $0 | 71.9% | 5.52 | $65.00 | $0 | 87.9% | $0.54 | $3.67 | $4.45 | $46.80 | $55.46 | $0 | 60.3% |
| 119 | 8,500 PDL Cat B | | 0 | 0 | 0 | - | 0 | $39.58 | $0 | $28.46 | $68.03 | $0 | 71.9% | 6.32 | $74.35 | $0 | 87.9% | $0.54 | $3.67 | $4.45 | $54.66 | $63.31 | $0 | 60.0% |
| 119 | 8,500 PDL Cat C | | 0 | 0 | 0 | - | 0 | $44.55 | $0 | $32.03 | $76.59 | $0 | 71.9% | 7.11 | $83.70 | $0 | 87.9% | $0.54 | $3.67 | $4.45 | $62.51 | $71.17 | $0 | 59.7% |
| 119 | 8,500 PDL Cat D | | 0 | 0 | 0 | - | 0 | $54.41 | $0 | $39.12 | $93.53 | $0 | 71.9% | 8.69 | $102.22 | $0 | 87.9% | $0.54 | $3.67 | $4.45 | $78.06 | $86.72 | $0 | 59.4% |
| 188 | 12,900 | | 0 | 0 | 0 | - | 0 | $10.37 | $0 | $7.45 | $17.82 | $0 | 71.9% | 1.66 | $19.48 | $0 | 87.9% | $0.54 | $5.80 | $4.45 | $7.22 | $18.01 | $0 | 73.7% |
| 207 | 14,400 | | 0 | 0 | 0 | - | 0 | $10.57 | $0 | $7.60 | $18.17 | $0 | 71.9% | 1.69 | $19.86 | $0 | 87.9% | $0.54 | $6.39 | $4.45 | $6.61 | $17.99 | $0 | 70.2% |
| 207 | 14,400 PDL Cat A | | 0 | 0 | 0 | - | 0 | $35.53 | $0 | $25.55 | $61.08 | $0 | 71.9% | 5.67 | $66.75 | $0 | 87.9% | $0.54 | $6.39 | $4.45 | $46.80 | $58.17 | $0 | 63.7% |
| 207 | 14,400 PDL Cat B | | 0 | 0 | 0 | - | 0 | $40.51 | $0 | $29.13 | $69.64 | $0 | 71.9% | 6.47 | $76.11 | $0 | 87.9% | $0.54 | $6.39 | $4.45 | $54.66 | $66.03 | $0 | 63.0% |
| 207 | 14,400 PDL Cat C | | 0 | 0 | 0 | - | 0 | $45.49 | $0 | $32.71 | $78.19 | $0 | 71.9% | 7.26 | $85.46 | $0 | 87.9% | $0.54 | $6.39 | $4.45 | $62.51 | $73.88 | $0 | 62.4% |
| 207 | 14,400 PDL Cat D | | 0 | 0 | 0 | - | 0 | $55.34 | $0 | $39.79 | $95.14 | $0 | 71.9% | 8.84 | $103.97 | $0 | 87.9% | $0.54 | $6.39 | $4.45 | $78.06 | $89.44 | $0 | 61.6% |
| 289 | 22,000 | | 0 | 0 | 0 | - | 0 | $10.98 | $0 | $7.89 | $18.87 | $0 | 71.9% | 1.75 | $20.63 | $0 | 87.9% | $0.54 | $8.92 | $4.45 | $7.03 | $20.93 | $0 | 90.7% |
| 289 | 22,000 PDL Cat A | | 0 | 0 | 0 | - | 0 | $36.40 | $0 | $26.17 | $62.58 | $0 | 71.9% | 5.81 | $68.39 | $0 | 87.9% | $0.54 | $8.92 | $4.45 | $46.80 | $60.70 | $0 | 66.8% |
| 289 | 22,000 PDL Cat B | | 0 | 0 | 0 | - | 0 | $41.38 | $0 | $29.75 | $71.14 | $0 | 71.9% | 6.61 | $77.74 | $0 | 87.9% | $0.54 | $8.92 | $4.45 | $54.66 | $68.56 | $0 | 65.7% |
| 289 | 22,000 PDL Cat C | | 0 | 0 | 0 | - | 0 | $46.36 | $0 | $33.33 | $79.69 | $0 | 71.9% | 7.40 | $87.09 | $0 | 87.9% | $0.54 | $8.92 | $4.45 | $62.51 | $76.41 | $0 | 64.8% |
| 289 | 22,000 PDL Cat D | | 0 | 0 | 0 | - | 0 | $56.22 | $0 | $40.42 | $96.63 | $0 | 71.9% | 8.98 | $105.61 | $0 | 87.9% | $0.54 | $8.92 | $4.45 | $78.06 | $91.97 | $0 | 63.6% |
| 451 | 36,000 | | 1 | 0 | 1 | 0.5 | 1,853 | $14.42 | $173 | $10.37 | $24.78 | $297 | 71.9% | 2.30 | $27.08 | $325 | 87.9% | $0.54 | $13.92 | $4.45 | $7.73 | $26.63 | $320 | 84.7% |
| 1080 | 110,000 | | 0 | 0 | 0 | - | 0 | $25.44 | $0 | $18.29 | $43.73 | $0 | 71.9% | 4.06 | $47.79 | $0 | 87.9% | $0.54 | $33.33 | $4.45 | $13.75 | $52.06 | $0 | 104.6% |
| **Light Emitting Diode** | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 | 2,500 | | 7,547 | 1 | 7,548 | 211.3 | 867,966 | $7.40 | $670,113 | $5.32 | $12.72 | $1,151,925 | 71.9% | 1.18 | $13.90 | $1,258,934 | 87.9% | $0.54 | $0.86 | $4.45 | $7.37 | $13.22 | $1,197,383 | 78.7% |
| 36 | 4,100 | | 29,061 | 3 | 29,064 | 1,046.3 | 4,298,358 | $7.38 | $2,574,300 | $5.31 | $12.69 | $4,425,222 | 71.9% | 1.18 | $13.87 | $4,836,308 | 87.9% | $0.54 | $1.11 | $4.45 | $7.44 | $13.54 | $4,721,790 | 83.4% |
| 51 | 4,800 | | 22,080 | 2 | 22,082 | 1,126.2 | 4,625,983 | $7.54 | $1,998,086 | $5.42 | $12.96 | $3,434,709 | 71.9% | 1.20 | $14.17 | $3,753,781 | 87.9% | $0.54 | $1.57 | $4.45 | $8.33 | $14.89 | $3,946,324 | 97.5% |
| 51 | 4,234 PDL | | 0 | 0 | 0 | - | 0 | $33.86 | $0 | $24.35 | $58.21 | $0 | 71.9% | 5.41 | $63.61 | $0 | 87.9% | $0.54 | $1.57 | $4.45 | $47.32 | $53.88 | $0 | 59.1% |
| 92 | 8,500 | | 11,169 | 5 | 11,174 | 1,028.0 | 4,222,889 | $8.56 | $1,147,548 | $6.15 | $14.71 | $1,972,634 | 71.9% | 1.37 | $16.08 | $2,155,885 | 87.9% | $0.54 | $2.84 | $4.45 | $9.89 | $17.72 | $2,375,700 | 107.0% |
| 119 | 14,579 Floodlight | | 3,649 | 6 | 3,655 | 434.9 | 1,785,559 | $10.95 | $480,255 | $7.87 | $18.82 | $825,558 | 71.9% | 1.75 | $20.57 | $902,249 | 87.9% | $0.54 | $3.67 | $4.45 | $9.92 | $18.58 | $814,969 | 69.7% |
| 142 | 13,300 | | 7,598 | 15 | 7,613 | 1,081.0 | 4,437,334 | $9.71 | $887,283 | $6.98 | $16.70 | $1,525,240 | 71.9% | 1.55 | $18.25 | $1,666,929 | 87.9% | $0.54 | $4.38 | $4.45 | $9.81 | $19.18 | $1,751,767 | 97.4% |
| 199 | 23,067 Floodlight | | 4,479 | 5 | 4,484 | 892.3 | 3,664,207 | $12.61 | $678,325 | $9.06 | $21.67 | $1,166,041 | 71.9% | 2.01 | $23.68 | $1,274,361 | 87.9% | $0.54 | $6.14 | $4.45 | $11.36 | $22.49 | $1,210,076 | 78.4% |
| 220 | 24,500 | | 1,728 | 0 | 1,728 | 380.2 | 1,561,939 | $12.07 | $250,351 | $8.68 | $20.75 | $430,354 | 71.9% | 1.93 | $22.68 | $470,332 | 87.9% | $0.54 | $6.79 | $4.45 | $12.11 | $23.89 | $495,387 | 97.9% |
| 391 | 48,004 Floodlight | | 1,198 | 0 | 1,198 | 468.4 | 1,924,467 | $18.18 | $261,363 | $13.07 | $31.25 | $449,282 | 71.9% | 2.90 | $34.16 | $491,019 | 87.9% | $0.54 | $12.07 | $4.45 | $15.47 | $32.52 | $467,577 | 78.9% |
| | **Total Fixtures** | | 88,581 | 38 | 88,619 | | | | | | | | | | | | | | | | | | | |
| Adders: UG (<5-1-80) | | | 1,867 | | | | | $6.65 | $149,026 | $4.78 | $11.43 | $256,175 | 71.9% | 1.06 | $12.50 | $279,973 | 87.9% | | | | $8.12 | $8.12 | $182,032 | 22.1% |
| Flood | | | | | | | | | | | | | | | | | | | | | | | | |
| Standard Decorative | | | 4,133 | | | | | $2.27 | $112,501 | $1.63 | $3.90 | $193,388 | 71.9% | 0.36 | $4.26 | $211,353 | 87.9% | | | | $2.93 | $2.93 | $145,490 | 29.3% |
| UG (>5-1-80) | | | 11 | | | | | $12.72 | $1,679 | $9.15 | $21.87 | $2,887 | 71.9% | 2.03 | $23.90 | $3,155 | 87.9% | | | | $15.32 | $15.32 | $2,022 | 20.4% |
| LED Standard Decorative | | | 0 | | | | | $3.28 | | | | | | | | | | | | | | | | |
| Ornamental poles (5-1-77) | | | 591 | | | | | ($2.32) | ($16,476) | ($1.67) | ($3.99) | ($28,322) | 71.9% | (0.37) | ($4.36) | ($30,953) | 87.9% | | | | ($4.36) | ($4.36) | ($30,953) | 87.9% |
| OH poles private property | | | 1,010 | | | | | $2.93 | $35,507 | $2.11 | $5.04 | $61,037 | 71.9% | 0.47 | $5.50 | $66,707 | 87.9% | | | | $5.50 | $5.50 | $66,707 | 87.9% |
| Customized Decorative Fixture | | | 6 | | | | | $4.17 | $300 | $3.00 | $7.16 | $516 | 71.9% | 0.67 | $7.83 | $563 | 87.9% | | | | $7.83 | $7.83 | $563 | 87.9% |
| Light Glare Shield | | | 22 | | | | | $3.32 | $877 | $2.39 | $5.71 | $1,507 | 71.9% | 0.53 | $6.24 | $1,647 | 87.9% | | | | $3.15 | $3.15 | $832 | -5.1% |
| Vandal Shield | | | 139 | | | | | $4.74 | $7,908 | $3.41 | $8.15 | $13,594 | 71.9% | 0.76 | $8.91 | $14,857 | 87.9% | | | | $5.77 | $5.77 | $9,623 | 21.7% |
| **ATTACHMENT 3** | | | | | | | | | | | | | | | | | | | | | | | | |
| Overhead/underground - Co kWh & relamping | | | | | | | | | | | | | | | | | | | | | | | | |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | Fixtures | | | | | | | | | | | | | | | | | | | | | | |
| 84 | 6300 | | 0 | | | | | $7.53 | $0 | $5.41 | $12.94 | $ - | 71.9% | 1.20 | $14.14 | $0 | 87.9% | | | $4.45 | $6.49 | $10.94 | $0 | 45.3% |
| 118 | 9,500 | | 0 | | | | | $7.43 | $0 | $5.35 | $12.78 | $ - | 71.9% | 1.19 | $13.97 | $0 | 87.9% | | | $4.45 | $6.34 | $10.79 | $0 | 45.1% |
| 190 | 13,000 | | 0 | | | | | $7.75 | $0 | $5.57 | $13.32 | $ - | 71.9% | 1.24 | $14.56 | $0 | 87.9% | | | $4.45 | $6.99 | $11.44 | $0 | 47.6% |
| 172 | 16,000 | | 0 | | | | | $7.75 | $0 | $5.57 | $13.32 | $ - | 71.9% | 1.24 | $14.56 | $0 | 87.9% | | | $4.45 | $6.99 | $11.44 | $0 | 47.6% |
| 311 | 27,500 | | 0 | | | | | $7.99 | $0 | $5.74 | $13.73 | $ - | 71.9% | 1.28 | $15.00 | $0 | 87.9% | | | $4.45 | $7.75 | $12.19 | $0 | 52.7% |
| 472 | 50,000 | | 0 | | | | | $8.96 | $0 | $6.44 | $15.40 | $ - | 71.9% | 1.43 | $16.83 | $0 | 87.9% | | | $4.45 | $8.59 | $13.04 | $0 | 45.6% |
| 1103 | 140,000 | | 0 | | | | | $13.27 | $0 | $9.54 | $22.81 | $ - | 71.9% | 2.12 | $24.93 | $0 | 87.9% | | | $4.45 | $14.03 | $18.48 | $0 | 39.3% |
| **Metal Halide** | | | | | | | | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | | | | | | | | | | | | | | | | | | | | | | |
| 289 | 22,000 | | 0 | | | | | $7.56 | $0 | $5.43 | $12.99 | $ - | 71.9% | 1.21 | $14.20 | $0 | 87.9% | | | $4.45 | $7.03 | $11.48 | $0 | 51.9% |
| 1080 | 110,000 | | 0 | | | | | $13.62 | $0 | $9.79 | $23.41 | $ - | 71.9% | 2.17 | $25.58 | $0 | 87.9% | | | $4.45 | $13.75 | $18.19 | $0 | 33.6% |
| **Light Emitting Diode** | | | | | | | | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | | | | | | | | | | | | | | | | | | | | | | |
| 36 | 4,100 | | 1 | | | | | $6.65 | $80 | $4.78 | $11.43 | $ 137 | 71.9% | 1.06 | $12.49 | $150 | 87.9% | | | $4.45 | $7.44 | $11.89 | $143 | 78.8% |
| 51 | 4,800 | | 22 | | | | | $6.65 | $1,756 | $4.78 | $11.43 | $ 3,018 | 71.9% | 1.06 | $12.49 | $3,298 | 87.9% | | | $4.45 | $8.33 | $12.78 | $3,374 | 92.2% |
| 142 | 13,300 | | 36 | | | | | $7.85 | $3,391 | $5.64 | $13.49 | $ 5,829 | 71.9% | 1.25 | $14.75 | $6,371 | 87.9% | | | $4.45 | $9.81 | $14.25 | $6,158 | 81.6% |
| 220 | 24,500 | | 4 | | | | | $9.39 | $451 | $6.75 | $16.14 | $ 775 | 71.9% | 1.50 | $17.64 | $847 | 87.9% | | | $4.45 | $12.11 | $16.56 | $795 | 76.4% |
| | **Total Full Service** | | 88,581 | 38 | 88,619 | 6,694 | 27,490,957 | | $9,255,656 | | | $15,910,473 | 71.9% | | | $17,388,495 | 87.9% | | | | | | $17,388,495 | 87.9% |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 117 - Partial Service Streetlighting**

| Type/size | | Test Year 2025 Units | | | Connected | Annual | Current Dist Only | | D Rate | Rate Adjusted Bundled Rate | | | GET | Proposed plus GET | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Monthly | Annual | Adjustment | Monthly | Annual | | Adj. | Monthly | Annual | |
| | | Dusk-to-Dawn | Midnight | Total | Demand | kWh | Rate | Revenue | 0.08012 | Rate | Revenue | % Change | 8.5% | Rate | Revenue | % Chg |
| Overhead - Co kWh only | | | | | | | | | | | | | | | | |
| **Incandescent** | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | | | | | | | | | | | | | | |
| 59 | 600 | | | 0 | - | - | 0.98 | $ - | $1.63 | $2.62 | $ - | 166.7% | 0.24 | $2.86 | $ - | 191.43% |
| 104 | 1000 | 7 | | 7 | 0.7 | 3,021 | $1.46 | $ 123 | $2.88 | $4.34 | $ 365 | 197.5% | 0.40 | $4.74 | $ 398 | 225.19% |
| 203 | 2500 | | | 0 | - | - | 2.51 | $ - | $5.62 | $8.13 | $ - | 224.1% | 0.76 | $8.89 | $ - | 254.21% |
| 328 | 4000 | 2 | | 2 | 0.7 | 2,722 | 3.84 | $ 92 | $9.09 | $12.93 | $ 310 | 236.8% | 1.20 | $14.13 | $ 339 | 268.14% |
| 449 | 6000 | | | 0 | - | - | 5.12 | $ - | $12.44 | $17.56 | $ - | 242.9% | 1.63 | $19.19 | $ - | 274.74% |
| 691 | 10000 | | | 0 | - | - | 7.69 | $ - | $19.15 | $26.84 | $ - | 248.9% | 2.49 | $29.33 | $ - | 281.33% |
| **Mercury Vapor** | | | | | | | | | | | | | | | | |
| 118 | 4000 | 96 | | 96 | 11.3 | 47,011 | 1.61 | $ 1,852 | $3.27 | $4.88 | $ 5,618 | 203.4% | 0.45 | $5.33 | $ 6,140 | 231.60% |
| 206 | 8000 | 27 | | 27 | 5.6 | 23,082 | 2.54 | $ 824 | $5.71 | $8.25 | $ 2,673 | 224.6% | 0.77 | $9.02 | $ 2,921 | 254.71% |
| 287 | 12500 | 18 | | 18 | 5.2 | 21,440 | 3.40 | $ 735 | $7.95 | $11.35 | $ 2,452 | 233.8% | 1.05 | $12.41 | $ 2,680 | 264.76% |
| 455 | 22500 | 22 | | 22 | 10.0 | 41,543 | 5.19 | $ 1,369 | $12.61 | $17.79 | $ 4,697 | 243.1% | 1.65 | $19.45 | $ 5,134 | 274.98% |
| 1,103 | 60000 | | | 0 | - | - | 12.07 | $ - | $30.56 | $42.63 | $ - | 253.3% | 3.96 | $46.59 | $ - | 286.10% |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | |
| 59 | 4000 | 1,663 | 2 | 1,665 | 98.2 | 407,530 | 0.98 | $ 19,598 | $1.63 | $2.62 | $ 52,261 | 166.7% | 0.24 | $2.86 | $ 57,116 | 191.43% |
| 84 | 6300 | 3,378 | 8 | 3,386 | 284.4 | 1,179,056 | 1.25 | $ 50,642 | $2.33 | $3.57 | $ 145,212 | 186.7% | 0.33 | $3.91 | $ 158,702 | 213.38% |
| 118 | 9500 | 1,225 | 2 | 1,227 | 144.8 | 600,404 | 1.61 | $ 23,667 | $3.27 | $4.88 | $ 71,808 | 203.4% | 0.45 | $5.33 | $ 78,479 | 231.60% |
| 172 | 16000 | 464 | | 464 | 79.8 | 331,203 | 2.18 | $ 12,143 | $4.77 | $6.95 | $ 38,679 | 218.5% | 0.65 | $7.59 | $ 42,272 | 248.13% |
| 190 | 13000 | 46 | | 46 | 8.7 | 36,271 | 2.37 | $ 1,309 | $5.26 | $7.64 | $ 4,215 | 222.0% | 0.71 | $8.35 | $ 4,607 | 251.86% |
| 311 | 27500 | 1,011 | | 1,011 | 314.4 | 1,304,898 | 3.66 | $ 44,364 | $8.62 | $12.27 | $ 148,908 | 235.7% | 1.14 | $13.41 | $ 162,741 | 266.83% |
| 472 | 50000 | 334 | | 334 | 157.6 | 654,239 | 5.37 | $ 21,508 | $13.08 | $18.44 | $ 73,926 | 243.7% | 1.71 | $20.16 | $ 80,793 | 275.64% |
| 1,103 | 140000 | 54 | | 54 | 59.6 | 247,185 | 12.07 | $ 7,819 | $30.56 | $42.63 | $ 27,623 | 253.3% | 3.96 | $46.59 | $ 30,189 | 286.10% |
| **Metal Halide** | | | | | | | | | | | | | | | | |
| 72 | 3450 | | | 0 | - | - | 1.12 | $ - | $1.99 | $3.11 | $ - | 178.3% | 0.29 | $3.40 | $ - | 204.15% |
| 89 | 5200 | | | 0 | - | - | 1.30 | $ - | $2.47 | $3.77 | $ - | 189.8% | 0.35 | $4.12 | $ - | 216.69% |
| 119 | 8500 | 30 | | 30 | 3.6 | 14,817 | 1.62 | $ 582 | $3.30 | $4.92 | $ 1,769 | 203.8% | 0.46 | $5.37 | $ 1,934 | 232.01% |
| 207 | 14400 | 32 | | 32 | 6.6 | 27,491 | 2.55 | $ 980 | $5.74 | $8.29 | $ 3,183 | 224.7% | 0.77 | $9.06 | $ 3,478 | 254.88% |
| 289 | 22000 | 13 | | 13 | 3.8 | 15,592 | 3.42 | $ 534 | $8.01 | $11.43 | $ 1,783 | 233.9% | 1.06 | $12.49 | $ 1,949 | 264.95% |
| 451 | 36000 | 20 | | 20 | 9.0 | 37,434 | 5.14 | $ 1,234 | $12.50 | $17.64 | $ 4,234 | 243.0% | 1.64 | $19.28 | $ 4,627 | 274.82% |
| 1,080 | 110000 | 8 | | 8 | 8.6 | 35,856 | 11.82 | $ 1,135 | $29.92 | $41.75 | $ 4,008 | 253.1% | 3.88 | $45.63 | $ 4,380 | 285.93% |
| **Light Emitting Diode (LED)** | | | | | | | | | | | | | | | | |
| 28 | 2,500 | 19 | | 19 | 0.5 | 2,208 | 0.65 | $ 149 | $0.78 | $1.43 | $ 325 | 119.0% | 0.13 | $1.56 | $ 356 | 139.39% |
| 44 | 4,100 | 72 | | 72 | 3.2 | 13,147 | 0.82 | $ 710 | $1.22 | $2.04 | $ 1,763 | 148.4% | 0.19 | $2.23 | $ 1,927 | 171.46% |
| 54 | 4,800 | 46 | | 46 | 2.5 | 10,309 | 0.93 | $ 512 | $1.50 | $2.42 | $ 1,338 | 161.3% | 0.23 | $2.65 | $ 1,462 | 185.54% |
| 102 | 8,500 | 2 | | 2 | 0.2 | 847 | 1.44 | $ 34 | $2.83 | $4.26 | $ 102 | 196.6% | 0.40 | $4.66 | $ 112 | 224.16% |
| 169 | 13,300 | 28 | | 28 | 4.7 | 19,639 | 2.15 | $ 722 | $4.68 | $6.83 | $ 2,295 | 217.9% | 0.63 | $7.47 | $ 2,509 | 247.44% |
| 275 | 24,500 | 5 | | 5 | 1.4 | 5,707 | 3.27 | $ 196 | $7.62 | $10.89 | $ 654 | 232.7% | 1.01 | $11.91 | $ 714 | 263.61% |
| **Other Wattage** | | 89,908 | 23 | 89,931 | 3,936.0 | 16,331,685 | | 754,763 | $1,308,495 | | $ 2,063,258 | | $191,669 | | $ 2,254,927 | 198.76% |
| **Total Partial Service** | | 98,530 | 35 | 98,565 | 5,161 | 21,414,336 | | 947,596 | | | 2,663,461 | | | | 2,910,886 | 207.19% |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 117 - Partial Service Streetlighting**

| Type/size | | Rate Year Units | | | Connected | Annual | Current Dist Only | | D Rate | Rate Adjusted Bundled Rate | | | GET | Proposed plus GET | | | Proposed Unbundled Distribution Rate | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Dusk-to-Dawn | Midnight | Total | Demand | kWh | Monthly Rate | Annual Revenue | Adjustment 0.07473 | Monthly Rate | Annual Revenue | % Change | Adj. 8.5% | Monthly Rate | Annual Revenue | % Chg | Customer $0.54 | Annual Revenue | Demand $0.03086 | Monthly Rate | Annual Revenue | % Change |
| **Incandescent** | | | | | | | | | | | | | | | | | | | | | | |
| Wattage | Lumen | | | | | | | | | | | | | | | | | | | | | |
| 59 | 600 | 0 | | 0 | - | - | 0.98 | $ - | $1.52 | $ 2.51 | $ - | 155.45% | 0.23 | $ 2.74 | $ - | 179.2% | $0.54 | $0 | $1.82 | $2.36 | $ - | 0.0% |
| 104 | 1000 | 7 | | 7 | 0.7 | 3,021 | 1.46 | $ 123 | $2.69 | $ 4.15 | $ 348 | 184.26% | 0.39 | $4.53 | $ 381 | 210.7% | $0.54 | $45 | $3.21 | $3.75 | $ 315 | 156.9% |
| 203 | 2500 | 0 | | 0 | - | - | 2.51 | $ - | $5.25 | $ 7.76 | $ - | 209.02% | 0.72 | $8.48 | $ - | 237.7% | $0.54 | $0 | $6.26 | $6.80 | $ - | 0.0% |
| 328 | 4000 | 2 | | 2 | 0.7 | 2,722 | 3.84 | $ 92 | $8.48 | $ 12.31 | $ 296 | 220.91% | 1.14 | $13.46 | $ 323 | 250.7% | $0.54 | $13 | $10.12 | $10.66 | $ 256 | 177.8% |
| 449 | 6000 | 0 | | 0 | - | - | 5.12 | $ - | $11.60 | $ 16.73 | $ - | 226.55% | 1.55 | $18.28 | $ - | 256.9% | $0.54 | $0 | $13.86 | $14.39 | $ - | 181.0% |
| 691 | 10000 | 0 | | 0 | - | - | 7.69 | $ - | $17.86 | $ 25.55 | $ - | 232.17% | 2.37 | $27.92 | $ - | 263.0% | $0.54 | $0 | $21.32 | $21.86 | $ - | 184.2% |
| **Mercury Vapor** | | | | | | | | | | | | | | | | | | | | | | |
| 118 | 4000 | 96 | | 96 | 11.3 | 47,011 | 1.61 | $ 1,852 | $3.05 | $ 4.66 | $ 5,365 | 189.73% | 0.43 | $5.09 | $ 5,863 | 216.6% | $0.54 | $620 | $3.64 | $4.18 | $ 4,815 | 160.0% |
| 206 | 8000 | 27 | | 27 | 5.6 | 23,082 | 2.54 | $ 824 | $5.32 | $ 7.87 | $ 2,548 | 209.45% | 0.73 | $8.60 | $ 2,785 | 238.2% | $0.54 | $175 | $6.36 | $6.90 | $ 2,234 | 171.3% |
| 287 | 12500 | 18 | | 18 | 5.2 | 21,440 | 3.40 | $ 735 | $7.42 | $ 10.82 | $ 2,337 | 218.03% | 1.01 | $11.82 | $ 2,554 | 247.6% | $0.54 | $116 | $8.86 | $9.39 | $ 2,029 | 176.2% |
| 455 | 22500 | 22 | | 22 | 10.0 | 41,543 | 5.19 | $ 1,369 | $11.76 | $ 16.94 | $ 4,473 | 226.76% | 1.57 | $18.52 | $ 4,889 | 257.1% | $0.54 | $142 | $14.04 | $14.58 | $ 3,849 | 181.1% |
| 1,103 | 60000 | 0 | | 0 | - | - | 12.07 | $ - | $28.51 | $ 40.57 | $ - | 236.24% | 3.77 | $44.34 | $ - | 267.5% | $0.54 | $0 | $34.04 | $34.58 | $ - | 186.5% |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | | | | | | |
| 59 | 4000 | 1,663 | 2 | 1,665 | 98.2 | 407,530 | 0.98 | $ 19,598 | $1.52 | $ 2.51 | $ 50,064 | 155.45% | 0.23 | $2.74 | $ 54,715 | 179.2% | $0.54 | $10,761 | $1.82 | $2.36 | $ 47,137 | 140.5% |
| 84 | 6300 | 3,378 | 8 | 3,386 | 284.4 | 1,179,056 | 1.25 | $ 50,642 | $2.17 | $ 3.42 | $ 138,850 | 174.18% | 0.32 | $3.73 | $ 151,749 | 199.7% | $0.54 | $21,885 | $2.59 | $3.13 | $ 127,206 | 151.2% |
| 118 | 9500 | 1,225 | 2 | 1,227 | 144.8 | 600,404 | 1.61 | $ 23,667 | $3.05 | $ 4.66 | $ 68,569 | 189.73% | 0.43 | $5.09 | $ 74,939 | 216.6% | $0.54 | $7,930 | $3.64 | $4.18 | $ 61,544 | 160.0% |
| 172 | 16000 | 464 | | 464 | 79.8 | 331,203 | 2.18 | $ 12,143 | $4.45 | $ 6.63 | $ 36,893 | 203.84% | 0.62 | $7.24 | $ 40,321 | 232.1% | $0.54 | $2,999 | $5.31 | $5.85 | $ 32,552 | 168.1% |
| 190 | 13000 | 46 | | 46 | 8.7 | 36,271 | 2.37 | $ 1,309 | $4.91 | $ 7.28 | $ 4,020 | 207.02% | 0.68 | $7.96 | $ 4,393 | 235.5% | $0.54 | $297 | $5.86 | $6.40 | $ 3,534 | 169.9% |
| 311 | 27500 | 1,011 | | 1,011 | 314.4 | 1,304,898 | 3.66 | $ 44,364 | $8.04 | $ 11.69 | $ 141,875 | 219.80% | 1.09 | $12.78 | $ 155,054 | 249.5% | $0.54 | $6,534 | $9.60 | $10.14 | $ 122,963 | 177.2% |
| 472 | 50000 | 334 | | 334 | 157.6 | 654,239 | 5.37 | $ 21,508 | $12.20 | $ 17.56 | $ 70,399 | 227.32% | 1.63 | $19.20 | $ 76,939 | 257.7% | $0.54 | $2,159 | $14.56 | $15.10 | $ 60,535 | 181.5% |
| 1,103 | 140000 | 54 | | 54 | 59.6 | 247,185 | 12.07 | $ 7,819 | $28.51 | $ 40.57 | $ 26,291 | 236.24% | 3.77 | $44.34 | $ 28,733 | 267.5% | $0.54 | $349 | $34.04 | $34.58 | $ 22,405 | 186.5% |
| **Metal Halide** | | | | | | | | | | | | | | | | | | | | | | |
| 72 | 3450 | 0 | | 0 | - | - | 1.12 | $ - | $1.86 | $ 2.98 | $ - | 166.30% | 0.28 | $3.26 | $ - | 191.0% | $0.54 | $0 | $2.22 | $2.76 | $ - | 0.0% |
| 89 | 5200 | 0 | | 0 | - | - | 1.30 | $ - | $2.30 | $ 3.60 | $ - | 177.01% | 0.33 | $3.93 | $ - | 202.7% | $0.54 | $0 | $2.75 | $3.28 | $ - | 0.0% |
| 119 | 8500 | 30 | | 30 | 3.6 | 14,817 | 1.62 | $ 582 | $3.08 | $ 4.69 | $ 1,690 | 190.08% | 0.44 | $5.13 | $ 1,847 | 217.0% | $0.54 | $194 | $3.67 | $4.21 | $ 1,516 | 160.2% |
| 207 | 14400 | 32 | | 32 | 6.6 | 27,491 | 2.55 | $ 980 | $5.35 | $ 7.90 | $ 3,034 | 209.59% | 0.73 | $8.64 | $ 3,316 | 238.4% | $0.54 | $207 | $6.39 | $6.93 | $ 2,660 | 171.4% |
| 289 | 22000 | 13 | | 13 | 3.8 | 15,592 | 3.42 | $ 534 | $7.47 | $ 10.89 | $ 1,699 | 218.19% | 1.01 | $11.90 | $ 1,857 | 247.7% | $0.54 | $84 | $8.92 | $9.46 | $ 1,475 | 176.3% |
| 451 | 36000 | 20 | | 20 | 9.0 | 37,434 | 5.14 | $ 1,234 | $11.66 | $ 16.80 | $ 4,032 | 226.62% | 1.56 | $18.36 | $ 4,406 | 257.0% | $0.54 | $129 | $13.92 | $14.46 | $ 3,469 | 181.1% |
| 1,080 | 110000 | 8 | | 8 | 8.6 | 35,856 | 11.82 | $ 1,135 | $27.91 | $ 39.73 | $ 3,814 | 236.09% | 3.69 | $43.43 | $ 4,169 | 267.3% | $0.54 | $52 | $33.33 | $33.87 | $ 3,251 | 186.5% |
| **Light Emitting Diode (LED)** | | | | | | | | | | | | | | | | | | | | | | |
| 28 | 2,500 | 19 | | 19 | 0.5 | 2,208 | 0.65 | $ 149 | $0.72 | $ 1.38 | $ 314 | 111.03% | 0.13 | $1.50 | $ 343 | 130.6% | $0.54 | $123 | $0.86 | $1.40 | $ 320 | 115.2% |
| 44 | 4,100 | 72 | | 72 | 3.2 | 13,147 | 0.82 | $ 710 | $1.14 | $ 1.96 | $ 1,692 | 138.40% | 0.18 | $2.14 | $ 1,850 | 160.5% | $0.54 | $465 | $1.36 | $1.90 | $ 1,638 | 130.8% |
| 54 | 4,800 | 46 | | 46 | 2.5 | 10,309 | 0.93 | $ 512 | $1.40 | $ 2.32 | $ 1,283 | 150.42% | 0.22 | $2.54 | $ 1,402 | 173.7% | $0.54 | $297 | $1.67 | $2.20 | $ 1,217 | 137.7% |
| 102 | 8,500 | 2 | | 2 | 0.2 | 847 | 1.44 | $ 34 | $2.64 | $ 4.07 | $ 98 | 183.38% | 0.38 | $4.45 | $ 107 | 209.7% | $0.54 | $13 | $3.15 | $3.69 | $ 88 | 156.4% |
| 169 | 13,300 | 28 | | 28 | 4.7 | 19,639 | 2.15 | $ 722 | $4.37 | $ 6.52 | $ 2,190 | 203.25% | 0.61 | $7.12 | $ 2,393 | 231.4% | $0.54 | $181 | $5.22 | $5.75 | $ 1,933 | 167.7% |
| 275 | 24,500 | 5 | | 5 | 1.4 | 5,707 | 3.27 | $ 196 | $7.11 | $ 10.38 | $ 623 | 217.05% | 0.96 | $11.35 | $ 681 | 246.5% | $0.54 | $32 | $8.49 | $9.02 | $ 541 | 175.6% |
| **Other Wattage** | | 89,908 | 23 | 89,931 | 3,936.0 | 16,331,685 | | $ 754,763 | $1,220,467 | | $ 1,975,230 | 161.70% | 113,377 | | $ 2,088,607 | 176.7% | $581,250 | | $ 1,457,482 | | ######## | 170.1% |
| **Total Partial Service** | | 98,530 | 35 | 98,565 | 5,161 | 21,414,336 | | 947,596 | | | 2,548,028 | 168.89% | | | 2,714,615 | 186.5% | | | | | 2,548,215 | 168.9% |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10



**Rate 116 Summary**

| | Test Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | 2025 Units | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue |
| Bills Rendered | 13,028 | | | | | | | | |
| Distribution Revenues | | | $9,256 | | $15,910 | | $1,478 | | $17,388 |
| Energy Charge per kWh | 27,491 | | | | | | | | |
| Conservation Adjustment Mech. | | $0.00600 | $165 | $0.00600 | $165 | | | $0.00600 | $165 |
| Renewable Energy | | 0.00100 | 27 | 0.00100 | 27 | | | 0.00100 | 27 |
| Electric System Improvements | | 0.03635 | 999 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 3 | - | - | | | - | - |
| Transmission | | 0.03046 | 837 | 0.03046 | 837 | | | 0.03046 | 837 |
| Systems Benefits Charge | | (0.00037) | (10) | (0.00037) | (10) | | | (0.00037) | (10) |
| Competitive Transition Assessment | | 0.00505 | 139 | 0.00505 | 139 | | | 0.00505 | 139 |
| FMCC-Delivery | | (0.01133) | (311) | (0.01133) | (311) | | | (0.01133) | (311) |
| FMCC-Generation | | (0.00150) | (41) | (0.00150) | (41) | | | (0.00150) | (41) |
| Generation Service Charge | | 0.12158 | 3,342 | 0.12158 | 3,342 | | | 0.12158 | 3,342 |
| GET Refund | | -0.04% | (4) | | | -0.04% | (8) | -0.04% | (8) |
| | | | **$14,402** | | **$20,059** | | **$1,470** | | **$21,529** |
| | | | | | | | | % Change | 49.5% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 9,251 | 33.653 | $ 15,910 | 57.875 | $ 17,381 | 63.224 | $ 8,129 | 29.572 |
| Electric System Improvements | 999 | 3.635 | - | - | - | - | (999) | (3.635) |
| Revenue Decoupling Mechanism | 3 | 0.011 | - | - | - | - | (3) | (0.011) |
| Transmission | 837 | 3.046 | 837 | 3.046 | 837 | 3.046 | - | - |
| Conservation Adjustment Mech. | 165 | 0.600 | 165 | 0.600 | 165 | 0.600 | - | - |
| Renewable Energy | 27 | 0.100 | 27 | 0.100 | 27 | 0.100 | - | - |
| Systems Benefits Charge | (10) | (0.037) | (10) | (0.037) | (10) | (0.037) | - | - |
| Competitive Transition Assessment | 139 | 0.505 | 139 | 0.505 | 139 | 0.505 | - | - |
| FMCC-Delivery | (311) | (1.133) | (311) | (1.133) | (311) | (1.133) | - | - |
| FMCC-Generation | (41) | (0.150) | (41) | (0.150) | (41) | (0.150) | - | - |
| Generation Services | 3,342 | 12.158 | 3,342 | 12.158 | 3,342 | 12.158 | - | - |
| | $ 14,402 | 52.388 | $ 20,059 | 72.964 | $ 21,529 | 78.313 | $ 7,127 | 25.926 |

**Rate 117 Summary**

| | Test Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | 2025 Units | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue |
| Bills Rendered | 817 | | | | | | | | |
| Distribution Revenues | | | $948 | | $2,548 | | $ 363 | | $2,911 |
| Charge per kWh | 21,414 | | | | | | | | |
| Conservation Adjustment Mech. | | $0.00600 | $128 | $0.00600 | $128 | | | $0.00600 | $128 |
| Renewable Energy | | 0.00100 | 21 | 0.00100 | 21 | | | 0.00100 | 21 |
| Electric System Improvements | | 0.03635 | 778 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 2 | - | - | | | - | - |
| Transmission | | 0.03012 | 645 | 0.03012 | 645 | | | 0.03012 | 645 |
| Systems Benefits Charge | | (0.00037) | (8) | (0.00037) | (8) | | | (0.00037) | (8) |
| Competitive Transition Assessment | | 0.00505 | 108 | 0.00505 | 108 | | | 0.00505 | 108 |
| FMCC-Delivery | | (0.01121) | (240) | (0.01121) | (240) | | | (0.01121) | (240) |
| FMCC-Generation | | (0.00150) | (32) | (0.00150) | (32) | | | (0.00150) | (32) |
| Generation Service Charge | | 0.12158 | 2,604 | 0.12158 | 2,604 | | | 0.12158 | 2,604 |
| | | | **$4,955** | | **$5,775** | | $ 363 | | **$6,137** |
| | | | | | | | | % Change | 23.9% |

| | Current Rate | | Proposed Rate | | Proposed Rate | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 948 | 4.425 | $ 2,548 | 11.899 | $2,911 | 13.593 | $ 1,963 | 9.168 |
| Electric System Improvements | 778 | 3.635 | - | - | - | - | (778) | (3.635) |
| Revenue Decoupling Mechanism | 2 | 0.011 | - | - | - | - | (2) | (0.011) |
| Transmission | 645 | 3.012 | 645 | 3.012 | 645 | 3.012 | - | - |
| Conservation Adjustment Mech. | 128 | 0.600 | 128 | 0.600 | 128 | 0.600 | - | - |
| Renewable Energy | 21 | 0.100 | 21 | 0.100 | 21 | 0.100 | - | - |
| Systems Benefits Charge | (8) | (0.037) | (8) | (0.037) | (8) | (0.037) | - | - |
| Competitive Transition Assessment | 108 | 0.505 | 108 | 0.505 | 108 | 0.505 | - | - |
| FMCC-Delivery | (240) | (1.121) | (240) | (1.121) | (240) | (1.121) | - | - |
| FMCC-Generation | (32) | (0.150) | (32) | (0.150) | (32) | (0.150) | - | - |
| Generation Services | 2,604 | 12.158 | 2,604 | 12.158 | 2,604 | 12.158 | - | - |
| | $ 4,955 | 23.138 | $ 5,775 | 26.966 | $ 6,137 | 28.660 | $ 1,183 | 5.522 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
Docket No. 26-05-10
Page 69 of 75

**Rate 116 Summary**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue |
| Bills Rendered | 13,028 | | | | | | | | |
| Distribution Revenues | | | $9,256 | | $15,910 | | $1,478 | | $17,388 |
| Energy Charge per kWh | 27,703 | | | | | | | | |
| Conservation Adjustment Mech. | | $0.00600 | $166 | $0.00600 | $166 | | | $0.00600 | $166 |
| Renewable Energy | | 0.00100 | 28 | 0.00100 | 28 | | | 0.00100 | 28 |
| Electric System Improvements | | 0.03635 | 1,007 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 3 | - | - | | | - | - |
| Transmission | | 0.03046 | 844 | 0.03046 | 844 | | | 0.03046 | 844 |
| Systems Benefits Charge | | (0.00037) | (10) | (0.00037) | (10) | | | (0.00037) | (10) |
| Competitive Transition Assessment | | 0.00505 | 140 | 0.00505 | 140 | | | 0.00505 | 140 |
| FMCC-Delivery | | (0.01133) | (314) | (0.01133) | (314) | | | (0.01133) | (314) |
| FMCC-Generation | | (0.00150) | (42) | (0.00150) | (42) | | | (0.00150) | (42) |
| Generation Service Charge | | 0.12158 | 3,368 | 0.12158 | 3,368 | | | 0.12158 | 3,368 |
| GET Refund | | -0.04% | (4) | | | -0.04% | (8) | -0.04% | (8) |
| | | | **$ 14,441** | | **$ 20,091** | | **$ 1,470** | | **$ 21,561** |
| | | | | | | | | % Change | 49.3% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 9,251 | 33.394 | $ 15,910 | 57.432 | $17,381 | 62.741 | $ 8,130 | 29.346 |
| Electric System Improvements | 1,007 | 3.635 | - | - | - | - | (1,007) | (3.635) |
| Revenue Decoupling Mechanism | 3 | 0.011 | - | - | - | - | (3) | (0.011) |
| Transmission | 844 | 3.046 | 844 | 3.046 | 844 | 3.046 | - | - |
| Conservation Adjustment Mech. | 166 | 0.600 | 166 | 0.600 | 166 | 0.600 | - | - |
| Renewable Energy | 28 | 0.100 | 28 | 0.100 | 28 | 0.100 | - | - |
| Systems Benefits Charge | (10) | (0.037) | (10) | (0.037) | (10) | (0.037) | - | - |
| Competitive Transition Assessment | 140 | 0.505 | 140 | 0.505 | 140 | 0.505 | - | - |
| FMCC-Delivery | (314) | (1.133) | (314) | (1.133) | (314) | (1.133) | - | - |
| FMCC-Generation | (42) | (0.150) | (42) | (0.150) | (42) | (0.150) | - | - |
| Generation Services | 3,368 | 12.158 | 3,368 | 12.158 | 3,368 | 12.158 | - | - |
| | $ 14,441 | 52.129 | $ 20,091 | 72.521 | $ 21,561 | 77.830 | $ 7,120 | 25.700 |

**Rate 117 Summary**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| Price Block | Units | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue | Rate $ | Revenue |
| Bills Rendered | 817 | | | | | | | | |
| Distribution Revenues | | | 948 | | 2,548 | | 167 | | 2,715 |
| Charge per kWh | 22,234 | | | | | | | | |
| Conservation Adjustment Mech. | | $0.00600 | $133 | $0.00600 | $133 | | | $0.00600 | $133 |
| Renewable Energy | | 0.00100 | 22 | 0.00100 | 22 | | | 0.00100 | 22 |
| Electric System Improvements | | 0.03635 | 808 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 2 | - | - | | | - | - |
| Transmission | | 0.03012 | 670 | 0.03012 | 670 | | | 0.03012 | 670 |
| Systems Benefits Charge | | (0.00037) | (8) | (0.00037) | (8) | | | (0.00037) | (8) |
| Competitive Transition Assessment | | 0.00505 | 112 | 0.00505 | 112 | | | 0.00505 | 112 |
| FMCC-Delivery | | (0.01121) | (249) | (0.01121) | (249) | | | (0.01121) | (249) |
| FMCC-Generation | | (0.00150) | (33) | (0.00150) | (33) | | | (0.00150) | (33) |
| Generation Service Charge | | 0.12158 | 2,703 | 0.12158 | 2,703 | | | 0.12158 | 2,703 |
| | | | **$ 5,108** | | **$ 5,898** | | **$ 167** | | **$ 6,065** |
| | | | | | | | | % Change | 18.7% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 948 | 4.262 | $ 2,548 | 11.460 | $ 2,715 | 12.209 | $ 1,767 | 7.947 |
| Electric System Improvements | 808 | 3.635 | - | - | - | - | (808) | (3.635) |
| Revenue Decoupling Mechanism | 2 | 0.011 | - | - | - | - | (2) | (0.011) |
| Transmission | 670 | 3.012 | 670 | 3.012 | 670 | 3.012 | - | - |
| Conservation Adjustment Mech. | 133 | 0.600 | 133 | 0.600 | 133 | 0.600 | - | - |
| Renewable Energy | 22 | 0.100 | 22 | 0.100 | 22 | 0.100 | - | - |
| Systems Benefits Charge | (8) | (0.037) | (8) | (0.037) | (8) | (0.037) | - | - |
| Competitive Transition Assessment | 112 | 0.505 | 112 | 0.505 | 112 | 0.505 | - | - |
| FMCC-Delivery | (249) | (1.121) | (249) | (1.121) | (249) | (1.121) | - | - |
| FMCC-Generation | (33) | (0.150) | (33) | (0.150) | (33) | (0.150) | - | - |
| Generation Services | 2,703 | 12.158 | 2,703 | 12.158 | 2,703 | 12.158 | - | - |
| | $ 5,108 | 22.975 | $ 5,898 | 26.527 | $ 6,065 | 27.276 | $ 956 | 4.301 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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| **Rate 39 - Interruptible Menu** | **Test Year Ending December 2025** | | | | |
|---|---|---|---|---|---|
| | Sample | Actual | Weather Adjustment | Normalized | Rate Year |
| Average # Bills Rendered | None | 6 | | 6 | 6 |
| Billing Months | | 72 | | 72 | 72 |
| Distribution kW (Ratcheted) | | 209,770 | | 209,770 | 209,770 |
| P/T kW (Monthly Max) | | 593,004 | | 593,004 | 593,004 |
| Billed On-Peak MWh | | 56,596 | | 56,596 | 56,596 |
| Billed Off-Peak MWh | | 175,673 | | 175,673 | 175,673 |
| Billed Interruptible MWh | | 232,269 | - | 232,269 | 232,269 |
| Primary Metering Credit MWh | | - | - | - | |
| Total Sales MWh | | 232,269 | - | 232,269 | 232,269 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 39 - Interruptible Menu**

| **Current Structure** | Test Year 2025 Units | | Current | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Price Block | Actual | Normalized | Rate $ | Actual | Normalized | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 72 | 72 | $2,350 | $169 | $169 | $2,350 | $169 | | | $2,350 | $169 |
| Distribution Demand Charge kW | 209,770 | 209,770 | | | | | | | | | |
| Distribution | | | $6.24 | $1,309 | $1,309 | $12.18 | $2,555 | $1.21 | $253 | $13.39 | $2,808 |
| Electric System Improvements | | | 1.98 | 415 | 415 | - | - | | | - | - |
| P/T Demand Charge kW | 593,004 | 593,004 | | | | | | | | | |
| Transmission | | | $5.62 | $3,333 | $3,333 | $5.62 | $3,333 | | | $5.62 | $3,333 |
| Competitive Transition Assessment | | | 2.12 | 1,257 | 1,257 | 2.12 | 1,257 | | | 2.12 | 1,257 |
| Energy Charge Per kWh | 232,269 | 232,269 | | | | | | | | | |
| Conservation Adjustment Mech. | | | $0.00600 | $1,394 | $1,394 | $0.00600 | $1,394 | | | $0.00600 | $1,394 |
| Revenue Decoupling Mechanism | | | 0.00011 | 26 | 26 | - | - | | | - | - |
| Renewable Energy | | | 0.00100 | 232 | 232 | 0.00100 | 232 | | | 0.00100 | 232 |
| Systems Benefits Charge | | | (0.00034) | (79) | (79) | (0.00034) | (79) | | | (0.00034) | (79) |
| FMCC-Delivery | | | (0.00464) | (1,078) | (1,078) | (0.00464) | (1,078) | | | (0.00464) | (1,078) |
| FMCC-Generation | | | (0.00150) | (348) | (348) | (0.00150) | (348) | | | (0.00150) | (348) |
| Generation Services | | | 0.08680 | 20,161 | 20,161 | 0.08680 | 20,161 | | | 0.08680 | 20,161 |
| GET Refund | | | -8.37% | (124) | (124) | | | -8.37% | (249) | -8.37% | (249) |
| | | | | **$26,667** | **$26,667** | | **$27,596** | | **$3.98** | | **27,600** |
| | | | | | | | | | | % Change | 3.5% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 1,354 | 0.583 | $ 1,354 | 0.583 | $ 2,724 | 1.173 | $ 2,728 | 1.175 | $ 1,374 | 0.591 |
| Electric System Improvements | 415 | 0.179 | 415 | 0.179 | - | - | - | - | (415) | (0.179) |
| Revenue Decoupling Mechanism | 26 | 0.011 | 26 | 0.011 | - | - | - | - | (26) | (0.011) |
| Transmission | 3,333 | 1.435 | 3,333 | 1.435 | 3,333 | 1.435 | 3,333 | 1.435 | - | - |
| Conservation Adjustment Mech. | 1,394 | 0.600 | 1,394 | 0.600 | 1,394 | 0.600 | 1,394 | 0.600 | - | - |
| Renewable Energy | 232 | 0.100 | 232 | 0.100 | 232 | 0.100 | 232 | 0.100 | - | - |
| Systems Benefits Charge | (79) | (0.034) | (79) | (0.034) | (79) | (0.034) | (79) | (0.034) | - | - |
| Competitive Transition Assessment | 1,257 | 0.541 | 1,257 | 0.541 | 1,257 | 0.541 | 1,257 | 0.541 | - | - |
| FMCC-Delivery | (1,078) | (0.464) | (1,078) | (0.464) | (1,078) | (0.464) | (1,078) | (0.464) | - | - |
| FMCC-Generation | (348) | (0.150) | (348) | (0.150) | (348) | (0.150) | (348) | (0.150) | - | - |
| Generation Services | 20,161 | 8.680 | 20,161 | 8.680 | 20,161 | 8.680 | 20,161 | 8.680 | - | - |
| | $ 26,667 | 11.481 | $ 26,667 | 11.481 | $ 27,596 | 11.881 | $ 27,600 | 11.883 | $ 933 | 0.402 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 39 - Interruptible Menu**

| **Proposed Structure** | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| | Units | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) | Rate $ | Rev $(000) |
| Customer Charge | 72 | $2,350 | $169 | $3,500 | $252 | | | $3,500 | $252 |
| Distribution Demand Charge kW | 209,770 | | | | | | | | |
| Distribution | | $6.24 | $1,309 | $12.18 | $2,555 | $1.24 | $261 | $13.42 | $2,815 |
| Electric System Improvements | | 1.98 | 415 | - | - | | | - | - |
| P/T Demand Charge kW | 593,004 | | | | | | | | |
| Transmission | | $5.62 | $3,333 | $5.62 | $3,333 | | | $5.62 | $3,333 |
| Competitive Transition Assessment | | 2.12 | 1,257 | 2.12 | 1,257 | | | 2.12 | 1,257 |
| Energy Charge Per kWh | 232,269 | | | | | | | | |
| Conservation Adjustment Mech. | | $0.00600 | $1,394 | $0.00600 | $1,394 | | | $0.00600 | $1,394 |
| Revenue Decoupling Mechanism | | 0.00011 | 26 | - | - | | | - | - |
| Renewable Energy | | 0.00100 | 232 | 0.00100 | 232 | | | 0.00100 | 232 |
| Systems Benefits Charge | | (0.00034) | (79) | (0.00034) | (79) | | | (0.00034) | (79) |
| FMCC-Delivery | | (0.00464) | (1,078) | (0.00464) | (1,078) | | | (0.00464) | (1,078) |
| FMCC-Generation | | (0.00150) | (348) | (0.00150) | (348) | | | (0.00150) | (348) |
| Generation Services | | 0.08680 | 20,161 | 0.08680 | 20,161 | | | 0.08680 | 20,161 |
| GET Refund | | -8.37% | (158) | | | -8.37% | (257) | -8.37% | (257) |
| | | | **$ 26,632** | | **$ 27,679** | | **$ 4.10** | | **$ 27,682** |
| | | | | | | | | % Change | 3.9% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 1,320 | 0.568 | $ 2,807 | 1.209 | $ 2,811 | 1.210 | $ 1,491 | 0.642 |
| Electric System Improvements | 415 | 0.179 | - | - | - | - | (415) | (0.179) |
| Revenue Decoupling Mechanism | 26 | 0.011 | - | - | - | - | (26) | (0.011) |
| Transmission | 3,333 | 1.435 | 3,333 | 1.435 | 3,333 | 1.435 | - | - |
| Conservation Adjustment Mech. | 1,394 | 0.600 | 1,394 | 0.600 | 1,394 | 0.600 | - | - |
| Renewable Energy | 232 | 0.100 | 232 | 0.100 | 232 | 0.100 | - | - |
| Systems Benefits Charge | (79) | (0.034) | (79) | (0.034) | (79) | (0.034) | - | - |
| Competitive Transition Assessment | 1,257 | 0.541 | 1,257 | 0.541 | 1,257 | 0.541 | - | - |
| FMCC-Delivery | (1,078) | (0.464) | (1,078) | (0.464) | (1,078) | (0.464) | - | - |
| FMCC-Generation | (348) | (0.150) | (348) | (0.150) | (348) | (0.150) | - | - |
| Generation Services | 20,161 | 8.680 | 20,161 | 8.680 | 20,161 | 8.680 | - | - |
| | $ 26,632 | 11.466 | $ 27,679 | 11.917 | $ 27,682 | 11.918 | $ 1,050 | 0.452 |

**EXHIBIT CLP-RATES-2.4**

**BILLING DETERMINANTS WORKPAPER**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.4
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**Rate 119 - Special Contracts**

| | | Test Year 2025 | | | | |
|---|---|---|---|---|---|---|
| | Customers | Total Sales (MWh) | Billed Sales (MWh) | Weather Adjustment | Normalized | Rate Year |
| Stanley Works | 1 | 1527.0 | 1527.0 | - | 1,527.0 | 0 |
| General Electric | 1 | 1.1 | 1.1 | - | 1.1 | 1.1 |
| First Methodist Church | 1 | 221.6 | 221.6 | - | 221.6 | 221.6 |
| Total 119 | 3 | 1,749.6 | 1,749.6 | - | 1,749.6 | 222.6 |

**EXHIBIT CLP-RATES-2.4**

**TEST YEAR ENDING 2025 WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4

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**Rate 119 - Special Contracts**

| | Test Year 2025 Units | | | Current Revenue $(000) | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Actual | Normalized | Rate | Actual | Normalized | Rate | Rev $(000) | Rate | Rev $(000) | Rate | Rev $(000) |
| Average # Bills Rendered | 36 | 36 | | | | | | | | | |
| Distribution TY Revenue | | | | $451 | $35 | | $35 | | | | $35 |
| Energy Charge Per kWh | 1,750 | 1,750 | | | | | | | | | |
| RC Distribution Adjustment | | | $0.00000 | $0 | $0 | $ 0.12838 | $ 225 | $0.01376 | $24 | $0.14214 | $249 |
| Electric System Improvements | | | 0.01427 | 25 | 25 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | | 0.00011 | 0 | 0 | - | - | | | - | - |
| Transmission | | | 0.03314 | 58 | 58 | 0.03314 | 58 | | | 0.03314 | 58 |
| Conservation Adjustment Mechanism | | | 0.00600 | 10 | 10 | 0.00600 | 10 | | | 0.00600 | 10 |
| Renewable Energy | | | 0.00100 | 2 | 2 | 0.00100 | 2 | | | 0.00100 | 2 |
| Systems Benefits Charge | | | (0.00034) | (1) | (1) | (0.00034) | (1) | | | (0.00034) | (1) |
| Competitive Transition Assessment | | | $0.00505 | $9 | $9 | $0.00505 | $9 | | | $0.00505 | $9 |
| FMCC-Delivery | | | (0.01233) | (22) | (22) | (0.01233) | (22) | | | (0.01233) | (22) |
| FMCC-Generation | | | (0.00150) | (3) | (3) | (0.00150) | (3) | | | (0.00150) | (3) |
| Generation Services | | | 0.11891 | 208 | 208 | 0.11891 | 208 | | | 0.11891 | 208 |
| | | | | $738 | $322 | | $521 | | $24 | | $546 |
| | | | | | | | | | | % Change | 69.2% |

| | Current Actual Rate | | Current Normalized Rate | | Proposed Rate | | Proposed Rate | | Difference | |
|---|---|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 451 | 25.777 | $ 35 | 2.000 | $ 259 | 14.810 | $ 283 | 16.186 | $ 248 | 14.185 |
| Electric System Improvements | 25 | 1.427 | 25 | 1.427 | - | - | - | - | (25) | (1.427) |
| Revenue Decoupling Mechanism | 0 | 0.011 | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 58 | 3.314 | 58 | 3.314 | 58 | 3.314 | 58 | 3.314 | - | - |
| Conservation Adjustment Mech. | 10 | 0.600 | 10 | 0.600 | 10 | 0.600 | 10 | 0.600 | - | - |
| Renewable Energy | 2 | 0.100 | 2 | 0.100 | 2 | 0.100 | 2 | 0.100 | - | - |
| Systems Benefits Charge | (1) | (0.034) | (1) | (0.034) | (1) | (0.034) | (1) | (0.034) | - | - |
| Competitive Transition Assessment | 9 | 0.505 | 9 | 0.505 | 9 | 0.505 | 9 | 0.505 | - | - |
| FMCC-Delivery per kWh | (22) | (1.233) | (22) | (1.233) | (22) | (1.233) | (22) | (1.233) | - | - |
| FMCC-Generation per kWh | (3) | (0.150) | (3) | (0.150) | (3) | (0.150) | (3) | (0.150) | - | - |
| Generation Services | 208 | 11.891 | 208 | 11.891 | 208 | 11.891 | 208 | 11.891 | - | - |
| | $ 738 | 42.208 | $ 322 | 18.431 | $ 521 | 29.803 | $ 546 | 31.179 | $ 223 | 12.747 |

**EXHIBIT CLP-RATES-2.4**

**RATE YEAR WORKPAPERS**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.4



**Rate 119 - Special Contracts**

| | Rate Year | Current Rate | | Proposed | | GET Adjustment 8.5 % | | Proposed + GET | |
|---|---|---|---|---|---|---|---|---|---|
| | Units | Rate | Rev $(000) | Rate | Rev $(000) | Rate | Rev $(000) | Rate | Rev $(000) |
| Average # Bills Rendered | 24 | | | | | | | | |
| Distribution TY Revenue | | | $35 | | $35 | | | | $35 |
| Energy Charge Per kWh | 223 | | | | | | | | |
| RC Distribution Adjustment | | $0.00000 | $0 | $ 0.12838 | $ 29 | $ 0.02632 | $ 6 | $ 0.15470 | $ 34 |
| Electric System Improvements | | 0.01427 | 3 | - | - | | | - | - |
| Revenue Decoupling Mechanism | | 0.00011 | 0 | - | - | | | - | - |
| Transmission | | 0.03314 | 7 | 0.03314 | 7 | | | 0.03314 | 7 |
| Conservation Adjustment Mechanism | | 0.00600 | 1 | 0.00600 | 1 | | | 0.00600 | 1 |
| Renewable Energy | | 0.00100 | 0 | 0.00100 | 0 | | | 0.00100 | 0 |
| Systems Benefits Charge | | (0.00034) | (0) | (0.00034) | (0) | | | (0.00034) | (0) |
| Competitive Transition Assessment | | $0.00505 | $1 | $0.00505 | $1 | | | $0.00505 | $1 |
| FMCC-Delivery | | (0.01233) | (3) | (0.01233) | (3) | | | (0.01233) | (3) |
| FMCC-Generation | | (0.00150) | (0) | (0.00150) | (0) | | | (0.00150) | (0) |
| Generation Services | | 0.11891 | 26 | 0.11891 | 26 | | | 0.11891 | 26 |
| | | | $72 | | $96 | | **$ 5.9** | | $102 |
| | | | | | | | | % Change | 42.95% |

| | Current Rate | | Proposed | | Proposed + GET | | Difference | |
|---|---|---|---|---|---|---|---|---|
| Functional Category | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh | Revenue | cents/kWh |
| Distribution | $ 35 | 15.722 | $ 63 | 28.335 | $ 69 | 30.968 | $ 34 | 15.246 |
| Electric System Improvements | 3 | 1.427 | - | - | - | - | (3) | (1.427) |
| Revenue Decoupling Mechanism | 0 | 0.011 | - | - | - | - | (0) | (0.011) |
| Transmission | 7 | 3.314 | 7 | 3.314 | 7 | 3.314 | - | - |
| Conservation Adjustment Mech. | 1 | 0.600 | 1 | 0.600 | 1 | 0.600 | - | - |
| Renewable Energy | 0 | 0.100 | 0 | 0.100 | 0 | 0.100 | - | - |
| Systems Benefits Charge | (0) | (0.034) | (0) | (0.034) | (0) | (0.034) | - | - |
| Competitive Transition Assessment | 1 | 0.505 | 1 | 0.505 | 1 | 0.505 | - | - |
| FMCC-Delivery per kWh | (3) | (1.233) | (3) | (1.233) | (3) | (1.233) | - | - |
| FMCC-Generation per kWh | (0) | (0.150) | (0) | (0.150) | (0) | (0.150) | - | - |
| Generation Services | 26 | 11.891 | 26 | 11.891 | 26 | 11.891 | - | - |
| | $ 72 | 32.153 | $ 96 | 43.328 | $ 102 | 45.961 | $ 31 | 13.808 |

# EXHIBIT CLP-RATES-2.5

**Standard Service Typical Bills by Rate Schedule (Schedule E-2.3)**

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**RESIDENTIAL ELECTRIC SERVICE - RATE 1**

| USAGE | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|
| ENERGY | CURRENT | PROPOSED | AMOUNT | PERCENT |
| (kWh) | ($) | ($) | ($) | (%) |
| 100 | 34.29 | 41.34 | 7.05 | 20.56 |
| 200 | 58.95 | 70.31 | 11.36 | 19.27 |
| 300 | 83.62 | 99.29 | 15.67 | 18.74 |
| 400 | 108.28 | 128.26 | 19.98 | 18.45 |
| 500 | 132.95 | 157.24 | 24.29 | 18.27 |
| 600 | 157.62 | 186.22 | 28.60 | 18.15 |
| 700 | 182.28 | 215.19 | 32.91 | 18.05 |
| 800 | 206.95 | 244.17 | 37.22 | 17.99 |
| 900 | 231.61 | 273.14 | 41.53 | 17.93 |
| 1,000 | 256.28 | 302.12 | 45.84 | 17.89 |
| 1,200 | 305.61 | 360.07 | 54.46 | 17.82 |
| 1,500 | 379.61 | 447.00 | 67.39 | 17.75 |
| 1,800 | 453.61 | 533.93 | 80.32 | 17.71 |
| 2,000 | 502.94 | 591.88 | 88.94 | 17.68 |
| 2,500 | 626.27 | 736.76 | 110.49 | 17.64 |
| 3,000 | 749.60 | 881.64 | 132.04 | 17.61 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $9.62 | $12.36 | 2.74 |
| Distribution Charge per kWh | $0.05844 | $0.12196 | 0.06352 |
| ESI Charge per kWh | $0.02031 | $0.00000 | (0.02031) |
| RDM Charge per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Charge per kWh | $0.05050 | $0.05050 | - |
| SBC Charge per kWh | ($0.00196) | ($0.00196) | - |
| CTA Charge per kWh | $0.00496 | $0.00496 | - |
| GSC / EAC per kWh | $0.12791 | $0.12791 | - |
| CAM Charge per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01911) | ($0.01911) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

NOTE: Based on the Company's Load Research data Rate 1 customers usage is 30.3% on-peak and 69.7% off-peak.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**RESIDENTIAL ELECTRIC HEATING SERVICE - RATE 5**

| USAGE | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|
| ENERGY | CURRENT | PROPOSED | AMOUNT | PERCENT |
| (kWh) | ($) | ($) | ($) | (%) |
| 500 | 135.14 | 162.06 | 26.93 | 19.92 |
| 600 | 157.41 | 188.47 | 31.06 | 19.73 |
| 700 | 179.69 | 214.88 | 35.20 | 19.59 |
| 800 | 201.97 | 241.30 | 39.33 | 19.47 |
| 900 | 224.24 | 267.71 | 43.47 | 19.38 |
| 1,000 | 246.52 | 294.12 | 47.60 | 19.31 |
| 1,200 | 291.07 | 346.94 | 55.87 | 19.19 |
| 1,400 | 335.63 | 399.77 | 64.14 | 19.11 |
| 1,500 | 357.91 | 426.18 | 68.28 | 19.08 |
| 1,600 | 380.18 | 452.59 | 72.41 | 19.05 |
| 1,800 | 424.74 | 505.42 | 80.68 | 19.00 |
| 2,000 | 469.29 | 558.24 | 88.95 | 18.95 |
| 2,500 | 580.68 | 690.30 | 109.63 | 18.88 |
| 3,000 | 692.06 | 822.36 | 130.30 | 18.83 |
| 3,500 | 803.45 | 954.42 | 150.98 | 18.79 |
| 4,000 | 914.83 | 1,086.48 | 171.65 | 18.76 |
| 5,000 | 1,137.60 | 1,350.60 | 213.00 | 18.72 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $23.75 | $30.00 | 6.25 |
| Distribution Charge per kWh | $0.03847 | $0.09710 | 0.05863 |
| ESI Charge per kWh | $0.01717 | $0.00000 | (0.01717) |
| RDM Charge per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Charge per kWh | $0.04901 | $0.04901 | - |
| SBC Charge per kWh | ($0.00196) | ($0.00196) | - |
| CTA Charge per kWh | $0.00496 | $0.00496 | - |
| GSC / EAC per kWh | $0.12791 | $0.12791 | - |
| CAM Charge per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01840) | ($0.01840) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

NOTE: Based on the Company's Load Research data Rate 5 customers usage is 28.1% on-peak and 71.9% off-peak.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE - RATE 7**

| USAGE | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|
| ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 100 | 33.94 | 41.09 | 7.15 | 21.07 |
| 200 | 58.25 | 69.81 | 11.56 | 19.85 |
| 300 | 82.57 | 98.54 | 15.97 | 19.34 |
| 400 | 106.89 | 127.27 | 20.38 | 19.07 |
| 500 | 131.20 | 156.00 | 24.80 | 18.90 |
| 600 | 155.52 | 184.72 | 29.21 | 18.78 |
| 700 | 179.83 | 213.45 | 33.62 | 18.69 |
| 800 | 204.15 | 242.18 | 38.03 | 18.63 |
| 900 | 228.47 | 270.91 | 42.44 | 18.58 |
| 1,000 | 252.78 | 299.63 | 46.85 | 18.53 |
| 1,200 | 301.42 | 357.09 | 55.67 | 18.47 |
| 1,500 | 374.37 | 443.27 | 68.91 | 18.41 |
| 1,600 | 398.68 | 472.00 | 73.32 | 18.39 |
| 1,800 | 447.32 | 529.45 | 82.14 | 18.36 |
| 2,000 | 495.95 | 586.91 | 90.96 | 18.34 |
| 2,500 | 617.53 | 730.55 | 113.02 | 18.30 |
| 3,000 | 739.11 | 874.18 | 135.07 | 18.27 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $9.62 | $12.36 | 2.74 |
| Distribution Charge On-Peak kWh | $0.05513 | $0.11966 | 0.06453 |
| Distribution Charge Off-Peak kWh | $0.05513 | $0.11966 | 0.06453 |
| ESI Charge On-Peak kWh | $0.02031 | $0.00000 | (0.02031) |
| ESI Charge Off-Peak kWh | $0.02031 | $0.00000 | (0.02031) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Charge On-Peak kWh | $0.11741 | $0.11741 | - |
| Transmission Charge Off-Peak kWh | $0.02525 | $0.02525 | - |
| SBC Charge On-Peak kWh | ($0.00196) | ($0.00196) | - |
| SBC Charge Off-Peak kWh | ($0.00196) | ($0.00196) | - |
| CTA Charge On-Peak kWh | $0.00496 | $0.00496 | - |
| CTA Charge Off-Peak kWh | $0.00496 | $0.00496 | - |
| GSC / EAC On-Peak kWh | $0.15396 | $0.15396 | - |
| GSC / EAC Off-Peak kWh | $0.11896 | $0.11896 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.04443) | ($0.04443) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00955) | ($0.00955) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

**ON-PEAK USE** **26.5%**
**OFF-PEAK USE** **73.5%**

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**CONTROLLED WATER HEATING SERVICE - RATE 18**

| USAGE | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|
| ENERGY | CURRENT | PROPOSED | AMOUNT | PERCENT |
| (kWh) | ($) | ($) | ($) | (%) |
| 100 | 30.57 | 46.32 | 15.75 | 51.52 |
| 200 | 50.14 | 76.14 | 26.00 | 51.86 |
| 300 | 69.70 | 105.95 | 36.25 | 52.01 |
| 400 | 89.27 | 135.77 | 46.50 | 52.09 |
| 500 | 108.84 | 165.59 | 56.75 | 52.14 |
| 600 | 128.41 | 195.41 | 67.00 | 52.18 |
| 700 | 147.98 | 225.23 | 77.25 | 52.20 |
| 800 | 167.54 | 255.04 | 87.50 | 52.23 |
| 900 | 187.11 | 284.86 | 97.75 | 52.24 |
| 1,000 | 206.68 | 314.68 | 108.00 | 52.25 |
| 1,500 | 304.52 | 463.77 | 159.25 | 52.30 |
| 2,000 | 402.36 | 612.86 | 210.50 | 52.32 |
| 2,500 | 500.20 | 761.95 | 261.75 | 52.33 |
| 3,000 | 598.04 | 911.04 | 313.00 | 52.34 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $11.00 | $16.50 | 5.50 |
| Distribution Charge per kWh | $0.02351 | $0.14142 | 0.11791 |
| ESI Charge per kWh | $0.01530 | $0.00000 | (0.01530) |
| RDM Charge per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Charge per kWh | $0.04419 | $0.04419 | - |
| SBC Charge per kWh | ($0.00038) | ($0.00038) | - |
| CTA Charge per kWh | $0.00505 | $0.00505 | - |
| GSC / EAC per kWh | $0.11924 | $0.11924 | - |
| CAM Charge per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01684) | ($0.01684) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**TIME OF DAY GENERAL ELECTRIC SERVICE - RATE 27**

| USAGE | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|---|
| DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 10 | 1,500 | 447.23 | 532.11 | 84.87 | 18.98 |
| 10 | 2,500 | 577.98 | 662.74 | 84.77 | 14.67 |
| 10 | 3,500 | 708.72 | 793.38 | 84.66 | 11.94 |
| 10 | 4,500 | 839.46 | 924.01 | 84.55 | 10.07 |
| 10 | 5,500 | 970.21 | 1,054.64 | 84.43 | 8.70 |
| 25 | 3,750 | 1,129.76 | 1,336.33 | 206.58 | 18.29 |
| 25 | 6,250 | 1,456.61 | 1,662.92 | 206.30 | 14.16 |
| 25 | 8,750 | 1,783.47 | 1,989.50 | 206.03 | 11.55 |
| 25 | 11,250 | 2,110.33 | 2,316.08 | 205.75 | 9.75 |
| 25 | 13,750 | 2,437.19 | 2,642.66 | 205.48 | 8.43 |
| 50 | 7,500 | 2,267.29 | 2,676.71 | 409.42 | 18.06 |
| 50 | 12,500 | 2,921.01 | 3,329.87 | 408.87 | 14.00 |
| 50 | 17,500 | 3,574.72 | 3,983.04 | 408.32 | 11.42 |
| 50 | 22,500 | 4,228.44 | 4,636.20 | 407.76 | 9.64 |
| 50 | 27,500 | 4,882.15 | 5,289.37 | 407.21 | 8.34 |
| 100 | 15,000 | 4,542.36 | 5,357.45 | 815.09 | 17.94 |
| 100 | 25,000 | 5,849.79 | 6,663.78 | 813.99 | 13.91 |
| 100 | 35,000 | 7,157.22 | 7,970.11 | 812.89 | 11.36 |
| 100 | 45,000 | 8,464.65 | 9,276.44 | 811.79 | 9.59 |
| 100 | 55,000 | 9,772.08 | 10,582.77 | 810.69 | 8.30 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $44.00 | $64.00 | 20.00 |
| Distribution Demand Charge (On-Peak, >2kW) | $14.22 | $26.13 | 11.91 |
| ESI Demand Charge (On-Peak, >2kW) | $3.78 | $0.00 | (3.78) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Demand Charge (On-Peak, >2kW) | $6.42 | $6.42 | - |
| Transmission Charge On-Peak kWh | $0.04948 | $0.04948 | - |
| Transmission Charge Off-Peak kWh | $0.01105 | $0.01105 | - |
| SBC Charge On-Peak kWh | ($0.00038) | ($0.00038) | - |
| SBC Charge Off-Peak kWh | ($0.00038) | ($0.00038) | - |
| CTA Demand Charge (On-Peak, >2kW) | $1.47 | $1.47 | - |
| GSC / EAC On-Peak kWh | $0.14087 | $0.14087 | - |
| GSC / EAC Off-Peak kWh | $0.11087 | $0.11087 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03772) | ($0.03772) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00842) | ($0.00842) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **NOTE: ON-PEAK USE** | **30.7%** | **30.7%** | |
| **OFF-PEAK USE** | **69.3%** | **69.3%** | |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**TIME OF DAY GENERAL ELECTRIC SERVICE ALTERNATIVE - RATE 27A**

| USAGE | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|---|
| DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 10 | 1,500 | 436.41 | 485.94 | 49.53 | 11.35 |
| 10 | 2,500 | 586.92 | 635.39 | 48.48 | 8.26 |
| 10 | 3,500 | 737.43 | 784.85 | 47.42 | 6.43 |
| 10 | 4,500 | 887.94 | 934.30 | 46.36 | 5.22 |
| 10 | 5,500 | 1,038.45 | 1,083.75 | 45.30 | 4.36 |
| 25 | 3,750 | 1,087.51 | 1,193.01 | 105.50 | 9.70 |
| 25 | 6,250 | 1,463.78 | 1,566.64 | 102.86 | 7.03 |
| 25 | 8,750 | 1,840.06 | 1,940.27 | 100.21 | 5.45 |
| 25 | 11,250 | 2,216.34 | 2,313.91 | 97.57 | 4.40 |
| 25 | 13,750 | 2,592.61 | 2,687.54 | 94.92 | 3.66 |
| 50 | 7,500 | 2,172.67 | 2,371.46 | 198.79 | 9.15 |
| 50 | 12,500 | 2,925.23 | 3,118.72 | 193.50 | 6.61 |
| 50 | 17,500 | 3,677.78 | 3,865.99 | 188.21 | 5.12 |
| 50 | 22,500 | 4,430.34 | 4,613.25 | 182.92 | 4.13 |
| 50 | 27,500 | 5,182.89 | 5,360.52 | 177.63 | 3.43 |
| 100 | 15,000 | 4,343.00 | 4,728.36 | 385.35 | 8.87 |
| 100 | 25,000 | 5,848.11 | 6,222.89 | 374.77 | 6.41 |
| 100 | 35,000 | 7,353.22 | 7,717.42 | 364.20 | 4.95 |
| 100 | 45,000 | 8,858.33 | 9,211.95 | 353.62 | 3.99 |
| 100 | 55,000 | 10,363.44 | 10,706.48 | 343.04 | 3.31 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $44.00 | $ 64.00 | 20.00 |
| Distribution Demand Charge (On-Peak, >2kW) | $9.16 | $ 16.83 | 7.67 |
| Distribution Charge On-Peak kWh | $0.04126 | $0.03827 | (0.00) |
| Distribution Charge Off-Peak kWh | $0.00922 | $0.00922 | - |
| ESI Demand Charge (On-Peak, >2kW) | $3.78 | - | (3.78) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Demand Charge (On-Peak, >2kW) | $6.42 | 6.42 | - |
| Transmission Charge On-Peak kWh | $0.04948 | $0.04948 | - |
| Transmission Charge Off-Peak kWh | $0.01105 | $0.01105 | - |
| SBC Charge On-Peak kWh | ($0.00038) | ($0.00038) | - |
| SBC Charge Off-Peak kWh | ($0.00038) | ($0.00038) | - |
| CTA Demand Charge (On-Peak, >2kW) | $1.47 | 1.47 | - |
| GSC / EAC On-Peak kWh | $0.14087 | $0.14087 | - |
| GSC / EAC Off-Peak kWh | $0.11087 | $0.11087 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03772) | ($0.03772) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00842) | ($0.00842) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **NOTE: ON-PEAK USE** | **31.7%** | **31.7%** | |
| **OFF-PEAK USE** | **68.3%** | **68.3%** | |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**OUTDOOR RECREATIONAL LIGHTING SERVICE - RATE 29**

| USAGE | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|
| ENERGY | CURRENT | PROPOSED | AMOUNT | PERCENT |
| (kWh) | ($) | ($) | ($) | (%) |
| 100 | 62.70 | 83.13 | 20.44 | 32.60 |
| 200 | 95.39 | 126.26 | 30.87 | 32.37 |
| 400 | 160.78 | 212.53 | 51.75 | 32.19 |
| 500 | 193.48 | 255.66 | 62.19 | 32.14 |
| 600 | 226.17 | 298.79 | 72.62 | 32.11 |
| 800 | 291.56 | 385.06 | 93.50 | 32.07 |
| 1,000 | 356.95 | 471.32 | 114.37 | 32.04 |
| 1,500 | 520.43 | 686.98 | 166.56 | 32.00 |
| 2,000 | 683.90 | 902.64 | 218.74 | 31.98 |
| 2,500 | 847.38 | 1,118.30 | 270.93 | 31.97 |
| 3,000 | 1,010.85 | 1,333.96 | 323.11 | 31.96 |
| 4,000 | 1,337.80 | 1,765.28 | 427.48 | 31.95 |
| 5,000 | 1,664.75 | 2,196.60 | 531.85 | 31.95 |
| 6,000 | 1,991.70 | 2,627.92 | 636.22 | 31.94 |
| 7,000 | 2,318.65 | 3,059.24 | 740.59 | 31.94 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $30.00 | $40.00 | 10.00 |
| Distribution Charge per kWh | $0.12715 | $0.27455 | 0.14740 |
| ESI Charge per kWh | $0.04292 | $0.00000 | |
| RDM Charge per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Charge per kWh | $0.04419 | $0.04419 | - |
| SBC Charge per kWh | ($0.00037) | ($0.00037) | - |
| CTA Charge per kWh | $0.00505 | $0.00505 | - |
| GSC / EAC per kWh | $0.11924 | $0.11924 | - |
| CAM Charge per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01684) | ($0.01684) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**SMALL GENERAL ELECTRIC SERVICE - RATE 30**

| USAGE | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|---|
| DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 2 | 300 | 76.29 | 96.26 | 19.97 | 26.17 |
| 2 | 500 | 97.82 | 117.76 | 19.95 | 20.39 |
| 2 | 700 | 119.34 | 139.26 | 19.92 | 16.69 |
| 2 | 900 | 140.87 | 160.77 | 19.90 | 14.13 |
| 2 | 1,100 | 162.39 | 182.27 | 19.88 | 12.24 |
| 5 | 750 | 221.65 | 265.96 | 44.31 | 19.99 |
| 5 | 1,250 | 275.47 | 319.72 | 44.25 | 16.06 |
| 5 | 1,750 | 329.28 | 373.48 | 44.20 | 13.42 |
| 5 | 2,250 | 383.10 | 427.24 | 44.14 | 11.52 |
| 5 | 2,750 | 436.91 | 481.00 | 44.09 | 10.09 |
| 10 | 1,500 | 463.93 | 548.80 | 84.87 | 18.29 |
| 10 | 2,500 | 571.56 | 656.32 | 84.76 | 14.83 |
| 10 | 3,500 | 679.19 | 763.84 | 84.65 | 12.46 |
| 10 | 4,500 | 786.82 | 871.36 | 84.54 | 10.75 |
| 10 | 5,500 | 894.45 | 978.88 | 84.43 | 9.44 |
| 25 | 3,750 | 1,190.74 | 1,397.32 | 206.58 | 17.35 |
| 25 | 6,250 | 1,459.82 | 1,666.12 | 206.30 | 14.13 |
| 25 | 8,750 | 1,728.89 | 1,934.92 | 206.03 | 11.92 |
| 25 | 11,250 | 1,997.97 | 2,203.72 | 205.75 | 10.30 |
| 25 | 13,750 | 2,267.04 | 2,472.52 | 205.48 | 9.06 |
| 50 | 7,500 | 2,402.11 | 2,811.52 | 409.42 | 17.04 |
| 50 | 12,500 | 2,940.26 | 3,349.12 | 408.87 | 13.91 |
| 50 | 17,500 | 3,478.41 | 3,886.72 | 408.32 | 11.74 |
| 50 | 22,500 | 4,016.56 | 4,424.32 | 407.77 | 10.15 |
| 50 | 27,500 | 4,554.71 | 4,961.92 | 407.22 | 8.94 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Current Rate | $44.00 | $64.00 | 20.00 |
| Distribution Demand Charge (All Over 2 KW) per KW | $14.22 | $26.13 | 11.91 |
| ESI Demand Charge (All Over 2 KW) per KW | $3.78 | $0.00 | (3.78) |
| RDM Charge (First 300 Times KW) per kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge (All Over 300 Times KW) per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Demand Charge (All Over 2 KW) per KW | $12.84 | $12.84 | - |
| SBC Charge (First 300 Times KW) per kWh | ($0.00038) | ($0.00038) | - |
| SBC Charge (All Over 300 Times KW) per kWh | ($0.00038) | ($0.00038) | - |
| CTA Demand Charge (All Over 2 KW) per KW | $1.47 | $1.47 | - |
| GSC / EAC (First 300 Times KW) per kWh | $0.11924 | $0.11924 | - |
| GSC / EAC (All Over 300 Times KW) per kWh | $0.11924 | $0.11924 | - |
| CAM Charge (First 300 Times KW) per kWh | $0.00600 | $0.00600 | - |
| CAM Charge (All Over 300 Times KW) per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy Charge (First 300 Times KW) per kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Charge (All Over 300 Times KW) per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01684) | ($0.01684) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE - RATE 30A**

| USAGE | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|---|
| DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 2 | 300 | 81.82 | 101.79 | 19.97 | 24.40 |
| 2 | 500 | 107.03 | 126.98 | 19.95 | 18.63 |
| 2 | 700 | 132.24 | 152.17 | 19.92 | 15.07 |
| 2 | 900 | 157.45 | 177.36 | 19.90 | 12.64 |
| 2 | 1,100 | 182.67 | 202.55 | 19.88 | 10.88 |
| 5 | 750 | 220.30 | 251.88 | 31.59 | 14.34 |
| 5 | 1,250 | 283.33 | 314.86 | 31.53 | 11.13 |
| 5 | 1,750 | 346.36 | 377.83 | 31.48 | 9.09 |
| 5 | 2,250 | 409.39 | 440.81 | 31.42 | 7.68 |
| 5 | 2,750 | 472.42 | 503.78 | 31.37 | 6.64 |
| 10 | 1,500 | 451.09 | 502.05 | 50.96 | 11.30 |
| 10 | 2,500 | 577.15 | 628.00 | 50.84 | 8.81 |
| 10 | 3,500 | 703.21 | 753.95 | 50.74 | 7.21 |
| 10 | 4,500 | 829.27 | 879.90 | 50.62 | 6.10 |
| 10 | 5,500 | 955.33 | 1,005.85 | 50.51 | 5.29 |
| 25 | 3,750 | 1,143.48 | 1,252.53 | 109.06 | 9.54 |
| 25 | 6,250 | 1,458.63 | 1,567.41 | 108.78 | 7.46 |
| 25 | 8,750 | 1,773.78 | 1,882.28 | 108.51 | 6.12 |
| 25 | 11,250 | 2,088.93 | 2,197.16 | 108.23 | 5.18 |
| 25 | 13,750 | 2,404.08 | 2,512.03 | 107.96 | 4.49 |
| 50 | 7,500 | 2,297.45 | 2,503.35 | 205.90 | 8.96 |
| 50 | 12,500 | 2,927.75 | 3,133.10 | 205.35 | 7.01 |
| 50 | 17,500 | 3,558.05 | 3,762.85 | 204.80 | 5.76 |
| 50 | 22,500 | 4,188.35 | 4,392.60 | 204.24 | 4.88 |
| 50 | 27,500 | 4,818.65 | 5,022.35 | 203.70 | 4.23 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Current Rate | $44.00 | $ 64.00 | 20.00 |
| Distribution Demand Charge (All Over 2 KW) per KW | $9.16 | $ 16.83 | 7.67 |
| Distribution Charge (First 300 Times KW) per kWh | $0.01843 | $0.01843 | - |
| Distribution Charge (All Over 300 Times KW) per kWh | $0.01843 | $0.01843 | - |
| ESI Demand Charge (All Over 2 KW) per KW | $3.78 | $0.00 | (3.78) |
| RDM Charge (First 300 Times KW) per kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge (All Over 300 Times KW) per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Demand Charge (All Over 2 KW) per KW | $12.84 | 12.84 | - |
| SBC Charge (First 300 Times KW) per kWh | ($0.00038) | ($0.00038) | - |
| SBC Charge (All Over 300 Times KW) per kWh | ($0.00038) | ($0.00038) | - |
| CTA Demand Charge (All Over 2 KW) per KW | $1.47 | 1.47 | - |
| GSC / EAC (First 300 Times KW) per kWh | $0.11924 | $0.11924 | - |
| GSC / EAC (All Over 300 Times KW) per kWh | $0.11924 | $0.11924 | - |
| CAM Charge (First 300 Times KW) per kWh | $0.00600 | $0.00600 | - |
| CAM Charge (All Over 300 Times KW) per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy Charge (First 300 Times KW) per kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Charge (All Over 300 Times KW) per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01684) | ($0.01684) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**INTERMEDIATE GENERAL ELECTRIC SERVICE - RATE 35**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|---|---|
| ON PEAK DEMAND (kW) | DISTRIB. DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 50 | 61.6 | 7,500 | 2,577.41 | 2,965.41 | 388.00 | 15.05 |
| 50 | 61.6 | 12,500 | 3,122.01 | 3,509.46 | 387.45 | 12.41 |
| 50 | 61.6 | 17,500 | 3,666.61 | 4,053.51 | 386.90 | 10.55 |
| 50 | 61.6 | 22,500 | 4,211.21 | 4,597.56 | 386.35 | 9.17 |
| 50 | 61.6 | 27,500 | 4,755.81 | 5,141.61 | 385.80 | 8.11 |
| 100 | 123.3 | 15,000 | 4,884.82 | 5,670.81 | 785.99 | 16.09 |
| 100 | 123.3 | 25,000 | 5,974.02 | 6,758.91 | 784.89 | 13.14 |
| 100 | 123.3 | 35,000 | 7,063.22 | 7,847.01 | 783.79 | 11.10 |
| 100 | 123.3 | 45,000 | 8,152.42 | 8,935.11 | 782.69 | 9.60 |
| 100 | 123.3 | 55,000 | 9,241.62 | 10,023.21 | 781.59 | 8.46 |
| 200 | 246.6 | 30,000 | 9,499.64 | 11,081.62 | 1581.98 | 16.65 |
| 200 | 246.6 | 50,000 | 11,678.04 | 13,257.82 | 1579.78 | 13.53 |
| 200 | 246.6 | 70,000 | 13,856.44 | 15,434.02 | 1577.58 | 11.39 |
| 200 | 246.6 | 90,000 | 16,034.84 | 17,610.22 | 1575.38 | 9.82 |
| 200 | 246.6 | 110,000 | 18,213.24 | 19,786.42 | 1573.18 | 8.64 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $270.00 | $260.00 | (10.00) |
| Distribution Dist. Demand Charge per KW | $8.69 | $17.38 | 8.69 |
| ESI Dist. Demand Charge per KW | $2.22 | $0.00 | (2.22) |
| RDM Charge (First 400 Times KW) per kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge (All Over 400 Times KW) per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $14.58 | $14.58 | - |
| SBC Charge (First 400 Times KW) per kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge (All Over 400 Times KW) per kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.78 | $1.78 | - |
| GSC / EAC (First 400 Times KW) per kWh | $0.11924 | $0.11924 | - |
| GSC / EAC (All Over 400 Times KW) per kWh | $0.11924 | $0.11924 | - |
| Conservation Charge (First 400 Times KW) per kWh | $0.00000 | $0.00000 | - |
| Conservation Charge (All Over 400 Times KW) per kWh | $0.00000 | $0.00000 | - |
| CAM Charge (First 400 Times KW) per kWh | $0.00600 | $0.00600 | - |
| CAM Charge (All Over 400 Times KW) per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy Charge (First 400 Times KW) per kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Charge (All Over 400 Times KW) per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | ($0.01559) | ($0.01559) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | 123.3% | 123.3% | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE - RATE 37**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND (kW) | DISTRIB. DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ENERGY ON-PEAK |
| 50 | 68.8 | 7,500 | 2,456.45 | 2,891.06 | 434.61 | 17.69 | 31.50% |
| 50 | 68.8 | 12,500 | 3,111.01 | 3,545.07 | 434.06 | 13.95 | 31.50% |
| 50 | 68.8 | 17,500 | 3,765.57 | 4,199.08 | 433.51 | 11.51 | 31.50% |
| 50 | 68.8 | 22,500 | 4,420.13 | 4,853.09 | 432.96 | 9.80 | 31.50% |
| 50 | 68.8 | 27,500 | 5,074.69 | 5,507.10 | 432.41 | 8.52 | 31.50% |
| 100 | 137.7 | 15,000 | 4,642.90 | 5,522.11 | 879.22 | 18.94 | 31.50% |
| 100 | 137.7 | 25,000 | 5,952.02 | 6,830.13 | 878.12 | 14.75 | 31.50% |
| 100 | 137.7 | 35,000 | 7,261.14 | 8,138.15 | 877.02 | 12.08 | 31.50% |
| 100 | 137.7 | 45,000 | 8,570.26 | 9,446.17 | 875.92 | 10.22 | 31.50% |
| 100 | 137.7 | 55,000 | 9,879.38 | 10,754.19 | 874.82 | 8.85 | 31.50% |
| 200 | 275.4 | 30,000 | 9,015.79 | 10,784.23 | 1,768.43 | 19.61 | 31.50% |
| 200 | 275.4 | 50,000 | 11,634.03 | 13,400.27 | 1,766.23 | 15.18 | 31.50% |
| 200 | 275.4 | 70,000 | 14,252.27 | 16,016.31 | 1,764.03 | 12.38 | 31.50% |
| 200 | 275.4 | 90,000 | 16,870.51 | 18,632.35 | 1,761.83 | 10.44 | 31.50% |
| 200 | 275.4 | 110,000 | 19,488.75 | 21,248.39 | 1,759.63 | 9.03 | 31.50% |
| 250 | 344.2 | 37,500 | 11,202.24 | 13,415.28 | 2,213.04 | 19.76 | 31.50% |
| 250 | 344.2 | 62,500 | 14,475.04 | 16,685.33 | 2,210.29 | 15.27 | 31.50% |
| 250 | 344.2 | 87,500 | 17,747.84 | 19,955.38 | 2,207.54 | 12.44 | 31.50% |
| 250 | 344.2 | 112,500 | 21,020.64 | 23,225.43 | 2,204.79 | 10.49 | 31.50% |
| 250 | 344.2 | 137,500 | 24,293.44 | 26,495.48 | 2,202.04 | 9.06 | 31.50% |
| 325 | 447.5 | 48,750 | 14,481.92 | 17,361.87 | 2,879.95 | 19.89 | 31.50% |
| 325 | 447.5 | 81,250 | 18,736.56 | 21,612.93 | 2,876.38 | 15.35 | 31.50% |
| 325 | 447.5 | 113,750 | 22,991.20 | 25,864.00 | 2,872.80 | 12.50 | 31.50% |
| 325 | 447.5 | 146,250 | 27,245.84 | 30,115.06 | 2,869.23 | 10.53 | 31.50% |
| 325 | 447.5 | 178,750 | 31,500.48 | 34,366.13 | 2,865.65 | 9.10 | 31.50% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $270.00 | $260.00 | (10.00) |
| Distribution Dist. Demand Charge per KW | $8.69 | $17.38 | 8.69 |
| ESI Dist. Demand Charge per KW | $2.22 | $0.00 | (2.22) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $7.29 | $7.29 | - |
| Transmission Charge On-Peak kWh | $0.04609 | $0.04609 | - |
| Transmission Charge Off-Peak kWh | $0.01034 | $0.01034 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.78 | $1.78 | - |
| GSC / EAC On-Peak kWh | $0.14087 | $0.14087 | - |
| GSC / EAC Off-Peak kWh | $0.11087 | $0.11087 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03474) | ($0.03474) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00779) | ($0.00779) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | | **137.7%** | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**CHURCH AND SCHOOL ELECTRIC SERVICE - RATE 40**

| USAGE | TOTAL MONTHLY BILL | | BILL DIFFERENCE | |
|---|---|---|---|---|
| ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) |
| 200 | 108.98 | 118.29 | 9.31 | 8.54 |
| 400 | 152.96 | 168.58 | 15.62 | 10.21 |
| 500 | 174.95 | 193.73 | 18.78 | 10.73 |
| 600 | 196.94 | 218.87 | 21.93 | 11.14 |
| 800 | 240.92 | 269.16 | 28.24 | 11.72 |
| 1,000 | 284.90 | 319.45 | 34.55 | 12.13 |
| 2,000 | 504.80 | 570.90 | 66.10 | 13.09 |
| 3,000 | 724.70 | 822.35 | 97.65 | 13.47 |
| 5,000 | 1,164.50 | 1,325.25 | 160.75 | 13.80 |
| 10,000 | 2,264.00 | 2,582.50 | 318.50 | 14.07 |
| 15,000 | 3,363.50 | 3,839.75 | 476.25 | 14.16 |
| 25,000 | 5,562.50 | 6,354.25 | 791.75 | 14.23 |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $65.00 | $68.00 | 3.00 |
| Distribution Charge per kWh | $0.04701 | $0.09504 | 0.04803 |
| ESI Charge per kWh | $0.01637 | $0.00000 | (0.01637) |
| RDM Charge per kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Charge per kWh | $0.04286 | $0.04286 | - |
| SBC Charge per kWh | (0.00038) | (0.00038) | - |
| CTA Charge per kWh | $0.00505 | $0.00505 | - |
| GSC / EAC per kWh | $0.11924 | $0.11924 | - |
| CAM Charge per kWh | $0.00600 | $0.00600 | - |
| Renewable Energy per kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery per kWh | (0.01586) | (0.01586) | - |
| FMCC-Generation per kWh | (0.00150) | (0.00150) | - |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**LARGE CHURCH AND SCHOOL ELECTRIC SERVICE - RATE 41**

| USAGE | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF ENERGY |
|---|---|---|---|---|---|---|
| DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ON-PEAK |
| 350 | 52,500 | 12,590.56 | 14,359.48 | 1768.93 | 14.05 | 32.4% |
| 350 | 87,500 | 19,732.93 | 22,515.80 | 2782.88 | 14.10 | 32.4% |
| 350 | 122,500 | 26,875.30 | 30,672.12 | 3796.83 | 14.13 | 32.4% |
| 350 | 157,500 | 34,017.67 | 38,828.44 | 4810.78 | 14.14 | 32.4% |
| 425 | 63,750 | 17,176.82 | 19,568.65 | 2391.84 | 13.92 | 32.4% |
| 425 | 106,250 | 25,849.70 | 29,472.76 | 3623.06 | 14.02 | 32.4% |
| 425 | 148,750 | 34,522.57 | 39,376.86 | 4854.29 | 14.06 | 32.4% |
| 425 | 191,250 | 43,195.45 | 49,280.96 | 6085.51 | 14.09 | 32.4% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $350.00 | $400.00 | 50.00 |
| Distribution Demand Charge (On-Peak >300 kW) | $8.10 | $12.06 | 3.96 |
| Distribution Charge On-Peak kWh | $0.04717 | $0.08763 | 0.04046 |
| Distribution Charge Off-Peak kWh | $0.04717 | $0.08763 | 0.04046 |
| ESI Charge On-Peak kWh | $0.01138 | $0.00000 | (0.01138) |
| ESI Charge Off-Peak kWh | $0.01138 | $0.00000 | (0.01138) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Demand Charge (On-Peak >300 kW) | $22.44 | 22.44 | - |
| Transmission Charge On-Peak kWh | $0.06400 | $0.06400 | - |
| Transmission Charge Off-Peak kWh | $0.01419 | $0.01419 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Charge On-Peak kWh | $0.00505 | $0.00505 | - |
| CTA Charge Off-Peak kWh | $0.00505 | $0.00505 | - |
| GSC / EAC On-Peak kWh | $0.14054 | $0.14054 | - |
| GSC / EAC Off-Peak kWh | $0.11054 | $0.11054 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03248) | ($0.03248) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00720) | ($0.00720) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| | | | - |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 55**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND | DISTRIB. DEMAND | ENERGY | CURRENT | PROPOSED | AMOUNT | PERCENT | ENERGY ON-PEAK |
| (kW) | (kW) | (kWh) | ($) | ($) | ($) | (%) | |
| 350 | 449.1 | 52,500 | 14,532.72 | 17,118.82 | 2,586.11 | 17.80 | 32.80% |
| 350 | 449.1 | 87,500 | 18,357.54 | 20,939.79 | 2,582.26 | 14.07 | 32.80% |
| 350 | 449.1 | 122,500 | 22,182.35 | 24,760.76 | 2,578.41 | 11.62 | 32.80% |
| 350 | 449.1 | 157,500 | 26,007.17 | 28,581.73 | 2,574.56 | 9.90 | 32.80% |
| 350 | 449.1 | 192,500 | 29,831.99 | 32,402.69 | 2,570.71 | 8.62 | 32.80% |
| 425 | 545.3 | 63,750 | 17,571.87 | 20,701.43 | 3,129.56 | 17.81 | 32.80% |
| 425 | 545.3 | 106,250 | 22,216.29 | 25,341.18 | 3,124.88 | 14.07 | 32.80% |
| 425 | 545.3 | 148,750 | 26,860.71 | 29,980.92 | 3,120.21 | 11.62 | 32.80% |
| 425 | 545.3 | 191,250 | 31,505.13 | 34,620.67 | 3,115.53 | 9.89 | 32.80% |
| 425 | 545.3 | 233,750 | 36,149.55 | 39,260.41 | 3,110.86 | 8.61 | 32.80% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $350.00 | $400.00 | 50.00 |
| Distribution Dist. Demand Charge per KW | $6.65 | $13.96 | $7.31 |
| ESI Dist. Demand Charge per KW | $1.65 | $0.00 | ($1.65) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | ($0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | ($0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $12.00 | $12.00 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.48 | $1.48 | - |
| GSC / EAC On-Peak kWh | $0.14054 | $0.14054 | - |
| GSC / EAC Off-Peak kWh | $0.11054 | $0.11054 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03407) | ($0.03407) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00773) | ($0.00773) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | | **128.31%** | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 56**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND (kW) | DISTRIB. DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ENERGY ON-PEAK |
| 350 | 478.7 | 52,500 | 16,625.41 | 19,446.26 | 2,820.85 | 16.97 | 30.50% |
| 350 | 478.7 | 87,500 | 20,442.23 | 23,259.23 | 2,817.00 | 13.78 | 30.50% |
| 350 | 478.7 | 122,500 | 24,259.04 | 27,072.20 | 2,813.15 | 11.60 | 30.50% |
| 350 | 478.7 | 157,500 | 28,075.86 | 30,885.16 | 2,809.30 | 10.01 | 30.50% |
| 350 | 478.7 | 192,500 | 31,892.68 | 34,698.13 | 2,805.45 | 8.80 | 30.50% |
| 425 | 581.3 | 63,750 | 20,112.99 | 23,527.60 | 3,414.61 | 16.98 | 30.50% |
| 425 | 581.3 | 106,250 | 24,747.70 | 28,157.63 | 3,409.93 | 13.78 | 30.50% |
| 425 | 581.3 | 148,750 | 29,382.41 | 32,787.67 | 3,405.26 | 11.59 | 30.50% |
| 425 | 581.3 | 191,250 | 34,017.12 | 37,417.70 | 3,400.58 | 10.00 | 30.50% |
| 425 | 581.3 | 233,750 | 38,651.83 | 42,047.73 | 3,395.91 | 8.79 | 30.50% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $350.00 | $400.00 | 50.00 |
| Distribution Dist. Demand Charge per KW | $7.91 | $15.57 | 7.66 |
| ESI Dist. Demand Charge per KW | $1.86 | $0.00 | (1.86) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $14.93 | $14.93 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.85 | 1.85 | - |
| GSC / EAC On-Peak kWh | $0.14054 | $0.14054 | - |
| GSC / EAC Off-Peak kWh | $0.11054 | $0.11054 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03468) | ($0.03468) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00767) | ($0.00767) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | | **136.8%** | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**Comparison of Rate EV-S Bills by Load Factor**
**(Tier 1 through Tier 4 Pricing)**

| **Tier 1 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 0-5% | 900 |

Rate EV-S at Tier 1 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | 0.04888 | 43.99 | 0.07854 | 70.69 | 26.69 |
| Distribution Demand per kW | - | - | - | - | |
| ESI per kWh | 0.01299 | 11.69 | - | - | (11.69) |
| ESI Demand per kW | - | - | - | - | |
| RDM per kWh | 0.00011 | 0.10 | - | - | (0.10) |
| Transmission per kWh | 0.04414 | 39.73 | 0.04414 | 39.73 | - |
| Transmission Demand per kW | - | - | - | - | |
| CAM per kWh | 0.00600 | 5.40 | 0.00600 | 5.40 | - |
| Renewable Energy per kWh | 0.00100 | 0.90 | 0.00100 | 0.90 | - |
| SBC per kWh | (0.00038) | (0.34) | (0.00038) | (0.34) | - |
| CTA per kWh | 0.00505 | 4.55 | 0.00505 | 4.55 | - |
| CTA Demand per kW | - | - | - | - | - |
| FMCC-Delivery per kWh | (0.01684) | (15.16) | (0.01684) | (15.16) | - |
| FMCC-Generation per kWh | (0.00150) | (1.35) | (0.00150) | (1.35) | - |
| GSC per kWh | 0.11924 | 107.32 | 0.11924 | 107.32 | - |
| | | $ 240.82 | | $ 275.73 | $ 34.90 |
| | | | % Change > | | 14.5% |

| **Tier 2 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 5-10% | 2,700 |

Rate EV-S at Tier 2 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | 0.04190 | 113.13 | 0.06731 | 181.74 | 68.61 |
| Distribution Demand per kW | 2.03 | 97.44 | 3.74000 | 179.52 | 82.08 |
| ESI per kWh | 0.01113 | 30.05 | - | 0.00 | (30.05) |
| ESI Demand per kW | 0.54 | 25.92 | - | 0 | (25.92) |
| RDM per kWh | 0.00011 | 0.30 | - | 0.00 | (0.30) |
| Transmission per kWh | 0.03783 | 102.14 | 0.03783 | 102.14 | - |
| Transmission Demand per kW | 1.83 | 87.84 | 1.83 | 87.84 | - |
| CAM per kWh | 0.00600 | 16.20 | 0.00600 | 16.20 | - |
| Renewable Energy per kWh | 0.00100 | 2.70 | 0.00100 | 2.70 | - |
| SBC per kWh | (0.00038) | -1.03 | (0.00038) | -1.03 | - |
| CTA per kWh | 0.00433 | 11.69 | 0.00433 | 11.69 | - |
| CTA Demand per kW | 0.01 | 0.24 | 0.01 | 0.2424 | - |
| FMCC-Delivery per kWh | (0.01684) | -45.47 | (0.01684) | -45.47 | - |
| FMCC-Generation per kWh | (0.00150) | -4.05 | (0.00150) | -4.05 | - |
| GSC per kWh | 0.11924 | 321.95 | 0.11924 | 321.95 | - |
| | | $ 803.06 | | $ 917.48 | $ 114.42 |
| | | | % Change > | | 14.2% |

| **Tier 3 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 10-15% | 4,500 |

Rate EV-S at Tier 3 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | 0.03491 | 157.10 | 0.05610 | 252.45 | 95.36 |
| Distribution Demand per kW | 4.06 | 194.88 | 7.46000 | 358.08 | 163.20 |
| ESI per kWh | 0.00928 | 41.76 | - | 0.00 | (41.76) |
| ESI Demand per kW | 1.08 | 51.84 | - | 0 | (51.84) |
| RDM per kWh | 0.00011 | 0.50 | - | 0.00 | (0.50) |
| Transmission per kWh | 0.03153 | 141.89 | 0.03153 | 141.89 | - |
| Transmission Demand per kW | 3.67 | 176.16 | 3.67 | 176.16 | - |
| CAM per kWh | 0.00600 | 27.00 | 0.00600 | 27.00 | - |
| Renewable Energy per kWh | 0.00100 | 4.50 | 0.00100 | 4.50 | - |
| SBC per kWh | (0.00038) | -1.71 | (0.00038) | -1.71 | - |
| CTA per kWh | 0.00361 | 16.25 | 0.00361 | 16.25 | - |
| CTA Demand per kW | 0.42 | 20.16 | 0.42 | 20.16 | - |
| FMCC-Delivery per kWh | (0.01684) | -75.78 | (0.01684) | -75.78 | - |
| FMCC-Generation per kWh | (0.00150) | -6.75 | (0.00150) | -6.75 | - |
| GSC per kWh | 0.11924 | 536.58 | 0.11924 | 536.58 | - |
| | | $ 1,328.36 | | $ 1,512.82 | $ 184.46 |
| | | | % Change > | | 13.9% |

| **Tier 4 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 15-20% | 6,300 |

Rate EV-S at Tier 4 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | 0.02793 | 175.96 | 0.04487 | 282.68 | 106.72 |
| Distribution Demand per kW | 6.09 | 292.32 | 11.20000 | 537.60 | 245.28 |
| ESI per kWh | 0.00742 | 46.75 | - | - | (46.75) |
| ESI Demand per kW | 1.62 | 77.76 | - | - | (77.76) |
| RDM per kWh | 0.00011 | 0.69 | - | - | (0.69) |
| Transmission per kWh | 0.02522 | 158.89 | 0.02522 | 158.89 | - |
| Transmission Demand per kW | 5.50 | 264.00 | 5.50 | 264.00 | - |
| CAM per kWh | 0.00600 | 37.80 | 0.00600 | 37.80 | - |
| Renewable Energy per kWh | 0.00100 | 6.30 | 0.00100 | 6.30 | - |
| SBC per kWh | (0.00038) | (2.39) | (0.00038) | (2.39) | - |
| CTA per kWh | 0.00289 | 18.21 | 0.00289 | 18.21 | - |
| CTA Demand per kW | 0.63 | 30.24 | 0.63 | 30.24 | - |
| FMCC-Delivery per kWh | (0.01684) | (106.09) | (0.01684) | (106.09) | - |
| FMCC-Generation per kWh | (0.00150) | (9.45) | (0.00150) | (9.45) | - |
| GSC per kWh | 0.11924 | 751.21 | 0.11924 | 751.21 | - |
| | | $ 1,786.19 | | $ 2,032.99 | $ 246.80 |
| | | | % Change > | | 13.8% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**Comparison of Rate EV-S Bills by Load Factor**
**(Tier 5 through Tier 8 Pricing)**

| **Tier 5 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 20-25% | 8,100 |

Rate EV-S at Tier 5 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ (20.00) |
| Distribution per kWh | 0.02095 | 169.70 | 0.03366 | 272.65 | 102.95 |
| Distribution Demand per kW | 8.13 | 390.24 | 14.93000 | 716.64 | 326.40 |
| ESI per kWh | 0.00557 | 45.12 | - | - | (45.12) |
| ESI Demand per kW | 2.16 | 103.68 | - | - | (103.68) |
| RDM per kWh | 0.00011 | 0.89 | - | - | (0.89) |
| Transmission per kWh | 0.01892 | 153.25 | 0.01892 | 153.25 | - |
| Transmission Demand per kW | 7.34 | 352.32 | 7.34 | 352.32 | - |
| CAM per kWh | 0.00600 | 48.60 | 0.00600 | 48.60 | - |
| Renewable Energy per kWh | 0.00100 | 8.10 | 0.00100 | 8.10 | - |
| SBC per kWh | (0.00038) | (3.08) | (0.00038) | (3.08) | - |
| CTA per kWh | 0.00216 | 17.50 | 0.00216 | 17.50 | - |
| CTA Demand per kW | 0.84 | 40.32 | 0.84 | 40.32 | - |
| FMCC-Delivery per kWh | (0.01684) | (136.40) | (0.01684) | (136.40) | - |
| FMCC-Generation per kWh | (0.00150) | (12.15) | (0.00150) | (12.15) | - |
| GSC per kWh | 0.11924 | 965.84 | 0.11924 | 965.84 | - |
| | | $ 2,187.92 | | $ 2,487.59 | $ 259.66 |
| | | | % Change > | | 13.7% |

| **Tier 6 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 25-30% | 9,900 |

Rate EV-S at Tier 6 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | 0.01397 | 138.30 | 0.02244 | 222.16 | 83.85 |
| Distribution Demand per kW | 10.16 | 487.68 | 18.67000 | 896.16 | 408.48 |
| ESI per kWh | 0.00371 | 36.73 | - | - | (36.73) |
| ESI Demand per kW | 2.70 | 129.60 | - | - | (129.60) |
| RDM per kWh | 0.00011 | 1.09 | - | - | (1.09) |
| Transmission per kWh | 0.01261 | 124.84 | 0.01261 | 124.84 | - |
| Transmission Demand per kW | 9.17 | 440.16 | 9.17 | 440.16 | - |
| CAM per kWh | 0.00600 | 59.40 | 0.00600 | 59.40 | - |
| Renewable Energy per kWh | 0.00100 | 9.90 | 0.00100 | 9.90 | - |
| SBC per kWh | (0.00038) | (3.76) | (0.00038) | (3.76) | - |
| CTA per kWh | 0.00144 | 14.26 | 0.00144 | 14.26 | - |
| CTA Demand per kW | 1.05 | 50.40 | 1.05 | 50.40 | - |
| FMCC-Delivery per kWh | (0.01684) | (166.72) | (0.01684) | (166.72) | - |
| FMCC-Generation per kWh | (0.00150) | (14.85) | (0.00150) | (14.85) | - |
| GSC per kWh | 0.11924 | 1,180.48 | 0.11924 | 1,180.48 | - |
| | | $ 2,531.50 | | $ 2,876.42 | $ 344.92 |
| | | | % Change > | | 13.6% |

| **Tier 7 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor 30-35% | 11,700 |

Rate EV-S at Tier 7 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | 0.00698 | 81.67 | 0.01122 | 131.27 | 49.61 |
| Distribution Demand per kW | 12.19 | 585.12 | 22.39000 | 1,074.72 | 489.60 |
| ESI per kWh | 0.00186 | 21.76 | - | - | (21.76) |
| ESI Demand per kW | 3.24 | 155.52 | - | - | (155.52) |
| RDM per kWh | 0.00011 | 1.29 | - | - | (1.29) |
| Transmission per kWh | 0.00631 | 73.83 | 0.00631 | 73.83 | - |
| Transmission Demand per kW | 11.01 | 528.48 | 11.01 | 528.48 | - |
| CAM per kWh | 0.00600 | 70.20 | 0.00600 | 70.20 | - |
| Renewable Energy per kWh | 0.00100 | 11.70 | 0.00100 | 11.70 | - |
| SBC per kWh | (0.00038) | (4.45) | (0.00038) | (4.45) | - |
| CTA per kWh | 0.00072 | 8.42 | 0.00072 | 8.42 | - |
| CTA Demand per kW | 1.26 | 60.48 | 1.26 | 60.48 | - |
| FMCC-Delivery per kWh | (0.01684) | (197.03) | (0.01684) | (197.03) | - |
| FMCC-Generation per kWh | (0.00150) | (17.55) | (0.00150) | (17.55) | - |
| GSC per kWh | 0.11924 | 1,395.11 | 0.11924 | 1,395.11 | - |
| | | $ 2,818.55 | | $ 3,199.19 | $ 380.64 |
| | | | % Change > | | 13.5% |

| **Tier 8 Billing Determinants** | |
|---|---|
| Max Demand kW | 50 |
| Total kWh Load Factor >35% | 13,500 |

Rate EV-S at Tier 8 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 44.00 | $ 44.00 | 64.00 | $ 64.00 | $ 20.00 |
| Distribution per kWh | - | | - | | - |
| Distribution Demand per kW | 14.22 | 682.56 | 26.13000 | 1,254.24 | 571.68 |
| ESI per kWh | - | | - | | - |
| ESI Demand per kW | 3.78 | 181.44 | - | - | (181.44) |
| RDM per kWh | 0.00011 | 1.49 | - | - | (1.49) |
| Transmission per kWh | - | | - | | - |
| Transmission Demand per kW | 12.84 | 616.32 | 12.84 | 616.32 | - |
| CAM per kWh | 0.00600 | 81.00 | 0.00600 | 81.00 | - |
| Renewable Energy per kWh | 0.00100 | 13.50 | 0.00100 | 13.50 | - |
| SBC per kWh | (0.00038) | (5.13) | (0.00038) | (5.13) | - |
| CTA per kWh | - | | - | | - |
| CTA Demand per kW | 1.47 | 70.56 | 1.47 | 70.56 | - |
| FMCC-Delivery per kWh | (0.01684) | (227.34) | (0.01684) | (227.34) | - |
| FMCC-Generation per kWh | (0.00150) | (20.25) | (0.00150) | (20.25) | - |
| GSC per kWh | 0.11924 | 1,609.74 | 0.11924 | 1,609.74 | - |
| | | $ 3,047.89 | | $ 3,456.64 | $ 408.76 |
| | | | % Change > | | 13.4% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**Comparison of Rate EV-M Bills by Load Factor**
**(Tier 1 through Tier 4 Pricing)**

| **Tier 1 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 0-5% | 3,600 |
| On-Peak kWh | 1,382 |
| Off-Peak kWh | 2,218 |

Rate EV-M at Tier 1 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.03652 | 50.49 | 0.06603 | 91.28 | 40.79 |
| Distribution Off-Peak per kWh | 0.03152 | 69.90 | 0.05920 | 131.28 | 61.38 |
| Distribution Demand per kW | - | - | - | - | - |
| ESI per kWh | 0.00842 | 30.31 | - | - | (30.31) |
| ESI Demand per kW | - | - | - | | - |
| RDM per kWh | 0.00011 | 0.40 | - | - | (0.40) |
| Transmission On-Peak per kWh | 0.06686 | 92.43 | 0.06686 | 92.43 | - |
| Transmission Off-Peak per kWh | 0.03111 | 68.99 | 0.03111 | 68.99 | - |
| Transmission Demand per kW | - | | - | | - |
| CAM per kWh | 0.00600 | 21.60 | 0.00600 | 21.60 | - |
| Renewable Energy per kWh | 0.00100 | 3.60 | 0.00100 | 3.60 | - |
| SBC per kWh | (0.00034) | (1.22) | (0.00034) | (1.22) | - |
| CTA per kWh | 0.00507 | 18.25 | 0.00507 | 18.25 | - |
| CTA Demand per kW | - | | - | | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (48.02) | (0.03474) | (48.02) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (17.28) | (0.00779) | (17.28) | - |
| FMCC-Generation per kWh | (0.00150) | (5.40) | (0.00150) | (5.40) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 194.74 | 0.14087 | 194.74 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 245.87 | 0.11087 | 245.87 | - |
| | | $ 994.64 | | $ 1,056.11 | $ 61.47 |
| | | | | % Change > | 6.2% |

| **Tier 2 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 5-10% | 10,800 |
| On-Peak kWh | 4,147 |
| Off-Peak kWh | 6,653 |

Rate EV-M at Tier 2 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.03130 | 129.81 | 0.05660 | 234.73 | 104.92 |
| Distribution Off-Peak per kWh | 0.02702 | 179.76 | 0.05074 | 337.56 | 157.80 |
| Distribution Demand per kW | 1.24 | 327.36 | 2.48 | 654.72 | 327.36 |
| ESI per kWh | 0.00722 | 77.98 | - | - | (77.98) |
| ESI Demand per kW | 0.32 | 84.48 | - | - | (84.48) |
| RDM per kWh | 0.00011 | 1.19 | - | - | (1.19) |
| Transmission On-Peak per kWh | 0.06389 | 264.96 | 0.06389 | 264.96 | - |
| Transmission Off-Peak per kWh | 0.02184 | 145.30 | 0.02184 | 145.30 | - |
| Transmission Demand per kW | 1.04 | 208.00 | 1.04 | 208.00 | - |
| CAM per kWh | 0.00600 | 64.80 | 0.00600 | 64.80 | - |
| Renewable Energy per kWh | 0.00100 | 10.80 | 0.00100 | 10.80 | - |
| SBC per kWh | (0.00034) | (3.67) | (0.00034) | (3.67) | - |
| CTA per kWh | 0.00435 | 46.98 | 0.00435 | 46.98 | - |
| CTA Demand per kW | 0.25 | 50.00 | 0.25 | 50.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (144.07) | (0.03474) | (144.07) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (51.83) | (0.00779) | (51.83) | - |
| FMCC-Generation per kWh | (0.00150) | (16.20) | (0.00150) | (16.20) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 584.22 | 0.14087 | 584.22 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 737.60 | 0.11087 | 737.60 | - |
| | | $ 2,967.45 | | $ 3,383.90 | $ 416.44 |
| | | | | % Change > | 14.0% |

| **Tier 3 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 10-15% | 18,000 |
| On-Peak kWh | 6,912 |
| Off-Peak kWh | 11,088 |

Rate EV-M at Tier 3 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.02609 | 180.33 | 0.04717 | 326.03 | 145.70 |
| Distribution Off-Peak per kWh | 0.02251 | 249.59 | 0.04228 | 468.85 | 219.26 |
| Distribution Demand per kW | 2.48 | 654.72 | 4.96 | 1,309.44 | 654.72 |
| ESI per kWh | 0.00601 | 108.18 | - | - | (108.18) |
| ESI Demand per kW | 0.63 | 166.32 | - | - | (166.32) |
| RDM per kWh | 0.00011 | 1.98 | - | - | (1.98) |
| Transmission On-Peak per kWh | 0.06093 | 421.15 | 0.06093 | 421.15 | - |
| Transmission Off-Peak per kWh | 0.02518 | 279.20 | 0.02518 | 279.20 | - |
| Transmission Demand per kW | 2.08 | 416.00 | 2.08 | 416.00 | - |
| CAM per kWh | 0.00600 | 108.00 | 0.00600 | 108.00 | - |
| Renewable Energy per kWh | 0.00100 | 18.00 | 0.00100 | 18.00 | - |
| SBC per kWh | (0.00034) | -6.12 | (0.00034) | (6.12) | - |
| CTA per kWh | 0.00362 | 65.16 | 0.00362 | 65.16 | - |
| CTA Demand per kW | 0.51 | 102.00 | 0.51 | 102.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | -240.12 | (0.03474) | (240.12) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | -86.38 | (0.00779) | (86.38) | - |
| FMCC-Generation per kWh | (0.00150) | -27.00 | (0.00150) | (27.00) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 973.69 | 0.14087 | 973.69 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 1,229.33 | 0.11087 | 1,229.33 | - |
| | | $ 4,884.03 | | $ 5,617.23 | $ 733.20 |
| | | | | % Change > | 15.0% |

| **Tier 4 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 15-20% | 25,200 |
| On-Peak kWh | 9,677 |
| Off-Peak kWh | 15,523 |

Rate EV-M at Tier 4 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.02087 | 201.95 | 0.03774 | 365.18 | 163.23 |
| Distribution Off-Peak per kWh | 0.01801 | 279.57 | 0.03383 | 525.07 | 245.50 |
| Distribution Demand per kW | 3.72 | 982.08 | 7.44 | 1,964.16 | 982.08 |
| ESI per kWh | 0.00481 | 121.21 | - | - | (121.21) |
| ESI Demand per kW | 0.95 | 250.80 | - | - | (250.80) |
| RDM per kWh | 0.00011 | 2.77 | - | - | (2.77) |
| Transmission On-Peak per kWh | 0.05796 | 560.87 | 0.05796 | 560.87 | - |
| Transmission Off-Peak per kWh | 0.02221 | 344.77 | 0.02221 | 344.77 | - |
| Transmission Demand per kW | 3.12 | 624.00 | 3.12 | 624.00 | - |
| CAM per kWh | 0.00600 | 151.20 | 0.00600 | 151.20 | - |
| Renewable Energy per kWh | 0.00100 | 25.20 | 0.00100 | 25.20 | - |
| SBC per kWh | (0.00034) | (8.57) | (0.00034) | (8.57) | - |
| CTA per kWh | 0.00290 | 73.08 | 0.00290 | 73.08 | - |
| CTA Demand per kW | 0.76 | 152.00 | 0.76 | 152.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (336.17) | (0.03474) | (336.17) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (120.93) | (0.00779) | (120.93) | - |
| FMCC-Generation per kWh | (0.00150) | (37.80) | (0.00150) | (37.80) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 1,363.17 | 0.14087 | 1,363.17 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 1,721.06 | 0.11087 | 1,721.06 | - |
| | | $ 6,620.27 | | $ 7,626.29 | $ 1,006.02 |
| | | | | % Change > | 15.2% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**Comparison of Rate EV-M Bills by Load Factor**
**(Tier 5 through Tier 8 Pricing)**

| **Tier 5 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 20-25% | 32,400 |
| On-Peak kWh | 12,442 |
| Off-Peak kWh | 19,958 |

Rate EV-M at Tier 5 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.01565 | 194.71 | 0.02830 | 352.04 | 157.33 |
| Distribution Off-Peak per kWh | 0.01351 | 269.64 | 0.02538 | 506.49 | 236.85 |
| Distribution Demand per kW | 4.97 | 1,312.08 | 9.93 | 2,621.52 | 1,309.44 |
| ESI per kWh | 0.00361 | 116.96 | - | - | (116.96) |
| ESI Demand per kW | 1.27 | 335.28 | - | - | (335.28) |
| RDM per kWh | 0.00011 | 3.56 | - | - | (3.56) |
| Transmission On-Peak per kWh | 0.05499 | 684.16 | 0.05499 | 684.16 | - |
| Transmission Off-Peak per kWh | 0.01924 | 384.00 | 0.01924 | 384.00 | - |
| Transmission Demand per kW | 4.17 | 834.00 | 4.17 | 834.00 | - |
| CAM per kWh | 0.00600 | 194.40 | 0.00600 | 194.40 | - |
| Renewable Energy per kWh | 0.00100 | 32.40 | 0.00100 | 32.40 | - |
| SBC per kWh | (0.00034) | (11.02) | (0.00034) | (11.02) | - |
| CTA per kWh | 0.00217 | 70.31 | 0.00217 | 70.31 | - |
| CTA Demand per kW | 1.02 | 204.00 | 1.02 | 204.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (432.22) | (0.03474) | (432.22) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (155.48) | (0.00779) | (155.48) | - |
| FMCC-Generation per kWh | (0.00150) | (48.60) | (0.00150) | (48.60) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 1,752.65 | 0.14087 | 1,752.65 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 2,212.79 | 0.11087 | 2,212.79 | - |
| | | $ 8,223.63 | | $ 9,461.44 | $ 1,237.80 |
| | | | | % Change > | 15.1% |

| **Tier 6 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 25-30% | 39,600 |
| On-Peak kWh | 15,206 |
| Off-Peak kWh | 24,394 |

Rate EV-M at Tier 6 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.01397 | 212.43 | 0.01886 | 286.84 | 74.41 |
| Distribution Off-Peak per kWh | 0.00901 | 219.79 | 0.01692 | 412.69 | 192.91 |
| Distribution Demand per kW | 6.21 | 1,639.44 | 12.42 | 3,278.88 | 1,639.44 |
| ESI per kWh | 0.00241 | 95.44 | - | - | (95.44) |
| ESI Demand per kW | 1.59 | 419.76 | - | - | (419.76) |
| RDM per kWh | 0.00011 | 4.36 | - | - | (4.36) |
| Transmission On-Peak per kWh | 0.01261 | 191.75 | 0.01261 | 191.75 | - |
| Transmission Off-Peak per kWh | 0.01627 | 396.88 | 0.01627 | 396.88 | - |
| Transmission Demand per kW | 5.21 | 1,042.00 | 5.21 | 1,042.00 | - |
| CAM per kWh | 0.00600 | 237.60 | 0.00600 | 237.60 | - |
| Renewable Energy per kWh | 0.00100 | 39.60 | 0.00100 | 39.60 | - |
| SBC per kWh | (0.00034) | (13.46) | (0.00034) | (13.46) | - |
| CTA per kWh | 0.00144 | 57.02 | 0.00144 | 57.02 | - |
| CTA Demand per kW | 1.27 | 254.00 | 1.27 | 254.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (528.27) | (0.03474) | (528.27) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (190.03) | (0.00779) | (190.03) | - |
| FMCC-Generation per kWh | (0.00150) | (59.40) | (0.00150) | (59.40) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 2,142.13 | 0.14087 | 2,142.13 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 2,704.52 | 0.11087 | 2,704.52 | - |
| | | $ 9,135.56 | | $ 10,512.76 | $ 1,377.20 |
| | | | | % Change > | 15.1% |

| **Tier 7 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor 30-35% | 46,800 |
| On-Peak kWh | 17,971 |
| Off-Peak kWh | 28,829 |

Rate EV-M at Tier 7 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | $ 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.00522 | 93.81 | 0.00943 | 169.50 | 75.69 |
| Distribution Off-Peak per kWh | 0.00450 | 129.73 | 0.00846 | 243.86 | 114.13 |
| Distribution Demand per kW | 7.45 | 1,966.80 | 14.90 | 3,933.60 | 1,966.80 |
| ESI per kWh | 0.00120 | 56.16 | - | - | (56.16) |
| ESI Demand per kW | 1.90 | 501.60 | - | - | (501.60) |
| RDM per kWh | 0.00011 | 5.15 | - | - | (5.15) |
| Transmission On-Peak per kWh | 0.04906 | 881.67 | 0.04906 | 881.67 | - |
| Transmission Off-Peak per kWh | 0.01331 | 383.71 | 0.01331 | 383.71 | - |
| Transmission Demand per kW | 6.25 | 1,250.00 | 6.25 | 1,250.00 | - |
| CAM per kWh | 0.00600 | 280.80 | 0.00600 | 280.80 | - |
| Renewable Energy per kWh | 0.00100 | 46.80 | 0.00100 | 46.80 | - |
| SBC per kWh | (0.00034) | (15.91) | (0.00034) | (15.91) | - |
| CTA per kWh | 0.00072 | 33.70 | 0.00072 | 33.70 | - |
| CTA Demand per kW | 1.53 | 306.00 | 1.53 | 306.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (624.32) | (0.03474) | (624.32) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (224.58) | (0.00779) | (224.58) | - |
| FMCC-Generation per kWh | (0.00150) | (70.20) | (0.00150) | (70.20) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 2,531.60 | 0.14087 | 2,531.60 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 3,196.25 | 0.11087 | 3,196.25 | - |
| | | $ 10,998.77 | | $ 12,582.48 | $ 1,583.71 |
| | | | | % Change > | 14.4% |

| **Tier 8 Billing Determinants** | |
|---|---|
| On-Peak Demand kW | 200 |
| Ratchet Demand kW | 264 |
| Total kWh Load Factor >35% | 54,000 |
| On-Peak kWh | 20,736 |
| Off-Peak kWh | 33,264 |

Rate EV-M at Tier 8 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 270.00 | $ 270.00 | 260.00 | 260.00 | $ (10.00) |
| Distribution On-Peak per kWh | 0.00 | | - | | |
| Distribution Off-Peak per kWh | 0.00 | | - | | |
| Distribution Demand per kW | 8.69 | 2,294.16 | 17.38 | 4,588.32 | 2,294.16 |
| ESI per kWh | 0.00 | | - | | |
| ESI Demand per kW | 2.22 | 586.08 | - | - | (586.08) |
| RDM per kWh | 0.00011 | 5.94 | - | - | (5.94) |
| Transmission On-Peak per kWh | 0.04609 | 955.72 | 0.04609 | 955.72 | - |
| Transmission Off-Peak per kWh | 0.01034 | 343.95 | 0.01034 | 343.95 | - |
| Transmission Demand per kW | 7.29 | 1,458.00 | 7.29 | 1,458.00 | - |
| CAM per kWh | 0.00600 | 324.00 | 0.00600 | 324.00 | - |
| Renewable Energy per kWh | 0.00100 | 54.00 | 0.00100 | 54.00 | - |
| SBC per kWh | (0.00034) | (18.36) | (0.00034) | (18.36) | - |
| CTA per kWh | 0.00 | | - | | |
| CTA Demand per kW | 1.78 | 356.00 | 1.78 | 356.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03474) | (720.37) | (0.03474) | (720.37) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00779) | (259.13) | (0.00779) | (259.13) | - |
| FMCC-Generation per kWh | (0.00150) | (81.00) | (0.00150) | (81.00) | - |
| GSC On-Peak per kWh Charge | 0.14087 | 2,921.08 | 0.14087 | 2,921.08 | - |
| GSC Off-Peak per kWh Charge | 0.11087 | 3,687.98 | 0.11087 | 3,687.98 | - |
| | | $ 12,178.06 | | 13,870.20 | $ 1,692.14 |
| | | | | % Change > | 13.9% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**Comparison of Rate EV-L Bills by Load Factor**
**(Tier 1 through Tier 4 Pricing)**

| **Tier 1 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 0-5% | 9,000 |
| On-Peak kWh | 3,681 |
| Off-Peak kWh | 5,319 |

Rate EV-L at Tier 1 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.03262 | 120.07 | 0.05819 | 214.20 | 94.12 |
| Distribution Off-Peak per kWh | 0.02762 | 146.91 | 0.05136 | 273.18 | 126.27 |
| Distribution Demand per kVA | - | - | - | - | - |
| ESI per kWh | 0.00683 | 61.47 | - | - | (61.47) |
| ESI Demand per kVA | - | - | - | - | - |
| RDM per kWh | 0.00011 | 0.99 | - | - | (0.99) |
| Transmission On-Peak per kWh | 0.06593 | 242.69 | 0.06593 | 242.69 | - |
| Transmission Off-Peak per kWh | 0.03093 | 164.52 | 0.03093 | 164.52 | - |
| Transmission Demand per kVA | - | | - | | - |
| CAM per kWh | 0.00600 | 54.00 | 0.00600 | 54.00 | - |
| Renewable Energy per kWh | 0.00100 | 9.00 | 0.00100 | 9.00 | - |
| SBC per kWh | (0.00034) | (3.06) | (0.00034) | (3.06) | - |
| CTA per kWh | 0.00506 | 45.54 | 0.00506 | 45.54 | - |
| CTA Demand per kVA | - | | - | | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (127.66) | (0.03468) | (127.66) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (40.80) | (0.00767) | (40.80) | - |
| FMCC-Generation per kWh | (0.00150) | (13.50) | (0.00150) | (13.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 517.33 | 0.14054 | 517.33 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 587.96 | 0.11054 | 587.96 | - |
| | | $ 2,115.47 | | $ 2,323.40 | $ 207.94 |
| | | | | % Change > | 9.8% |

| **Tier 2 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 5-10% | 27,000 |
| On-Peak kWh | 11,043 |
| Off-Peak kWh | 15,957 |

Rate EV-L at Tier 2 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02796 | 308.76 | 0.04987 | 550.71 | 241.95 |
| Distribution Off-Peak per kWh | 0.02367 | 377.70 | 0.04402 | 702.43 | 324.72 |
| Distribution Demand per kVA | 1.13 | 717.55 | 2.22 | 1,409.70 | 692.15 |
| ESI per kWh | 0.00585 | 157.95 | - | - | (157.95) |
| ESI Demand per kVA | 0.27 | 171.45 | - | - | (171.45) |
| RDM per kWh | 0.00011 | 2.97 | - | - | (2.97) |
| Transmission On-Peak per kWh | 0.05651 | 624.04 | 0.05651 | 624.04 | - |
| Transmission Off-Peak per kWh | 0.02651 | 423.02 | 0.02651 | 423.02 | - |
| Transmission Demand per kVA | 2.13 | 1,065.00 | 2.13 | 1,065.00 | - |
| CAM per kWh | 0.00600 | 162.00 | 0.00600 | 162.00 | - |
| Renewable Energy per kWh | 0.00100 | 27.00 | 0.00100 | 27.00 | - |
| SBC per kWh | (0.00034) | (9.18) | (0.00034) | (9.18) | - |
| CTA per kWh | 0.00434 | 117.18 | 0.00434 | 117.18 | - |
| CTA Demand per kVA | 0.26 | 130.00 | 0.26 | 130.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (382.97) | (0.03468) | (382.97) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (122.39) | (0.00767) | (122.39) | - |
| FMCC-Generation per kWh | (0.00150) | (40.50) | (0.00150) | (40.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 1,551.98 | 0.14054 | 1,551.98 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 1,763.89 | 0.11054 | 1,763.89 | - |
| | | $ 7,395.45 | | $ 8,371.91 | $ 976.46 |
| | | | | % Change > | 13.2% |

| **Tier 3 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 10-15% | 45,000 |
| On-Peak kWh | 18,405 |
| Off-Peak kWh | 26,595 |

Rate EV-L at Tier 3 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02330 | 428.84 | 0.04156 | 764.96 | 336.13 |
| Distribution Off-Peak per kWh | 0.01973 | 524.72 | 0.03668 | 975.44 | 450.72 |
| Distribution Demand per kVA | 2.26 | 1,435.10 | 4.43 | 2,813.05 | 1,377.95 |
| ESI per kWh | 0.00488 | 219.60 | - | - | (219.60) |
| ESI Demand per kVA | 0.53 | 336.55 | - | - | (336.55) |
| RDM per kWh | 0.00011 | 4.95 | - | - | (4.95) |
| Transmission On-Peak per kWh | 0.04709 | 866.69 | 0.04709 | 866.69 | - |
| Transmission Off-Peak per kWh | 0.02209 | 587.48 | 0.02209 | 587.48 | - |
| Transmission Demand per kVA | 4.27 | 2,135.00 | 4.27 | 2,135.00 | - |
| CAM per kWh | 0.00600 | 270.00 | 0.00600 | 270.00 | - |
| Renewable Energy per kWh | 0.00100 | 45.00 | 0.00100 | 45.00 | - |
| SBC per kWh | (0.00034) | (15.30) | (0.00034) | (15.30) | - |
| CTA per kWh | 0.00361 | 162.45 | 0.00361 | 162.45 | - |
| CTA Demand per kVA | 0.53 | 265.00 | 0.53 | 265.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (638.29) | (0.03468) | (638.29) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (203.98) | (0.00767) | (203.98) | - |
| FMCC-Generation per kWh | (0.00150) | (67.50) | (0.00150) | (67.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 2,586.64 | 0.14054 | 2,586.64 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 2,939.81 | 0.11054 | 2,939.81 | - |
| | | $ 12,232.76 | | $ 13,886.46 | $ 1,653.70 |
| | | | | % Change > | 13.5% |

| **Tier 4 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 15-20% | 63,000 |
| On-Peak kWh | 25,767 |
| Off-Peak kWh | 37,233 |

Rate EV-L at Tier 4 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01864 | 480.30 | 0.03325 | 856.65 | 376.35 |
| Distribution Off-Peak per kWh | 0.01578 | 587.54 | 0.02934 | 1,092.57 | 505.04 |
| Distribution Demand per kVA | 3.39 | 2,152.65 | 6.64 | 4,216.40 | 2,063.75 |
| ESI per kWh | 0.00390 | 245.70 | - | - | (245.70) |
| ESI Demand per kVA | 0.80 | 508.00 | - | - | (508.00) |
| RDM per kWh | 0.00011 | 6.93 | - | - | (6.93) |
| Transmission On-Peak per kWh | 0.03767 | 970.64 | 0.03767 | 970.64 | - |
| Transmission Off-Peak per kWh | 0.01767 | 657.91 | 0.01767 | 657.91 | - |
| Transmission Demand per kVA | 6.40 | 3,200.00 | 6.40 | 3,200.00 | - |
| CAM per kWh | 0.00600 | 378.00 | 0.00600 | 378.00 | - |
| Renewable Energy per kWh | 0.00100 | 63.00 | 0.00100 | 63.00 | - |
| SBC per kWh | (0.00034) | (21.42) | (0.00034) | (21.42) | - |
| CTA per kWh | 0.00289 | 182.07 | 0.00289 | 182.07 | - |
| CTA Demand per kVA | 0.79 | 395.00 | 0.79 | 395.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (893.60) | (0.03468) | (893.60) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (285.58) | (0.00767) | (285.58) | - |
| FMCC-Generation per kWh | (0.00150) | (94.50) | (0.00150) | (94.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 3,621.29 | 0.14054 | 3,621.29 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 4,115.74 | 0.11054 | 4,115.74 | - |
| | | $ 16,619.67 | | $ 18,854.18 | $ 2,234.51 |
| | | | | % Change > | 13.4% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**Comparison of Rate EV-L Bills by Load Factor**
**(Tier 5 through Tier 8 Pricing)**

| **Tier 5 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 20-25% | 81,000 |
| On-Peak kWh | 33,129 |
| Off-Peak kWh | 47,871 |

Rate EV-L at Tier 5 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01398 | 463.14 | 0.02494 | 826.24 | 363.09 |
| Distribution Off-Peak per kWh | 0.01184 | 566.79 | 0.02201 | 1,053.64 | 486.85 |
| Distribution Demand per kVA | 4.52 | 2,870.20 | 8.86 | 5,626.10 | 2,755.90 |
| ESI per kWh | 0.00293 | 237.33 | - | - | (237.33) |
| ESI Demand per kVA | 1.06 | 673.10 | - | - | (673.10) |
| RDM per kWh | 0.00011 | 8.91 | - | - | (8.91) |
| Transmission On-Peak per kWh | 0.02826 | 936.23 | 0.02826 | 936.23 | - |
| Transmission Off-Peak per kWh | 0.01326 | 634.77 | 0.01326 | 634.77 | - |
| Transmission Demand per kVA | 8.53 | 4,265.00 | 8.53 | 4,265.00 | - |
| CAM per kWh | 0.00600 | 486.00 | 0.00600 | 486.00 | - |
| Renewable Energy per kWh | 0.00100 | 81.00 | 0.00100 | 81.00 | - |
| SBC per kWh | (0.00034) | (27.54) | (0.00034) | (27.54) | - |
| CTA per kWh | 0.00217 | 175.77 | 0.00217 | 175.77 | - |
| CTA Demand per kVA | 1.06 | 530.00 | 1.06 | 530.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,148.91) | (0.03468) | (1,148.91) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (367.17) | (0.00767) | (367.17) | - |
| FMCC-Generation per kWh | (0.00150) | (121.50) | (0.00150) | (121.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 4,655.95 | 0.14054 | 4,655.95 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 5,291.66 | 0.11054 | 5,291.66 | - |
| | | $ 20,560.73 | | $ 23,297.23 | $ 2,736.50 |
| | | | | % Change > | 13.3% |

| **Tier 6 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 25-30% | 99,000 |
| On-Peak kWh | 40,491 |
| Off-Peak kWh | 58,509 |

Rate EV-L at Tier 6 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00932 | 377.38 | 0.01662 | 673.08 | 295.70 |
| Distribution Off-Peak per kWh | 0.00789 | 461.64 | 0.01468 | 858.77 | 397.14 |
| Distribution Demand per kVA | 5.65 | 3,587.75 | 11.08 | 7,035.80 | 3,448.05 |
| ESI per kWh | 0.00195 | 193.05 | - | - | (193.05) |
| ESI Demand per kVA | 1.33 | 844.55 | - | - | (844.55) |
| RDM per kWh | 0.00011 | 10.89 | - | - | (10.89) |
| Transmission On-Peak per kWh | 0.01884 | 762.85 | 0.01884 | 762.85 | - |
| Transmission Off-Peak per kWh | 0.00884 | 517.22 | 0.00884 | 517.22 | - |
| Transmission Demand per kVA | 10.66 | 5,330.00 | 10.66 | 5,330.00 | - |
| CAM per kWh | 0.00600 | 594.00 | 0.00600 | 594.00 | - |
| Renewable Energy per kWh | 0.00100 | 99.00 | 0.00100 | 99.00 | - |
| SBC per kWh | (0.00034) | (33.66) | (0.00034) | (33.66) | - |
| CTA per kWh | 0.00145 | 143.55 | 0.00145 | 143.55 | - |
| CTA Demand per kVA | 1.32 | 660.00 | 1.32 | 660.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,404.23) | (0.03468) | (1,404.23) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (448.76) | (0.00767) | (448.76) | - |
| FMCC-Generation per kWh | (0.00150) | (148.50) | (0.00150) | (148.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 5,690.61 | 0.14054 | 5,690.61 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 6,467.58 | 0.11054 | 6,467.58 | - |
| | | $ 24,054.91 | | $ 27,197.31 | $ 3,142.40 |
| | | | | % Change > | 13.1% |

| **Tier 7 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 30-35% | 117,000 |
| On-Peak kWh | 47,853 |
| Off-Peak kWh | 69,147 |

Rate EV-L at Tier 7 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00466 | 222.99 | 0.00832 | 397.99 | 175.00 |
| Distribution Off-Peak per kWh | 0.00395 | 273.13 | 0.00733 | 507.08 | 233.95 |
| Distribution Demand per kVA | 6.78 | 4,305.30 | 13.29 | 8,439.15 | 4,133.85 |
| ESI per kWh | 0.00098 | 114.66 | - | - | (114.66) |
| ESI Demand per kVA | 1.59 | 1,009.65 | - | - | (1,009.65) |
| RDM per kWh | 0.00011 | 12.87 | - | - | (12.87) |
| Transmission On-Peak per kWh | 0.00942 | 450.78 | 0.00942 | 450.78 | - |
| Transmission Off-Peak per kWh | 0.00442 | 305.63 | 0.00442 | 305.63 | - |
| Transmission Demand per kVA | 12.80 | 6,400.00 | 12.80 | 6,400.00 | - |
| CAM per kWh | 0.00600 | 702.00 | 0.00600 | 702.00 | - |
| Renewable Energy per kWh | 0.00100 | 117.00 | 0.00100 | 117.00 | - |
| SBC per kWh | (0.00034) | -39.78 | (0.00034) | (39.78) | - |
| CTA per kWh | 0.00072 | 84.24 | 0.00072 | 84.24 | - |
| CTA Demand per kVA | 1.59 | 795.00 | 1.59 | 795.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | -1,659.54 | (0.03468) | (1,659.54) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | -530.36 | (0.00767) | (530.36) | - |
| FMCC-Generation per kWh | (0.00150) | -175.50 | (0.00150) | (175.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 6,725.26 | 0.14054 | 6,725.26 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 7,643.51 | 0.11054 | 7,643.51 | - |
| | | $ 27,106.84 | | $ 30,562.45 | $ 3,455.61 |
| | | | | % Change > | 12.7% |

| **Tier 8 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor >35% | 135,000 |
| On-Peak kWh | 55,215 |
| Off-Peak kWh | 79,785 |

Rate EV-L at Tier 8 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | - | | - | | - |
| Distribution Off-Peak per kWh | - | | - | | - |
| Distribution Demand per kVA | 7.91 | 5,022.85 | 15.51 | 9,848.85 | 4,826.00 |
| ESI per kWh | - | | - | | - |
| ESI Demand per kVA | 1.86 | 1,181.10 | - | - | (1,181.10) |
| RDM per kWh | 0.00011 | 14.85 | - | - | (14.85) |
| Transmission On-Peak per kWh | - | | - | | - |
| Transmission Off-Peak per kWh | - | | - | | - |
| Transmission Demand per kVA | 14.93 | 7,465.00 | 14.93 | 7,465.00 | - |
| CAM per kWh | 0.00600 | 810.00 | 0.00600 | 810.00 | - |
| Renewable Energy per kWh | 0.00100 | 135.00 | 0.00100 | 135.00 | - |
| SBC per kWh | (0.00034) | (45.90) | (0.00034) | (45.90) | - |
| CTA per kWh | - | | - | | - |
| CTA Demand per kVA | 1.85 | 925.00 | 1.85 | 925.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,914.86) | (0.03468) | (1,914.86) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (611.95) | (0.00767) | (611.95) | - |
| FMCC-Generation per kWh | (0.00150) | (202.50) | (0.00150) | (202.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 7,759.92 | 0.14054 | 7,759.92 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 8,819.43 | 0.11054 | 8,819.43 | - |
| | | $ 29,707.94 | | $ 33,387.99 | $ 3,680.05 |
| | | | | % Change > | 12.4% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**Comparison of Rate EV-MHD Bills by Load Factor**
**(Tier 1 through Tier 4 Pricing)**

| **Tier 1 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 0-7% | 12,600 |
| On-Peak kWh | 5,153 |
| Off-Peak kWh | 7,447 |

Rate EV-MHD at Tier 1 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.03262 | 168.10 | 0.05819 | 299.88 | 131.77 |
| Distribution Off-Peak per kWh | 0.02762 | 205.68 | 0.05136 | 382.46 | 176.78 |
| Distribution Demand per kVA | - | - | - | - | - |
| ESI per kWh | 0.00683 | 86.06 | - | - | (86.06) |
| ESI Demand per kVA | - | - | - | - | - |
| RDM per kWh | 0.00011 | 1.39 | - | - | (1.39) |
| Transmission On-Peak per kWh | 0.06593 | 339.76 | 0.06593 | 339.76 | - |
| Transmission Off-Peak per kWh | 0.03093 | 230.32 | 0.03093 | 230.32 | - |
| Transmission Demand per kVA | - | | - | | - |
| CAM per kWh | 0.00600 | 75.60 | 0.00600 | 75.60 | - |
| Renewable Energy per kWh | 0.00100 | 12.60 | 0.00100 | 12.60 | - |
| SBC per kWh | (0.00034) | (4.28) | (0.00034) | (4.28) | - |
| CTA per kWh | 0.00506 | 63.76 | 0.00506 | 63.76 | - |
| CTA Demand per kVA | - | | - | | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (178.72) | (0.03468) | (178.72) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (57.12) | (0.00767) | (57.12) | - |
| FMCC-Generation per kWh | (0.00150) | (18.90) | (0.00150) | (18.90) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 724.26 | 0.14054 | 724.26 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 823.15 | 0.11054 | 823.15 | - |
| | | $ 2,821.65 | | $ 3,092.76 | $ 271.11 |
| | | | | % Change > | 9.6% |

| **Tier 2 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 7-14% | 37,800 |
| On-Peak kWh | 15,460 |
| Off-Peak kWh | 22,340 |

Rate EV-MHD at Tier 2 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02796 | 432.27 | 0.04987 | 771.00 | 338.73 |
| Distribution Off-Peak per kWh | 0.02367 | 528.78 | 0.04402 | 983.40 | 454.61 |
| Distribution Demand per kVA | 1.13 | 717.55 | 2.22 | 1,409.70 | 692.15 |
| ESI per kWh | 0.00585 | 221.13 | - | - | (221.13) |
| ESI Demand per kVA | 0.27 | 171.45 | - | - | (171.45) |
| RDM per kWh | 0.00011 | 4.16 | - | - | (4.16) |
| Transmission On-Peak per kWh | 0.05651 | 873.66 | 0.05651 | 873.66 | - |
| Transmission Off-Peak per kWh | 0.02651 | 592.23 | 0.02651 | 592.23 | - |
| Transmission Demand per kVA | 2.13 | 1,065.00 | 2.13 | 1,065.00 | - |
| CAM per kWh | 0.00600 | 226.80 | 0.00600 | 226.80 | - |
| Renewable Energy per kWh | 0.00100 | 37.80 | 0.00100 | 37.80 | - |
| SBC per kWh | (0.00034) | (12.85) | (0.00034) | (12.85) | - |
| CTA per kWh | 0.00434 | 164.05 | 0.00434 | 164.05 | - |
| CTA Demand per kVA | 0.26 | 130.00 | 0.26 | 130.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (536.16) | (0.03468) | (536.16) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (171.35) | (0.00767) | (171.35) | - |
| FMCC-Generation per kWh | (0.00150) | (56.70) | (0.00150) | (56.70) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 2,172.78 | 0.14054 | 2,172.78 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 2,469.44 | 0.11054 | 2,469.44 | - |
| | | $ 9,380.03 | | $ 10,518.79 | $ 1,138.76 |
| | | | | % Change > | 12.1% |

| **Tier 3 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 14-21% | 63,000 |
| On-Peak kWh | 25,767 |
| Off-Peak kWh | 37,233 |

Rate EV-MHD at Tier 3 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02330 | 600.37 | 0.04156 | 1,070.95 | 470.58 |
| Distribution Off-Peak per kWh | 0.01973 | 734.61 | 0.03668 | 1,365.62 | 631.01 |
| Distribution Demand per kVA | 2.26 | 1,435.10 | 4.43 | 2,813.05 | 1,377.95 |
| ESI per kWh | 0.00488 | 307.44 | - | - | (307.44) |
| ESI Demand per kVA | 0.53 | 336.55 | - | - | (336.55) |
| RDM per kWh | 0.00011 | 6.93 | - | - | (6.93) |
| Transmission On-Peak per kWh | 0.04709 | 1,213.37 | 0.04709 | 1,213.37 | - |
| Transmission Off-Peak per kWh | 0.02209 | 822.48 | 0.02209 | 822.48 | - |
| Transmission Demand per kVA | 4.27 | 2,135.00 | 4.27 | 2,135.00 | - |
| CAM per kWh | 0.00600 | 378.00 | 0.00600 | 378.00 | - |
| Renewable Energy per kWh | 0.00100 | 63.00 | 0.00100 | 63.00 | - |
| SBC per kWh | (0.00034) | (21.42) | (0.00034) | (21.42) | - |
| CTA per kWh | 0.00361 | 227.43 | 0.00361 | 227.43 | - |
| CTA Demand per kVA | 0.53 | 265.00 | 0.53 | 265.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (893.60) | (0.03468) | (893.60) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (285.58) | (0.00767) | (285.58) | - |
| FMCC-Generation per kWh | (0.00150) | (94.50) | (0.00150) | (94.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 3,621.29 | 0.14054 | 3,621.29 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 4,115.74 | 0.11054 | 4,115.74 | - |
| | | $ 15,317.21 | | $ 17,195.82 | $ 1,878.62 |
| | | | | % Change > | 12.3% |

| **Tier 4 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 21-28% | 88,200 |
| On-Peak kWh | 36,074 |
| Off-Peak kWh | 52,126 |

Rate EV-MHD at Tier 4 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01864 | 672.42 | 0.03325 | 1,199.31 | 526.89 |
| Distribution Off-Peak per kWh | 0.01578 | 822.55 | 0.02934 | 1,529.60 | 707.05 |
| Distribution Demand per kVA | 3.39 | 2,152.65 | 6.64 | 4,216.40 | 2,063.75 |
| ESI per kWh | 0.00390 | 343.98 | - | - | (343.98) |
| ESI Demand per kVA | 0.80 | 508.00 | - | - | (508.00) |
| RDM per kWh | 0.00011 | 9.70 | - | - | (9.70) |
| Transmission On-Peak per kWh | 0.03767 | 1,358.90 | 0.03767 | 1,358.90 | - |
| Transmission Off-Peak per kWh | 0.01767 | 921.07 | 0.01767 | 921.07 | - |
| Transmission Demand per kVA | 6.40 | 3,200.00 | 6.40 | 3,200.00 | - |
| CAM per kWh | 0.00600 | 529.20 | 0.00600 | 529.20 | - |
| Renewable Energy per kWh | 0.00100 | 88.20 | 0.00100 | 88.20 | - |
| SBC per kWh | (0.00034) | (29.99) | (0.00034) | (29.99) | - |
| CTA per kWh | 0.00289 | 254.90 | 0.00289 | 254.90 | - |
| CTA Demand per kVA | 0.79 | 395.00 | 0.79 | 395.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,251.04) | (0.03468) | (1,251.04) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (399.81) | (0.00767) | (399.81) | - |
| FMCC-Generation per kWh | (0.00150) | (132.30) | (0.00150) | (132.30) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 5,069.81 | 0.14054 | 5,069.81 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 5,762.03 | 0.11054 | 5,762.03 | - |
| | | $ 20,625.27 | | $ 23,111.29 | $ 2,486.01 |
| | | | | % Change > | 12.1% |

**EXHIBIT CLP-RATES-2.5**

**TYPICAL BILLS BY RATE SCHEDULE**
**STANDARD SERVICE**

The Connecticut Light & Power Company dba Eversource Energy — Schedule E-2.3
Docket No. 26-05-10



**Comparison of Rate EV-MHD Bills by Load Factor**
**(Tier 5 through Tier 8 Pricing)**

| **Tier 5 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 28-35% | 113,400 |
| On-Peak kWh | 46,381 |
| Off-Peak kWh | 67,019 |

Rate EV-MHD at Tier 5 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01398 | 648.40 | 0.02494 | 1,156.73 | 508.33 |
| Distribution Off-Peak per kWh | 0.01184 | 793.51 | 0.02201 | 1,475.10 | 681.59 |
| Distribution Demand per kVA | 4.52 | 2,870.20 | 8.86 | 5,626.10 | 2,755.90 |
| ESI per kWh | 0.00293 | 332.26 | - | - | (332.26) |
| ESI Demand per kVA | 1.06 | 673.10 | - | - | (673.10) |
| RDM per kWh | 0.00011 | 12.47 | - | - | (12.47) |
| Transmission On-Peak per kWh | 0.02826 | 1,310.72 | 0.02826 | 1,310.72 | - |
| Transmission Off-Peak per kWh | 0.01326 | 888.68 | 0.01326 | 888.68 | - |
| Transmission Demand per kVA | 8.53 | 4,265.00 | 8.53 | 4,265.00 | - |
| CAM per kWh | 0.00600 | 680.40 | 0.00600 | 680.40 | - |
| Renewable Energy per kWh | 0.00100 | 113.40 | 0.00100 | 113.40 | - |
| SBC per kWh | (0.00034) | (38.56) | (0.00034) | (38.56) | - |
| CTA per kWh | 0.00217 | 246.08 | 0.00217 | 246.08 | - |
| CTA Demand per kVA | 1.06 | 530.00 | 1.06 | 530.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,608.48) | (0.03468) | (1,608.48) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (514.04) | (0.00767) | (514.04) | - |
| FMCC-Generation per kWh | (0.00150) | (170.10) | (0.00150) | (170.10) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 6,518.33 | 0.14054 | 6,518.33 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 7,408.32 | 0.11054 | 7,408.32 | - |
| | | $ 25,309.70 | | $ 28,287.68 | $ 2,977.98 |
| | | | | % Change > | 11.8% |

| **Tier 6 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 35-42% | 138,600 |
| On-Peak kWh | 56,687 |
| Off-Peak kWh | 81,913 |

Rate EV-MHD at Tier 6 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00932 | 528.33 | 0.01662 | 942.31 | 413.99 |
| Distribution Off-Peak per kWh | 0.00789 | 646.29 | 0.01468 | 1,202.28 | 555.99 |
| Distribution Demand per kVA | 5.65 | 3,587.75 | 11.08 | 7,035.80 | 3,448.05 |
| ESI per kWh | 0.00195 | 270.27 | - | - | (270.27) |
| ESI Demand per kVA | 1.33 | 844.55 | - | - | (844.55) |
| RDM per kWh | 0.00011 | 15.25 | - | - | (15.25) |
| Transmission On-Peak per kWh | 0.01884 | 1,067.99 | 0.01884 | 1,067.99 | - |
| Transmission Off-Peak per kWh | 0.00884 | 724.11 | 0.00884 | 724.11 | - |
| Transmission Demand per kVA | 10.66 | 5,330.00 | 10.66 | 5,330.00 | - |
| CAM per kWh | 0.00600 | 831.60 | 0.00600 | 831.60 | - |
| Renewable Energy per kWh | 0.00100 | 138.60 | 0.00100 | 138.60 | - |
| SBC per kWh | (0.00034) | (47.12) | (0.00034) | (47.12) | - |
| CTA per kWh | 0.00145 | 200.97 | 0.00145 | 200.97 | - |
| CTA Demand per kVA | 1.32 | 660.00 | 1.32 | 660.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,965.92) | (0.03468) | (1,965.92) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (628.27) | (0.00767) | (628.27) | - |
| FMCC-Generation per kWh | (0.00150) | (207.90) | (0.00150) | (207.90) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 7,966.85 | 0.14054 | 7,966.85 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 9,054.62 | 0.11054 | 9,054.62 | - |
| | | $ 29,367.95 | | $ 32,705.91 | $ 3,337.96 |
| | | | | % Change > | 11.4% |

| **Tier 7 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor 42-49% | 163,800 |
| On-Peak kWh | 66,994 |
| Off-Peak kWh | 96,806 |

Rate EV-MHD at Tier 7 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00466 | 312.19 | 0.00832 | 557.19 | 244.99 |
| Distribution Off-Peak per kWh | 0.00395 | 382.38 | 0.00733 | 709.91 | 327.53 |
| Distribution Demand per kVA | 6.78 | 4,305.30 | 13.29 | 8,439.15 | 4,133.85 |
| ESI per kWh | 0.00098 | 160.52 | - | - | (160.52) |
| ESI Demand per kVA | 1.59 | 1,009.65 | - | - | (1,009.65) |
| RDM per kWh | 0.00011 | 18.02 | - | - | (18.02) |
| Transmission On-Peak per kWh | 0.00942 | 631.09 | 0.00942 | 631.09 | - |
| Transmission Off-Peak per kWh | 0.00442 | 427.88 | 0.00442 | 427.88 | - |
| Transmission Demand per kVA | 12.80 | 6,400.00 | 12.80 | 6,400.00 | - |
| CAM per kWh | 0.00600 | 982.80 | 0.00600 | 982.80 | - |
| Renewable Energy per kWh | 0.00100 | 163.80 | 0.00100 | 163.80 | - |
| SBC per kWh | (0.00034) | -55.69 | (0.00034) | (55.69) | - |
| CTA per kWh | 0.00072 | 117.94 | 0.00072 | 117.94 | - |
| CTA Demand per kVA | 1.59 | 795.00 | 1.59 | 795.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | -2,323.36 | (0.03468) | (2,323.36) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | -742.50 | (0.00767) | (742.50) | - |
| FMCC-Generation per kWh | (0.00150) | -245.70 | (0.00150) | (245.70) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 9,415.36 | 0.14054 | 9,415.36 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 10,700.91 | 0.11054 | 10,700.91 | - |
| | | $ 32,805.60 | | $ 36,373.78 | $ 3,568.18 |
| | | | | % Change > | 10.9% |

| **Tier 8 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 500 |
| Ratchet Demand kVA | 635 |
| Total kWh Load Factor >49% | 189,000 |
| On-Peak kWh | 77,301 |
| Off-Peak kWh | 111,699 |

Rate EV-MHD at Tier 8 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | - | | - | | - |
| Distribution Off-Peak per kWh | - | | - | | - |
| Distribution Demand per kVA | 7.91 | 5,022.85 | 15.51 | 9,848.85 | 4,826.00 |
| ESI per kWh | - | | - | | - |
| ESI Demand per kVA | 1.86 | 1,181.10 | - | - | (1,181.10) |
| RDM per kWh | 0.00011 | 20.79 | - | - | (20.79) |
| Transmission On-Peak per kWh | - | | - | | - |
| Transmission Off-Peak per kWh | - | | - | | - |
| Transmission Demand per kVA | 14.93 | 7,465.00 | 14.93 | 7,465.00 | - |
| CAM per kWh | 0.00600 | 1,134.00 | 0.00600 | 1,134.00 | - |
| Renewable Energy per kWh | 0.00100 | 189.00 | 0.00100 | 189.00 | - |
| SBC per kWh | (0.00034) | (64.26) | (0.00034) | (64.26) | - |
| CTA per kWh | - | | - | | - |
| CTA Demand per kVA | 1.85 | 925.00 | 1.85 | 925.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (2,680.80) | (0.03468) | (2,680.80) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (856.73) | (0.00767) | (856.73) | - |
| FMCC-Generation per kWh | (0.00150) | (283.50) | (0.00150) | (283.50) | - |
| GSC On-Peak per kWh Charge | 0.14054 | 10,863.88 | 0.14054 | 10,863.88 | - |
| GSC Off-Peak per kWh Charge | 0.11054 | 12,347.21 | 0.11054 | 12,347.21 | - |
| | | $ 35,613.54 | | $ 39,287.65 | $ 3,674.11 |
| | | | | % Change > | 10.3% |

# EXHIBIT CLP-RATES-2.6

**Last Resort Service Typical Bills by Rate Schedule (Schedule E-2.3)**

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**LARGE CHURCH AND SCHOOL ELECTRIC SERVICE - RATE 41**

| USAGE | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF ENERGY |
|---|---|---|---|---|---|---|
| DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ON-PEAK |
| 500 | 75,000 | 19,254.91 | 22,269.66 | 3014.75 | 15.66 | 32.4% |
| 500 | 125,000 | 27,786.19 | 32,249.44 | 4463.25 | 16.06 | 32.4% |
| 500 | 175,000 | 36,317.46 | 42,229.21 | 5911.75 | 16.28 | 32.4% |
| 500 | 225,000 | 44,848.73 | 52,208.98 | 7360.25 | 16.41 | 32.4% |
| 600 | 90,000 | 24,868.29 | 28,713.59 | 3845.30 | 15.46 | 32.4% |
| 600 | 150,000 | 35,105.82 | 40,689.32 | 5583.50 | 15.90 | 32.4% |
| 600 | 210,000 | 45,343.35 | 52,665.05 | 7321.70 | 16.15 | 32.4% |
| 600 | 270,000 | 55,580.88 | 64,640.78 | 9059.90 | 16.30 | 32.4% |
| 750 | 112,500 | 33,288.37 | 38,379.49 | 5091.12 | 15.29 | 32.4% |
| 750 | 187,500 | 46,085.28 | 53,349.15 | 7263.88 | 15.76 | 32.4% |
| 750 | 262,500 | 58,882.19 | 68,318.81 | 9436.62 | 16.03 | 32.4% |
| 750 | 337,500 | 71,679.10 | 83,288.47 | 11609.38 | 16.20 | 32.4% |
| 1000 | 150,000 | 47,321.82 | 54,489.32 | 7167.50 | 15.15 | 32.4% |
| 1000 | 250,000 | 64,384.37 | 74,448.87 | 10064.50 | 15.63 | 32.4% |
| 1000 | 350,000 | 81,446.92 | 94,408.42 | 12961.50 | 15.91 | 32.4% |
| 1000 | 450,000 | 98,509.47 | 114,367.97 | 15858.50 | 16.10 | 32.4% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $350.00 | $400.00 | 50.00 |
| Distribution Demand Charge (On-Peak >300 kW) | $8.10 | $12.06 | 3.96 |
| Distribution Charge On-Peak kWh | $0.04717 | $0.08763 | 0.04046 |
| Distribution Charge Off-Peak kWh | $0.04717 | $0.08763 | 0.04046 |
| ESI Charge On-Peak kWh | $0.01138 | $0.00000 | (0.01138) |
| ESI Charge Off-Peak kWh | $0.01138 | $0.00000 | (0.01138) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Demand Charge (On-Peak >300 kW) | $22.44 | 22.44 | - |
| Transmission Charge On-Peak kWh | $0.06400 | $0.06400 | - |
| Transmission Charge Off-Peak kWh | $0.01419 | $0.01419 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Charge On-Peak kWh | $0.00505 | $0.00505 | - |
| CTA Charge Off-Peak kWh | $0.00505 | $0.00505 | - |
| GSC / EAC On-Peak kWh | $0.08698 | $0.08698 | - |
| GSC / EAC Off-Peak kWh | $0.08674 | $0.08674 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03248) | ($0.03248) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00720) | ($0.00720) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 55**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND | DISTRIB. DEMAND | ENERGY | CURRENT | PROPOSED | AMOUNT | PERCENT | ENERGY ON-PEAK |
| (kW) | (kW) | (kWh) | ($) | ($) | ($) | (%) | |
| 500 | 641.6 | 75,000 | 18,093.93 | 21,766.94 | 3,673.01 | 20.30 | 32.80% |
| 500 | 641.6 | 125,000 | 21,879.89 | 25,547.40 | 3,667.51 | 16.76 | 32.80% |
| 500 | 641.6 | 175,000 | 25,665.85 | 29,327.86 | 3,662.01 | 14.27 | 32.80% |
| 500 | 641.6 | 225,000 | 29,451.81 | 33,108.32 | 3,656.51 | 12.42 | 32.80% |
| 500 | 641.6 | 275,000 | 33,237.77 | 36,888.78 | 3,651.01 | 10.98 | 32.80% |
| 650 | 834.0 | 97,500 | 23,417.11 | 28,177.02 | 4,759.91 | 20.33 | 32.80% |
| 650 | 834.0 | 162,500 | 28,338.86 | 33,091.62 | 4,752.76 | 16.77 | 32.80% |
| 650 | 834.0 | 227,500 | 33,260.61 | 38,006.22 | 4,745.61 | 14.27 | 32.80% |
| 650 | 834.0 | 292,500 | 38,182.35 | 42,920.82 | 4,738.46 | 12.41 | 32.80% |
| 650 | 834.0 | 357,500 | 43,104.10 | 47,835.41 | 4,731.31 | 10.98 | 32.80% |
| 800 | 1,026.5 | 120,000 | 28,740.29 | 34,587.10 | 5,846.81 | 20.34 | 32.80% |
| 800 | 1,026.5 | 200,000 | 34,797.83 | 40,635.84 | 5,838.01 | 16.78 | 32.80% |
| 800 | 1,026.5 | 280,000 | 40,855.36 | 46,684.58 | 5,829.21 | 14.27 | 32.80% |
| 800 | 1,026.5 | 360,000 | 46,912.90 | 52,733.31 | 5,820.41 | 12.41 | 32.80% |
| 800 | 1,026.5 | 440,000 | 52,970.43 | 58,782.05 | 5,811.61 | 10.97 | 32.80% |
| 950 | 1,219.0 | 142,500 | 34,063.47 | 40,997.19 | 6,933.72 | 20.36 | 32.80% |
| 950 | 1,219.0 | 237,500 | 41,256.79 | 48,180.06 | 6,923.27 | 16.78 | 32.80% |
| 950 | 1,219.0 | 332,500 | 48,450.12 | 55,362.93 | 6,912.82 | 14.27 | 32.80% |
| 950 | 1,219.0 | 427,500 | 55,643.44 | 62,545.81 | 6,902.37 | 12.40 | 32.80% |
| 950 | 1,219.0 | 522,500 | 62,836.76 | 69,728.68 | 6,891.92 | 10.97 | 32.80% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $350.00 | $400.00 | 50.00 |
| Distribution Dist. Demand Charge per KW | $6.65 | $13.96 | 7.31 |
| ESI Dist. Demand Charge per KW | $1.65 | $0.00 | (1.65) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $12.00 | $12.00 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.48 | $1.48 | - |
| GSC / EAC On-Peak kWh | $0.08698 | $0.08698 | - |
| GSC / EAC Off-Peak kWh | $0.08674 | $0.08674 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03407) | ($0.03407) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00773) | ($0.00773) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | | **128.31%** | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 56**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND (kW) | DISTRIB. DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ENERGY ON-PEAK |
| 500 | 683.9 | 75,000 | 21,134.82 | 25,143.18 | 4,008.36 | 18.97 | 30.50% |
| 500 | 683.9 | 125,000 | 24,943.58 | 28,946.44 | 4,002.86 | 16.05 | 30.50% |
| 500 | 683.9 | 175,000 | 28,752.34 | 32,749.70 | 3,997.36 | 13.90 | 30.50% |
| 500 | 683.9 | 225,000 | 32,561.09 | 36,552.95 | 3,991.86 | 12.26 | 30.50% |
| 500 | 683.9 | 275,000 | 36,369.85 | 40,356.21 | 3,986.36 | 10.96 | 30.50% |
| 650 | 889.1 | 97,500 | 27,370.27 | 32,566.14 | 5,195.87 | 18.98 | 30.50% |
| 650 | 889.1 | 162,500 | 32,321.65 | 37,510.37 | 5,188.72 | 16.05 | 30.50% |
| 650 | 889.1 | 227,500 | 37,273.04 | 42,454.61 | 5,181.57 | 13.90 | 30.50% |
| 650 | 889.1 | 292,500 | 42,224.42 | 47,398.84 | 5,174.42 | 12.25 | 30.50% |
| 650 | 889.1 | 357,500 | 47,175.81 | 52,343.07 | 5,167.27 | 10.95 | 30.50% |
| 800 | 1,094.2 | 120,000 | 33,605.71 | 39,989.09 | 6,383.38 | 18.99 | 30.50% |
| 800 | 1,094.2 | 200,000 | 39,699.73 | 46,074.30 | 6,374.58 | 16.06 | 30.50% |
| 800 | 1,094.2 | 280,000 | 45,793.74 | 52,159.51 | 6,365.78 | 13.90 | 30.50% |
| 800 | 1,094.2 | 360,000 | 51,887.75 | 58,244.73 | 6,356.98 | 12.25 | 30.50% |
| 800 | 1,094.2 | 440,000 | 57,981.76 | 64,329.94 | 6,348.18 | 10.95 | 30.50% |
| 950 | 1,299.4 | 142,500 | 39,841.16 | 47,412.04 | 7,570.88 | 19.00 | 30.50% |
| 950 | 1,299.4 | 237,500 | 47,077.80 | 54,638.23 | 7,560.43 | 16.06 | 30.50% |
| 950 | 1,299.4 | 332,500 | 54,314.44 | 61,864.42 | 7,549.98 | 13.90 | 30.50% |
| 950 | 1,299.4 | 427,500 | 61,551.08 | 69,090.61 | 7,539.53 | 12.25 | 30.50% |
| 950 | 1,299.4 | 522,500 | 68,787.72 | 76,316.80 | 7,529.08 | 10.95 | 30.50% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | $350.00 | $400.00 | 50.00 |
| Distribution Dist. Demand Charge per KW | $7.91 | $15.57 | 7.66 |
| ESI Dist. Demand Charge per KW | $1.86 | $0.00 | (1.86) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $14.93 | $14.93 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.85 | 1.85 | - |
| GSC / EAC On-Peak kWh | $0.08698 | $0.08698 | - |
| GSC / EAC Off-Peak kWh | $0.08674 | $0.08674 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03468) | ($0.03468) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00767) | ($0.00767) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |

**RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** **136.8%**

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**LARGE TIME-0F-DAY ELECTRIC SERVICE - RATE 57 (MANUFACTURERS)**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND (kW) | DISTRIB. DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ENERGY ON-PEAK |
| 1,000 | 1,234.2 | 150,000 | 35,884.13 | 42,652.29 | 6768.16 | 18.86 | 30.40% |
| 1,000 | 1,234.2 | 250,000 | 43,493.47 | 50,250.63 | 6757.16 | 15.54 | 30.40% |
| 1,000 | 1,234.2 | 350,000 | 51,102.82 | 57,848.98 | 6746.16 | 13.20 | 30.40% |
| 1,000 | 1,234.2 | 450,000 | 58,712.16 | 65,447.32 | 6735.16 | 11.47 | 30.40% |
| 1,000 | 1,234.2 | 550,000 | 66,321.50 | 73,045.67 | 6724.16 | 10.14 | 30.40% |
| 2,000 | 2,468.4 | 300,000 | 70,668.26 | 83,504.58 | 12836.33 | 18.16 | 30.40% |
| 2,000 | 2,468.4 | 500,000 | 85,886.94 | 98,701.27 | 12814.33 | 14.92 | 30.40% |
| 2,000 | 2,468.4 | 700,000 | 101,105.63 | 113,897.96 | 12792.33 | 12.65 | 30.40% |
| 2,000 | 2,468.4 | 900,000 | 116,324.32 | 129,094.65 | 12770.33 | 10.98 | 30.40% |
| 2,000 | 2,468.4 | 1,100,000 | 131,543.01 | 144,291.33 | 12748.33 | 9.69 | 30.40% |
| 3,500 | 4,319.7 | 525,000 | 122,844.45 | 144,783.02 | 21938.57 | 17.86 | 30.40% |
| 3,500 | 4,319.7 | 875,000 | 149,477.15 | 171,377.22 | 21900.07 | 14.65 | 30.40% |
| 3,500 | 4,319.7 | 1,225,000 | 176,109.86 | 197,971.43 | 21861.57 | 12.41 | 30.40% |
| 3,500 | 4,319.7 | 1,575,000 | 202,742.56 | 224,565.63 | 21823.07 | 10.76 | 30.40% |
| 3,500 | 4,319.7 | 1,925,000 | 229,375.26 | 251,159.83 | 21784.57 | 9.50 | 30.40% |
| 5,000 | 6,171.1 | 750,000 | 175,020.64 | 206,061.45 | 31040.81 | 17.74 | 30.40% |
| 5,000 | 6,171.1 | 1,250,000 | 213,067.36 | 244,053.17 | 30985.81 | 14.54 | 30.40% |
| 5,000 | 6,171.1 | 1,750,000 | 251,114.08 | 282,044.89 | 30930.81 | 12.32 | 30.40% |
| 5,000 | 6,171.1 | 2,250,000 | 289,160.80 | 320,036.61 | 30875.81 | 10.68 | 30.40% |
| 5,000 | 6,171.1 | 2,750,000 | 327,207.52 | 358,028.33 | 30820.81 | 9.42 | 30.40% |
| 10,000 | 12,342.1 | 1,500,000 | 348,941.28 | 410,322.91 | 61381.63 | 17.59 | 30.40% |
| 10,000 | 12,342.1 | 2,500,000 | 425,034.72 | 486,306.35 | 61271.63 | 14.42 | 30.40% |
| 10,000 | 12,342.1 | 3,500,000 | 501,128.16 | 562,289.79 | 61161.63 | 12.20 | 30.40% |
| 10,000 | 12,342.1 | 4,500,000 | 577,221.60 | 638,273.23 | 61051.63 | 10.58 | 30.40% |
| 10,000 | 12,342.1 | 5,500,000 | 653,315.04 | 714,256.67 | 60941.63 | 9.33 | 30.40% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | | | |
| 1000-2000 kW | $1,100.00 | $1,800.00 | 700.00 |
| 2000-5000 kW | $2,200.00 | $3,600.00 | 1,400.00 |
| >5000 kW | $4,200.00 | $6,800.00 | 2,600.00 |
| Distribution Dist. Demand Charge per KW | $5.45 | $11.89 | 6.44 |
| ESI Dist. Demand Charge per KW | $1.51 | $0.00 | (1.51) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $13.13 | $ 13.13 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.65 | 1.65 | - |
| GSC / EAC On-Peak kWh | $0.08698 | $0.08698 | - |
| GSC / EAC Off-Peak kWh | $0.08674 | $0.08674 | - |
| CAM Charge On-Peak kWh | $0.00600 | 0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03522) | ($0.03522) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00759) | ($0.00759) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | | **123.42%** | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**LARGE TIME-0F-DAY ELECTRIC SERVICE - RATE 58 (NON-MFG)**

| USAGE | | | TOTAL MONTHLY BILL | | BILL DIFFERENCE | | % OF |
|---|---|---|---|---|---|---|---|
| ON-PEAK DEMAND (kW) | DISTRIB. DEMAND (kW) | ENERGY (kWh) | CURRENT ($) | PROPOSED ($) | AMOUNT ($) | PERCENT (%) | ENERGY ON-PEAK |
| 1,000 | 1,317.9 | 150,000 | 43,972.56 | 52,260.33 | 8,287.77 | 18.85 | 30.00% |
| 1,000 | 1,317.9 | 250,000 | 51,626.96 | 59,903.73 | 8,276.77 | 16.03 | 30.00% |
| 1,000 | 1,317.9 | 350,000 | 59,281.36 | 67,547.13 | 8,265.77 | 13.94 | 30.00% |
| 1,000 | 1,317.9 | 450,000 | 66,935.76 | 75,190.53 | 8,254.77 | 12.33 | 30.00% |
| 1,000 | 1,317.9 | 550,000 | 74,590.16 | 82,833.93 | 8,243.77 | 11.05 | 30.00% |
| 2,000 | 2,635.8 | 300,000 | 86,845.12 | 102,720.66 | 15,875.55 | 18.28 | 30.00% |
| 2,000 | 2,635.8 | 500,000 | 102,153.92 | 118,007.46 | 15,853.55 | 15.52 | 30.00% |
| 2,000 | 2,635.8 | 700,000 | 117,462.72 | 133,294.26 | 15,831.55 | 13.48 | 30.00% |
| 2,000 | 2,635.8 | 900,000 | 132,771.52 | 148,581.06 | 15,809.55 | 11.91 | 30.00% |
| 2,000 | 2,635.8 | 1,100,000 | 148,080.32 | 163,867.86 | 15,787.55 | 10.66 | 30.00% |
| 3,500 | 4,612.6 | 525,000 | 151,153.96 | 178,411.16 | 27,257.20 | 18.03 | 30.00% |
| 3,500 | 4,612.6 | 875,000 | 177,944.36 | 205,163.06 | 27,218.70 | 15.30 | 30.00% |
| 3,500 | 4,612.6 | 1,225,000 | 204,734.76 | 231,914.96 | 27,180.20 | 13.28 | 30.00% |
| 3,500 | 4,612.6 | 1,575,000 | 231,525.16 | 258,666.86 | 27,141.70 | 11.72 | 30.00% |
| 3,500 | 4,612.6 | 1,925,000 | 258,315.56 | 285,418.76 | 27,103.20 | 10.49 | 30.00% |
| 5,000 | 6,589.5 | 750,000 | 215,462.80 | 254,101.66 | 38,638.86 | 17.93 | 30.00% |
| 5,000 | 6,589.5 | 1,250,000 | 253,734.80 | 292,318.66 | 38,583.86 | 15.21 | 30.00% |
| 5,000 | 6,589.5 | 1,750,000 | 292,006.80 | 330,535.66 | 38,528.86 | 13.19 | 30.00% |
| 5,000 | 6,589.5 | 2,250,000 | 330,278.80 | 368,752.66 | 38,473.86 | 11.65 | 30.00% |
| 5,000 | 6,589.5 | 2,750,000 | 368,550.80 | 406,969.66 | 38,418.86 | 10.42 | 30.00% |
| 10,000 | 13,179.0 | 1,500,000 | 429,825.59 | 506,403.32 | 76,577.73 | 17.82 | 30.00% |
| 10,000 | 13,179.0 | 2,500,000 | 506,369.59 | 582,837.32 | 76,467.73 | 15.10 | 30.00% |
| 10,000 | 13,179.0 | 3,500,000 | 582,913.59 | 659,271.32 | 76,357.73 | 13.10 | 30.00% |
| 10,000 | 13,179.0 | 4,500,000 | 659,457.59 | 735,705.32 | 76,247.73 | 11.56 | 30.00% |
| 10,000 | 13,179.0 | 5,500,000 | 736,001.59 | 812,139.32 | 76,137.73 | 10.34 | 30.00% |

| | Current Rate | Proposed Rate | Difference |
|---|---|---|---|
| Customer Charge | | | |
| 1000-2000 kW | $1,100.00 | $1,800.00 | 700.00 |
| 2000-5000 kW | $2,200.00 | $3,600.00 | 1,400.00 |
| >5000 kW | $4,200.00 | $6,800.00 | 2,600.00 |
| | | | - |
| Distribution Dist. Demand Charge per KW | $7.53 | $15.21 | 7.68 |
| ESI Dist. Demand Charge per KW | $1.91 | $0.00 | (1.91) |
| RDM Charge On-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| RDM Charge Off-Peak kWh | $0.00011 | $0.00000 | (0.00011) |
| Transmission Prod./Trans. Demand Charge per KW | $17.04 | $17.04 | - |
| SBC Charge On-Peak kWh | ($0.00034) | ($0.00034) | - |
| SBC Charge Off-Peak kWh | ($0.00034) | ($0.00034) | - |
| CTA Prod./Trans. Demand Charge per KW | $1.91 | $1.91 | - |
| GSC / EAC On-Peak kWh | $0.08698 | $0.08698 | - |
| GSC / EAC Off-Peak kWh | $0.08674 | $0.08674 | - |
| CAM Charge On-Peak kWh | $0.00600 | $0.00600 | - |
| CAM Charge Off-Peak kWh | $0.00600 | $0.00600 | - |
| Renewable Energy On-Peak kWh | $0.00100 | $0.00100 | - |
| Renewable Energy Off-Peak kWh | $0.00100 | $0.00100 | - |
| FMCC-Delivery On-Peak kWh | ($0.03455) | ($0.03455) | - |
| FMCC-Delivery Off-Peak kWh | ($0.00739) | ($0.00739) | - |
| FMCC-Generation per kWh | ($0.00150) | ($0.00150) | - |
| **RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND** | | **131.79%** | |

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**Comparison of Rate EV-L Bills by Load Factor**
**(Tier 1 through Tier 4 Pricing)**

| **Tier 1 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 0-5% | 18,000 |
| On-Peak kWh | 7,362 |
| Off-Peak kWh | 10,638 |

Rate EV-L at Tier 1 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.03262 | 240.15 | 0.05819 | 428.39 | 188.25 |
| Distribution Off-Peak per kWh | 0.02762 | 293.82 | 0.05136 | 546.37 | 252.55 |
| Distribution Demand per kVA | | - | | - | - |
| ESI per kWh | 0.00683 | 122.94 | - | - | (122.94) |
| ESI Demand per kVA | | | | | - |
| RDM per kWh | 0.00011 | 1.98 | - | - | (1.98) |
| Transmission On-Peak per kWh | 0.06593 | 485.38 | 0.06593 | 485.38 | - |
| Transmission Off-Peak per kWh | 0.03093 | 329.03 | 0.03093 | 329.03 | - |
| Transmission Demand per kVA | | | | | - |
| CAM per kWh | 0.00600 | 108.00 | 0.00600 | 108.00 | - |
| Renewable Energy per kWh | 0.00100 | 18.00 | 0.00100 | 18.00 | - |
| SBC per kWh | (0.00034) | (6.12) | (0.00034) | (6.12) | - |
| CTA per kWh | 0.00506 | 91.08 | 0.00506 | 91.08 | - |
| CTA Demand per kVA | | | | | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (255.31) | (0.03468) | (255.31) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (81.59) | (0.00767) | (81.59) | - |
| FMCC-Generation per kWh | (0.00150) | (27.00) | (0.00150) | (27.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 640.35 | 0.08698 | 640.35 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 922.74 | 0.08674 | 922.74 | - |
| | | $ 3,233.44 | | $ 3,599.31 | $ 365.87 |
| | | | | % Change > | 11.3% |

| **Tier 2 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 5-10% | 54,000 |
| On-Peak kWh | 22,086 |
| Off-Peak kWh | 31,914 |

Rate EV-L at Tier 2 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02796 | 617.52 | 0.04987 | 1,101.43 | 483.90 |
| Distribution Off-Peak per kWh | 0.02367 | 755.40 | 0.04402 | 1,404.85 | 649.45 |
| Distribution Demand per kVA | 1.13 | 1,435.10 | 2.22 | 2,819.40 | 1,384.30 |
| ESI per kWh | 0.00585 | 315.90 | - | - | (315.90) |
| ESI Demand per kVA | 0.27 | 342.90 | - | - | (342.90) |
| RDM per kWh | 0.00011 | 5.94 | - | - | (5.94) |
| Transmission On-Peak per kWh | 0.05651 | 1,248.08 | 0.05651 | 1,248.08 | - |
| Transmission Off-Peak per kWh | 0.02651 | 846.04 | 0.02651 | 846.04 | - |
| Transmission Demand per kVA | 2.13 | 2,130.00 | 2.13 | 2,130.00 | - |
| CAM per kWh | 0.00600 | 324.00 | 0.00600 | 324.00 | - |
| Renewable Energy per kWh | 0.00100 | 54.00 | 0.00100 | 54.00 | - |
| SBC per kWh | (0.00034) | (18.36) | (0.00034) | (18.36) | - |
| CTA per kWh | 0.00434 | 234.36 | 0.00434 | 234.36 | - |
| CTA Demand per kVA | 0.26 | 260.00 | 0.26 | 260.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (765.94) | (0.03468) | (765.94) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (244.78) | (0.00767) | (244.78) | - |
| FMCC-Generation per kWh | (0.00150) | (81.00) | (0.00150) | (81.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 1,921.04 | 0.08698 | 1,921.04 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 2,768.22 | 0.08674 | 2,768.22 | - |
| | | $ 12,498.43 | | $ 14,401.34 | $ 1,902.91 |
| | | | | % Change > | 15.2% |

| **Tier 3 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 10-15% | 90,000 |
| On-Peak kWh | 36,810 |
| Off-Peak kWh | 53,190 |

Rate EV-L at Tier 3 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02330 | 857.67 | 0.04156 | 1,529.93 | 672.26 |
| Distribution Off-Peak per kWh | 0.01973 | 1,049.44 | 0.03668 | 1,950.88 | 901.44 |
| Distribution Demand per kVA | 2.26 | 2,870.20 | 4.43 | 5,626.10 | 2,755.90 |
| ESI per kWh | 0.00488 | 439.20 | - | - | (439.20) |
| ESI Demand per kVA | 0.53 | 673.10 | - | - | (673.10) |
| RDM per kWh | 0.00011 | 9.90 | - | - | (9.90) |
| Transmission On-Peak per kWh | 0.04709 | 1,733.38 | 0.04709 | 1,733.38 | - |
| Transmission Off-Peak per kWh | 0.02209 | 1,174.97 | 0.02209 | 1,174.97 | - |
| Transmission Demand per kVA | 4.27 | 4,270.00 | 4.27 | 4,270.00 | - |
| CAM per kWh | 0.00600 | 540.00 | 0.00600 | 540.00 | - |
| Renewable Energy per kWh | 0.00100 | 90.00 | 0.00100 | 90.00 | - |
| SBC per kWh | (0.00034) | (30.60) | (0.00034) | (30.60) | - |
| CTA per kWh | 0.00361 | 324.90 | 0.00361 | 324.90 | - |
| CTA Demand per kVA | 0.53 | 530.00 | 0.53 | 530.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,276.57) | (0.03468) | (1,276.57) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (407.97) | (0.00767) | (407.97) | - |
| FMCC-Generation per kWh | (0.00150) | (135.00) | (0.00150) | (135.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 3,201.73 | 0.08698 | 3,201.73 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 4,613.70 | 0.08674 | 4,613.70 | - |
| | | $ 20,878.06 | | $ 24,135.46 | $ 3,257.40 |
| | | | | % Change > | 15.6% |

| **Tier 4 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 15-20% | 126,000 |
| On-Peak kWh | 51,534 |
| Off-Peak kWh | 74,466 |

Rate EV-L at Tier 4 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01864 | 960.59 | 0.03325 | 1,713.29 | 752.70 |
| Distribution Off-Peak per kWh | 0.01578 | 1,175.07 | 0.02934 | 2,185.15 | 1,010.08 |
| Distribution Demand per kVA | 3.39 | 4,305.30 | 6.64 | 8,432.80 | 4,127.50 |
| ESI per kWh | 0.00390 | 491.40 | - | - | (491.40) |
| ESI Demand per kVA | 0.80 | 1,016.00 | - | - | (1,016.00) |
| RDM per kWh | 0.00011 | 13.86 | - | - | (13.86) |
| Transmission On-Peak per kWh | 0.03767 | 1,941.29 | 0.03767 | 1,941.29 | - |
| Transmission Off-Peak per kWh | 0.01767 | 1,315.81 | 0.01767 | 1,315.81 | - |
| Transmission Demand per kVA | 6.40 | 6,400.00 | 6.40 | 6,400.00 | - |
| CAM per kWh | 0.00600 | 756.00 | 0.00600 | 756.00 | - |
| Renewable Energy per kWh | 0.00100 | 126.00 | 0.00100 | 126.00 | - |
| SBC per kWh | (0.00034) | (42.84) | (0.00034) | (42.84) | - |
| CTA per kWh | 0.00289 | 364.14 | 0.00289 | 364.14 | - |
| CTA Demand per kVA | 0.79 | 790.00 | 0.79 | 790.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,787.20) | (0.03468) | (1,787.20) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (571.15) | (0.00767) | (571.15) | - |
| FMCC-Generation per kWh | (0.00150) | (189.00) | (0.00150) | (189.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 4,482.43 | 0.08698 | 4,482.43 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 6,459.18 | 0.08674 | 6,459.18 | - |
| | | $ 28,356.88 | | $ 32,775.90 | $ 4,419.02 |
| | | | | % Change > | 15.6% |

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**Comparison of Rate EV-L Bills by Load Factor**
**(Tier 5 through Tier 8 Pricing)**

| **Tier 5 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 20-25% | 162,000 |
| On-Peak kWh | 66,258 |
| Off-Peak kWh | 95,742 |

Rate EV-L at Tier 5 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01398 | 926.29 | 0.02494 | 1,652.47 | 726.19 |
| Distribution Off-Peak per kWh | 0.01184 | 1,133.59 | 0.02201 | 2,107.28 | 973.70 |
| Distribution Demand per kVA | 4.52 | 5,740.40 | 8.86 | 11,252.20 | 5,511.80 |
| ESI per kWh | 0.00293 | 474.66 | - | - | (474.66) |
| ESI Demand per kVA | 1.06 | 1,346.20 | - | - | (1,346.20) |
| RDM per kWh | 0.00011 | 17.82 | - | - | (17.82) |
| Transmission On-Peak per kWh | 0.02826 | 1,872.45 | 0.02826 | 1,872.45 | - |
| Transmission Off-Peak per kWh | 0.01326 | 1,269.54 | 0.01326 | 1,269.54 | - |
| Transmission Demand per kVA | 8.53 | 8,530.00 | 8.53 | 8,530.00 | - |
| CAM per kWh | 0.00600 | 972.00 | 0.00600 | 972.00 | - |
| Renewable Energy per kWh | 0.00100 | 162.00 | 0.00100 | 162.00 | - |
| SBC per kWh | (0.00034) | (55.08) | (0.00034) | (55.08) | - |
| CTA per kWh | 0.00217 | 351.54 | 0.00217 | 351.54 | - |
| CTA Demand per kVA | 1.06 | 1,060.00 | 1.06 | 1,060.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (2,297.83) | (0.03468) | (2,297.83) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (734.34) | (0.00767) | (734.34) | - |
| FMCC-Generation per kWh | (0.00150) | (243.00) | (0.00150) | (243.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 5,763.12 | 0.08698 | 5,763.12 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 8,304.66 | 0.08674 | 8,304.66 | - |
| | | $ 34,944.02 | | $ 40,367.02 | $ 5,423.00 |
| | | | | % Change > | 15.5% |

| **Tier 6 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 25-30% | 198,000 |
| On-Peak kWh | 80,982 |
| Off-Peak kWh | 117,018 |

Rate EV-L at Tier 6 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00932 | 754.75 | 0.01662 | 1,346.16 | 591.41 |
| Distribution Off-Peak per kWh | 0.00789 | 923.27 | 0.01468 | 1,717.54 | 794.27 |
| Distribution Demand per kVA | 5.65 | 7,175.50 | 11.08 | 14,071.60 | 6,896.10 |
| ESI per kWh | 0.00195 | 386.10 | - | - | (386.10) |
| ESI Demand per kVA | 1.33 | 1,689.10 | - | - | (1,689.10) |
| RDM per kWh | 0.00011 | 21.78 | - | - | (21.78) |
| Transmission On-Peak per kWh | 0.01884 | 1,525.70 | 0.01884 | 1,525.70 | - |
| Transmission Off-Peak per kWh | 0.00884 | 1,034.44 | 0.00884 | 1,034.44 | - |
| Transmission Demand per kVA | 10.66 | 10,660.00 | 10.66 | 10,660.00 | - |
| CAM per kWh | 0.00600 | 1,188.00 | 0.00600 | 1,188.00 | - |
| Renewable Energy per kWh | 0.00100 | 198.00 | 0.00100 | 198.00 | - |
| SBC per kWh | (0.00034) | (67.32) | (0.00034) | (67.32) | - |
| CTA per kWh | 0.00145 | 287.10 | 0.00145 | 287.10 | - |
| CTA Demand per kVA | 1.32 | 1,320.00 | 1.32 | 1,320.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (2,808.46) | (0.03468) | (2,808.46) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (897.53) | (0.00767) | (897.53) | - |
| FMCC-Generation per kWh | (0.00150) | (297.00) | (0.00150) | (297.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 7,043.81 | 0.08698 | 7,043.81 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 10,150.14 | 0.08674 | 10,150.14 | - |
| | | $ 40,637.40 | | $ 46,872.19 | $ 6,234.80 |
| | | | | % Change > | 15.3% |

| **Tier 7 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 30-35% | 234,000 |
| On-Peak kWh | 95,706 |
| Off-Peak kWh | 138,294 |

Rate EV-L at Tier 7 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00466 | 445.99 | 0.00832 | 795.98 | 349.99 |
| Distribution Off-Peak per kWh | 0.00395 | 546.26 | 0.00733 | 1,014.16 | 467.89 |
| Distribution Demand per kVA | 6.78 | 8,610.60 | 13.29 | 16,878.30 | 8,267.70 |
| ESI per kWh | 0.00098 | 229.32 | - | - | (229.32) |
| ESI Demand per kVA | 1.59 | 2,019.30 | - | - | (2,019.30) |
| RDM per kWh | 0.00011 | 25.74 | - | - | (25.74) |
| Transmission On-Peak per kWh | 0.00942 | 901.55 | 0.00942 | 901.55 | - |
| Transmission Off-Peak per kWh | 0.00442 | 611.26 | 0.00442 | 611.26 | - |
| Transmission Demand per kVA | 12.80 | 12,800.00 | 12.80 | 12,800.00 | - |
| CAM per kWh | 0.00600 | 1,404.00 | 0.00600 | 1,404.00 | - |
| Renewable Energy per kWh | 0.00100 | 234.00 | 0.00100 | 234.00 | - |
| SBC per kWh | (0.00034) | -79.56 | (0.00034) | (79.56) | - |
| CTA per kWh | 0.00072 | 168.48 | 0.00072 | 168.48 | - |
| CTA Demand per kVA | 1.59 | 1,590.00 | 1.59 | 1,590.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | -3,319.08 | (0.03468) | (3,319.08) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | -1,060.71 | (0.00767) | (1,060.71) | - |
| FMCC-Generation per kWh | (0.00150) | -351.00 | (0.00150) | (351.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 8,324.51 | 0.08698 | 8,324.51 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 11,995.62 | 0.08674 | 11,995.62 | - |
| | | $ 45,446.27 | | $ 52,307.50 | $ 6,861.23 |
| | | | | % Change > | 15.1% |

| **Tier 8 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor >35% | 270,000 |
| On-Peak kWh | 110,430 |
| Off-Peak kWh | 159,570 |

Rate EV-L at Tier 8 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | | | | | - |
| Distribution Off-Peak per kWh | | | | | - |
| Distribution Demand per kVA | 7.91 | 10,045.70 | 15.51 | 19,697.70 | 9,652.00 |
| ESI per kWh | | | | | - |
| ESI Demand per kVA | 1.86 | 2,362.20 | - | - | (2,362.20) |
| RDM per kWh | 0.00011 | 29.70 | - | - | (29.70) |
| Transmission On-Peak per kWh | | | | | - |
| Transmission Off-Peak per kWh | | | | | - |
| Transmission Demand per kVA | 14.93 | 14,930.00 | 14.93 | 14,930.00 | - |
| CAM per kWh | 0.00600 | 1,620.00 | 0.00600 | 1,620.00 | - |
| Renewable Energy per kWh | 0.00100 | 270.00 | 0.00100 | 270.00 | - |
| SBC per kWh | (0.00034) | (91.80) | (0.00034) | (91.80) | - |
| CTA per kWh | - | | - | | - |
| CTA Demand per kVA | 1.85 | 1,850.00 | 1.85 | 1,850.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (3,829.71) | (0.03468) | (3,829.71) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (1,223.90) | (0.00767) | (1,223.90) | - |
| FMCC-Generation per kWh | (0.00150) | (405.00) | (0.00150) | (405.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 9,605.20 | 0.08698 | 9,605.20 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 13,841.10 | 0.08674 | 13,841.10 | - |
| | | $ 49,353.49 | | $ 56,663.59 | $ 7,310.10 |
| | | | | % Change > | 14.8% |

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**Comparison of Rate EV-MHD Bills by Load Factor**
**(Tier 1 through Tier 4 Pricing)**

| **Tier 1 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 0-7% | 25,200 |
| On-Peak kWh | 10,307 |
| Off-Peak kWh | 14,893 |

Rate EV-MHD at Tier 1 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.03262 | 336.21 | 0.05819 | 599.75 | 263.54 |
| Distribution Off-Peak per kWh | 0.02762 | 411.35 | 0.05136 | 764.91 | 353.56 |
| Distribution Demand per kVA | | - | | - | - |
| ESI per kWh | 0.00683 | 172.12 | - | - | (172.12) |
| ESI Demand per kVA | | | | | - |
| RDM per kWh | 0.00011 | 2.77 | - | - | (2.77) |
| Transmission On-Peak per kWh | 0.06593 | 679.53 | 0.06593 | 679.53 | - |
| Transmission Off-Peak per kWh | 0.03093 | 460.65 | 0.03093 | 460.65 | - |
| Transmission Demand per kVA | | | | | - |
| CAM per kWh | 0.00600 | 151.20 | 0.00600 | 151.20 | - |
| Renewable Energy per kWh | 0.00100 | 25.20 | 0.00100 | 25.20 | - |
| SBC per kWh | (0.00034) | (8.57) | (0.00034) | (8.57) | - |
| CTA per kWh | 0.00506 | 127.51 | 0.00506 | 127.51 | - |
| CTA Demand per kVA | | | | | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (357.44) | (0.03468) | (357.44) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (114.23) | (0.00767) | (114.23) | - |
| FMCC-Generation per kWh | (0.00150) | (37.80) | (0.00150) | (37.80) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 896.49 | 0.08698 | 896.49 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 1,291.84 | 0.08674 | 1,291.84 | - |
| | | $ 4,386.81 | | $ 4,879.04 | $ 492.22 |
| | | | | % Change > | 11.2% |

| **Tier 2 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 7-14% | 75,600 |
| On-Peak kWh | 30,920 |
| Off-Peak kWh | 44,680 |

Rate EV-MHD at Tier 2 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02796 | 864.53 | 0.04987 | 1,542.00 | 677.47 |
| Distribution Off-Peak per kWh | 0.02367 | 1,057.57 | 0.04402 | 1,966.80 | 909.23 |
| Distribution Demand per kVA | 1.13 | 1,435.10 | 2.22 | 2,819.40 | 1,384.30 |
| ESI per kWh | 0.00585 | 442.26 | - | - | (442.26) |
| ESI Demand per kVA | 0.27 | 342.90 | - | - | (342.90) |
| RDM per kWh | 0.00011 | 8.32 | - | - | (8.32) |
| Transmission On-Peak per kWh | 0.05651 | 1,747.31 | 0.05651 | 1,747.31 | - |
| Transmission Off-Peak per kWh | 0.02651 | 1,184.46 | 0.02651 | 1,184.46 | - |
| Transmission Demand per kVA | 2.13 | 2,130.00 | 2.13 | 2,130.00 | - |
| CAM per kWh | 0.00600 | 453.60 | 0.00600 | 453.60 | - |
| Renewable Energy per kWh | 0.00100 | 75.60 | 0.00100 | 75.60 | - |
| SBC per kWh | (0.00034) | (25.70) | (0.00034) | (25.70) | - |
| CTA per kWh | 0.00434 | 328.10 | 0.00434 | 328.10 | - |
| CTA Demand per kVA | 0.26 | 260.00 | 0.26 | 260.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,072.32) | (0.03468) | (1,072.32) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (342.69) | (0.00767) | (342.69) | - |
| FMCC-Generation per kWh | (0.00150) | (113.40) | (0.00150) | (113.40) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 2,689.46 | 0.08698 | 2,689.46 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 3,875.51 | 0.08674 | 3,875.51 | - |
| | | $ 15,690.60 | | $ 17,918.12 | $ 2,227.52 |
| | | | | % Change > | 14.2% |

| **Tier 3 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 14-21% | 126,000 |
| On-Peak kWh | 51,534 |
| Off-Peak kWh | 74,466 |

Rate EV-MHD at Tier 3 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.02330 | 1,200.74 | 0.04156 | 2,141.90 | 941.16 |
| Distribution Off-Peak per kWh | 0.01973 | 1,469.21 | 0.03668 | 2,731.23 | 1,262.02 |
| Distribution Demand per kVA | 2.26 | 2,870.20 | 4.43 | 5,626.10 | 2,755.90 |
| ESI per kWh | 0.00488 | 614.88 | - | - | (614.88) |
| ESI Demand per kVA | 0.53 | 673.10 | - | - | (673.10) |
| RDM per kWh | 0.00011 | 13.86 | - | - | (13.86) |
| Transmission On-Peak per kWh | 0.04709 | 2,426.74 | 0.04709 | 2,426.74 | - |
| Transmission Off-Peak per kWh | 0.02209 | 1,644.95 | 0.02209 | 1,644.95 | - |
| Transmission Demand per kVA | 4.27 | 4,270.00 | 4.27 | 4,270.00 | - |
| CAM per kWh | 0.00600 | 756.00 | 0.00600 | 756.00 | - |
| Renewable Energy per kWh | 0.00100 | 126.00 | 0.00100 | 126.00 | - |
| SBC per kWh | (0.00034) | (42.84) | (0.00034) | (42.84) | - |
| CTA per kWh | 0.00361 | 454.86 | 0.00361 | 454.86 | - |
| CTA Demand per kVA | 0.53 | 530.00 | 0.53 | 530.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (1,787.20) | (0.03468) | (1,787.20) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (571.15) | (0.00767) | (571.15) | - |
| FMCC-Generation per kWh | (0.00150) | (189.00) | (0.00150) | (189.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 4,482.43 | 0.08698 | 4,482.43 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 6,459.18 | 0.08674 | 6,459.18 | - |
| | | $ 25,751.96 | | $ 29,459.20 | $ 3,707.24 |
| | | | | % Change > | 14.4% |

| **Tier 4 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 21-28% | 176,400 |
| On-Peak kWh | 72,148 |
| Off-Peak kWh | 104,252 |

Rate EV-MHD at Tier 4 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01864 | 1,344.83 | 0.03325 | 2,398.61 | 1,053.78 |
| Distribution Off-Peak per kWh | 0.01578 | 1,645.10 | 0.02934 | 3,059.21 | 1,414.11 |
| Distribution Demand per kVA | 3.39 | 4,305.30 | 6.64 | 8,432.80 | 4,127.50 |
| ESI per kWh | 0.00390 | 687.96 | - | - | (687.96) |
| ESI Demand per kVA | 0.80 | 1,016.00 | - | - | (1,016.00) |
| RDM per kWh | 0.00011 | 19.40 | - | - | (19.40) |
| Transmission On-Peak per kWh | 0.03767 | 2,717.80 | 0.03767 | 2,717.80 | - |
| Transmission Off-Peak per kWh | 0.01767 | 1,842.14 | 0.01767 | 1,842.14 | - |
| Transmission Demand per kVA | 6.40 | 6,400.00 | 6.40 | 6,400.00 | - |
| CAM per kWh | 0.00600 | 1,058.40 | 0.00600 | 1,058.40 | - |
| Renewable Energy per kWh | 0.00100 | 176.40 | 0.00100 | 176.40 | - |
| SBC per kWh | (0.00034) | (59.98) | (0.00034) | (59.98) | - |
| CTA per kWh | 0.00289 | 509.80 | 0.00289 | 509.80 | - |
| CTA Demand per kVA | 0.79 | 790.00 | 0.79 | 790.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (2,502.08) | (0.03468) | (2,502.08) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (799.62) | (0.00767) | (799.62) | - |
| FMCC-Generation per kWh | (0.00150) | (264.60) | (0.00150) | (264.60) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 6,275.40 | 0.08698 | 6,275.40 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 9,042.85 | 0.08674 | 9,042.85 | - |
| | | $ 34,555.11 | | $ 39,477.14 | $ 4,922.02 |
| | | | | % Change > | 14.2% |

**EXHIBIT CLP-RATES-2.6**

**TYPICAL BILLS BY RATE SCHEDULE**
**LAST RESORT SERVICE**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

Schedule E-2.3



**Comparison of Rate EV-MHD Bills by Load Factor**
**(Tier 5 through Tier 8 Pricing)**

| **Tier 5 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 28-35% | 226,800 |
| On-Peak kWh | 92,761 |
| Off-Peak kWh | 134,039 |

Rate EV-MHD at Tier 5 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.01398 | 1,296.80 | 0.02494 | 2,313.46 | 1,016.66 |
| Distribution Off-Peak per kWh | 0.01184 | 1,587.02 | 0.02201 | 2,950.19 | 1,363.17 |
| Distribution Demand per kVA | 4.52 | 5,740.40 | 8.86 | 11,252.20 | 5,511.80 |
| ESI per kWh | 0.00293 | 664.52 | - | - | (664.52) |
| ESI Demand per kVA | 1.06 | 1,346.20 | - | - | (1,346.20) |
| RDM per kWh | 0.00011 | 24.95 | - | - | (24.95) |
| Transmission On-Peak per kWh | 0.02826 | 2,621.43 | 0.02826 | 2,621.43 | - |
| Transmission Off-Peak per kWh | 0.01326 | 1,777.35 | 0.01326 | 1,777.35 | - |
| Transmission Demand per kVA | 8.53 | 8,530.00 | 8.53 | 8,530.00 | - |
| CAM per kWh | 0.00600 | 1,360.80 | 0.00600 | 1,360.80 | - |
| Renewable Energy per kWh | 0.00100 | 226.80 | 0.00100 | 226.80 | - |
| SBC per kWh | (0.00034) | (77.11) | (0.00034) | (77.11) | - |
| CTA per kWh | 0.00217 | 492.16 | 0.00217 | 492.16 | - |
| CTA Demand per kVA | 1.06 | 1,060.00 | 1.06 | 1,060.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (3,216.96) | (0.03468) | (3,216.96) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (1,028.08) | (0.00767) | (1,028.08) | - |
| FMCC-Generation per kWh | (0.00150) | (340.20) | (0.00150) | (340.20) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 8,068.37 | 0.08698 | 8,068.37 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 11,626.53 | 0.08674 | 11,626.53 | - |
| | | $ 42,110.98 | | $ 48,016.95 | $ 5,905.97 |
| | | | | % Change > | 14.0% |

| **Tier 6 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 35-42% | 277,200 |
| On-Peak kWh | 113,375 |
| Off-Peak kWh | 163,825 |

Rate EV-MHD at Tier 6 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00932 | 1,056.65 | 0.01662 | 1,884.62 | 827.97 |
| Distribution Off-Peak per kWh | 0.00789 | 1,292.58 | 0.01468 | 2,404.56 | 1,111.98 |
| Distribution Demand per kVA | 5.65 | 7,175.50 | 11.08 | 14,071.60 | 6,896.10 |
| ESI per kWh | 0.00195 | 540.54 | - | - | (540.54) |
| ESI Demand per kVA | 1.33 | 1,689.10 | - | - | (1,689.10) |
| RDM per kWh | 0.00011 | 30.49 | - | - | (30.49) |
| Transmission On-Peak per kWh | 0.01884 | 2,135.98 | 0.01884 | 2,135.98 | - |
| Transmission Off-Peak per kWh | 0.00884 | 1,448.21 | 0.00884 | 1,448.21 | - |
| Transmission Demand per kVA | 10.66 | 10,660.00 | 10.66 | 10,660.00 | - |
| CAM per kWh | 0.00600 | 1,663.20 | 0.00600 | 1,663.20 | - |
| Renewable Energy per kWh | 0.00100 | 277.20 | 0.00100 | 277.20 | - |
| SBC per kWh | (0.00034) | (94.25) | (0.00034) | (94.25) | - |
| CTA per kWh | 0.00145 | 401.94 | 0.00145 | 401.94 | - |
| CTA Demand per kVA | 1.32 | 1,320.00 | 1.32 | 1,320.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (3,931.84) | (0.03468) | (3,931.84) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (1,256.54) | (0.00767) | (1,256.54) | - |
| FMCC-Generation per kWh | (0.00150) | (415.80) | (0.00150) | (415.80) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 9,861.34 | 0.08698 | 9,861.34 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 14,210.20 | 0.08674 | 14,210.20 | - |
| | | $ 48,414.51 | | $ 55,040.43 | $ 6,625.92 |
| | | | | % Change > | 13.7% |

| **Tier 7 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor 42-49% | 327,600 |
| On-Peak kWh | 133,988 |
| Off-Peak kWh | 193,612 |

Rate EV-MHD at Tier 7 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | 0.00466 | 624.39 | 0.00832 | 1,114.37 | 489.99 |
| Distribution Off-Peak per kWh | 0.00395 | 764.77 | 0.00733 | 1,419.82 | 655.05 |
| Distribution Demand per kVA | 6.78 | 8,610.60 | 13.29 | 16,878.30 | 8,267.70 |
| ESI per kWh | 0.00098 | 321.05 | - | - | (321.05) |
| ESI Demand per kVA | 1.59 | 2,019.30 | - | - | (2,019.30) |
| RDM per kWh | 0.00011 | 36.04 | - | - | (36.04) |
| Transmission On-Peak per kWh | 0.00942 | 1,262.17 | 0.00942 | 1,262.17 | - |
| Transmission Off-Peak per kWh | 0.00442 | 855.76 | 0.00442 | 855.76 | - |
| Transmission Demand per kVA | 12.80 | 12,800.00 | 12.80 | 12,800.00 | - |
| CAM per kWh | 0.00600 | 1,965.60 | 0.00600 | 1,965.60 | - |
| Renewable Energy per kWh | 0.00100 | 327.60 | 0.00100 | 327.60 | - |
| SBC per kWh | (0.00034) | -111.38 | (0.00034) | (111.38) | - |
| CTA per kWh | 0.00072 | 235.87 | 0.00072 | 235.87 | - |
| CTA Demand per kVA | 1.59 | 1,590.00 | 1.59 | 1,590.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | -4,646.72 | (0.03468) | (4,646.72) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | -1,485.00 | (0.00767) | (1,485.00) | - |
| FMCC-Generation per kWh | (0.00150) | -491.40 | (0.00150) | (491.40) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 11,654.31 | 0.08698 | 11,654.31 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 16,793.87 | 0.08674 | 16,793.87 | - |
| | | $ 53,476.82 | | $ 60,563.18 | $ 7,086.36 |
| | | | | % Change > | 13.3% |

| **Tier 8 Billing Determinants** | |
|---|---|
| On-Peak Demand kVA | 1000 |
| Ratchet Demand kVA | 1270 |
| Total kWh Load Factor >49% | 378,000 |
| On-Peak kWh | 154,602 |
| Off-Peak kWh | 223,398 |

Rate EV-MHD at Tier 8 Pricing

| | Current | | Proposed | | |
|---|---|---|---|---|---|
| | Rate | Monthly Bill | Rate | Monthly Bill | Bill Diff |
| Customer Charge | 350.00 | $ 350.00 | 400.00 | $ 400.00 | $ 50.00 |
| Distribution On-Peak per kWh | | | | | - |
| Distribution Off-Peak per kWh | | | | | - |
| Distribution Demand per kVA | 7.91 | 10,045.70 | 15.51 | 19,697.70 | 9,652.00 |
| ESI per kWh | | | | | - |
| ESI Demand per kVA | 1.86 | 2,362.20 | - | - | (2,362.20) |
| RDM per kWh | 0.00011 | 41.58 | - | - | (41.58) |
| Transmission On-Peak per kWh | | | | | - |
| Transmission Off-Peak per kWh | | | | | - |
| Transmission Demand per kVA | 14.93 | 14,930.00 | 14.93 | 14,930.00 | - |
| CAM per kWh | 0.00600 | 2,268.00 | 0.00600 | 2,268.00 | - |
| Renewable Energy per kWh | 0.00100 | 378.00 | 0.00100 | 378.00 | - |
| SBC per kWh | (0.00034) | (128.52) | (0.00034) | (128.52) | - |
| CTA per kWh | - | | - | | - |
| CTA Demand per kVA | 1.85 | 1,850.00 | 1.85 | 1,850.00 | - |
| FMCC-Delivery On-Peak per kWh | (0.03468) | (5,361.60) | (0.03468) | (5,361.60) | - |
| FMCC-Delivery Off-Peak per kWh | (0.00767) | (1,713.46) | (0.00767) | (1,713.46) | - |
| FMCC-Generation per kWh | (0.00150) | (567.00) | (0.00150) | (567.00) | - |
| GSC On-Peak per kWh Charge | 0.08698 | 13,447.28 | 0.08698 | 13,447.28 | - |
| GSC Off-Peak per kWh Charge | 0.08674 | 19,377.54 | 0.08674 | 19,377.54 | - |
| | | $ 57,279.72 | | $ 64,577.94 | $ 7,298.22 |
| | | | | % Change > | 12.7% |

# EXHIBIT CLP-RATES-2.7

**Street Lighting Rate Design**


| | |
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**EXHIBIT CLP-RATES-2.7**

**STREET LIGHTING DISTRIBUTION RATE DESIGN**

Rate Year Distribution Breakout by Component

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| Rate Year Ending June 30, 2028 | | Rate 117 | | Rate 116 | | |
|---|---|---|---|---|---|---|
| Total Fixtures | A | 98,565 | E | | | 88,619 |
| | | | | Non-LED | | 73 |
| | | | | LED | | 88,546 |
| Connected Demand KW | B | 5,161 | F | | | 6,694 |
| Annual kWh | C | 21,414,336 | G | | | 27,490,957 |
| Proposed Distribution Revenue | D | $2,548,215 | H | | $ | 15,910,473 |
| **Distribution by Category** | | | | | | |
| **1) D - System Demand** | | | | | | |
| Revenue $ | I = D * 75% | $1,911,161 | K = J* F* 12* 1000 | | | $2,478,674 |
| Charge Per Watt | J = I / B | **0.03086** | L = K / F | | | **0.03086** |
| **2) D - System Customer** | | | | | | |
| Revenue $ | M = D * 25% | $637,054 | O = N* E* 12* 1000 | | | $572,770 |
| Charge Per Fixture | N = M / A | **$0.54** | P = O / E | | | **$0.54** |
| **3) D - Operations & Maintenance** | | | | | | |
| Revenue $ | | | Q = RY COSS O&M | | | $4,730,000 |
| Charge Per Fixture | | | R = Q / E | | | |
| | | | | Non-LED | | **$4.45** |
| | | | | LED | | **$4.45** |
| **4) D - Equipment** | | | | | | |
| Revenue $ | | | S = H- K- O- Q | | | $8,129,029 |
| **Total D** | | **$2,548,215** | | | | **$15,910,473** |

**EXHIBIT CLP-RATES-2.7**

**Street Lighting Operations & Maintenance Expense**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | Distribution Expense | | |
|---|---|---|---|
| | Operation | Maintenance | Total |
| Supervision and Engineering | 35 | 41 | 76 |
| Street Lighting | - | 4,694 | 4,694 |
| Other | 150 | 652 | 802 |
| Total Distribution Expense | 185 | 5,387 | 5,572 |

| | Street Lighting Expense | | |
|---|---|---|---|
| | Operation | Maintenance | Total |
| Derived Supervision and Engineering | - | 36 | 36 |
| Street Lighting | - | 4,694 | 4,694 |
| Total Distribution Expense | - | 4,730 | 4,730 |

**EXHIBIT CLP-RATES-2.7**

**Street Lighting Equipment Calculation**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



**Rate 116 - Full Service Street lighting**

| | | | Rate Year Fixtures | | | Rate Adjusted Bundled Rate | | Proposed Unbundled Dist Rate | | | Residual Equipment | | Calculated Equipment | | | | Proposed Equipment | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Dusk | Mid | | Monthly | Annual | Customer | Demand | O&M | Monthly | Annual | Monthly | | Annual | | Monthly | Annual |
| | | | to-Dawn | Night | Total | Rate | Revenue | $0.54 | $0.03086 | $4.45 | Rate | Revenue | Rate | | Revenue | | Rate | Revenue |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | | |
| Wattage | | Lumen | | | | | | | | | | | | | | | | |
| 59 | | 4,000 | 2 | - | 2 | $15.62 | $375 | $0.54 | $1.82 | $4.45 | $8.81 | $211 | 5.40 | A | $130 | | $6.40 | $154 |
| 84 | | 6,300 | 12 | - | 12 | $16.48 | $2,373 | $0.54 | $2.59 | $4.45 | $8.90 | $1,282 | 5.48 | A | $789 | | $6.49 | $934 |
| 84 | | 6,300 PDL Cat A | - | - | - | $62.13 | $0 | $0.54 | $2.59 | $4.45 | $54.56 | $0 | $38.67 | K | $0 | | $45.02 | $0 |
| 84 | | 6,300 PDL Cat B | - | - | - | $71.73 | $0 | $0.54 | $2.59 | $4.45 | $64.15 | $0 | $45.47 | K | $0 | | $53.08 | $0 |
| 84 | | 6,300 PDL Cat C | - | - | - | $80.82 | $0 | $0.54 | $2.59 | $4.45 | $73.24 | $0 | $51.91 | K | $0 | | $60.72 | $0 |
| 84 | | 6,300 PDL Cat D | - | - | - | $99.66 | $0 | $0.54 | $2.59 | $4.45 | $92.08 | $0 | $65.27 | K | $0 | | $76.54 | $0 |
| 118 | | 9,500 | 11 | - | 11 | $16.99 | $2,242 | $0.54 | $3.64 | $4.45 | $8.36 | $1,103 | 5.35 | A | $706 | | $6.34 | $837 |
| 118 | | 9,500 PDL Cat A | - | - | - | $62.81 | $0 | $0.54 | $3.64 | $4.45 | $54.19 | $0 | $38.41 | K | $0 | | $45.02 | $0 |
| 118 | | 9,500 PDL Cat B | - | - | - | $72.41 | $0 | $0.54 | $3.64 | $4.45 | $63.78 | $0 | $45.21 | K | $0 | | $53.08 | $0 |
| 118 | | 9,500 PDL Cat C | - | - | - | $81.50 | $0 | $0.54 | $3.64 | $4.45 | $72.87 | $0 | $51.65 | K | $0 | | $60.72 | $0 |
| 118 | | 9,500 PDL Cat D | - | - | - | $100.34 | $0 | $0.54 | $3.64 | $4.45 | $91.71 | $0 | $65.01 | K | $0 | | $76.54 | $0 |
| 190 | | 13,000 | - | - | - | $19.02 | $0 | $0.54 | $5.86 | $4.45 | $8.17 | $0 | 5.90 | A | $0 | | $6.99 | $0 |
| 172 | | 16,000 | 7 | - | 7 | $18.66 | $1,567 | $0.54 | $5.31 | $4.45 | $8.36 | $703 | 5.90 | A | $496 | | $6.99 | $587 |
| 172 | | 16,000 PDL Cat A | - | - | - | $63.89 | $0 | $0.54 | $5.31 | $4.45 | $53.60 | $0 | $37.99 | K | $0 | | $45.02 | $0 |
| 172 | | 16,000 PDL Cat B | - | - | - | $73.49 | $0 | $0.54 | $5.31 | $4.45 | $63.19 | $0 | $44.79 | K | $0 | | $53.08 | $0 |
| 172 | | 16,000 PDL Cat C | - | - | - | $82.58 | $0 | $0.54 | $5.31 | $4.45 | $72.28 | $0 | $51.23 | K | $0 | | $60.72 | $0 |
| 172 | | 16,000 PDL Cat D | - | - | - | $101.42 | $0 | $0.54 | $5.31 | $4.45 | $91.12 | $0 | $64.59 | K | $0 | | $76.54 | $0 |
| 311 | | 27,500 | 17 | 1 | 18 | $21.87 | $4,725 | $0.54 | $9.60 | $4.45 | $7.29 | $1,575 | 6.54 | A | $1,412 | | $7.75 | $1,673 |
| 311 | | 27,500 PDL Cat A | - | - | - | $66.66 | $0 | $0.54 | $9.60 | $4.45 | $52.08 | $0 | $36.91 | K | $0 | | $45.02 | $0 |
| 311 | | 27,500 PDL Cat B | - | - | - | $76.26 | $0 | $0.54 | $9.60 | $4.45 | $61.68 | $0 | $43.72 | K | $0 | | $53.08 | $0 |
| 311 | | 27,500 PDL Cat C | - | - | - | $85.35 | $0 | $0.54 | $9.60 | $4.45 | $70.77 | $0 | $50.16 | K | $0 | | $60.72 | $0 |
| 311 | | 27,500 PDL Cat D | - | - | - | $104.19 | $0 | $0.54 | $9.60 | $4.45 | $89.61 | $0 | $63.51 | K | $0 | | $76.54 | $0 |
| 472 | | 50,000 | 11 | - | 11 | $26.91 | $3,552 | $0.54 | $14.56 | $4.45 | $7.36 | $971 | 7.25 | A | $957 | | $8.59 | $1,134 |
| 1103 | | 140,000 | 9 | - | 9 | $47.60 | $5,140 | $0.54 | $34.04 | $4.45 | $8.57 | $926 | 11.84 | A | $1,279 | | $14.03 | $1,515 |
| **Metal Halide** | | | | | | | | | | | | | | | | | | |
| 72 | | 3,450 | - | - | - | $16.80 | $0 | $0.54 | $2.22 | $4.45 | $9.59 | $0 | 6.04 | B | $0 | | $7.16 | $0 |
| 89 | | 5,200 | - | - | - | $17.19 | $0 | $0.54 | $2.75 | $4.45 | $9.46 | $0 | 5.99 | B | $0 | | $7.10 | $0 |
| 89 | | 5,200 PDL Cat A | - | - | - | $64.40 | $0 | $0.54 | $2.75 | $4.45 | $56.67 | $0 | $40.16 | K | $0 | | $46.80 | $0 |
| 89 | | 5,200 PDL Cat B | - | - | - | $73.75 | $0 | $0.54 | $2.75 | $4.45 | $66.02 | $0 | $46.80 | K | $0 | | $54.66 | $0 |
| 89 | | 5,200 PDL Cat C | - | - | - | $83.10 | $0 | $0.54 | $2.75 | $4.45 | $75.37 | $0 | $53.42 | K | $0 | | $62.51 | $0 |
| 89 | | 5,200 PDL Cat D | - | - | - | $101.62 | $0 | $0.54 | $2.75 | $4.45 | $93.89 | $0 | $66.55 | K | $0 | | $78.06 | $0 |
| 119 | | 8,500 | 2 | - | 2 | $17.79 | $427 | $0.54 | $3.67 | $4.45 | $9.13 | $219 | 5.90 | B | $142 | | $6.99 | $168 |
| 119 | | 8,500 PDL Cat A | - | - | - | $65.00 | $0 | $0.54 | $3.67 | $4.45 | $56.34 | $0 | 39.93 | G | $0 | | $46.80 | $0 |
| 119 | | 8,500 PDL Cat B | - | - | - | $74.35 | $0 | $0.54 | $3.67 | $4.45 | $65.69 | $0 | $46.56 | K | $0 | | $54.66 | $0 |
| 119 | | 8,500 PDL Cat C | - | - | - | $83.70 | $0 | $0.54 | $3.67 | $4.45 | $75.04 | $0 | $53.19 | K | $0 | | $62.51 | $0 |
| 119 | | 8,500 PDL Cat D | - | - | - | $102.22 | $0 | $0.54 | $3.67 | $4.45 | $93.56 | $0 | $66.32 | K | $0 | | $78.06 | $0 |
| 188 | | 12,900 | - | - | - | $19.48 | $0 | $0.54 | $5.80 | $4.45 | $8.69 | $0 | 6.09 | B | $0 | | $7.22 | $0 |
| 207 | | 14,400 | - | - | - | $19.86 | $0 | $0.54 | $6.39 | $4.45 | $8.48 | $0 | 5.58 | B | $0 | | $6.61 | $0 |
| 207 | | 14,400 PDL Cat A | - | - | - | $66.75 | $0 | $0.54 | $6.39 | $4.45 | $55.38 | $0 | $39.25 | K | $0 | | $46.80 | $0 |
| 207 | | 14,400 PDL Cat B | - | - | - | $76.11 | $0 | $0.54 | $6.39 | $4.45 | $64.73 | $0 | $45.88 | K | $0 | | $54.66 | $0 |
| 207 | | 14,400 PDL Cat C | - | - | - | $85.46 | $0 | $0.54 | $6.39 | $4.45 | $74.08 | $0 | $52.51 | K | $0 | | $62.51 | $0 |
| 207 | | 14,400 PDL Cat D | - | - | - | $103.97 | $0 | $0.54 | $6.39 | $4.45 | $92.60 | $0 | $65.64 | K | $0 | | $78.06 | $0 |
| 289 | | 22,000 | - | - | - | $20.63 | $0 | $0.54 | $8.92 | $4.45 | $6.72 | $0 | 5.93 | B | $0 | | $7.03 | $0 |
| 289 | | 22,000 PDL Cat A | - | - | - | $68.39 | $0 | $0.54 | $8.92 | $4.45 | $54.48 | $0 | $38.62 | K | $0 | | $46.80 | $0 |
| 289 | | 22,000 PDL Cat B | - | - | - | $77.74 | $0 | $0.54 | $8.92 | $4.45 | $63.84 | $0 | $45.25 | K | $0 | | $54.66 | $0 |
| 289 | | 22,000 PDL Cat C | - | - | - | $87.09 | $0 | $0.54 | $8.92 | $4.45 | $73.19 | $0 | $51.88 | K | $0 | | $62.51 | $0 |
| 289 | | 22,000 PDL Cat D | - | - | - | $105.61 | $0 | $0.54 | $8.92 | $4.45 | $91.71 | $0 | $65.00 | K | $0 | | $78.06 | $0 |
| 451 | | 36,000 | 1 | - | 1 | $27.08 | $325 | $0.54 | $13.92 | $4.45 | $8.18 | $98 | 6.52 | B | $78 | | $7.73 | $93 |
| 1080 | | 110,000 | - | - | - | $47.79 | $0 | $0.54 | $33.33 | $4.45 | $9.48 | $0 | 11.60 | B | $0 | | $13.75 | $0 |
| **Light Emitting Diode** | | | | | | | | | | | | | | | | | | |
| 28 | | 2,500 | 7,547 | 1 | 7,548 | $13.90 | $1,258,934 | $0.54 | $0.86 | $4.45 | $8.05 | $729,018 | 6.22 | C | $563,268 | | $7.37 | $667,467 |
| 36 | | 4,100 | 29,061 | 3 | 29,064 | $13.87 | $4,836,308 | $0.54 | $1.11 | $4.45 | $7.77 | $2,709,739 | 6.28 | C | $2,190,078 | | $7.44 | $2,595,220 |
| 51 | | 4,800 | 22,080 | 2 | 22,082 | $14.17 | $3,753,781 | $0.54 | $1.57 | $4.45 | $7.61 | $2,015,420 | 7.03 | C | $1,863,277 | | $8.33 | $2,207,964 |
| 51 | | 4,234 PDL | - | - | - | $63.61 | $0 | $0.54 | $1.57 | $4.45 | $57.05 | $0 | 39.93 | H | $0 | | $47.32 | $0 |
| 92 | | 8,500 | 11,169 | 5 | 11,174 | $16.08 | $2,155,885 | $0.54 | $2.84 | $4.45 | $8.25 | $1,106,589 | 8.35 | C | $1,119,338 | | $9.89 | $1,326,405 |
| 119 | | 14,579 Floodlight | 3,649 | 6 | 3,655 | $20.57 | $902,249 | $0.54 | $3.67 | $4.45 | $11.91 | $522,483 | 8.37 | J | $367,263 | | $9.92 | $435,203 |
| 142 | | 13,300 | 7,598 | 15 | 7,613 | $18.25 | $1,666,929 | $0.54 | $4.38 | $4.45 | $8.88 | $811,076 | 8.28 | C | $756,052 | | $9.81 | $895,914 |
| 199 | | 23,067 Floodlight | 4,479 | 5 | 4,484 | $23.68 | $1,274,361 | $0.54 | $6.14 | $4.45 | $12.56 | $675,627 | 9.59 | J | $515,905 | | $11.36 | $611,342 |
| 220 | | 24,500 | 1,728 | - | 1,728 | $22.68 | $470,332 | $0.54 | $6.79 | $4.45 | $10.91 | $226,161 | 10.22 | C | $211,998 | | $12.11 | $251,216 |
| 391 | | 48,004 Floodlight | 1,198 | - | 1,198 | $34.16 | $491,019 | $0.54 | $12.07 | $4.45 | $17.10 | $245,880 | 13.06 | J | $187,713 | | $15.47 | $222,438 |
| | | Total Fixtures | 88,581 | 38 | 88,619 | | | | | | | | | | | | | |
| Adders: UG (<5-1-80) | | | 1,867 | | | $12.50 | $279,973 | | | | $12.50 | $279,973 | 6.86 | D | $153,615 | | $8.12 | $182,032 |
| Standard Decorative | | | 4,133 | | | $4.26 | $211,353 | | | | $4.26 | $211,353 | 2.48 | E | $122,777 | | $2.93 | $145,490 |
| UG (>5-1-80) | | | 11 | | | $23.90 | $3,155 | | | | $23.90 | $3,155 | 12.93 | E | $1,706 | | $15.32 | $2,022 |
| LED Standard Decorative | | | | | | | | | | | $0.00 | $0 | 4.83 | F | $0 | | $5.72 | $0 |
| Ornamental poles (5-1-77) | | | 591 | | | ($4.36) | ($30,953) | | | | ($4.36) | ($30,953) | ($4.36) | L | ($30,953) | | ($4.36) | ($30,953) |
| OH poles private property | | | 1,010 | | | $5.50 | $66,707 | | | | $5.50 | $66,707 | $5.50 | L | $66,707 | | $5.50 | $66,707 |
| Customized Decorative Fixture | | | 6 | | | $7.83 | $563 | | | | $7.83 | $563 | $7.83 | L | $563 | | $7.83 | $563 |
| Light Glare Shield | | | 22 | | | $6.24 | $1,647 | | | | $6.24 | $1,647 | 2.66 | I | $702 | | $3.15 | $832 |
| Vandal Shield | | | 139 | | | $8.91 | $14,857 | | | | $8.91 | $14,857 | 4.87 | I | $8,121 | | $5.77 | $9,623 |
| **ATTACHMENT 3** | | | | | | | | | | | | | | | | | | |
| (Company Equipment & Maintenance) | | | | | | | | | | | | | | | | | | |
| **High Pressure Sodium** | | | | | | | | | | | | | | | | | | |
| Wattage | | Lumen | Fixtures | | | | | | | | | | | | | | | |
| 84 | | 6,300 | 0 | | | $14.14 | $ - | | | $4.45 | $9.69 | $0 | $5.48 | M | $0 | | $6.49 | $0 |
| 118 | | 9,500 | 0 | | | $13.97 | $ - | | | $4.45 | $9.52 | $0 | $5.35 | M | $0 | | $6.34 | $0 |
| 190 | | 13,000 | 0 | | | $14.56 | $ - | | | $4.45 | $10.11 | $0 | $5.90 | M | $0 | | $6.99 | $0 |
| 172 | | 16,000 | 0 | | | $14.56 | $ - | | | $4.45 | $10.11 | $0 | $5.90 | M | $0 | | $6.99 | $0 |
| 311 | | 27,500 | 0 | | | $15.00 | $ - | | | $4.45 | $10.56 | $0 | $6.54 | M | $0 | | $7.75 | $0 |
| 472 | | 50,000 | 0 | | | $16.83 | $ - | | | $4.45 | $12.38 | $0 | $7.25 | M | $0 | | $8.59 | $0 |
| 1103 | | 140,000 | 0 | | | $24.93 | $ - | | | $4.45 | $20.48 | $0 | $11.84 | M | $0 | | $14.03 | $0 |
| **Metal Halide** | | | | | | | | | | | | | | | | | | |
| Wattage | | Lumen | | | | | | | | | | | | | | | | |
| 289 | | 22,000 | 0 | | | $14.20 | $ - | | | $4.45 | $9.75 | $0 | 5.93 | M | $0 | | $7.03 | $0 |
| 1080 | | 110,000 | 0 | | | $25.58 | $ - | | | $4.45 | $21.13 | $0 | 11.60 | M | $0 | | $13.75 | $0 |
| **Light Emitting Diode** | | | | | | | | | | | | | | | | | | |
| Wattage | | Lumen | | | | | | | | | | | | | | | | |
| 36 | | 4,100 | 1 | | | $12.49 | $ 150 | | | $4.45 | $8.05 | $97 | 6.28 | M | $75 | | $7.44 | $89 |
| 51 | | 4,800 | 22 | | | $12.49 | $ 3,298 | | | $4.45 | $8.05 | $2,124 | 7.03 | M | $1,856 | | $8.33 | $2,200 |
| 142 | | 13,300 | 36 | | | $14.75 | $ 6,371 | | | $4.45 | $10.30 | $4,450 | 8.28 | M | $3,575 | | $9.81 | $4,237 |
| 220 | | 24,500 | 4 | | | $17.64 | $ 847 | | | $4.45 | $13.19 | $633 | 10.22 | M | $491 | | $12.11 | $582 |
| **Total Full Service** | | | 88,581 | 38 | 88,619 | | $17,388,495 | | | | | $9,603,688 | | | $8,110,116 | | | $9,603,688 |
| | | | | | | | | | | | | | **Adjustment** | | 118.5% | | | |

Note
A: See Exhibit CLP-RATES-2.7, page 4 of 13, for High Pressure Sodium equipment calculations.
B: See Exhibit CLP-RATES-2.7, page 5 of 13, for Metal Halide equipment calculations.
C: See Exhibit CLP-RATES-2.7, page 6 of 13, for LED equipment calculations.
D: See Exhibit CLP-RATES-2.7, page 7 of 13, for Underground incremental pricing calculation.
E: See Exhibit CLP-RATES-2.7, page 8 of 13, for Standard Decorative incremental pricing calculation.
F: See Exhibit CLP-RATES-2.7, page 9 of 13, for Standard Decorative LED incremental pricing calculation.
G: See Exhibit CLP-RATES-2.7, page 10 of 13, for Premium Decorative equipment calculation.
H: See Exhibit CLP-RATES-2.7, page 11 of 13, for Premium Decorative LED equipment calculation.
I: See Exhibit CLP-RATES-2.7, page 12 of 13, for Accessory equipment calculations.
J: See Exhibit CLP-RATES-2.7, page 13 of 13, for LED Floodlight equipment calculation.
K: Closed Premium Decorative Category A - D equipment is priced at the Premium Decorative percent change as a proxy.
L: Priced at the average rate increase for the class.
M: Attachment 3 is priced at Rate 116 pricing for O&M and Equipment.

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | High Pressure Sodium Equipment Calculation | | | | | | |
|---|---|---|---|---|---|---|---|
| | 59 Watts | 84 Watts | 118 Watts | 172 Watts | 311 Watts | 472 Watts | 1,103 Watts |
| **LABOR COST** | | | | | | | |
| **Hours** | | | | | | | |
| **Work Tasks** | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 |
| **Total Hours** | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 |
| **Labor Cost (Unloaded)** | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 |
| **Labor Loaders** | | | | | | | |
| **Non-Productive** | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 |
| **Labor** | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 |
| **Direct Engineering** | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 |
| **Total Labor Loaders** | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 |
| **Total Labor Cost** | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 |
| **EQUIPMENT COST** | | | | | | | |
| **Equipment Hours** | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 |
| **Equipment Rate** | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 |
| **MATERIAL COST** | | | | | | | |
| **Materials** | $ 199.30 | $ 205.66 | $ 194.64 | $ 243.38 | $ 299.85 | $ 362.92 | $ 770.62 |
| **Material Loader** | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 225.21 | $ 232.40 | $ 219.94 | $ 275.02 | $ 338.83 | $ 410.10 | $ 870.80 |
| **OTHER LOADERS** | | | | | | | |
| **Eng. & Sup.** | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 |
| **Small Tool** | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 |
| **AS&E** | $ 5.50 | $ 5.59 | $ 5.44 | $ 6.10 | $ 6.88 | $ 7.74 | $ 13.31 |
| **Total Other Cost** | $ 94.06 | $ 94.15 | $ 94.00 | $ 94.66 | $ 95.44 | $ 96.30 | $ 101.87 |
| **Total Installed Cost** | $ 548.70 | $ 555.98 | $ 543.38 | $ 599.11 | $ 663.70 | $ 735.83 | $ 1,202.10 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 5.40** | **$ 5.48** | **$ 5.35** | **$ 5.90** | **$ 6.54** | **$ 7.25** | **$ 11.84** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | Metal Halide Equipment Calculation | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | 72 Watts | 89 Watts | 118 Watts | 172 Watts | 190 Watts | 311 Watts | 451 Watts | 1,080 Watts |
| **LABOR COST** | | | | | | | | |
| **Hours** | | | | | | | | |
| **Work Tasks** | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 |
| **Total Hours** | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 |
| **Labor Cost (Unloaded)** | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 |
| **Labor Loaders** | | | | | | | | |
| **Non-Productive** | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 |
| **Labor** | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 |
| **Direct Engineering** | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 |
| **Total Labor Loaders** | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 |
| **Total Labor Cost** | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 |
| **EQUIPMENT COST** | | | | | | | | |
| **Equipment Hours** | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 |
| **Equipment Rate** | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 |
| **MATERIAL COST** | | | | | | | | |
| **Materials** | $ 256.14 | $ 251.38 | $ 242.90 | $ 270.07 | $ 260.28 | $ 246.16 | $ 298.62 | $ 749.23 |
| **Material Loader** | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 289.43 | $ 284.06 | $ 274.48 | $ 305.18 | $ 294.12 | $ 278.16 | $ 337.44 | $ 846.63 |
| **OTHER LOADERS** | | | | | | | | |
| **Eng. & Sup.** | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 |
| **Small Tool** | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 |
| **AS&E** | $ 6.28 | $ 6.21 | $ 6.10 | $ 6.47 | $ 6.33 | $ 6.14 | $ 6.86 | $ 13.02 |
| **Total Other Cost** | $ 94.84 | $ 94.77 | $ 94.66 | $ 95.03 | $ 94.90 | $ 94.70 | $ 95.42 | $ 101.58 |
| **Total Installed Cost** | $ 613.71 | $ 608.27 | $ 598.57 | $ 629.64 | $ 618.45 | $ 602.29 | $ 662.29 | $ 1,177.65 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 6.04** | **$ 5.99** | **$ 5.90** | **$ 6.20** | **$ 6.09** | **$ 5.93** | **$ 6.52** | **$ 11.60** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | LED Equipment Calculation | | | | | |
|---|---|---|---|---|---|---|
| | 28 Watts | 36 Watts | 51 Watts | 92 Watts | 142 Watts | 220 Watts |
| **LABOR COST** | | | | | | |
| **Hours** | | | | | | |
| **Work Tasks** | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 | 1.41 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 | 0.36 |
| **Total** | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 | 2.30 |
| **Labor Cost (Unloaded)** | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 | $ 106.02 |
| **Labor Loaders** | | | | | | |
| **Non-Productive** | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 | $ 21.86 |
| **Labor** | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 | $ 57.65 |
| **Direct Engineering** | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 | $ 12.11 |
| **Total** | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 | $ 91.62 |
| **Total Labor Cost** | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 | $ 197.64 |
| **EQUIPMENT COST** | | | | | | |
| **Hours** | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 | $ 31.80 |
| **MATERIAL COST** | | | | | | |
| **(From Materials Tab)** | $ 271.56 | $ 276.95 | $ 343.72 | $ 460.55 | $ 454.17 | $ 627.07 |
| **Material Loader** | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 306.86 | $ 312.95 | $ 388.41 | $ 520.43 | $ 513.21 | $ 708.59 |
| **OTHER LOADERS** | | | | | | |
| **Eng. & Sup.** | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 | $ 81.15 |
| **Small Tool** | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 | $ 7.41 |
| **AS&E** | $ 6.49 | $ 6.56 | $ 7.48 | $ 9.07 | $ 8.99 | $ 11.35 |
| **Total Other Cost** | $ 95.05 | $ 95.12 | $ 96.04 | $ 97.63 | $ 97.55 | $ 99.91 |
| **Total Installed Cost** | $ 631.34 | $ 637.51 | $ 713.87 | $ 847.49 | $ 840.19 | $ 1,037.94 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 6.22** | **$ 6.28** | **$ 7.03** | **$ 8.35** | **$ 8.28** | **$ 10.22** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | Underground Equipment Calculation | | |
|---|---|---|---|
| | 30' Pole | 35' Pole | **Average** |
| **LABOR COST** | | | |
| **Hours** | | | |
| **Work Tasks** | 1.80 | 1.80 | 1.80 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.43 | 0.43 | 0.43 |
| **Total** | 2.77 | 2.77 | 2.77 |
| **Labor Cost (Unloaded)** | $ 127.29 | $ 127.29 | $ 127.29 |
| **Labor Loaders** | | | |
| **Non-Productive** | $ 26.25 | $ 26.25 | $ 26.25 |
| **Labor** | $ 69.22 | $ 69.22 | $ 69.22 |
| **Direct Engineering** | $ 14.54 | $ 14.54 | $ 14.54 |
| **Total** | $ 110.01 | $ 110.01 | $ 110.01 |
| **Total Labor Cost** | $ 237.30 | $ 237.30 | $ 237.30 |
| **EQUIPMENT COST** | | | |
| **Hours** | 1.38 | 1.38 | 1.38 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 38.18 | $ 38.18 | $ 38.18 |
| **MATERIAL COST** | | | |
| **Materials** | $ 236.90 | $ 306.89 | $ 271.89 |
| **Material Loader** | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 267.70 | $ 346.79 | $ 307.24 |
| **OTHER LOADERS** | | | |
| **Eng. & Sup.** | $ 97.43 | $ 97.43 | $ 97.43 |
| **Small Tool** | $ 8.90 | $ 8.90 | $ 8.90 |
| **AS&E** | $ 6.57 | $ 7.53 | $ 7.05 |
| **Total Other Cost** | $ 112.91 | $ 113.86 | $ 113.38 |
| **Total Installed Cost** | $ 656.08 | $ 736.12 | $ 696.10 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 6.46** | **$ 7.25** | **$ 6.86** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10

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Standard Decorative Equipment Calculation

| | HPS 59 Watts | MH 89 Watts | HPS 84 Watts | MH 118 Watts | HPS 118 Watts | HPS 172 Watts | Average |
|---|---|---|---|---|---|---|---|
| **LABOR COST** | | | | | | | |
| **Hours** | | | | | | | |
| **Work Tasks** | 1.50 | 1.50 | 1.50 | 1.50 | 1.50 | 1.50 | 1.50 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.38 | 0.38 | 0.38 | 0.38 | 0.38 | 0.38 | 0.38 |
| **Total** | 2.41 | 2.41 | 2.41 | 2.41 | 2.41 | 2.41 | 2.41 |
| **Labor Cost (Unloaded)** | $ 110.91 | $ 110.91 | $ 110.91 | $ 110.91 | $ 110.91 | $ 110.91 | $ 110.91 |
| **Labor Loaders** | | | | | | | |
| **Non-Productive** | $ 22.87 | $ 22.87 | $ 22.87 | $ 22.87 | $ 22.87 | $ 22.87 | $ 22.87 |
| **Labor** | $ 60.31 | $ 60.31 | $ 60.31 | $ 60.31 | $ 60.31 | $ 60.31 | $ 60.31 |
| **Direct Engineering** | $ 12.67 | $ 12.67 | $ 12.67 | $ 12.67 | $ 12.67 | $ 12.67 | $ 12.67 |
| **Total** | $ 95.85 | $ 95.85 | $ 95.85 | $ 95.85 | $ 95.85 | $ 95.85 | $ 95.85 |
| **Total Labor Cost** | $ 206.75 | $ 206.75 | $ 206.75 | $ 206.75 | $ 206.75 | $ 206.75 | $ 206.75 |
| **EQUIPMENT COST** | | | | | | | |
| **Hours** | 1.02 | 1.02 | 1.02 | 1.02 | 1.02 | 1.02 | 1.02 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 28.08 | $ 28.08 | $ 28.08 | $ 28.08 | $ 28.08 | $ 28.08 | $ 28.08 |
| **MATERIAL COST** | | | | | | | |
| **Materials** | $ 435.49 | $ 463.88 | $ 422.90 | $ 444.63 | $ 426.13 | $ 412.62 | $ 434.28 |
| **Material Loader** | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 492.10 | $ 524.18 | $ 477.88 | $ 502.44 | $ 481.53 | $ 466.26 | $ 490.73 |
| **OTHER LOADERS** | | | | | | | |
| **Eng. & Sup.** | $ 84.89 | $ 84.89 | $ 84.89 | $ 84.89 | $ 84.89 | $ 84.89 | $ 84.89 |
| **Small Tool** | $ 7.75 | $ 7.75 | $ 7.75 | $ 7.75 | $ 7.75 | $ 7.75 | $ 7.75 |
| **AS&E** | $ 8.80 | $ 9.18 | $ 8.62 | $ 8.92 | $ 8.67 | $ 8.48 | $ 8.78 |
| **Total Other Cost** | $ 101.44 | $ 101.83 | $ 101.27 | $ 101.57 | $ 101.31 | $ 101.13 | $ 101.43 |
| **Total Installed Cost** | $ 828.38 | $ 860.85 | $ 813.99 | $ 838.84 | $ 817.68 | $ 802.23 | $ 826.99 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | $ 8.16 | $ 8.48 | $ 8.02 | $ 8.26 | $ 8.05 | $ 7.90 | $ 8.15 |
| **Overhead Installation Credit** | $ 5.40 | $ 5.99 | $ 5.48 | $ 5.90 | $ 5.35 | $ 5.90 | $ 5.67 |
| **Differential Per Month Charge** | **$ 2.75** | **$ 2.49** | **$ 2.54** | **$ 2.37** | **$ 2.70** | **$ 2.00** | **$ 2.48** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



Standard Decorative LED Equipment Calculation

| | LED 28 Watts | LED 51 Watts | LED 36 Watts | LED 51 Watts | Average |
|---|---|---|---|---|---|
| **LABOR COST** | | | | | |
| **Hours** | | | | | |
| **Work Tasks** | 1.50 | 1.50 | 1.50 | 1.50 | 1.50 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.38 | 0.38 | 0.38 | 0.38 | 0.38 |
| **Total** | 2.41 | 2.41 | 2.41 | 2.41 | 2.41 |
| **Labor Cost (Unloaded)** | $ 110.91 | $ 110.91 | $ 110.91 | $ 110.91 | $ 110.91 |
| **Labor Loaders** | | | | | |
| **Non-Productive** | $ 22.87 | $ 22.87 | $ 22.87 | $ 22.87 | $ 22.87 |
| **Labor** | $ 60.31 | $ 60.31 | $ 60.31 | $ 60.31 | $ 60.31 |
| **Direct Engineering** | $ 12.67 | $ 12.67 | $ 12.67 | $ 12.67 | $ 12.67 |
| **Total** | $ 95.85 | $ 95.85 | $ 95.85 | $ 95.85 | $ 95.85 |
| **Total Labor Cost** | $ 206.75 | $ 206.75 | $ 206.75 | $ 206.75 | $ 206.75 |
| **EQUIPMENT COST** | | | | | |
| **Hours** | 1.02 | 1.02 | 1.02 | 1.02 | 1.02 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 28.08 | $ 28.08 | $ 28.08 | $ 28.08 | $ 28.08 |
| **MATERIAL COST** | | | | | |
| **Materials** | $ 719.70 | $ 722.03 | $ 654.72 | $ 820.41 | $ 729.22 |
| **Material Loader** | 13.00% | 13.00% | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 813.27 | $ 815.90 | $ 739.83 | $ 927.06 | $ 824.02 |
| **OTHER LOADERS** | | | | | |
| **Eng. & Sup.** | $ 84.89 | $ 84.89 | $ 84.89 | $ 84.89 | $ 84.89 |
| **Small Tool** | $ 7.75 | $ 7.75 | $ 7.75 | $ 7.75 | $ 7.75 |
| **AS&E** | $ 12.68 | $ 12.71 | $ 11.79 | $ 14.06 | $ 12.81 |
| **Total Other Cost** | $ 105.33 | $ 105.36 | $ 104.44 | $ 106.71 | $ 105.46 |
| **Total Installed Cost** | $ 1,153.43 | $ 1,156.09 | $ 1,079.11 | $ 1,268.60 | $ 1,164.31 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | $ 11.36 | $ 11.39 | $ 10.63 | $ 12.50 | $ 11.47 |
| **Overhead Installation Credit** | $ 6.22 | $ 7.03 | $ 6.28 | $ 7.03 | $ 6.64 |
| **Differential Per Month Charge** | **$ 5.14** | **$ 4.36** | **$ 4.35** | **$ 5.46** | **$ 4.83** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



Premium Decorative Equipment Calculation

| | 12' Pole | 14' Pole | **Average** |
|---|---|---|---|
| **LABOR COST** | | | |
| **Hours** | | | |
| **Work Tasks** | 5.62 | 5.62 | 5.62 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 |
| **Travel** | 1.14 | 1.14 | 1.14 |
| **Total** | 7.29 | 7.29 | 7.29 |
| **Labor Cost (Unloaded)** | $ 335.67 | $ 335.67 | $ 335.67 |
| **Labor Loaders** | | | |
| **Non-Productive** | $ 69.23 | $ 69.23 | $ 69.23 |
| **Labor** | $ 182.52 | $ 182.52 | $ 182.52 |
| **Direct Engineering** | $ 38.33 | $ 38.33 | $ 38.33 |
| **Total** | $ 290.09 | $ 290.09 | $ 290.09 |
| **Total Labor Cost** | $ 625.76 | $ 625.76 | $ 625.76 |
| **EQUIPMENT COST** | | | |
| **Hours** | 3.08 | 3.08 | 3.08 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 84.96 | $ 84.96 | $ 84.96 |
| **MATERIAL COST** | | | |
| **Materials** | $ 2,313.89 | $ 3,027.46 | $ 2,670.68 |
| **Material Loader** | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 2,614.69 | $ 3,421.03 | $ 3,017.86 |
| **OTHER LOADERS** | | | |
| **Eng. & Sup.** | $ 256.94 | $ 256.94 | $ 256.94 |
| **Small Tool** | $ 23.47 | $ 23.47 | $ 23.47 |
| **AS&E** | $ 40.24 | $ 49.99 | $ 45.12 |
| **Total Other Cost** | $ 320.64 | $ 330.40 | $ 325.52 |
| **Total Installed Cost** | $ 3,646.04 | $ 4,462.14 | $ 4,054.09 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 35.91** | **$ 43.95** | **$ 39.93** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
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Premium Decorative LED Equipment Calculation

| | 12' Pole | 14' Pole | **Average** |
|---|---|---|---|
| **LABOR COST** | | | |
| **Hours** | | | |
| **Work Tasks** | 5.62 | 5.62 | 5.62 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 |
| **Travel** | 1.14 | 1.14 | 1.14 |
| **Total** | 7.29 | 7.29 | 7.29 |
| **Labor Cost (Unloaded)** | $ 335.67 | $ 335.67 | $ 335.67 |
| **Labor Loaders** | | | |
| **Non-Productive** | $ 69.23 | $ 69.23 | $ 69.23 |
| **Labor** | $ 182.52 | $ 182.52 | $ 182.52 |
| **Direct Engineering** | $ 38.33 | $ 38.33 | $ 38.33 |
| **Total** | $ 290.09 | $ 290.09 | $ 290.09 |
| **Total Labor Cost** | $ 625.76 | $ 625.76 | $ 625.76 |
| **EQUIPMENT COST** | | | |
| **Hours** | 3.08 | 3.08 | 3.08 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 84.96 | $ 84.96 | $ 84.96 |
| **MATERIAL COST** | | | |
| **Materials** | $ 2,313.89 | $ 3,027.46 | $ 2,670.68 |
| **Material Loader** | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 2,614.69 | $ 3,421.03 | $ 3,017.86 |
| **OTHER LOADERS** | | | |
| **Eng. & Sup.** | $ 256.94 | $ 256.94 | $ 256.94 |
| **Small Tool** | $ 23.47 | $ 23.47 | $ 23.47 |
| **AS&E** | $ 40.24 | $ 49.99 | $ 45.12 |
| **Total Other Cost** | $ 320.64 | $ 330.40 | $ 325.52 |
| **Total Installed Cost** | $ 3,646.04 | $ 4,462.14 | $ 4,054.09 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 35.91** | **$ 43.95** | **$ 39.93** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
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| | Accessories Equipment Calculation | |
|---|---|---|
| | Glare Shield | Vandal Shield |
| **LABOR COST** | | |
| **Hours** | | |
| **Work Tasks** | 0.07 | 0.07 |
| **Setup/Span** | 0.53 | 0.53 |
| **Travel** | 0.11 | 0.11 |
| **Total** | 0.72 | 0.72 |
| **Labor Cost (Unloaded)** | $ 30.86 | $ 30.86 |
| **Labor Loaders** | | |
| **Non-Productive** | $ 5.83 | $ 5.83 |
| **Labor** | $ 24.45 | $ 24.45 |
| **Direct Engineering** | $ 3.23 | $ 3.23 |
| **Total** | $ 33.51 | $ 33.51 |
| **Total Labor Cost** | $ 64.37 | $ 64.37 |
| **EQUIPMENT COST** | | |
| **Hours** | 0.36 | 0.36 |
| **Rate** | $ 29.80 | $ 29.80 |
| **Total Equipment Cost** | $ 10.65 | $ 10.65 |
| **MATERIAL COST** | | |
| **Materials** | $ 142.17 | $ 345.97 |
| **Material Loader** | 30.00% | 30.00% |
| **Total Material Cost** | $ 184.82 | $ 449.76 |
| **OTHER LOADERS** | | |
| **Eng. & Sup.** | $ 54.17 | $ 54.17 |
| **Small Tool** | $ 3.93 | $ 3.93 |
| **AS&E** | $ 1.34 | $ 1.34 |
| **Total Other Cost** | $ 59.44 | $ 59.44 |
| **Total Installed Cost** | $ 319.28 | $ 584.22 |
| **Annual Carrying Charge** | 10.00% | 10.00% |
| **Per Month Charge** | **$ 2.66** | **$ 4.87** |

EXHIBIT CLP-RATES-2.7

Calculation of Current Installed Cost of Street Lighting Equipment

The Connecticut Light & Power Company dba Eversource Energy
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LED Floodlights Equipment Calculation

| | 119 Watts | 199 Watts | 391 Watts |
|---|---|---|---|
| **LABOR COST** | | | |
| **Hours** | | | |
| **Work Tasks** | 1.41 | 1.41 | 1.41 |
| **Setup/Span** | 0.53 | 0.53 | 0.53 |
| **Travel** | 0.36 | 0.36 | 0.36 |
| **Total** | 2.30 | 2.30 | 2.30 |
| **Labor Cost (Unloaded)** | $ 106.02 | $ 106.02 | $ 106.02 |
| **Labor Loaders** | | | |
| **Non-Productive** | $ 21.86 | $ 21.86 | $ 21.86 |
| **Labor** | $ 57.65 | $ 57.65 | $ 57.65 |
| **Direct Engineering** | $ 12.11 | $ 12.11 | $ 12.11 |
| **Total** | $ 91.62 | $ 91.62 | $ 91.62 |
| **Total Labor Cost** | $ 197.64 | $ 197.64 | $ 197.64 |
| **EQUIPMENT COST** | | | |
| **Hours** | 1.15 | 1.15 | 1.15 |
| **Rate** | $ 27.61 | $ 27.61 | $ 27.61 |
| **Total Equipment Cost** | $ 31.80 | $ 31.80 | $ 31.80 |
| **MATERIAL COST** | | | |
| **(From Materials Tab)** | $ 462.84 | $ 570.64 | $ 878.62 |
| **Material Loader** | 13.00% | 13.00% | 13.00% |
| **Total Material Cost** | $ 523.01 | $ 644.82 | $ 992.84 |
| **OTHER LOADERS** | | | |
| **Eng. & Sup.** | $ 81.15 | $ 81.15 | $ 81.15 |
| **Small Tool** | $ 7.41 | $ 7.41 | $ 7.41 |
| **AS&E** | $ 9.10 | $ 10.58 | $ 14.79 |
| **Total Other Cost** | $ 97.67 | $ 99.14 | $ 103.35 |
| **Total Installed Cost** | $ 850.10 | $ 973.39 | $ 1,325.62 |
| **Annual Carrying Charge** | 11.82% | 11.82% | 11.82% |
| **Per Month Charge** | **$ 8.37** | **$ 9.59** | **$ 13.06** |

# EXHIBIT CLP-RATES-2.8

**Rate 7 Time-of-Day Calculation**

Rate 7 Time-of-Day Calculation Page 1

FMCC-Delivery (NBFMCC) & Transmission Page 2

**EXHIBIT CLP-RATES-2.8**

**Rate 7 Time-of-Day Calculation**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | Current Rate 7 | | Proposed Rate 7 | | |
|---|---|---|---|---|---|
| **Customer Charge** | $ 9.62 | | $ 12.36 | | |
| **Charge Per kWh** | On-Peak | Off-Peak | On-Peak | Off-Peak | **TOU Differential (cents per kWh)** |
| Distribution | $ 0.05513 | $ 0.05513 | $ 0.11966 | $ 0.11966 | |
| ESI | $ 0.02031 | $ 0.02031 | $ - | $ - | |
| RDM | $ 0.00011 | $ 0.00011 | $ - | $ - | |
| **Transmission** | **$ 0.11741** | **$ 0.02525** | **$ 0.12053** | **$ 0.02525** | **9.528** |
| CAM | $ 0.00600 | $ 0.00600 | $ 0.00600 | $ 0.00600 | |
| Renewable | $ 0.00100 | $ 0.00100 | $ 0.00100 | $ 0.00100 | |
| SBC | $ (0.00196) | $ (0.00196) | $ (0.00196) | $ (0.00196) | |
| CTA | $ 0.00496 | $ 0.00496 | $ 0.00496 | $ 0.00496 | |
| **FMCC-Delivery** | **$ (0.04443)** | **$ (0.00955)** | **$ (0.04560)** | **$ (0.00956)** | **(3.604)** |
| FMCC-Generation | $ (0.00150) | $ (0.00150) | $ (0.00150) | $ (0.00150) | |
| GSC | $ 0.15396 | $ 0.11896 | $ 0.15396 | $ 0.11896 | 3.500 |
| **Total** | $ 0.31099 | $ 0.21871 | $ 0.35706 | $ 0.26281 | 9.425 |
| **On/Off Peak Differential** | | **$ 0.09228** | | **$ 0.09425** | |

Note: Based on rates effective May 1, 2026.
(a) TOU Differential based on updated TY On and Off Peak % Splits

**EXHIBIT CLP-RATES-2.8**

**Rate 7 Time-of-Day Calculation**

**FMCC-Delivery (NBFMCC) & Transmission**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | | Time-Of-Use Allocation | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Target | Demand (kW) | | Per kWh | | Percent of Sales (a) | | Proposed Per kWh Rate | | |
| | c/kWh | Percentage | c/kWh | Percentage | c/kWh | On-Peak | Off-Peak | Off-Peak | On-Peak | Differential |
| **FMCC-Delivery** | (1.911) | | | 100% | (1.911) | 26.5% | 73.5% | (0.956) | (4.560) | (3.604) |
| **Transmission** | 5.050 | | | 100% | 5.050 | 26.5% | 73.5% | 2.525 | 12.053 | 9.528 |

(a) 2025 TY On and Off Peak %

# EXHIBIT CLP-RATES-2.9

**Test Year Ending 2025 Actual Revenues**

**EXHIBIT CLP-RATES-2.9**

**Test Year Ending 2025 Actual Revenues**

Schedules E-2.2

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10


Test Year Ending 12/31/2025

| Rate | Schedule/Description | Average Number Of Customer Bills Rendered | Actual Sales (MWh) | Average Actual Rates (cents/kWh) | Base Revenue ($000) | Fuel Adjustment Revenue ($000) | Total Revenue ($000) |
|---|---|---|---|---|---|---|---|
| 1 | Residential - Regular | 1,046,315 | 8,460,134 | 18.95 | $ 1,603,035 | $ - | $ 1,603,035 |
| 5 | Residential - Electric Heat Regular | 135,073 | 1,594,821 | 17.13 | $ 273,260 | $ - | $ 273,260 |
| 7 | Residential - Time-Of-Day | 731 | 8,877 | 18.09 | $ 1,606 | $ - | $ 1,606 |
| 18 | Controlled Water Heating * | 142 | 719 | 14.45 | $ 104 | $ - | $ 104 |
| 27 | Time-Of-Day General | 369 | 161,241 | 12.32 | $ 19,863 | $ - | $ 19,863 |
| 27A | Time-Of-Day General Alternate | 53 | 12,039 | 16.70 | $ 2,011 | $ - | $ 2,011 |
| 29 | Outdoor Lighting | 219 | 3,491 | 25.23 | $ 881 | $ - | $ 881 |
| 30 | Small General | 98,795 | 3,256,195 | 14.49 | $ 471,841 | $ - | $ 471,841 |
| 30A | Small General Alternate | 3,643 | 153,959 | 21.49 | $ 33,089 | $ - | $ 33,089 |
| 35 | Intermediate General | 1,288 | 451,854 | 11.97 | $ 54,098 | $ - | $ 54,098 |
| 37 | Intermediate Time-Of-Day | 1,788 | 1,315,868 | 11.32 | $ 148,992 | $ - | $ 148,992 |
| 39 | Interruptible Menu | 6 | 232,269 | 3.83 | $ 8,888 | $ - | $ 8,888 |
| 40 | Church and School | 1,710 | 75,934 | 15.81 | $ 12,005 | $ - | $ 12,005 |
| 41 | Large Church and School | 13 | 11,957 | 13.33 | $ 1,594 | $ - | $ 1,594 |
| 55 | Intermediate TOD Manufacturers | 319 | 645,586 | 10.04 | $ 64,843 | $ - | $ 64,843 |
| 56 | Intermediate TOD Non-Manufacturers | 846 | 1,665,462 | 10.50 | $ 174,931 | $ - | $ 174,931 |
| 57 | Large TOD Manufacturers | 101 | 762,979 | 8.85 | $ 67,529 | $ - | $ 67,529 |
| 58 | Large TOD Non-Manufacturers | 144 | 1,323,058 | 9.09 | $ 120,262 | $ - | $ 120,262 |
| EV-S | Small Electric Vehicle Charging | 61 | 803 | 18.02 | $ 145 | $ - | $ 145 |
| EV-M | Medium Electric Vehicle Charging | 33 | 3,219 | 16.51 | $ 531 | $ - | $ 531 |
| EV-L | Large Electric Vehicle Charging | 33 | 29,070 | 14.99 | $ 4,358 | $ - | $ 4,358 |
| 115 | Unmetered | 4,087 | 56,048 | 38.94 | $ 21,828 | $ - | $ 21,828 |
| 116 | Street & Security Lighting | 13,028 | 27,491 | 44.57 | $ 12,253 | $ - | $ 12,253 |
| 117 | Partial Street Lighting Service | 817 | 21,414 | 14.80 | $ 3,169 | $ - | $ 3,169 |
| 119 | Special Contracts | 3 | 1,750 | 32.45 | $ 568 | $ - | $ 568 |
| | Total | 1,309,474 | 20,276,239 | 15.30 | $ 3,101,684 | $ - | $ 3,101,684 |

* Indicates duplication in the number of customer bills and therefore are excluded from the total.

# EXHIBIT CLP-RATES-2.10

**Test Year and Rate Year Revenues at Current Rates (Schedule E-2.1)**

Test Year Ending 2025 Revenues at Current Rates Page 1

Rate Year Ending 6/30/2028 Revenues at Current Rates Page 2

**EXHIBIT CLP-RATES-2.10**

**Test Year Ending 2025 Revenues at Current Rates**

Schedules E-2.1

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10
Witness Responsible: The Rates Panel


Test Year Ending 12/31/2025

| Rate | Schedule/Description | Average Number Of Customer Bills Rendered | Weather Normalized Sales (MWh) | Average Current Rates (cents/kWh) | Base Revenue ($000) | Fuel Adjustment Revenue ($000) | Total Revenue ($000) | Data Reference |
|---|---|---|---|---|---|---|---|---|
| 1 | Residential - Regular | 1,046,315 | 8,440,795 | 26.10 | $ 2,202,790 | $ - | $ 2,202,790 | Exhibit CLP-RATES-2.4, Page 1-3 of 75 |
| 5 | Residential - Electric Heat Regular | 135,073 | 1,593,010 | 24.69 | $ 393,370 | $ - | $ 393,370 | Exhibit CLP-RATES-2.4, Page 4-6 of 75 |
| 7 | Residential - Time-Of-Day | 731 | 8,854 | 24.97 | $ 2,211 | $ - | $ 2,211 | Exhibit CLP-RATES-2.4, Page 7-9 of 75 |
| 18 | Controlled Water Heating * | 142 | 719 | 22.17 | $ 159 | $ - | $ 159 | Exhibit CLP-RATES-2.4, Page 10-12 of 75 |
| 27 | Time-Of-Day General | 369 | 161,017 | 19.96 | $ 32,136 | $ - | $ 32,136 | Exhibit CLP-RATES-2.4, Page 13-15 of 75 |
| 27A | Time-Of-Day General Alternate | 53 | 12,012 | 25.01 | $ 3,004 | $ - | $ 3,004 | Exhibit CLP-RATES-2.4, Page 16-18 of 75 |
| 29 | Outdoor Lighting | 219 | 3,491 | 34.95 | $ 1,220 | $ - | $ 1,220 | Exhibit CLP-RATES-2.4, Page 19-21 of 75 |
| 30 | Small General | 98,795 | 3,252,230 | 22.07 | $ 717,875 | $ - | $ 717,875 | Exhibit CLP-RATES-2.4, Page 22-24 of 75 |
| 30A | Small General Alternate | 3,643 | 153,798 | 30.35 | $ 46,674 | $ - | $ 46,674 | Exhibit CLP-RATES-2.4, Page 25-27 of 75 |
| 35 | Intermediate General | 1,288 | 451,405 | 20.15 | $ 90,973 | $ - | $ 90,973 | Exhibit CLP-RATES-2.4, Page 28-30 of 75 |
| 37 | Intermediate Time-Of-Day | 1,788 | 1,314,572 | 19.47 | $ 256,002 | $ - | $ 256,002 | Exhibit CLP-RATES-2.4, Page 31-33 of 75 |
| 39 | Interruptible Menu | 6 | 232,269 | 11.48 | $ 26,667 | $ - | $ 26,667 | Exhibit CLP-RATES-2.4, Page 34-36 of 75 |
| 40 | Church and School | 1,710 | 75,856 | 23.74 | $ 18,011 | $ - | $ 18,011 | Exhibit CLP-RATES-2.4, Page 37-39 of 75 |
| 41 | Large Church and School | 13 | 11,948 | 21.62 | $ 2,584 | $ - | $ 2,584 | Exhibit CLP-RATES-2.4, Page 40-42 of 75 |
| 55 | Intermediate TOD Manufacturers | 319 | 644,846 | 15.08 | $ 97,240 | $ - | $ 97,240 | Exhibit CLP-RATES-2.4, Page 43-45 of 75 |
| 56 | Intermediate TOD Non-Manufacturers | 846 | 1,663,219 | 15.46 | $ 257,147 | $ - | $ 257,147 | Exhibit CLP-RATES-2.4, Page 46-48 of 75 |
| 57 | Large TOD Manufacturers | 101 | 762,920 | 13.95 | $ 106,457 | $ - | $ 106,457 | Exhibit CLP-RATES-2.4, Page 49-51 of 75 |
| 58 | Large TOD Non-Manufacturers | 144 | 1,322,749 | 14.49 | $ 191,615 | $ - | $ 191,615 | Exhibit CLP-RATES-2.4, Page 52-54 of 75 |
| EV-S | Small Electric Vehicle Charging | 61 | 803 | 26.23 | $ 211 | $ - | $ 211 | Exhibit CLP-RATES-2.4, Page 55-57 of 75 |
| EV-M | Medium Electric Vehicle Charging | 33 | 3,219 | 24.84 | $ 800 | $ - | $ 800 | Exhibit CLP-RATES-2.4, Page 58-60 of 75 |
| EV-L | Large Electric Vehicle Charging | 33 | 29,070 | 19.39 | $ 5,636 | $ - | $ 5,636 | Exhibit CLP-RATES-2.4, Page 61-62 of 75 |
| 115 | Unmetered | 4,087 | 56,048 | 22.98 | $ 12,881 | $ - | $ 12,881 | Exhibit CLP-RATES-2.4, Page 63-65 of 75 |
| 116 | Street & Security Lighting | 13,028 | 27,491 | 52.39 | $ 14,402 | $ - | $ 14,402 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 117 | Partial Street Lighting Service | 817 | 21,414 | 23.14 | $ 4,955 | $ - | $ 4,955 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 119 | Special Contracts | 3 | 1,750 | 18.43 | $ 322 | $ - | $ 322 | Exhibit CLP-RATES-2.4, Page 73-75 of 75 |
| | Total | 1,309,474 | 20,245,506 | 22.15 | $ 4,485,343 | $ - | $ 4,485,343 | |

* Indicates duplication in the number of customer bills and therefore are excluded from the total.

**EXHIBIT CLP-RATES-2.10**

**Rate Year Ending 6/30/2028 Revenues at Current Rates**

Schedules E-2.1

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| Rate | Schedule/Description | Average Number of Customer Bills Rendered | RY Forecasted Sales (MWh) | Average Current Rates (cents/kWh) | Base Revenue ($000) | Fuel Adjustment Revenue ($000) | Total Revenue ($000) | Data Reference |
|---|---|---|---|---|---|---|---|---|
| 1 | Residential - Regular | 1,076,695 | 8,716,971 | 26.09 | $ 2,274,421 | $ - | $ 2,274,421 | Exhibit CLP-RATES-2.4, Page 1-3 of 75 |
| 5 | Residential - Electric Heat Regular | EXHIBIT CLP-R/ | 1,593,010 | 24.69 | $ 393,370 | $ - | $ 393,370 | Exhibit CLP-RATES-2.4, Page 4-6 of 75 |
| 7 | Residential - Time-Of-Day | 752 | 9,127 | 24.97 | $ 2,279 | $ - | $ 2,279 | Exhibit CLP-RATES-2.4, Page 7-9 of 75 |
| 18 | Controlled Water Heating * | 142 | 719 | 22.17 | $ 159 | $ - | $ 159 | Exhibit CLP-RATES-2.4, Page 10-12 of 75 |
| 27 | Time-Of-Day General | 368 | 160,308 | 20.28 | $ 32,507 | $ - | $ 32,507 | Exhibit CLP-RATES-2.4, Page 13-15 of 75 |
| 27A | Time-Of-Day General Alternate | 53 | 11,814 | 24.69 | $ 2,917 | $ - | $ 2,917 | Exhibit CLP-RATES-2.4, Page 16-18 of 75 |
| 29 | Outdoor Lighting | 220 | 3,500 | 32.79 | $ 1,148 | $ - | $ 1,148 | Exhibit CLP-RATES-2.4, Page 19-21 of 75 |
| 30 | Small General | 99,141 | 3,256,605 | 22.24 | $ 724,231 | $ - | $ 724,231 | Exhibit CLP-RATES-2.4, Page 22-24 of 75 |
| 30A | Small General Alternate | 3,643 | 153,549 | 29.40 | $ 45,137 | $ - | $ 45,137 | Exhibit CLP-RATES-2.4, Page 25-27 of 75 |
| 35 | Intermediate General | 1,289 | 450,895 | 20.22 | $ 91,162 | $ - | $ 91,162 | Exhibit CLP-RATES-2.4, Page 28-30 of 75 |
| 37 | Intermediate Time-Of-Day | 1,786 | 1,310,943 | 19.54 | $ 256,094 | $ - | $ 256,094 | Exhibit CLP-RATES-2.4, Page 31-33 of 75 |
| 39 | Interruptible Menu | 6 | 232,269 | 11.44 | $ 26,570 | $ - | $ 26,570 | Exhibit CLP-RATES-2.4, Page 34-36 of 75 |
| 40 | Church and School | 1,710 | 75,856 | 23.74 | $ 18,012 | $ - | $ 18,012 | Exhibit CLP-RATES-2.4, Page 37-39 of 75 |
| 41 | Large Church and School | 13 | 11,948 | 21.62 | $ 2,584 | $ - | $ 2,584 | Exhibit CLP-RATES-2.4, Page 40-42 of 75 |
| 55 | Intermediate TOD Manufacturers | 314 | 629,005 | 15.36 | $ 96,618 | $ - | $ 96,618 | Exhibit CLP-RATES-2.4, Page 43-45 of 75 |
| 56 | Intermediate TOD Non-Manufacturers | 848 | 1,662,768 | 15.51 | $ 257,953 | $ - | $ 257,953 | Exhibit CLP-RATES-2.4, Page 46-48 of 75 |
| 57 | Large TOD Manufacturers | 99 | 738,924 | 14.23 | $ 105,143 | $ - | $ 105,143 | Exhibit CLP-RATES-2.4, Page 49-51 of 75 |
| 58 | Large TOD Non-Manufacturers | 144 | 1,328,297 | 14.47 | $ 192,238 | $ - | $ 192,238 | Exhibit CLP-RATES-2.4, Page 52-54 of 75 |
| EV-S | Small Electric Vehicle Charging | 62 | 805 | 26.22 | $ 211 | $ - | $ 211 | Exhibit CLP-RATES-2.4, Page 55-57 of 75 |
| EV-M | Medium Electric Vehicle Charging | 33 | 3,228 | 24.61 | $ 794 | $ - | $ 794 | Exhibit CLP-RATES-2.4, Page 58-60 of 75 |
| EV-L | Large Electric Vehicle Charging | 33 | 29,146 | 19.29 | $ 5,621 | $ - | $ 5,621 | Exhibit CLP-RATES-2.4, Page 61-62 of 75 |
| 115 | Unmetered | 4,398 | 56,048 | 21.92 | $ 12,286 | $ - | $ 12,286 | Exhibit CLP-RATES-2.4, Page 63-65 of 75 |
| 116 | Street & Security Lighting | 2,307 | 27,703 | 52.13 | $ 14,441 | $ - | $ 14,441 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 117 | Partial Street Lighting Service | 817 | 22,234 | 22.97 | $ 5,108 | $ - | $ 5,108 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 119 | Special Contracts | 3 | 223 | 42.02 | $ 94 | $ - | $ 94 | Exhibit CLP-RATES-2.4, Page 73-75 of 75 |
| | Total | 1,194,733 | 20,485,894 | 22.26 | $ 4,561,100 | $ - | $ 4,561,100 | |

* Indicates duplication in the number of customer biils and therefore are excluded from the total.

# EXHIBIT CLP-RATES-2.11

**Test Year and Rate Year Revenues at Proposed Rates (Schedule E-2.0)**

| | |
|---|---|
| Test Year Ending 2025 Revenues at Proposed Rates | Page 1 |
| Rate Year Ending 6/30/2028 Revenues at Proposed Rates | Page 2 |
| Rate Year Ending 6/30/2028 Revenues at Proposed versus Current Rates | Page 3 |

**EXHIBIT CLP-RATES-2.11**

**Test Year Ending 2025 Revenues at Proposed Rates**

Schedules E-2.0

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10


Test Year Ending 12/31/2025

| Rate | Schedule/Description | Average Number Of Customer Bills Rendered | Weather Normalized Sales (MWh) | Average Proposed Rates (cents/kWh) | Base Revenue ($000) | Fuel Adjustment Revenue ($000) | Total Revenue ($000) | Data Reference |
|---|---|---|---|---|---|---|---|---|
| 1 | Residential - Regular | 1,046,315 | 8,440,795 | 30.81 | $ 2,601,026 | $ - | $ 2,601,026 | Exhibit CLP-RATES-2.4, Page 1-3 of 75 |
| 5 | Residential - Electric Heat Regular | 135,073 | 1,593,010 | 29.46 | $ 469,369 | $ - | $ 469,369 | Exhibit CLP-RATES-2.4, Page 4-6 of 75 |
| 7 | Residential - Time-Of-Day | 731 | 8,854 | 29.65 | $ 2,626 | $ - | $ 2,626 | Exhibit CLP-RATES-2.4, Page 7-9 of 75 |
| 18 | Controlled Water Heating * | 142 | 719 | 33.72 | $ 242 | $ - | $ 242 | Exhibit CLP-RATES-2.4, Page 10-12 of 75 |
| 27 | Time-Of-Day General | 369 | 161,017 | 22.15 | $ 35,672 | $ - | $ 35,672 | Exhibit CLP-RATES-2.4, Page 13-15 of 75 |
| 27A | Time-Of-Day General Alternate | 53 | 12,012 | 27.01 | $ 3,244 | $ - | $ 3,244 | Exhibit CLP-RATES-2.4, Page 16-18 of 75 |
| 29 | Outdoor Lighting | 219 | 3,491 | 46.14 | $ 1,611 | $ - | $ 1,611 | Exhibit CLP-RATES-2.4, Page 19-21 of 75 |
| 30 | Small General | 98,795 | 3,252,230 | 25.23 | $ 820,435 | $ - | $ 820,435 | Exhibit CLP-RATES-2.4, Page 22-24 of 75 |
| 30A | Small General Alternate | 3,643 | 153,798 | 33.33 | $ 51,262 | $ - | $ 51,262 | Exhibit CLP-RATES-2.4, Page 25-27 of 75 |
| 35 | Intermediate General | 1,288 | 451,405 | 22.32 | $ 100,755 | $ - | $ 100,755 | Exhibit CLP-RATES-2.4, Page 28-30 of 75 |
| 37 | Intermediate Time-Of-Day | 1,788 | 1,314,572 | 21.68 | $ 285,036 | $ - | $ 285,036 | Exhibit CLP-RATES-2.4, Page 31-33 of 75 |
| 39 | Interruptible Menu | 6 | 232,269 | 11.88 | $ 27,600 | $ - | $ 27,600 | Exhibit CLP-RATES-2.4, Page 34-36 of 75 |
| 40 | Church and School | 1,710 | 75,856 | 26.98 | $ 20,466 | $ - | $ 20,466 | Exhibit CLP-RATES-2.4, Page 37-39 of 75 |
| 41 | Large Church and School | 13 | 11,948 | 24.72 | $ 2,954 | $ - | $ 2,954 | Exhibit CLP-RATES-2.4, Page 40-42 of 75 |
| 55 | Intermediate TOD Manufacturers | 319 | 644,846 | 17.16 | $ 110,674 | $ - | $ 110,674 | Exhibit CLP-RATES-2.4, Page 43-45 of 75 |
| 56 | Intermediate TOD Non-Manufacturers | 846 | 1,663,219 | 17.47 | $ 290,515 | $ - | $ 290,515 | Exhibit CLP-RATES-2.4, Page 46-48 of 75 |
| 57 | Large TOD Manufacturers | 101 | 762,920 | 15.59 | $ 118,937 | $ - | $ 118,937 | Exhibit CLP-RATES-2.4, Page 49-51 of 75 |
| 58 | Large TOD Non-Manufacturers | 144 | 1,322,749 | 16.21 | $ 214,419 | $ - | $ 214,419 | Exhibit CLP-RATES-2.4, Page 52-54 of 75 |
| EV-S | Small Electric Vehicle Charging | 61 | 803 | 29.81 | $ 239 | $ - | $ 239 | Exhibit CLP-RATES-2.4, Page 55-57 of 75 |
| EV-M | Medium Electric Vehicle Charging | 33 | 3,219 | 27.36 | $ 881 | $ - | $ 881 | Exhibit CLP-RATES-2.4, Page 58-60 of 75 |
| EV-L | Large Electric Vehicle Charging | 33 | 29,070 | 22.15 | $ 6,439 | $ - | $ 6,439 | Exhibit CLP-RATES-2.4, Page 61-62 of 75 |
| 115 | Unmetered | 4,087 | 56,048 | 26.45 | $ 14,825 | $ - | $ 14,825 | Exhibit CLP-RATES-2.4, Page 63-65 of 75 |
| 116 | Street & Security Lighting | 13,028 | 27,491 | 78.31 | $ 21,529 | $ - | $ 21,529 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 117 | Partial Street Lighting Service | 817 | 21,414 | 28.66 | $ 6,137 | $ - | $ 6,137 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 119 | Special Contracts | 3 | 1,750 | 31.18 | $ 546 | $ - | $ 546 | Exhibit CLP-RATES-2.4, Page 73-75 of 75 |
| | Total | 1,309,474 | 20,245,506 | 25.72 | $ 5,207,437 | $ - | $ 5,207,437 | |

* Indicates duplication in the number of customer bills and therefore are excluded from the total.

**EXHIBIT CLP-RATES-2.11**

**Rate Year Ending 6/30/2028 Revenues at Proposed Rates**

Schedules E-2.0

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| Rate | Schedule/Description | Average Number of Customer Bills Rendered | RY Forecasted Sales (MWh) | Average Proposed Rates (cents/kWh) | Base Revenue ($000) | Fuel Adjustment Revenue ($000) | Total Revenue ($000) | Data Reference |
|---|---|---|---|---|---|---|---|---|
| 1 | Residential - Regular | 1,076,695 | 8,716,971 | 30.81 | $ 2,685,520 | $ - | $ 2,685,520 | Exhibit CLP-RATES-2.4, Page 1-3 of 75 |
| 5 | Residential - Electric Heat Regular | 135,073 | 1,593,010 | 29.46 | $ 469,372 | $ - | $ 469,372 | Exhibit CLP-RATES-2.4, Page 4-6 of 75 |
| 7 | Residential - Time-Of-Day | 752 | 9,127 | 29.65 | $ 2,706 | $ - | $ 2,706 | Exhibit CLP-RATES-2.4, Page 7-9 of 75 |
| 18 | Controlled Water Heating * | 142 | 719 | 33.72 | $ 242 | $ - | $ 242 | Exhibit CLP-RATES-2.4, Page 10-12 of 75 |
| 27 | Time-Of-Day General | 368 | 160,308 | 22.19 | $ 35,579 | $ - | $ 35,579 | Exhibit CLP-RATES-2.4, Page 13-15 of 75 |
| 27A | Time-Of-Day General Alternate | 53 | 11,814 | 27.20 | $ 3,214 | $ - | $ 3,214 | Exhibit CLP-RATES-2.4, Page 16-18 of 75 |
| 29 | Outdoor Lighting | 220 | 3,500 | 46.14 | $ 1,615 | $ - | $ 1,615 | Exhibit CLP-RATES-2.4, Page 19-21 of 75 |
| 30 | Small General | 99,141 | 3,256,605 | 25.22 | $ 821,159 | $ - | $ 821,159 | Exhibit CLP-RATES-2.4, Page 22-24 of 75 |
| 30A | Small General Alternate | 3,643 | 153,549 | 33.46 | $ 51,383 | $ - | $ 51,383 | Exhibit CLP-RATES-2.4, Page 25-27 of 75 |
| 35 | Intermediate General | 1,289 | 450,895 | 22.34 | $ 100,708 | $ - | $ 100,708 | Exhibit CLP-RATES-2.4, Page 28-30 of 75 |
| 37 | Intermediate Time-Of-Day | 1,786 | 1,310,943 | 21.71 | $ 284,576 | $ - | $ 284,576 | Exhibit CLP-RATES-2.4, Page 31-33 of 75 |
| 39 | Interruptible Menu | 6 | 232,269 | 11.92 | $ 27,682 | $ - | $ 27,682 | Exhibit CLP-RATES-2.4, Page 34-36 of 75 |
| 40 | Church and School | 1,710 | 75,856 | 26.98 | $ 20,466 | $ - | $ 20,466 | Exhibit CLP-RATES-2.4, Page 37-39 of 75 |
| 41 | Large Church and School | 13 | 11,948 | 24.72 | $ 2,953 | $ - | $ 2,953 | Exhibit CLP-RATES-2.4, Page 40-42 of 75 |
| 55 | Intermediate TOD Manufacturers | 314 | 629,005 | 17.40 | $ 109,446 | $ - | $ 109,446 | Exhibit CLP-RATES-2.4, Page 43-45 of 75 |
| 56 | Intermediate TOD Non-Manufacturers | 848 | 1,662,768 | 17.47 | $ 290,468 | $ - | $ 290,468 | Exhibit CLP-RATES-2.4, Page 46-48 of 75 |
| 57 | Large TOD Manufacturers | 99 | 738,924 | 15.84 | $ 117,059 | $ - | $ 117,059 | Exhibit CLP-RATES-2.4, Page 49-51 of 75 |
| 58 | Large TOD Non-Manufacturers | 144 | 1,328,297 | 16.17 | $ 214,844 | $ - | $ 214,844 | Exhibit CLP-RATES-2.4, Page 52-54 of 75 |
| EV-S | Small Electric Vehicle Charging | 62 | 805 | 29.83 | $ 240 | $ - | $ 240 | Exhibit CLP-RATES-2.4, Page 55-57 of 75 |
| EV-M | Medium Electric Vehicle Charging | 33 | 3,228 | 27.36 | $ 883 | $ - | $ 883 | Exhibit CLP-RATES-2.4, Page 58-60 of 75 |
| EV-L | Large Electric Vehicle Charging | 33 | 29,146 | 22.12 | $ 6,449 | $ - | $ 6,449 | Exhibit CLP-RATES-2.4, Page 61-62 of 75 |
| 115 | Unmetered | 4,398 | 56,048 | 26.45 | $ 14,825 | $ - | $ 14,825 | Exhibit CLP-RATES-2.4, Page 63-65 of 75 |
| 116 | Street & Security Lighting | 2,307 | 27,703 | 77.83 | $ 21,561 | $ - | $ 21,561 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 117 | Partial Street Lighting Service | 817 | 22,234 | 27.28 | $ 6,065 | $ - | $ 6,065 | Exhibit CLP-RATES-2.4, Page 66-72 of 75 |
| 119 | Special Contracts | 3 | 223 | 45.96 | $ 102 | $ - | $ 102 | Exhibit CLP-RATES-2.4, Page 73-75 of 75 |
| | Total Retail | 1,329,806 | 20,485,894 | 25.82 | $ 5,289,118 | $ - | $ 5,289,118 | |

* Indicates duplication in the number of customer bills and therefore are excluded from the total.

**EXHIBIT CLP-RATES-2.11**

**Rate Year Ending 6/30/2028 Revenues at Proposed versus Current Rates**

Schedules E-2.0

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10


Rate Year Ending 6/30/2028

| Rate | Schedule/Description | RY Forecasted Sales (MWh) | Current Revenue | Current $/kWh | Proposed Revenue | Proposed $/kWh | % Change Proposed vs. Current |
|---|---|---|---|---|---|---|---|
| 1 | Residential - Regular | 8,716,971 | $ 2,274,421 | 0.2609 | $ 2,685,520 | 0.3081 | 18.07% |
| 5 | Residential - Electric Heat Regular | 1,593,010 | $ 393,370 | 0.2469 | $ 469,372 | 0.2946 | 19.32% |
| 7 | Residential - Time-Of-Day | 9,127 | $ 2,279 | 0.2497 | $ 2,706 | 0.2965 | 18.75% |
| 18 | Controlled Water Heating * | 719 | $ 159 | 0.2217 | $ 242 | 0.3372 | 52.10% |
| 27 | Time-Of-Day General | 160,308 | $ 32,507 | 0.2028 | $ 35,579 | 0.2219 | 9.45% |
| 27A | Time-Of-Day General Alternate | 11,814 | $ 2,917 | 0.2469 | $ 3,214 | 0.2720 | 10.20% |
| 29 | Outdoor Lighting | 3,500 | $ 1,148 | 0.3279 | $ 1,615 | 0.4614 | 40.73% |
| 30 | Small General | 3,256,605 | $ 724,231 | 0.2224 | $ 821,159 | 0.2522 | 13.38% |
| 30A | Small General Alternate | 153,549 | $ 45,137 | 0.2940 | $ 51,383 | 0.3346 | 13.84% |
| 35 | Intermediate General | 450,895 | $ 91,162 | 0.2022 | $ 100,708 | 0.2234 | 10.47% |
| 37 | Intermediate Time-Of-Day | 1,310,943 | $ 256,094 | 0.1954 | $ 284,576 | 0.2171 | 11.12% |
| 39 | Interruptible Menu | 232,269 | $ 26,570 | 0.1144 | $ 27,682 | 0.1192 | 4.19% |
| 40 | Church and School | 75,856 | $ 18,012 | 0.2374 | $ 20,466 | 0.2698 | 13.63% |
| 41 | Large Church and School | 11,948 | $ 2,584 | 0.2162 | $ 2,953 | 0.2472 | 14.32% |
| 55 | Intermediate TOD Manufacturers | 629,005 | $ 96,618 | 0.1536 | $ 109,446 | 0.1740 | 13.28% |
| 56 | Intermediate TOD Non-Manufacturers | 1,662,768 | $ 257,953 | 0.1551 | $ 290,468 | 0.1747 | 12.61% |
| 57 | Large TOD Manufacturers | 738,924 | $ 105,143 | 0.1423 | $ 117,059 | 0.1584 | 11.33% |
| 58 | Large TOD Non-Manufacturers | 1,328,297 | $ 192,238 | 0.1447 | $ 214,844 | 0.1617 | 11.76% |
| EV-S | Small Electric Vehicle Charging | 805 | $ 211 | 0.2622 | $ 240 | 0.2983 | 13.77% |
| EV-M | Medium Electric Vehicle Charging | 3,228 | $ 794 | 0.2461 | $ 883 | 0.2736 | 11.18% |
| EV-L | Large Electric Vehicle Charging | 29,146 | $ 5,621 | 0.1929 | $ 6,449 | 0.2212 | 14.72% |
| 115 | Unmetered | 56,048 | $ 12,286 | 0.2192 | $ 14,825 | 0.2645 | 20.66% |
| 116 | Street & Security Lighting | 27,703 | $ 14,441 | 0.5213 | $ 21,561 | 0.7783 | 49.30% |
| 117 | Partial Street Lighting Service | 22,234 | $ 5,108 | 0.2297 | $ 6,065 | 0.2728 | 18.72% |
| 119 | Special Contracts | 223 | $ 94 | 0.4202 | $ 102 | 0.4596 | 9.39% |
| | Total | 20,485,894 | $ 4,561,100 | 0.2226 | $ 5,289,118 | $ 0.2582 | 15.96% |

Data Reference: Exhibit CLP-RATES-2.10 page 2 of 3, Exhibit CLP-RATES-2.11 page 1 of 3.

# EXHIBIT CLP-RATES-2.12

**Decoupling Targets**

**EXHIBIT CLP-RATES-2.12**

**Monthly Revenue Targets**
**July 1, 2027 - June 30, 2028**
**(Thousands of Dollars)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | Rate Year Decoupling Period | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | July | August | September | October | November | December | January | February | March | April | May | June | Total | Reference |
| MWh Forecasted Sales | 2,118,152 | 1,955,091 | 1,594,218 | 1,510,265 | 1,564,852 | 1,823,325 | 1,923,999 | 1,727,164 | 1,636,634 | 1,440,765 | 1,459,525 | 1,731,905 | 20,485,894 | Sales Forecast |
| Sales as a Percent of Total | 10.3% | 9.5% | 7.8% | 7.4% | 7.6% | 8.9% | 9.4% | 8.4% | 8.0% | 7.0% | 7.1% | 8.5% | | Line 11/Line 11 Total |
| MWh Primary Metering Credit | 2,935 | 2,709 | 2,209 | 2,093 | 2,168 | 2,527 | 2,666 | 2,393 | 2,268 | 1,996 | 2,022 | 2,400 | 28,387 | Exhibit TRP-4 |
| MWh Billed Sales | **2,115,217** | **1,952,382** | **1,592,009** | **1,508,172** | **1,562,683** | **1,820,798** | **1,921,333** | **1,724,770** | **1,634,366** | **1,438,768** | **1,457,503** | **1,729,505** | **20,457,507** | Exhibit TRP-3, 1 of 6 |
| Monthly Decoupling Target | 227,432 | 209,924 | 171,176 | 162,162 | 168,023 | 195,776 | 206,586 | 185,451 | 175,730 | 154,699 | 156,714 | 185,960 | $ 2,199,633 | Line 13 x Line 22 |

RY Total Revenue Requirements $ 2,199,633 Schedule C-1.0

Note: Amounts shown above may not add due to rounding.

# EXHIBIT CLP-RATES-2.13

## Calculation of Maximum Residential Customer Charge

Summary of MRCC by Item — Page 1

Rate Base
- Gross Plant in Service — Page 2
- Accumulated Depreciation — Page 3
- Rate Base — Page 4

Revenues
- Operating Revenue (Retail and Other) — Page 5

Expenses
- Operations and Maintenance
  - Distribution Expense — Page 6
  - Customer Expense — Page 7
  - Administrative & General Expense — Page 8
- Other
  - Depreciation Expense — Page 9
  - Amortization Expense — Page 10
- Taxes Other than Income — Page 11
- Income Taxes
  - Current Income Tax — Page 12
  - Deferred Income Tax and Investment Tax Credit — Page 13
- Payroll
  - Distribution — Page 14
  - Customer — Page 15
  - Administrative & General — Page 16

## Allocations Supporting the MRCC Calculation

Labor
- Summary of MRCC Labor — Page 17
- CL&P MRCC Labor — Page 18

Deferred Tax
- MRCC Allocation of Deferred Taxes — Page 19

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Summary of MRCC by Item**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | (A) Cost of Service Item | (B) FERC Account | (C) Rate Base/Exp | (D) = (C)/fn. (a)/12 mo. x 1000 MRCC Calculation ($/Month) | (E) Column (C) Reference |
|---|---|---|---|---|---|
| | Rate Base | | | | |
| | Services | 369 | 20,259 | 1.60 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 29 - Pg. 3 of 19, Ln. 28) x footnote (b) |
| | Meters | 370 | 9,210 | 0.73 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 30 - Pg. 3 of 19, Ln. 29) x footnote (b) |
| | Office Furniture & Equipment | 391 | 41 | 0.00 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 40 - Pg. 3 of 19, Ln. 39) x footnote (b) |
| | Transportation Equipment | 392 | 1,325 | 0.10 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 41 - Pg. 3 of 19, Ln. 40) x footnote (b) |
| | Stores Equipment | 393 | 56 | 0.00 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 42 - Pg. 3 of 19, Ln. 41) x footnote (b) |
| | Tools, Shop, and Garage Equipment | 394 | 490 | 0.04 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 43 - Pg. 3 of 19, Ln. 42) x footnote (b) |
| | Laboratory Equipment | 395 | 15 | 0.00 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 44 - Pg. 3 of 19, Ln. 43) x footnote (b) |
| | Power Operated Equipment | 396 | 4 | 0.00 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 45 - Pg. 3 of 19, Ln. 44) x footnote (b) |
| | Communication Equipment | 397 | 155 | 0.01 | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 46 - Pg. 3 of 19, Ln. 45) x footnote (b) |
| | Miscellaneous Equipment | 398 | (2) | (0.00) | (Exhibit CLP-2.13 - Pg. 2 of 19, Ln. 47 - Pg. 3 of 19, Ln. 46) x footnote (b) |
| | Rate Base Adds | Misc. | 628 | 0.05 | (Exhibit CLP-2.13 - Pg. 4 of 19, Ln. 42 x footnote (b) |
| | Rate Base Deducts | Misc. | (5,924) | (0.47) | (Exhibit CLP-2.13 - Pg. 4 of 19, Ln. 57 x footnote (b) |
| | Total Return on Rate Base | | $ 26,258 | $ 2.07 | |
| | Expense Items | | | | |
| | Distribution Supervision & Engineering | 580/590 | $ 425 | $ 0.03 | Exhibit CLP-2.13 - Pg. 6 of 19, Ln. 19 + Ln. 38 |
| | Meter Expenses | 584/597 | 3,365 | 0.26 | Exhibit CLP-2.13 - Pg. 6 of 19, Ln. 29 + Ln. 47 |
| | Overhead Lines Expense - Services | 593.05 | 1,317 | 0.10 | Exhibit CLP-2.13 - Pg. 6 of 19, Ln. 42 |
| | Customer Accounting Supervison | 901 | - | - | Exhibit CLP-2.13 - Pg. 7 of 19, Ln. 19 |
| | Meter Reading | 902 | 366 | 0.03 | Exhibit CLP-2.13 - Pg. 7 of 19, Ln. 20 |
| | Customer records and collection | 903 | 32,930 | 2.59 | Exhibit CLP-2.13 - Pg. 7 of 19, Ln. 21 |
| | Miscellaneous customer accounts | 905 | (1,282) | (0.10) | Exhibit CLP-2.13 - Pg. 7 of 19, Ln. 23 |
| | Customer assistance | 908 | - | - | Exhibit CLP-2.13 - Pg. 7 of 19, Ln. 29 |
| | Miscellaneous customer service | 910 | 349 | 0.03 | Exhibit CLP-2.13 - Pg. 7 of 19, Ln. 30 |
| | Salaries Expense | 920 | 3,147 | 0.25 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 19 |
| | Office Supplies Expense | 921 | 477 | 0.04 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 20 |
| | Admin. Expenses and Transfer Credit | 922 | - | - | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 21 |
| | Outside Services Expense | 923 | 1,816 | 0.14 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 22 |
| | Property Insurance Expenses | 924 | 37 | 0.00 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 23 |
| | Injuries & Damages Expenses | 925 | 816 | 0.06 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 24 |
| | Pension & Benefit Expenses | 926 | 1,743 | 0.14 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 25 |
| | Misc. General Expense | 930 | 1,871 | 0.15 | Exhibit CLP-2.13 - Pg. 8 of 19, Ln. 27 |
| | Depreciation and Amortization Expense | 403, 404, 407 | 45,432 | 3.58 | Exhibit CLP-2.13 - Pg. 9 of 19, Ln. 58 + Pg. 10 of 19, Ln. 29 |
| | Property Taxes | 408 | 9,342 | 0.74 | Exhibit CLP-2.13 - Pg. 11 of 19, Ln. 40 |
| | Payroll Taxes | 408 | 1,105 | 0.09 | Exhibit CLP-2.13 - Pg. 11 of 19, Ln. 36 |
| | Total Expenses | | $ 103,257 | $ 8.13 | |
| | Current Income Taxes | | $ 2,098 | $ 0.17 | Exhibit CLP-2.13 - Pg. 12 of 19, Ln. 32 |
| | Gross Receipts Tax at Statutory Rate | | 8,324 | 0.66 | Exhibit CLP-2.13 - Pg. 12 of 19, Ln. 42 |
| | Deferred Income Taxes | | 920 | 0.07 | Exhibit CLP-2.13 - Pg. 13 of 19, Ln. 33 |
| | Total Taxes | | $ 11,342 | $ 0.89 | |
| | Total | | $ 140,857 | $ 11.09 | Line 34 + Line 58 + Line 63 |
| (a) | Number of Customers used for this calculation | 1,058,423 | | | Exhibit CLP-ACOS-2, Appendix 1.b Customers - (Rates 1 & 7) |
| (b) | Return | 7.74% | | | Proposed total capitalization |

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Rate Base - Gross Plant in Service**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | H | I |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | MRCC Allocator Type | MRCC Methodology |
| | Distribution Plant | | | | | | | | |
| 360 | Land & Land Rights | NCP_P | 8,667 | 50.0% | 4,337 | 0.0% | - | N/A | Excluded |
| 361 | Structures & Improvements | NCP_P | 106,846 | 50.0% | 53,463 | 0.0% | - | N/A | Excluded |
| 362 | Station Equipment | NCP_P | 1,345,296 | 50.0% | 673,154 | 0.0% | - | N/A | Excluded |
| 363 | Computer Hardware/Berlin Warehouse | NCP_P | 276,063 | 50.0% | 138,135 | 0.0% | - | N/A | Excluded |
| 364 | Poles, Towers & Fixtures | A364 | 963,983 | 65.4% | 629,975 | 0.0% | - | N/A | Excluded |
| 365 | O/H Conductor & Devices | A365 | 2,479,818 | 56.1% | 1,390,622 | 0.0% | - | N/A | Excluded |
| 366 | U/G Conduits | A366 | 605,647 | 57.0% | 344,936 | 0.0% | - | N/A | Excluded |
| 367 | U/G Conductor & Devices | A367 | 1,497,590 | 57.0% | 852,926 | 0.0% | - | N/A | Excluded |
| 368 | Line Transformers | A368 | 997,050 | 61.8% | 616,137 | 0.0% | - | N/A | Excluded |
| 369 | Services | SERV_369 | 458,712 | 81.2% | 372,645 | 100.0% | 372,645 | External | 100% Customer-Related (Services) |
| 370 | Meters | METER_370 | 255,205 | 66.5% | 169,631 | 100.0% | 169,631 | External | 100% Customer-Related (Meters) |
| 371 | Installation on Customer Premises | CUST_371 | 47,613 | 0.0% | - | 0.0% | - | N/A | Excluded |
| 373 | Street Lighting | ST_DIRECT | 65,913 | 0.0% | - | 0.0% | - | N/A | Excluded |
| | Gross Distribution Plant | | $ 9,108,401 | 57.6% | $ 5,245,960 | 10.3% | $ 542,277 | | |
| | General Plant | | | | | | | | |
| 389 | Land & Land Rights | O_LABOR | $ 6,021 | 59.3% | $ 3,572 | 0.0% | $ - | N/A | Excluded |
| 390 | Structures & Improvements | O_LABOR | 302,438 | 59.3% | 179,432 | 0.0% | - | N/A | Excluded |
| 391 | Office Furniture & Equipment | O_LABOR | 7,130 | 59.3% | 4,230 | 15.4% | 650 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 392 | Transportation Equipment | O_LABOR | 238,181 | 59.3% | 141,309 | 15.4% | 21,707 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 393 | Stores Equipment | O_LABOR | 11,602 | 59.3% | 6,883 | 15.4% | 1,057 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 394 | Tools, Shop & Garage Equipment | O_LABOR | 95,818 | 59.3% | 56,847 | 15.4% | 8,732 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 395 | Laboratory Equipment | O_LABOR | 7,288 | 59.3% | 4,324 | 15.4% | 664 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 396 | Power Operated Equipment | O_LABOR | 1,614 | 59.3% | 958 | 15.4% | 147 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 397 | Communication Equipment | O_LABOR | 18,942 | 59.3% | 11,238 | 15.4% | 1,726 | Internal Labor | Allocated based on MRCC Allowable Labor |
| 398 | Misc. Equipment | O_LABOR | 482 | 59.3% | 286 | 15.4% | 44 | Internal Labor | Allocated based on MRCC Allowable Labor |
| | Gross General Plant | | $ 689,514 | 59.3% | $ 409,078 | 8.5% | $ 34,728 | | |
| | Total Gross Plant in Service | | $ 9,797,915 | 57.7% | $ 5,655,038 | 10.2% | $ 577,005 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Rate Base - Accumulated Depreciation**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Distribution Plant | | | | | | | | |
| 360D | Land & Land Rights | LANDPLANT | $ 3,547 | 50.0% | $ 1,775 | 0.0% | $ - | N/A | Accumulated Depreciation follows the same rationale and percentages as Gross Plant inclusion |
| 361D | Structures & Improvements | STRUCT_D | 21,405 | 50.0% | 10,711 | 0.0% | - | N/A | |
| 362D | Station Equipment | DIS_STATION | 307,080 | 50.0% | 153,656 | 0.0% | - | N/A | |
| 363D | Computer Hardware/Berlin Warehouse | HARDWARE | 199,439 | 50.0% | 99,794 | 0.0% | - | N/A | |
| 364D | Poles, Towers & Fixtures | POL_PLANT | 190,308 | 65.4% | 124,369 | 0.0% | - | N/A | |
| 365D | O/H Conductor & Devices | OH_LINE | 297,694 | 56.1% | 166,940 | 0.0% | - | N/A | |
| 366D | U/G Conduits | UG_LINE | 96,467 | 57.0% | 54,941 | 0.0% | - | N/A | |
| 367D | U/G Conductor & Devices | UG_LINE | 210,987 | 57.0% | 120,164 | 0.0% | - | N/A | |
| 368D | Line Transformers | TRANSF_PLANT | 185,248 | 61.8% | 114,476 | 0.0% | - | N/A | |
| 369D | Services | CUS_369 | 136,513 | 81.2% | 110,899 | 100.0% | 110,899 | External | |
| 370D | Meters | MET_PLANT | 76,182 | 66.5% | 50,638 | 100.0% | 50,638 | External | |
| 371D | Installation on Customer Premises | CUST_371 | 15,248 | 0.0% | - | 0.0% | - | N/A | |
| 373D | Street Lighting | ST_DIRECT | 9,043 | 0.0% | - | 0.0% | - | N/A | |
| | | | | | | | | N/A | |
| | Accum. Depr. Distribution Plant | | $ 1,749,161 | 57.6% | $ 1,008,361 | 16.0% | $ 161,537 | | |
| | General Plant | | | | | | | | |
| 389D | Land & Land Rights | GPLANT | $ (5) | 59.3% | $ (3) | 0.0% | $ - | N/A | |
| 390D | Structures & Improvements | GPLANT | 47,050 | 59.3% | 27,914 | 0.0% | - | N/A | |
| 391D | Office Furniture & Equipment | GPLANT | 1,299 | 59.3% | 770 | 15.4% | 118 | Internal Labor | |
| 392D | Transportation Equipment | GPLANT | 50,296 | 59.3% | 29,840 | 15.4% | 4,584 | Internal Labor | |
| 393D | Stores Equipment | GPLANT | 3,641 | 59.3% | 2,160 | 15.4% | 332 | Internal Labor | |
| 394D | Tools, Shop & Garage Equipment | GPLANT | 26,358 | 59.3% | 15,638 | 15.4% | 2,402 | Internal Labor | |
| 395D | Laboratory Equipment | GPLANT | 5,168 | 59.3% | 3,066 | 15.4% | 471 | Internal Labor | |
| 396D | Power Operated Equipment | GPLANT | 1,050 | 59.3% | 623 | 15.4% | 96 | Internal Labor | |
| 397D | Communication Equipment | GPLANT | (3,102) | 59.3% | (1,840) | 15.4% | (283) | Internal Labor | |
| 398D | Misc. Equipment | GPLANT | 772 | 59.3% | 458 | 15.4% | 70 | Internal Labor | |
| | Accum. Depr. General Plant | | $ 132,525 | 59.3% | $ 78,625 | 9.9% | $ 7,790 | | |
| | Total Accumulated Depreciation | | $ 1,881,686 | 57.8% | $ 1,086,986 | 15.6% | $ 169,327 | | |
| | Net Plant in Service | | $ 7,916,229 | 57.7% | $ 4,568,052 | 8.9% | $ 407,677 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Rate Base**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Rate Base Additions | | | | | | | | |
| 154WCA | Working Capital Allowance | TOTALEXP | $ 50,839 | 57.7% | $ 29,332 | 0.0% | $ - | N/A | Excluded |
| 163MS | Materials & Supplies | NETPLANT | 170,765 | 57.7% | 98,539 | 10.3% | 10,186 | Internal | Necessary to operate the business |
| 165INS | Prepaid Insurance | NETPLANT | 2,593 | 57.7% | 1,496 | 10.2% | 153 | Internal | Follows expense items |
| 165PLP | Lease Prepayments | NETPLANT | 412 | 57.7% | 238 | 0.0% | - | N/A | Excluded |
| 165PO | Prepaid Other | NETPLANT | 1,834 | 57.7% | 1,058 | 0.0% | - | N/A | Excluded |
| 165REG | Prepaid Regulatory Assessment | NETPLANT | 3,014 | 57.7% | 1,739 | 0.0% | - | N/A | Excluded |
| 165VC | Vehicle Costs | NETPLANT | 564 | 57.7% | 325 | 8.5% | 28 | Internal | Prepaid registration for field vehicles |
| 165WC | Workman's Compensation | NETPLANT | 672 | 57.7% | 388 | 15.4% | 60 | N/A | Benefits related |
| 253 | Deferred Taxes on CIAC - Net of Gross-Up | NETPLANT | 38,777 | 57.7% | 22,376 | 0.0% | - | N/A | Excluded |
| 186146 | Deferred Environmental Remediation Costs | NETPLANT | 6,788 | 57.7% | 3,917 | 0.0% | - | N/A | Excluded |
| 186MRC | Deferred Pole Make Ready Costs | NETPLANT | 14,955 | 57.7% | 8,629 | 0.0% | - | N/A | Excluded |
| 186CBD/COV | Deferred COVID-19 Costs and COVID-19 Related Bad Debt | NETPLANT | 8,289 | 57.7% | 4,783 | 0.0% | - | N/A | Excluded |
| 165ACR | Deferred Allconnect Expenses | NETPLANT | - | 57.7% | - | 100.0% | - | External | Customer service related function |
| 254GET | Deferred GET Liability | NETPLANT | (21,003) | 57.7% | (12,119) | 0.0% | - | N/A | Excluded |
| 254FFF | Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46 | NETPLANT | (4,009) | 57.7% | (2,313) | 100.0% | (2,313) | External | Customer service related function |
| 165RCE | Deferred Rate Case Expense | NETPLANT | 1,966 | 57.7% | 1,134 | 0.0% | - | N/A | Excluded |
| 186ITL | Deferred Legal Services Funding Dkt 23-11-04 | NETPLANT | 28 | 57.7% | 16 | 0.0% | - | N/A | Excluded |
| 186990 | CT Management Audit | NETPLANT | 572 | 57.7% | 330 | 0.0% | - | N/A | Excluded |
| 165MED | Deferred Medicare Tax Asset | NETPLANT | - | 57.7% | - | 15.4% | - | Internal | Benefits related |
| 165MI | Deferred Manhole Inspections | NETPLANT | - | 57.7% | - | 0.0% | - | N/A | Excluded |
| 165RS | Deferred Radio System Upgrades | NETPLANT | - | 57.7% | - | 10.3% | - | Internal | Related to Field Radios |
| 165SCR | Deferred Storm Cost Reserve Recovery | NETPLANT | - | 57.7% | - | 0.0% | - | N/A | Excluded |
| | Rate Base Additions | | $ 277,055 | 57.7% | $ 159,869 | 5.1% | $ 8,113 | | |
| | Rate Base Deductions | | | | | | | | |
| 228 | Bad Debts & Uncoll. Damage Claims | NETPLANT | $ (33,008) | 57.7% | (19,047) | 0.0% | $ - | N/A | Excluded |
| 228I&D | Public Liability Reserve | NETPLANT | (16,100) | 57.7% | (9,290) | 15.4% | (1,427) | Internal | Allocated based on MRCC Allowable Labor |
| 228LTD | Long Term Disability Reserve | NETPLANT | (1,123) | 57.7% | (648) | 15.4% | (100) | Internal | Allocated based on MRCC Allowable Labor |
| 228MED | Medical Reserve | NETPLANT | (2,445) | 57.7% | (1,411) | 15.4% | (217) | Internal | Allocated based on MRCC Allowable Labor |
| 228SEC | SERP & Non-SERP Reserve | NETPLANT | (4,644) | 57.7% | (2,680) | 15.4% | (412) | Internal | Allocated based on MRCC Allowable Labor |
| 228Storm | Storm Reserve | NETPLANT | - | 57.7% | - | 15.4% | - | Internal | Allocated based on MRCC Allowable Labor |
| 228WCO | Workers' Compensation Reserve | NETPLANT | (28,044) | 57.7% | (16,183) | 0.0% | - | N/A | Excluded |
| 235 | Customer Deposits | CUST_235 | (10,881) | 1.4% | (148) | 10.2% | (15) | Internal | Deferred tax - allocated on allowed plant |
| 282 | ADIT (Non FAS 109) - Plant | NETPLANT | (1,263,075) | 57.7% | (728,856) | 10.2% | (74,368) | Internal | Deferred tax - allocated on allowed plant |
| 283 | ADIT (Non FAS 109) - Loss on Bond Redemption | NETPLANT | (277) | 57.7% | (160) | 0.0% | - | | |
| | Rate Base Deductions | | $ (1,359,596) | 57.3% | $ (778,422) | 9.8% | $ (76,538) | | |
| | Rate Base | | 6,833,687 | 57.8% | 3,949,499 | 8.6% | 339,252 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Revenues - Operating Revenue (Retail and Other)**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Retail Operating Revenue | | | | | | | | |
| 440-446 | Distribution Sales Revenue | DREV | $ 1,442,166 | 54.8% | $ 789,940 | 0.0% | $ - | N/A | Excluded |
| | Total Sales Revenue | | $ 1,442,166 | 54.8% | $ 789,940 | 0.0% | $ - | | |
| | Other Operating Revenue | | | | | | | | |
| 447 | Sales for Resale | DPLANT_P | $ 2 | 54.0% | $ 1 | 0.0% | $ - | N/A | Excluded |
| 447 | Sales for Resale - Intercompany | DPLANT_P | 12 | 54.0% | 6 | 0.0% | - | N/A | Excluded |
| 450 | Late Payment Charge | LATE | 7,900 | 54.8% | 4,329 | 0.0% | - | N/A | Excluded |
| 451 R14 | Reconnect-Reactivation Fees | 451_RR | 1,420 | 79.6% | 1,130 | 0.0% | - | N/A | Excluded |
| 451 R15 | Returned Check Fees | 451_RC | 839 | 80.6% | 676 | 0.0% | - | N/A | Excluded |
| 451 Misc | Other Misc. Service Revenues | 451_Misc | 105 | 80.1% | 84 | 0.0% | - | N/A | Excluded |
| 454 | Rent from Electric Property - Intercompany | 451_OHPLANT | 870 | 58.7% | 511 | 0.0% | - | N/A | Excluded |
| 454 | Rent from Electric Property + Re + Pole Att | 451_OHPLANT | 17,201 | 58.7% | 10,092 | 0.0% | - | N/A | Excluded |
| 454 | Rental Revenue | 451_OHPLANT | 321 | 58.7% | 188 | 0.0% | - | N/A | Excluded |
| 456 | Other Electric Revenues | 451_OHPLANT | 204 | 58.7% | 120 | 0.0% | - | N/A | Excluded |
| | Other Revenue | | $ 28,873 | 59.4% | $ 17,137 | 0.0% | $ - | | |
| | Total Revenue | | $ 1,471,039 | 54.9% | $ 807,077 | 0.0% | $ - | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Operations & Maintenance**
**Distribution Expense**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Distribution Operation Expense | | | | | | | | |
| 580 | Supervision & Engineering Expense | LABOR_D_O | $ 11,300 | 58.1% | $ 6,561 | 6.4% | $ 418 | Internal | Allocated based on MRCC Allowable Labor |
| 581 | Load Dispatching Expense | DIS_STATION | 3,336 | 50.0% | 1,669 | 0.0% | - | N/A | Excluded |
| 582 | Station Expense | DIS_STATION | 2,290 | 50.0% | 1,146 | 0.0% | - | N/A | Excluded |
| 583 | O/H Lines Expense | OH_LINE | 24,077 | 56.1% | 13,502 | 0.0% | - | Internal | Allocated based on A/C 364 & 365 |
| 583060 | O/H Lines Expense - Pole Inspection | OH_LINE | 1,740 | 56.1% | 976 | 0.0% | - | N/A | Excluded |
| 583280 | O/H Lines Expense - Transformer | OH_LINE | (3,644) | 56.1% | (2,043) | 0.0% | - | N/A | Excluded |
| 584 | U/G Lines Expense | UG_LINE | 5,580 | 57.0% | 3,178 | 0.0% | - | Internal | Allocated based on A/C 366 & 367 |
| 584080 | U/G Lines Expense - Transformer | UG_LINE | 1 | 57.0% | 1 | 0.0% | - | N/A | Excluded |
| 584280 | U/G Lines Expense - Transformer CFI Credits | UG_LINE | (2,920) | 57.0% | (1,663) | 0.0% | - | N/A | Excluded |
| 585 | Street Lighting Expense | DIRECT ST | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| 586 | Meter Expense | MET_PLANT | 3,715 | 66.5% | 2,470 | 100.0% | 2,470 | Internal | 100% Customer related - meters |
| 587 | Customer Installations Expense | D_PLANT_587 | 290 | 65.5% | 190 | 0.0% | - | N/A | Excluded |
| 588 | Misc. Operation Expense | DPLANT | 11,460 | 61.8% | 7,082 | 0.0% | - | N/A | Excluded |
| 589 | Rents Expense | POL_PLANT | 2,144 | 65.4% | 1,401 | 0.0% | - | N/A | Excluded |
| | Distribution Operation Expense | | $ 59,371 | 58.1% | $ 34,469 | 8.4% | $ 2,888 | | |
| | Distribution Maintenance Expense | | | | | | | | |
| 590 | Supervision & Engineering Expense | LABOR_D_M | $ 2,030 | 55.0% | $ 1,116 | 0.6% | $ 7 | Internal | Allocated based on MRCC Allowable Labor |
| 591 | Structures Expense | DPLANT | 30 | 61.8% | 18 | 0.0% | - | N/A | Excluded |
| 592 | Station Expense | DIS_STATION | 9,458 | 50.0% | 4,732 | 0.0% | - | N/A | Excluded |
| 593 | O/H Lines Expense | OH_LINE | 159,072 | 56.1% | 89,204 | 0.0% | - | Internal | Allocated based on A/C 364 & 365 |
| 593050 | O/H Lines Expense - Services | OH_LINE | 2,348 | 56.1% | 1,317 | 100.0% | 1,317 | Internal | 100% Customer related - services |
| 593100 | O/H Lines Expense - Tree Trimming | OH_LINE | 77,171 | 56.1% | 43,276 | 0.0% | - | Internal | Allocated based on A/C 364 & 365 |
| 594 | U/G Lines Expense | UG_LINE | 8,159 | 57.0% | 4,647 | 0.0% | - | N/A | Excluded |
| 595 | Line Transformers Expense | TRANSF_PLANT | 1,151 | 61.8% | 711 | 0.0% | - | N/A | Excluded |
| 596 | Street Lighting Expense | DIRECT ST | 4,694 | 0.0% | - | 0.0% | - | N/A | Excluded |
| 597 | Meter Expense | MET_PLANT | 1,348 | 66.5% | 896 | 100.0% | 896 | Internal | 100% Customer-Related (Meters) |
| 598 | Misc. Distribution Expense | DPLANT | 1 | 61.8% | 0 | 0.0% | - | N/A | Excluded |
| | Distribution Maintenance Expense | | $ 265,461 | 55.0% | $ 145,917 | 1.5% | $ 2,219 | | |
| | Total Distribution Expense | | $ 324,832 | 55.5% | $ 180,386 | 2.8% | $ 5,107 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Operations & Maintenance**
**Customer Expense**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Customer Accounts Expense | | | | | | | | |
| 901 | Supervision Expense | CUST_ALL | $ - | 0.0% | $ - | 59.3% | $ - | Internal | Directly related to MRCC Functions |
| 902 | Meter Reading Expense | MTR_WF | 4,291 | 64.5% | 2,766 | 13.2% | 366 | External | Directly related to MRCC Functions |
| 903 | Records & Collection Expense | COLL903 | 44,585 | 73.9% | 32,930 | 100.0% | 32,930 | External | Directly related to MRCC Functions |
| 904 | Uncollectible Accounts Expense | UNCOL904 | 19,686 | 57.5% | 11,327 | 0.0% | - | N/A | Excluded |
| 905 | Misc. Customer Accounts Expense | CUST_905 | (1,599) | 80.1% | (1,282) | 100.0% | (1,282) | External | Directly related to MRCC Functions |
| | Customer Accounts Expense | | $ 66,963 | 68.3% | $ 45,742 | 70.0% | $ 32,014 | | |
| | Customer Service & Information Expense | | | | | | | | |
| 908 | Customer Assistance Expense | CUST_908 | $ 2,158 | 0.0% | - | 100.0% | $ - | External | Directly related to MRCC Functions |
| 910 | Misc. Service & Information Expense | CUST_910 | 436 | 80.1% | 349 | 100.0% | 349 | External | Directly related to MRCC Functions |
| 911 | Sales Expense - Supervision | CUST EXP_ALL | - | 66.3% | - | 0.0% | - | N/A | Excluded |
| 916 | Misc. Sales Expense | CUST EXP_ALL | 0 | 66.3% | 0 | 0.0% | - | N/A | Excluded |
| | Customer Service & Information Expense | | $ 2,594 | 13.5% | $ 349 | 100.0% | $ 349 | | |
| | Total Customer Expense | | $ 69,557 | 66.3% | $ 46,091 | 70.2% | $ 32,363 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Operations & Maintenance**
**Administrative & General Expense**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Administrative and General Expense | | | | | | | | |
| 920 | Salaries Expense | LABOR_D | $ 59,414 | 59.4% | $ 35,268 | 8.9% | $ 3,147 | Internal | Allocated based on MRCC Rate Base |
| 921 | Office Supplies Expense | DISTOMEXP | 5,408 | 57.4% | 3,106 | 15.4% | 477 | Internal | Allocated based on MRCC Allowable Labor |
| 922 | Admin. Expense Transfer Credit | LABOR_D | (5,694) | 59.4% | (3,380) | 0.0% | - | N/A | Excluded |
| 923 | Outside Services Expense | LABOR_D | 29,597 | 59.4% | 17,569 | 10.3% | 1,816 | Internal | Allocated based on MRCC Gross D Plant |
| 924 | Property Insurance | NPLANT_OH | 643 | 56.3% | 362 | 10.2% | 37 | Internal | Allocated based on MRCC Gross Plant |
| 925 | Injuries & Damages Insurance Expense | LABOR_D | 8,953 | 59.4% | 5,314 | 15.4% | 816 | Internal | Allocated based on MRCC Allowable Labor |
| 926 | Employee Pensions & Benefits Expense | LABOR_D | 19,116 | 59.4% | 11,347 | 15.4% | 1,743 | Internal | Allocated based on MRCC Allowable Labor |
| 928 | Regulatory Commission Expense | DPLANT | 17,129 | 61.8% | 10,585 | 0.0% | - | Excluded | N/A |
| 930 | Misc. General Expense | DISTOMEXP | 21,209 | 57.4% | 12,179 | 15.4% | 1,871 | Internal | Allocated based on MRCC Allowable Labor |
| 931 | Rents Expense | GENPLANT | 4,443 | 59.3% | 2,636 | 0.0% | - | Excluded | N/A |
| 935 | General Plant Maint. Expense | GENPLANT | 78 | 59.3% | 46 | 8.5% | 4 | Internal | Allocated based on MRCC Gross G Plant |
| | Administrative & General Expense | | $ 160,297 | 59.3% | $ 95,033 | 10.4% | $ 9,912 | | |
| | Total Operations & Maintenance Expense | | $ 554,686 | 58.0% | $ 321,509 | 14.7% | $ 47,382 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Other**
**Depreciation Expense**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Distribution Plant | | | | | | | | |
| 360DEP | Land & Land Rights | LANDPLANT | $ 235 | 50.0% | $ 118 | 0.0% | $ - | N/A | |
| 361DEP | Structures & Improvements | STRPLANT | 2,757 | 50.0% | 1,380 | 0.0% | - | N/A | |
| 362DEP | Station Equipment | DIS_STATION | 35,112 | 50.0% | 17,569 | 0.0% | - | N/A | |
| 363DEP | Computer Hardware/Berlin Warehouse | HARDWARE | 15,343 | 50.0% | 7,677 | 0.0% | - | N/A | |
| 364DEP | Poles, Towers & Fixtures | POL_PLANT | 46,464 | 65.4% | 30,365 | 0.0% | - | N/A | |
| 365DEP | O/H Conductor & Devices | OH_LINE | 94,233 | 56.1% | 52,844 | 0.0% | - | N/A | |
| 366DEP | U/G Conduits | UG_LINE | 11,204 | 57.0% | 6,381 | 0.0% | - | N/A | |
| 367DEP | U/G Conductor & Devices | UG_LINE | 47,174 | 57.0% | 26,867 | 0.0% | - | N/A | |
| 368DEP | Line Transformers | TRANSF_PLANT | 29,014 | 61.8% | 17,929 | 0.0% | - | N/A | |
| 369DEP | Services | CUS_369 | 17,569 | 81.2% | 14,273 | 100.0% | 14,273 | External | |
| 370DEP | Meters | MET_PLANT | 43,019 | 66.5% | 28,594 | 100.0% | 28,594 | External | |
| 371DEP | Installation on Customer Premises | CUST_371 | 3,123 | 0.0% | - | 0.0% | - | N/A | |
| 373DEP | Street Lighting | ST_DIRECT | 6,413 | 0.0% | - | 0.0% | - | N/A | |
| | Distribution Plant Depreciation Expense | | $ 351,660 | 58.0% | $ 203,996 | 21.0% | $ 42,867 | | |
| | General Plant | | | | | | | | |
| 389DEP | Land & Land Rights | GPLANT | $ - | 59.3% | $ - | 0.0% | $ - | N/A | |
| 390DEP | Structures & Improvements | GPLANT | 7,864 | 59.3% | 4,666 | 0.0% | - | N/A | |
| 391DEP | Office Furniture & Equipment | GPLANT | 476 | 59.3% | 282 | 15.4% | 43 | Internal Labor | |
| 392DEP | Transportation Equipment | GPLANT | - | 59.3% | - | 15.4% | - | Internal Labor | |
| 393DEP | Store Equipment | GPLANT | 580 | 59.3% | 344 | 15.4% | 53 | Internal Labor | |
| 394DEP | Tools, Shop & Garage Equipment | GPLANT | 4,045 | 59.3% | 2,400 | 15.4% | 369 | Internal Labor | |
| 395DEP | Laboratory Equipment | GPLANT | 292 | 59.3% | 173 | 15.4% | 27 | Internal Labor | |
| 396DEP | Power Operated Equipment | GPLANT | 21 | 59.3% | 12 | 15.4% | 2 | Internal Labor | |
| 397DEP | Communication Equipment | GPLANT | 947 | 59.3% | 562 | 15.4% | 86 | Internal Labor | |
| 398DEP | Misc. Equipment | GPLANT | 32 | 59.3% | 19 | 15.4% | 3 | Internal Labor | |
| | General Plant Depreciation Expense | | $ 14,257 | 59.3% | $ 8,458 | 6.9% | $ 583 | | |
| | EESCO Depreciation | | | | | | | | |
| 403100 | EESCO Depreciation - Transfer Credit | RBASE | $ (9,664) | 57.7% | (5,578) | 8.5% | (474) | Internal | Allocated based on MRCC Gross G Plant |
| 403200 | EESCO Depreciation | RBASE | 45,145 | 57.7% | 26,056 | 8.5% | 2,212 | Internal | Allocated based on MRCC Gross G Plant |
| 403800 | Depreciation Expense SaaS | RBASE | 2,840 | 57.7% | 1,639 | 8.5% | 139 | Internal | Allocated based on MRCC Gross G Plant |
| | EESCO Depreciation Expense | | $ 38,320 | 57.7% | $ 22,117 | 8.5% | $ 1,878 | | |
| | Total Depreciation Expense | | $ 404,237 | 58.0% | $ 234,572 | 19.3% | $ 45,327 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Other**
**Amortization Expense**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Amortization Expense | | | | | | | | |
| 407000 | Amort of Prop Loss Unrecov Plnt + Reg Study | RBASE | $ (478) | 57.7% | $ (276) | 0.0% | - | N/A | Excluded |
| 407300 | Regulatory Debits | RBASE | 864 | 57.7% | 498 | 0.0% | - | Internal | Excluded |
| 407301 | Regulatory Debits - Other | RBASE | 1,762 | 57.7% | 1,017 | 10.3% | 105 | Internal | Benefits related amortization |
| 407315 | Regulatory Debits - Deferred Expense (Radio System) | RBASE | - | 57.7% | - | 8.9% | - | Internal | Upgrades to field radio systems |
| 407321 | Regulatory Debits - CIAC Gross Up | RBASE | (120) | 57.7% | (69) | 0.0% | - | N/A | Excluded |
| 407330 | Regulatory Debits - Nonrefundable CIAC Gross Up | RBASE | (459) | 57.7% | (265) | 0.0% | - | N/A | Excluded |
| 407340 | Regulatory Debits - 5COM | RBASE | - | 57.7% | - | 0.0% | - | N/A | Excluded |
| 407390 | Regulatory Debits - Non Tax Gross Up | RBASE | (44) | 57.7% | (26) | 0.0% | - | N/A | Excluded |
| 407420 | Regulatory Credits - Rev Decoupling | RBASE | 841 | 57.7% | 486 | 0.0% | - | N/A | Excluded |
| | Total Amortization Expense | | $ 2,365 | 49.2% | $ 1,365 | 7.7% | $ 105 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Taxes Other than Income**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Payroll Tax | | | | | | | | |
| 408001 | CT Unemployment Tax | O_LABOR | $ 466 | 59.3% | $ 276 | 15.6% | $ 43 | Internal | Payroll tax is tied to Directly Assigned |
| 408010 | Federal Unemployment Tax | O_LABOR | 75 | 59.3% | 44 | 15.6% | 7 | Internal | Labor |
| 408011 | MA Unemployment Tax | O_LABOR | 108 | 59.3% | 64 | 15.6% | 10 | Internal | |
| 408020 | Federal Insurance Contributions Act Tax | O_LABOR | 14,540 | 59.3% | 8,626 | 15.6% | 1,346 | Internal | |
| 408050 | Medicare Tax | O_LABOR | 3,762 | 59.3% | 2,232 | 15.6% | 348 | Internal | |
| 408140 | Federal Highway Use Tax | O_LABOR | 4 | 59.3% | 3 | 15.6% | 0 | Internal | |
| 408150 | General Service Co. Overhead Tax | O_LABOR | (3,527) | 59.3% | (2,093) | 15.6% | (326) | Internal | |
| 408180 | MA Health Tax | O_LABOR | 8 | 59.3% | 5 | 15.6% | 1 | Internal | |
| 4081H0 | NH Unemployment Tax | O_LABOR | - | 59.3% | - | 15.6% | - | Internal | |
| 408220 | Payroll Tax Transferred - Credit | O_LABOR | (3,644) | 59.3% | (2,162) | 15.6% | (337) | Internal | |
| 408300 | Taxes Other Than Inc Tax Util Op Inc-Mass MFG Excise | O_LABOR | 16 | 59.3% | 10 | 15.6% | 2 | Internal | |
| 408360 | DC Unemployment Tax | O_LABOR | - | 59.3% | - | 15.6% | - | Internal | |
| 408370 | FL Unemployment Tax | O_LABOR | - | 59.3% | - | 15.6% | - | Internal | |
| 408600 | CT Insurance Premium Excise Tax | O_LABOR | 130 | 59.3% | 77 | 15.6% | 12 | Internal | |
| 408630 | Taxes Other Than Income - Misc. | O_LABOR | - | 59.3% | - | 15.6% | - | Internal | |
| 408MI0 | MI Unemployment Tax | O_LABOR | - | 59.3% | - | 15.6% | - | Internal | |
| | Payroll Tax | | $ 11,939 | 45.1% | $ 7,083 | 15.6% | $ 1,105 | | |
| | Property Tax | | | | | | | | |
| 408110 | Property Tax | NETPLANT | $ 158,659 | 57.7% | $ 91,554 | 10.2% | $ 9,342 | Internal | Allocated based on MRCC Total Gross Plant |
| | Gross Earnings Tax | | | | | | | | |
| 408620 | Gross Earnings Tax | GROSS_REV | $ 103,862 | 54.8% | $ 56,890 | 14.6% | $ 8,324 | Calculation | Exhibit CLP-2.13, Pg. 12 of 19 - Ln. 42 |
| | Total Taxes Other Than Income Tax | | $ 274,460 | 56.7% | $ 155,527 | 12.1% | $ 18,771 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Income Taxes**
**Current Income Tax**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| | | | |
|---|---|---|---|
| Total Accumulated Depreciation | | 169,327 | Exhibit CLP-2.13, Pg. 3 of 19 - Ln. 50 |
| Rate Base Additions | | 8,113 | Exhibit CLP-2.13, Pg. 4 of 19 - Ln. 42 |
| Rate Base Deductions | $ | (76,538) | Exhibit CLP-2.13, Pg. 4 of 19 - Ln. 57 |
| Total Rate Base | | 100,902 | |
| | | | |
| Return | | 5.52% | Equity 53.86% x 10.25% Requested ROE |
| Return on Rate Base | $ | 5,570 | Line 15 x 17 |
| | | | |
| Effective Tax Rate | | 27.36% | 21% Federal, 8.25% State |
| | | | |
| Tax Gross Up | | 1.38 | 1/(1-Line 20) |
| Return before Taxes | $ | 7,669 | Line 18 x Line 22 |
| | | | |
| Total Expenses: | | | |
| Total Distribution Expense | | 5,107 | Exhibit CLP-2.13, Pg. 6 of 19 - Ln. 52 |
| Total Customer Expense | | 32,363 | Exhibit CLP-2.13, Pg. 7 of 19 - Ln. 36 |
| Administrative & General Expense | | 9,912 | Exhibit CLP-2.13, Pg. 8 of 19 - Ln. 31 |
| Total Depreciation Expense | | 45,327 | Exhibit CLP-2.13, Pg. 9 of 19 - Ln. 58 |
| Total Amortization Expense | | 105 | Exhibit CLP-2.13, Pg. 10 of 19 - Ln. 29 |
| Property and Payroll Taxes | | 10,447 | Exhibit CLP-2.13, Pg. 11 of 19 - Ln. 36 + Ln. 40 |
| Current Tax | | 2,098 | Line 19 x Line 23 |
| Deferred Taxes | | 920 | Exhibit CLP-2.13, Pg. 13 of 19 - Ln. 36 + Ln. 32 |
| Total Expenses | $ | 106,279 | Sum Lines 26 through 33 |
| | | | |
| Return | | 7,810 | Line 15 x ROR 7.74% |
| | | | |
| Gross Earnings Tax Rate | | 6.80% | Statutory Residential Rate |
| | | | |
| Gross Earnings Tax Gross Up | | 7.30% | Line 38 / (1 - Line 38) |
| | | | |
| Gross Earnings Tax | $ | 8,324 | (Line 34 + Line 36) x Line 40 |
| | | | |
| Toal MRCC Revenue Requirements | $ | 122,413 | Line 34 + Line 36 + Line 42 |

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Income Taxes**
**Deferred Income Tax and Investment Tax Credit**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Deferred Income Tax | | | | | | | | |
| 410100 | Deferred Federal Inc. Tax | NETPLANT | $ 42,914 | 57.7% | $ 24,763 | 9.1% | $ 2,245 | Internal | Exhibit CLP-2.13, Pg. 19 of 19 - Ln. 16 |
| 410112 | Deferred CT State Inc. Tax | NETPLANT | 18,852 | 57.7% | 10,879 | 9.1% | 986 | Internal | Exhibit CLP-2.13, Pg. 19 of 19 - Ln. 16 |
| 410130 | Deferred Federal Inc. Tax - FIN 48 | NETPLANT | 321 | 57.7% | 185 | 9.1% | 17 | Internal | Exhibit CLP-2.13, Pg. 19 of 19 - Ln. 16 |
| 411112 | Deferred Federal Inc. Tax - Credit | NETPLANT | (28,843) | 57.7% | (16,644) | 9.1% | (1,509) | Internal | Exhibit CLP-2.13, Pg. 19 of 19 - Ln. 16 |
| 411115 | Deferred CT State Inc. Tax - Credit | NETPLANT | (15,415) | 57.7% | (8,895) | 9.1% | (806) | Internal | Exhibit CLP-2.13, Pg. 19 of 19 - Ln. 16 |
| 411120 | Deferred Federal Inc. Tax - FIN 48 Credit | NETPLANT | (236) | 57.7% | (136) | 9.1% | (12) | Internal | Exhibit CLP-2.13, Pg. 19 of 19 - Ln. 16 |
| | Provision for Deferred Income Tax | | $ 17,593 | 57.7% | $ 10,152 | 9.1% | $ 920 | | |
| | Investment Tax Credit | | | | | | | | |
| 411400 | Investment Tax Credit | NETPLANT | $ - | 57.7% | $ - | 10.3% | $ - | Internal | Allocated based on MRCC Gross D Plant |
| | Total Post Tax Adjustments | | $ 17,593 | 57.7% | $ 10,152 | 9.1% | $ 920 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Payroll**
**Distribution**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | COSS Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Distribution Operation Payroll | | | | | | | | |
| L580 | Supervision & Engineering Expense | OM_ALL | $ 8,362 | 55.5% | $ 4,644 | 0.0% | $ 0 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 12 |
| L581 | Load Dispatching Expense | OM_581 | 3,312 | 50.0% | 1,657 | 0.0% | - | N/A | Excluded |
| L582 | Station Expense | OM_582 | 1,288 | 50.0% | 644 | 0.0% | - | N/A | Excluded |
| L583 | O/H Lines Expense | OM_583 | 15,307 | 56.1% | 8,584 | 0.0% | - | N/A | Excluded |
| L584 | U/G Lines Expense | OM_584 | 1,017 | 57.0% | 579 | 0.0% | - | N/A | Excluded |
| L585 | Street Lighting Expense | OM_585 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| L586 | Meter Expense | OM_586 | 2,758 | 66.5% | 1,833 | 86.8% | 1,592 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 18 |
| L587 | Customer Installations Expense | OM_587 | 50 | 65.5% | 33 | 0.0% | - | N/A | Excluded |
| L588 | Misc. Operation Expense | OM_588 | 11,246 | 61.8% | 6,950 | 0.0% | - | N/A | Excluded |
| L589 | Rent Expense | OM_589 | 73 | 65.4% | 48 | 0.0% | - | N/A | Excluded |
| | Distribution Operation Payroll | | $ 43,414 | 57.5% | $ 24,972 | 6.4% | $ 1,592 | | |
| | Distribution Maintenance Payroll | | | | | | | | |
| L590 | Supervision & Engineering Expense | OM_590 | $ 1,404 | 54.9% | $ 770 | 0.0% | $ - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 23 |
| L591 | Structures Expense | OM_591 | 28 | 61.8% | 17 | 0.0% | - | N/A | Excluded |
| L592 | Station Expense | OM_592 | 6,499 | 50.0% | 3,252 | 0.0% | - | N/A | Excluded |
| L593 | O/H Lines Expense | OM_593 | 35,466 | 56.1% | 19,888 | 0.1% | 16 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 26 |
| L594 | U/G Lines Expense | OM_594 | 4,698 | 57.0% | 2,675 | 0.0% | - | N/A | Excluded |
| L595 | Line Transformers Expense | OM_595 | 623 | 61.8% | 385 | 0.0% | - | N/A | Excluded |
| L596 | Street Lighting Expense | OM_596 | 664 | 0.0% | - | 0.0% | - | N/A | Excluded |
| L597 | Meters Expense | OM_597 | 947 | 66.5% | 629 | 23.5% | 148 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 30 |
| L598 | Misc. Distribution Expense | OM_598 | 0 | 61.8% | 0 | 0.0% | - | N/A | Excluded |
| | Distribution Maintenance Payroll | | $ 50,327 | 54.9% | $ 27,617 | 0.6% | $ 164 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Payroll**
**Customer**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Customer Accounts Payroll | | | | | | | | |
| L901 | Supervision Expense | OM_901 | $ - | 0.0% | $ - | 0.0% | $ - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 33 |
| L902 | Meter Reading Expense | OM_902 | 3,109 | 64.5% | 2,004 | 13.2% | 265 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 34 |
| L903 | Records & Collection Expense | OM_903 | 17,377 | 73.9% | 12,834 | 66.5% | 8,534 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 35 |
| L904 | Uncollectible Accounts Expense | OM_904 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| L905 | Misc. Customer Accounts Expense | OM_905 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| | Customer Accounts Payroll | | $ 20,486 | 72.4% | $ 14,838 | 59.3% | $ 8,799 | | |
| | Customer Service & Information Payroll | | | | | | | | |
| L908 | Customer Assistance Expense | OM_908 | $ 1,597 | 80.1% | $ 1,280 | 0.0% | $ - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 39 |
| L910 | Misc. Service & Information Expense | OM_910 | 217 | 80.1% | - | 0.0% | - | N/A | Excluded |
| L911 | Sales Expense - Supervision | OM_911 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| L916 | Misc. Sales Expense | OM_916 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| | Customer Service & Information Payroll | | $ 1,815 | 70.5% | $ 1,280 | 0.0% | $ - | | |
| | Customer Payroll | | $ 22,301 | 72.3% | $ 16,119 | 54.6% | $ 8,799 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Calculation of Maximum Residential Customer Charge (MRCC)**
**Payroll**
**Administrative & General**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| A | B | C | D | E | F = D x E | G | H = D x E x G | I | J |
|---|---|---|---|---|---|---|---|---|---|
| Account Name | Description | Allocator | Total Company | Allocated % Non-Heating Residential Customers | Allocated $ Non-Heating Residential Customers | Classified to Customer Component per MRCC | Customer Non-Heating Residential Costs per MRCC | Allocator Type | MRCC Methodology |
| | Administrative & General Payroll | | | | | | | | |
| L920 | Salaries Expense | AG_920 | $ 34,167 | 59.4% | $ 20,282 | 16.2% | $ 3,285 | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 44 |
| L921 | Office Supplies Expense | AG_921 | 33 | 57.4% | 19 | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 45 |
| L922 | Admin. Expense Transfer Credit | AG_922 | (3,229) | 59.4% | (1,917) | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 46 |
| L923 | Outside Services Expense | AG_923 | - | 0.0% | - | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 47 |
| L924 | Property Insurance | AG_924 | - | 0.0% | - | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 48 |
| L925 | Injuries & Damages Insurance Expense | AG_925 | - | 0.0% | - | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 49 |
| L926 | Employee Pensions & Benefits Expense | AG_926 | 436 | 59.4% | 259 | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 50 |
| L928 | Regulatory Commission Expense | AG_928 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| L930 | Misc. General Expense | AG_930 | 2,367 | 57.4% | 1,359 | 0.0% | - | Direct | Exhibit CLP-2.13, Pg. 17 of 19 - Ln. 52 |
| L931 | Rents Expense | AG_931 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| L935 | General Plant Maintenance Expense | AG_935 | - | 0.0% | - | 0.0% | - | N/A | Excluded |
| | Administrative & General Payroll | | $ 33,774 | 59.2% | $ 20,002 | 16.4% | $ 3,285 | | |
| | Overhead Allocator | | $ 116,042 | 59.2% | $ 68,708 | 15.4% | $ 10,554 | | |
| | Total Payroll | | $ 149,817 | 59.2% | $ 88,710 | 15.6% | $ 13,839 | | |

NOTE - Minor variances due to rounding
Columns (D) through (F) tie to Exhibit CLP-ACOS-2

**EXHIBIT CLP-RATES-2.13**

**Summary of Direct Labor**
**Related to Maximum Residential Customer Charge**
**by FERC Account**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| FERC Account | Description | MRCC Total | Company Total | Allocation Percentage |
|---|---|---|---|---|
| Distribution Operation Expense Payroll | | | | |
| 580 | Supervision & Engineering Expense | 0 | 7,517 | 0.00% |
| 581 | Load Dispatching Expense | - | 2,978 | 0.00% |
| 582 | Station Expense | - | 1,158 | 0.00% |
| 583 | O/H Lines Expense | 126 | 13,760 | 0.92% |
| 584 | U/G Lines Expense | 0 | 915 | 0.01% |
| 585 | Street Lighting Expense | - | - | 0.00% |
| 586 | Meter Expense | 4,501 | 5,185 | 86.82% |
| 587 | Customer Installations Expense | - | 45 | 0.00% |
| 588 | Misc. Operation Expense | 34.94 | 10,110 | 0.35% |
| 589 | Rent Expense | - | 66 | 0.00% |
| Distribution Maintenance Expense Payroll | | | | |
| 590 | Supervision & Engineering Expense | - | 1,262 | 0.00% |
| 591 | Structures Expense | - | 25 | 0.00% |
| 592 | Station Expense | - | 5,846 | 0.00% |
| 593 | O/H Lines Expense | 25.38 | 31,882 | 0.08% |
| 594 | U/G Lines Expense | 6.15 | 4,223 | 0.15% |
| 595 | Line Transformer Expense | 2.46 | 560 | 0.44% |
| 596 | Street Lighting Expense | - | 597 | 0.00% |
| 597 | Meters Expense | 200.00 | 851 | 23.50% |
| 598 | Misc. Distribution Expense | - | 0 | 0.00% |
| Customer Accounts Payroll | | | | |
| 901 | Supervision Expense | - | - | 0.00% |
| 902 | Meter Reading Expense | 369.53 | 2,795 | 13.22% |
| 903 | Records & Collection Expense | 10,387.02 | 15,621 | 66.49% |
| 904 | Uncollectible Accounts Expense | - | - | 0.00% |
| 905 | Misc. Customer Accounts | - | - | 0.00% |
| Customer Service and Information Payroll | | | | |
| 908 | Customer Assistance Expense | - | 1,436 | 0.00% |
| 910 | Misc. Service & Information Expense | 127.09 | 195 | 65.05% |
| 911 | Sales Expense - Supervision | - | - | 0.00% |
| 916 | Misc. Sales Expense | - | - | 0.00% |
| Administrative & General Payroll | | | | |
| 920 | Salaries Expense | 4,974.97 | 30,715 | 16.20% |
| 921 | Office Supplies Expense | - | 30 | 0.00% |
| 922 | Admin. Transfer Credit | - | (2,903) | 0.00% |
| 923 | Outside Services Expense | - | - | 0.00% |
| 924 | Property Insurance | - | - | 0.00% |
| 925 | Injuries & Damages Insurance Exp. | 5.86 | 392 | 1.49% |
| 926 | Employee Pensions & Benefits Expense | - | - | 0.00% |
| 928 | Regulatory Commission Expense | - | 2,128 | 0.00% |
| 930 | Misc. General Expense | - | 0 | 0.00% |
| 931 | Rents Expense | - | - | 0.00% |
| 935 | General Plant Maintenance Expense | - | - | 0.00% |

**EXHIBIT CLP-RATES-2.13**

**CL&P MRCC Labor**

The Connecticut Light & Power Company dba Eversource Energy
Docket No. 26-05-10



| FERC Account | Credit & Collections 03V | Call Center 05R | Customer Group 081 | Meter Planning & Strategy 089 | Customer Prod. & Support 08C | Customer Engagement & Commun. 08E | Revenue Assurance 08F | Business Change Support 090 | Customer Exp & Training 092 | Call Center Planning 104 | Credit Planning & Analysis 11B | Billing 11D | Credit & Collect. 11K | Windsor Call Center 12X | Community Relations 17C | Meter Lab 1WC | CT Meter Operations 209 | Field Meter Work 323 | CT Meter Lab 351 | Cust. Resolutions 432 | Meter Systems & Data Mgmt. 434 | Business Planning 450 | IT Customer Billing 667 | IT Customer Metering 668 | Meter Reading 77C | Bill Print RDT | Windsor Building 121 | Energy Efficiency - CT 08R | GRAND TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 562240 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 569000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 570115 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 570125 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 580000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 136.40 | - | - | - | - | - | - | - | - | - | - | - | 136.40 |
| 581000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 581440 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 582000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 582090 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 582240 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 583000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 583050 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 583060 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 583270 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 126,456.54 | - | - | - | - | - | - | - | - | - | 126,456.54 |
| 583275 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 583280 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 28.08 | - | - | - | - | - | - | - | - | - | - | - | 28.08 |
| 584000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 584020 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 584050 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 584080 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 584275 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 584280 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 83.31 | - | - | - | - | - | - | - | - | - | - | - | 83.31 |
| 586000 | - | - | - | 200,000.23 | - | - | - | - | - | - | - | - | - | - | - | - | 3,332,567.87 | 5,706.71 | - | - | - | - | - | - | - | - | - | - | 3,538,274.81 |
| 586110 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 865,993.42 | 81,581.04 | - | - | - | - | - | - | - | - | - | - | 947,574.46 |
| 586152 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 7,334.95 | 8,209.71 | - | - | - | - | - | - | - | - | - | - | 15,544.66 |
| 586200 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 587000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588005 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588100 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588110 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588111 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588114 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588132 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588133 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 588152 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 32,985.55 | - | - | - | - | - | - | - | - | - | - | - | - | 32,985.55 |
| 588154 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,958.98 | - | - | - | - | - | - | - | - | - | - | - | 1,958.98 |
| 589002 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 589003 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 590000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 591000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 591060 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592010 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592030 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592040 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592050 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592080 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592090 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592120 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592130 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592140 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592150 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 592160 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 593000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 13,269.17 | - | - | - | - | - | - | - | - | - | - | - | 13,269.17 |
| 593010 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 593020 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 7.23 | - | - | - | - | - | - | - | - | - | - | - | 7.23 |
| 593040 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,083.65 | - | - | - | - | - | - | - | - | - | - | - | 1,083.65 |
| 593050 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 830.89 | - | - | - | - | - | - | - | - | - | - | - | 830.89 |
| 593100 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 593140 | - | 1,818.77 | 27.15 | - | - | 1,417.04 | 425.53 | - | - | - | 471.07 | 1,129.74 | - | - | - | - | 299.92 | 1,267.60 | - | - | - | - | - | - | - | 1,081.75 | - | 2,249.71 | 10,188.28 |
| 594000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 594010 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 594030 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 6,149.55 | - | - | - | - | - | - | - | - | - | - | - | 6,149.55 |
| 594260 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 595000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 2,455.85 | - | - | - | - | - | - | - | - | - | - | - | 2,455.85 |
| 595010 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 596000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 596050 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 597000 | - | - | - | 199,999.77 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 199,999.77 |
| 598000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 902002 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 131,427.52 | - | - | - | 131,427.52 |
| 902003 | - | - | - | - | - | - | 238,098.84 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 238,098.84 |
| 903002 | - | - | - | - | - | - | - | - | - | - | - | 118,121.10 | - | - | - | - | - | - | - | 725.60 | 2,347,720.90 | - | - | - | - | 142,561.43 | - | - | 2,609,129.03 |
| 903003 | - | 96,837.64 | - | - | 26,530.95 | 124,149.95 | - | 92.95 | 858,318.78 | 406,113.33 | - | (3,550.31) | 49,472.68 | 3,019,681.06 | - | - | - | - | - | 82,456.63 | (3,943.51) | - | - | - | - | - | - | - | 4,656,160.15 |
| 903004 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 957,203.35 | 1,214,883.98 | - | - | - | - | - | - | - | - | - | - | 2,172,087.33 |
| 903005 | 46,545.17 | - | - | - | - | - | - | - | - | - | 167,041.94 | - | 319,948.76 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 533,535.87 |
| 903006 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 416,108.42 | - | - | 416,108.42 |
| 908003 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 908100 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 910000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 127,094.57 | - | - | - | - | - | - | 127,094.57 |
| 920000 | - | 903.87 | 106,059.76 | - | 86,097.94 | - | - | - | 38.94 | - | 5,712.53 | - | 332,675.62 | 99.51 | 85,786.01 | 16,260.49 | - | - | - | 202.52 | - | 89.42 | 172,301.10 | 15,109.34 | - | 302.18 | 22,263.10 | 495.96 | 844,398.29 |
| 920002 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 5,426.85 | 5,426.85 |
| 920003 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920005 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920011 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920012 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920013 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920015 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920016 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920018 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 361,628.00 | - | 361,628.00 |
| 920020 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920022 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920023 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920024 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 48.05 | 14.90 | - | - | - | - | 62.95 |
| 920026 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 920035 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 32,941.44 | 1,404.97 | - | - | - | - | 34,346.41 |
| 920ONP | 8,324.01 | 21,563.45 | 16,856.03 | 100,331.25 | 24,063.33 | 47,781.13 | 68,674.43 | - | 163,597.68 | 73,668.61 | 30,224.65 | - | 111,990.12 | 886,853.48 | 13,808.24 | 7,602.30 | 1,227,661.08 | 353,842.12 | 110,011.60 | 13,999.65 | 184,397.66 | 24,706.62 | 39,324.38 | 34,621.99 | 20,132.72 | 50,257.86 | 94,812.93 | - | 3,729,107.32 |
| 921000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 922000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 925000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 2,032.81 | 3,829.36 | - | - | - | - | - | - | - | - | - | - | 5,862.17 |
| 928002 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 928003 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 928000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 930200 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Grand Total | $54,869.18 | ########## | $ 122,942.94 | $ 500,331.25 | $ 136,692.22 | $173,348.12 | $ 307,198.80 | $ 92.95 | $1,021,955.40 | $ 479,781.94 | $ 203,450.19 | $115,700.53 | $ 814,087.18 | $ 3,906,634.05 | $ 99,594.25 | $ 56,848.34 | $ 6,419,096.51 | $ 1,669,320.52 | $ 236,468.14 | $ 97,384.40 | $ 2,528,175.05 | $ 151,890.61 | $ 244,614.97 | $ 51,151.20 | $151,560.24 | $610,311.64 | $ 478,704.03 | $ 8,172.52 | $ 20,761,500.90 |

**EXHIBIT CLP-RATES-2.13**

**Deferred Tax Allocator**

The Connecticut Light & Power Company dba Eversource Energy



Docket No. 26-05-10

| A<br>Total Used In RY<br>COSS Allocator | B<br>Allocator<br>Method | C<br>Allocation % to<br>Rate 1 & Rate 7 | D<br>Allocation $<br>to Rate 1 & Rate 7 | E<br>Allocation % for<br>MRCC | F = A x C x D<br>Total<br>for MRCC | G<br>Reference |
|---|---|---|---|---|---|---|
| (129,330) | Rate Base | 57.8% | (74,746) | 8.6% | (6,419) | Exhibit CLP-2.13, Pg. 4 of 19 - Ln. 59 |
| 4,630 | Overhead | 59.2% | 2,741 | 15.4% | 421 | Exhibit CLP-2.13, Pg. 16 of 19 - Ln. 33 |
| (13,656) | Labor | 59.2% | (8,086) | 15.6% | (1,261) | Exhibit CLP-2.13, Pg. 16 of 19 - Ln. 35 |
| (138,356) | | | (80,090) | | (7,260) | |

Allocation for RY Deferred Tax Related to MRCC 9.06% (Line 7, Col (F)/ Line 7, Col. (D)

# EXHIBIT CLP-RATES-2.14

## Pole Attachment Rate Calculations


| | |
|---|---|
| CATV Pole Attachment Formula | Page 1 |
| Telecom Pole Attachment Formula | Page 2 |
| Pole Cost Calculation | Page 3 |
| Carrying Charge Calculation | Page 4 |
| FERC FORM No. 1: The Connecticut Light and Power Company - Q4 2025 | Page 5 |
| Capitalization - Rate Year 3 (Allowed) DN: 17-10-46 | Page 6 |
| ACCOUNT 364 - DECEMBER 31, 2025 BALANCES | Page 7 |

**EXHIBIT CLP-RATES-2.14**

**CATV Pole Attachment Formula**

The Connecticut Light & Power Company dba Eversource Energy 
Docket No. 26-05-10

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Maximum Rate | = | Space Factor | x | Net Cost of a Bare Pole | x | Carrying Charge Rate | |
| Where | | Space Factor | = | Space Occupied / Usable Space | | | |
| | | | = | 1 / 16.00 | | | |
| | | | = | 6.25% | | | |
| Maximum Rate | = | 6.25% | x | $1,291.93 | x | 28.00% | |
| | | Fully Owned | | Jointly Owned | | | |
| | = | **$22.61** | | **$11.31** | | | |

| | | | |
|---|---|---|---|
| Space Occupied (Feet) | = | 1 | |
| Usable Space (Feet) | = | 16.00 | |
| Net Cost of a Bare Pole | = | $1,291.93 | see Page 3 - *Net Cost of a Bare Pole* |
| Carrying Charge Rate | = | 28.00% | see Page 4 - *Carrying Charge Rate* |

Note: Jointly Owned Rate = Fully Owned Rate / 2

**EXHIBIT CLP-RATES-2.14**

**Telecom Pole Attachment Formula**

The Connecticut Light & Power Company dba Eversource Energy — Page 2 of 7
Docket No. 26-05-10

Maximum Rate = Space Factor x Net Cost of a Bare Pole x Carrying Charge Rate x Conversion Factor

Where

$$\text{Space Factor (Urban)} = \frac{\text{Space Occupied} + \left[\frac{2/3 \times \text{Unusable Space}}{\text{No. of Attaching Entities}}\right]}{\text{Pole Height}}$$

$$= \frac{1 + \left[\frac{2/3 \times 24.00}{5}\right]}{40}$$

$$= \mathbf{10.500\%}$$

Where

$$\text{Space Factor (Non-Urban)} = \frac{\text{Space Occupied} + \left[\frac{2/3 \times \text{Unusable Space}}{\text{No. of Attaching Entities}}\right]}{\text{Pole Height}}$$

$$= \frac{1 + \left[\frac{2/3 \times 24.00}{3}\right]}{40}$$

$$= \mathbf{15.833\%}$$

Maximum Rate (Urban) = 10.500% x $1,291.93 x 28.00% x 66.00%

| | Fully Owned | Jointly Owned |
|---|---|---|
| | **$25.07** | **$12.53** |

Maximum Rate (Non-Urban) = 15.833% x $1,291.93 x 28.00% x 44.00%

| | Fully Owned | Jointly Owned |
|---|---|---|
| | **$25.20** | **$12.60** |

| | | | |
|---|---|---|---|
| Space Occupied (Feet) | = | 1 | |
| Unusable Space (Feet) | = | 24.00 | |
| No. of Attaching Entities (Non-Urban) | = | 3 | |
| No. of Attaching Entities (Urban) | = | 5 | |
| Pole Height (Feet) | = | 40.00 | |
| Net Cost of a Bare Pole | = | $1,291.93 | see Page 3 - *Net Cost of a Bare Pole* |
| Carrying Charge Rate | = | 28.00% | see Page 4 - *Carrying Charge Rate* |
| Urban Conversion Factor | = | 66.00% | |
| Non-Urban Conversion Factor | = | 44.00% | |

Note: Jointly Owned Rate = Fully Owned Rate / 2

**EXHIBIT CLP-RATES-2.14**

**Pole Cost Calculation**

The Connecticut Light & Power Company dba Eversource Energy 
Docket No. 26-05-10

| | | | | | | |
|---|---|---|---|---|---|---|
| Net Pole Investment | = | Gross Pole Investment (Account 364) | - | Accumulated Depreciation (Account 108) (Poles) | - | Accumulated Deferred Income Taxes (Account 190, 281-283) (Poles) |
| | = | 881,731,575 | - | 158,744,876 | - | 159,312,617 |
| | = | 563,674,082 | | | | |

| | | | | |
|---|---|---|---|---|
| Net Cost of a Bare Pole | = | Net Pole Investment / Number of Poles | x | 0.85 |
| | = | 563,674,082 / 370,859 | x | 0.85 |
| | = | $1,291.93 | | |

**EXHIBIT CLP-RATES-2.14**

**Carrying Charge Calculation**

The Connecticut Light & Power Company dba Eversource Energy — Page 4 of 7
Docket No. 26-05-10

A. ADMINISTRATIVE ELEMENT

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | Total Administrative & General Expenses | | | | |
| Administrative Element | = | Gross Plant Investment (Electric) | - | Accumulated Depreciation (Account 108 - Electric) | - | Accumulated Deferred Taxes (Electric Plant) (Accounts 190, 281-283) | |
| | = | | | 189,716,213 | | | |
| | | 16,031,562,355 | - | 3,351,178,125 | - | 2,896,607,334 | |
| | = | 189,716,213 / 9,783,776,896 | | | = | | **1.939%** |

B. MAINTENANCE ELEMENT

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | Account 593 | | | |
| Maintenance Element | = | Pole Investment in Accounts 364, 365 & 369 | - | Deprecation (Poles) Related to Accounts 364, 365 & 369 | - | Accumulated Deferred Income Taxes related to Accounts 364, 365 & 369 | |
| | = | | | 163,740,608 | | | |
| | | 3,642,059,612 | - | 655,707,836 | - | 658,052,930 | |
| | = | 163,740,608 / 2,328,298,846 | | | = | | **7.033%** |

C. DEPRECIATION ELEMENT

| | | | | | | |
|---|---|---|---|---|---|---|
| Depreciation Element | = | Gross Pole Investment (Account 364) / Net Pole Investment | x | Depreciation Rate for Gross Pole Investment | | |
| | = | 881,731,575 / 563,674,082 | x | 0.0358 | = | **5.600%** |

D. TAXES ELEMENT

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | Accounts 408.1 + 409.1 + 410.1 + 411.4 - 411.1 | | | |
| Taxes Element | = | Gross Plant Investment (Total Plant) | - | Accumulated Depreciation (Account 108) | - | Accumulated Deferred Taxes (Plant) (Account 190, 281-283) | |
| | = | | | 620,087,962 | | | |
| | | 16,031,562,355 | - | 3,351,178,125 | - | 2,896,607,334 | |
| | = | 620,087,962 / 9,783,776,896 | | | = | | **6.338%** |

E. RETURN ELEMENT

| | | | | |
|---|---|---|---|---|
| Return Element | = | Applicable Rate of Return (See Pg. 6 - Cost of Capital) | = | **7.090%** |

F. TOTAL CARRYING CHARGE

| | |
|---|---|
| Administrative | 1.939% |
| Maintenance | 7.033% |
| Depreciation | 5.600% |
| Taxes | 6.338% |
| Return | 7.090% |
| Carrying Charge | **28.000%** |

**EXHIBIT CLP-RATES-2.14**

**FERC FORM No. 1: The Connecticut Light and Power Company - Q4 2025**

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| Item | Amount | Reference |
|---|---|---|
| Accounts 408.1 + 409.1 + 410.1 - 411.1 + 411.4 | $ 620,087,962 | Pg. 114 - Col. C, Rows 14 through 19 |
| Gross Plant Investment (Total Plant) | $ 16,031,562,355 | Pg. 200 - Col. B, Row 8 |
| Gross Plant Investment (Total Electric Plant) | $ 16,031,562,355 | Pg. 200 - Col. C, Row 8 |
| Gross Investment Account 364 | $ 881,731,575 | Pg. 207 - Col. G, Row 64 |
| Gross Investment Account 365 | $ 2,319,238,003 | Pg. 207 - Col. G, Row 65 |
| Gross Investment Account 369 | $ 441,090,034 | Pg. 207 - Col. G, Row 69 |
| Gross Plant Investment Distribution | $ 8,276,750,961 | Pg. 207 - Col. G, Row 75 |
| Accumulated Depreciation Distribution | $ 1,490,126,752 | Pg. 219 - Col. B, Row 26 |
| Accumulated Depreciation (Account 108 - Electric) | $ 3,351,178,125 | Pg. 219 - Col. C, Row 29 |
| Account 190 (Electric) | $ 521,882,876 | Pg. 234 - Col. C, Row 8 |
| Account 281 (Electric) | $ - | Pg. 273 - Col. K, Row 2 |
| Account 282 (Electric) - **See Note A** | $ 2,741,884,686 | Pg. 275 - Col. K, Row 2 |
| Account 283 (Electric) | $ 676,605,524 | Pg. 277 - Col. K, Row 9 |
| Account 593 | $ 163,740,608 | Pg. 322 - Col. B, Row 149 |
| Total Administrative & General Expenses | $ 189,716,213 | Pg. 323 - Col. B, Row 197 |
| Depreciation Rate for Gross Pole Investment | 3.58 | Pg. 337 - Col. E, Row 27 |

**Note A**: Includes adjustment related to Tax Cuts & Jobs Act of **$933,329,049** which can be found on Page 278 - Col. F, Row 10.

**EXHIBIT CLP-RATES-2.14**

**Capitalization - Rate Year 3 (Allowed) DN: 17-10-46**

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| Captalization | Capitalization Ratios [B] | Embedded Cost [C] | Weighted Average [B] * [C] |
|---|---|---|---|
| Long Term Debt | 45.38% | 4.64% | 2.110% |
| Preferred Stock | 1.62% | 4.75% | 0.080% |
| Common Equity | 53.00% | 9.25% | 4.900% |
| | 100.00% | | **7.090%** |

**EXHIBIT CLP-RATES-2.14**

**ACCOUNT 364 - DECEMBER 31, 2025 BALANCES**

The Connecticut Light & Power Company dba Eversource Energy



Docket No. 26-05-10

| DESCRIPTION | TOTAL UNITS | TOTAL COST | AVERAGE COST | Solely Owned | Jointly Owned | Equivalent Poles |
|---|---|---|---|---|---|---|
| POLE FO <= 35FT | 55,656 | 29,498,199.29 | 530.01 | 55,656 | - | 55,656 |
| POLE FO > 35FT | 21,337 | 67,227,561.91 | 3,150.75 | 21,337 | - | 21,337 |
| POLE JO <= 35FT | 264,485 | 62,735,545.43 | 237.20 | - | 264,485 | 132,243 |
| POLE JO > 35FT | 323,247 | 394,015,976.20 | 1,218.93 | - | 323,247 | 161,624 |
| Grand Total | 664,725 | 553,477,282.83 | 832.64 | 76,993 | 587,732 | 370,859 |