Exhibit CLP-RATES-3

Schedule E-1.0

Scored Copy of New and Current Tariffs with Proposed Changes

Schedule E-1.1

Unmarked Copy of Proposed Tariffs

Schedule E-1.0

Scored Copy of New and Current Tariffs with Proposed Changes

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR DELIVERY SERVICE PAGE 1 OF 22

1. General

1A. The following Terms and Conditions shall be a part of each Rate Schedule of the Company now or hereafter in effect except as they may be expressly modified by contract or a particular Rate Schedule, or superseded by order or regulations of PURA.

1B. If there is a conflict between the orders or regulations of PURA and these Terms and Conditions, the orders or regulations of PURA shall govern. The headings used in these Terms and Conditions are for convenience only and shall not be construed to be part of, or otherwise to affect, these Terms and Conditions.

1C. All customers of a defaulting Electric Supplier will be placed on Standard Service or Last Resort Service, as appropriate, as of the effective date provided by ISO-NE, and the customers shall remain there until the customers affirmatively select an Electric Supplier that is licensed by PURA and in good standing at ISO-NE.

2. Definitions

“Authorized Third Party” shall mean a party that is not an end use customer, licensed electric supplier or aggregator who is authorized by the customer to receive services on his/her behalf.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Delivery Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Delivery Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Distribution Company" or "Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy. References herein to “Eversource Energy” shall mean The Connecticut Light and Power Company.

"Electric Supplier" shall be defined as in section 16-1 of the Connecticut General Statutes.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by an Electric Supplier.

"ISO-NE" shall mean ISO New England Inc., which is the current Independent System Operator of the New England bulk power system, and its successor.

"Last Resort Service" shall mean the electric generation services provided by the Company, on or after January 1, 2007, to customers who are not eligible to receive Standard Service. The availability for this service shall be in accordance with the provisions set forth in the Company's Generation Services tariff, on file with PURA.

"PURA" shall mean the Public Utilities Regulatory Authority.

"Standard Service" shall mean the electric generation services provided by the Company, on or after January 1, 2007, to any Customer who (a) does not arrange for or is not receiving electric generation services from an electric supplier, and (b) does not use a demand meter or has a maximum demand of less than five hundred kilowatts. The availability for this service shall be in accordance with the provisions set forth in the Company's Generation Services tariff, on file with PURA.

"Station Service Power" shall mean the electric energy used for the heating, lighting, air-conditioning, and office equipment needs of the buildings on a generating facility's site, and for operating the electric equipment that is on the generating facility's site.

"Terms and Conditions" shall mean these Terms and Conditions for Delivery Service.

"Transmission Voltage" shall mean station service supplied by facilities rated at 69,000 volts or higher.

3. Schedule of Rates

3A. Filing

The Company furnishes its various services in accordance with the applicable Terms and Conditions of PURA. The Company's Schedule of Rates, which includes these Terms and Conditions, is on file with PURA and is also open to inspection at the offices of the Company.

3B. Revision

The Schedule of Rates may be revised, amended, supplemented and otherwise changed from time to time, and such changes when effective will supersede the present Schedule of Rates.

3C. Application

The provisions of these Terms and Conditions and of the Schedule of Rates apply to everyone receiving service from the Company without regard to whether a service application has been made by the customer or accepted by the Company under Section 5 hereof. Receipt of service shall constitute the receiver a customer of the Company as the term is used in the Schedule of Rates and in these Terms and Conditions.

3D. Terms and Conditions

These Terms and Conditions shall be deemed to be a part of every contract for service entered into by the Company, and shall govern all classes of service where applicable, unless specifically modified by a provision or provisions contained in a particular rate or special written contract with a customer.

3E. Statements by Agents

No representative of the Company has authority to modify any rule, provision, or rate contained in the Schedule of Rates, or to bind the Company for any promise or representation contrary thereto. Any modification to the Schedule of Rates or any promise contrary thereto must be in writing, duly executed by an authorized officer of the Company, subject in all cases to applicable statutes and to the orders and regulations of PURA.

3F. Choice of Rate

Every customer is entitled to request service under the lowest rate applicable to the service supplied during each calendar year. The Company will provide its customers with

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information upon request to aid such customers in selecting the most advantageous rate available. The Company, at the time the customer requests service, will make reasonable efforts to advise and assist the customer on the selection of the lowest rate applicable to the service supplied. The Company will also continue to make reasonable efforts to advise established customers on available rate options and the lowest rate applicable, based on account history and/or notification from the customer of significant changes in usage or equipment that may affect rate choice. The customer is responsible for accurately describing their electrical needs and equipment and updating the Company as changes occur. Upon receipt of information from the Company concerning applicable rates, selection of the rate is the responsibility of the customer. Unless specifically stated to the contrary, all rates are based on the supply of service to the Customer throughout the twelve months of the year, and changes from one rate to another will not be made for periods of less than twelve months. The Company will not be liable for any claim that service provided to any customer might have been less expensive or more advantageous to such customer if supplied under a different rate. A change in rate that is requested by the customer will not necessarily produce a retroactive billing adjustment.

3G. Conditions for Station Service Accounts that may be Exempt from Retail Rate Tariffs

1. Generator's station service delivery must be supplied via a Transmission Voltage connection;

2. Generator must produce power for sale at wholesale at rates authorized by the Federal Energy Regulatory Commission ("FERC") (i.e., have FERC market based rates authorization, FERC cost of service rates, or other rates authorized by FERC) and the particular unit must be modeled in the ISO-NE settlement system. Generator cannot be a Qualifying Facility selling its net electrical output to the Company pursuant to a PURA-approved contract or under Rate 980;

3. Generator must be accepted as a Market Participant under ISO-NE Market Rules;

4. Generator must procure Station Service Power from an entity other than the Company or a state-licensed competitive retail supplier (i.e., buys power from ISO-NE, or a FERC-authorized wholesale entity other than the Company);

5. Generator must establish Station Service Load Asset in ISO-NE Settlement System to represent the station service load associated with a generator unit that is modeled in the ISO-NE settlement system.

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4. Service Limitations

4A. Character of Service

The character of service which the Company will supply will be that available in the locality in which the service is to be furnished. Except as may be especially provided in a particular rate, the Company does not offer to supply service of nonstandard characteristics.

4B. Delivery Point and Metering Installation

The Company shall furnish and install, at locations it designates, one or more meters for the purpose of measuring the electricity delivered. The Company may at any time change any meter that has been installed. Except as specifically provided by a given rate, all rates in the Schedule of Rates are predicated on service to a Customer at a single delivery point and metering installation. Where service is supplied to an account at more than one delivery point or metering installation, each single point of delivery or metering installation shall be considered to be a separate account for purposes of applying the Schedule of Rates, except (1) if a Customer is served through multiple delivery points or metering installations for the Company's own convenience, or (2) if otherwise approved by PURA, or (3) if the Customer applies to the Company and the use is found to comply with the availability clauses in the Schedule of Rates.

Should a Customer or Electric Supplier request a new meter or request that a communication device be attached to the existing meter, the Company shall provide, install, test, and maintain the meter or communication device. The requested meter or communication device must meet the Company's requirements. The Customer or Electric Supplier shall bear the cost of providing and installing the meter or communication device. Upon installation, the meter or communication device shall become the property of the Company and will be maintained by the Company. The Company shall complete installation of the meter or communication device within thirty (30) days of receiving a written request from the Customer or Electric Supplier. The Company shall bill the Customer or Competitive Supplier upon installation.

The Company will not be held liable for any claim by a Customer or their Electric Supplier if either attaches onto the meter any non-invasive monitoring device not approved by the Company.

4C. Compliance with Availability

The use of the Company's service shall not be for purposes other than those covered by the Availability provision of the particular rate under which service is supplied.

4D. Residential Service

Separate dwelling units, whether within the same building or in separate buildings on the same premises shall be considered as separate customers and metered individually wherever practicable. ~~If a residence is converted to more than a single dwelling unit, or~~This includes when converting single dwelling units into multiple unit dwellings. In addition, an owner's meter must be installed for common spaces and lighting. If for some other reason it is impractical in the judgment of the Company to separately meter individual dwelling units, service may be supplied through one meter under the applicable residential or general service rate.

In all multi-family dwellings connected after December 28, 1978, provisions shall be made to permit separate metering and billing of the electric energy consumed in each dwelling unit.

Notwithstanding the foregoing, master metering and billing of multi-family dwelling units shall be permitted when the units are publicly financed or subsidized, the occupants are exclusively senior citizens, electricity is not used as the primary energy source for space heating, steps are taken by the owner or manager of the units to prevent waste of electricity and to ensure that occupants are aware of their levels of consumption of electricity, records of electricity use and billings are open for public inspection and are subject to review by public authorities, and there is no rebilling of Company charges.

An assisted living facility can be served with a common electric meter for each building instead of a separate meter for each living unit, for so long as the facility complies with all of the following requirements: the facility is classified as "institutional" rather than "residential" under applicable building codes; the facility units are part of a managed care community; the facility is certified as, and maintains its status as, an assisted living facility pursuant to the Regulations of Connecticut State Agencies §19-13-D105 and General Statutes of Connecticut §19a-491; the facility has communal dining facilities that are available to the residents of the individual dwelling units and that may duplicate or supplement any individual cooking facilities; all residential and utility services provided to the residents are covered by a single comprehensive fee paid to the company managing the facility; all accounts for master metered dwelling units will be in the name of the facility management company and subject to applicable rate(s); the operator of the facility shall begin and/or continue implementation of cost-effective conservation and load management measures and programs, as determined appropriate by the Company; the

operator of the facility must take steps to insure that tenants are made aware of energy conservation techniques and ways to prevent the waste of electricity; electricity is not used as the primary energy source for space heating; and the management company will provide the utility with written certification that the facility meets all of the requirements and acknowledges that continued compliance with these requirements is a condition for master metering.

4E. Refusals to Serve

The Company reserves the right to refuse to supply service to new customers or to supply additional load to any existing Customer if it is unable to do so under a standard rate or if it is unable to obtain the necessary equipment and facilities or capital required for the purpose of furnishing such service. The Company may refuse to supply service to loads of unusual characteristics which might affect the cost or quality of service supplied to other customers of the Company. The Company may require a Customer having such unusual loads to install special regulating and protective equipment in accordance with the Company's specifications as a condition of service.

4F. Unmetered Service

When, in the judgment of the Company, supply of electric service on an unmetered basis is justified, billing will be rendered for estimated use in accordance with the terms of the rate applicable to the service supplied and the regulations of PURA. Unauthorized acceptance of unmetered service by a customer or service supplied through a meter which has been tampered with or rendered inaccurate by a customer or by any other person or entity, shall be considered unauthorized use and shall subject such customer to liability for such service on an estimated basis, in addition to any other applicable regulatory, civil, and criminal liabilities which might be imposed upon such customer.

5. Service Applications

5A. Service Applications

Application for Distribution, Standard Service, Last Resort Service, or any other service offered by the Company will be received through a duly authorized agent or any representative of the Company.

5B. Method of Application

The Company may accept oral application by a prospective Customer for service, except as noted in Section 5C, below. All applicants must be of legal age or an emancipated

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minor to contract for service with the Company. The Company reserves the right to verify the identity of the Customer and the accuracy of the information provided.

5C. Written Application

The Company may require a written application as a precedent of service from any applicant who is not currently a Customer of record, for any location where service is scheduled to be disconnected for non-payment or is currently disconnected for any reason including non-payment. The Company reserves the right to refuse service at any location and to any applicant who is indebted to the Company for any reason, including, but not limited to, situations where the Company has concluded that meter tampering or theft of service exists, unless prior to the Company commencing service, the Company receives full payment on the unmetered service and any other unpaid debt linked to the applicant.

Applications for non-residential service may, at the Company's option, be in writing on forms provided by the Company and payment of a deposit may be required by the Company. When a written application for non-residential service is required, such service shall not commence until the Company has received written application, except that service may temporarily be provided for an interim period not to exceed 15 working days pending the receipt of a duly executed written application for service.

No agent or employee of the Company is authorized to modify orally any provisions of such written application or to bind the Company to any promise or representation contrary thereto except in writing by a duly authorized Company representative.

5D. Service Information from Company

Upon receipt of an application from a prospective customer setting forth the location of the premises to be served, the extent of service to be required, and other pertinent information, the Company will advise the customer of the type and character of the service it will furnish, the point at which service will be delivered and the location to be provided for the Company's metering equipment.

5E. Acceptance of Application or Contract

If an application for service is accepted by the Company's duly authorized agent, or if service is supplied according to the provisions of such application or pursuant to contract either without modification or with supplemental agreement, it shall constitute an agreement between the customer and the Company for the supply of service.

5F. Special Contracts

In the event that the service desired by a customer is not available under any standard rate of the Company, such service (including auxiliary or parallel operation service, service for abnormally large or fluctuating loads, and other types of service under unusual circumstances) may be obtained, in the sole discretion of the Company, through special contract with the Company to the extent permitted under applicable Terms and Conditions and provided that no discrimination against other customers would result thereby. All such special contracts are subject to review and approval of PURA.

5G. Unauthorized Use

The use of service at the premises that is not specifically authorized by the Company will render the user liable for any amount due for service supplied to the premises since the last reading of the meter, whether or not such reading may precede the said user's occupancy, as shown on the Company's books. Whenever any service has been obtained at any premises on an unmetered basis or any unauthorized service has been obtained at any such premises or for any other reason service has been provided to such premises to persons unknown or for which payment has not been made due to a question of customer identity, the owner of record of such premises shall be liable therefore to the Company.

6. Billing

6A. Billing Period

The basis of all charges is the billing period, defined as the time period between two consecutive regular monthly meter readings or estimates of such monthly meter readings. The standard billing period is thirty (30) days. In the event that a period between bills is less than twenty-five (25) days or more than thirty-five (35) days, billing will be prorated by the Company to reflect a thirty (30)-day billing period.

6B. Payment for Service

All bills for electric service, repairs to customer appliances, and other services or facilities furnished by the Company to the customer shall be due and deemed payable upon receipt of the bill. Payment may be made at any authorized collector or licensed money transmitter, electronically via the Automated Clearing House or credit card networks, or mailed to the Company at the address specified on the bill. Payments shall be applied in compliance with Section 16-245d-1 of the Regulations of Connecticut State Agencies.

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6C. Returned Payment Charge

The Company may assess a returned payment charge pursuant to Section 15, below, to any Customer whose payment made payable to the Company is dishonored by any bank when presented for payment by the Company. Receipt of a check or payment instrument that is subsequently dishonored shall not be considered valid payment.

6D. Final Bill

Each Customer shall be liable for service taken until such time as the Customer requests termination of Delivery Service and a final meter reading is recorded by the Company. The bill rendered by the Company based on such final meter reading shall be payable upon receipt. In the event that the Customer of Record hinders the Company's access to the meter or fails to give notice of termination of Delivery Service to the Company, the Customer of record shall continue to be liable for service provided until the Company either disconnects the meter or a new party becomes a Customer of the Company at such service location. The Customer shall be liable for all costs incurred by the Company when the Customer prevents access to the Company's equipment.

6E. Reconnection Charge

The Company may assess a reconnection charge pursuant to Section 15 below, to customers normally taking service under an all-year-round rate if the meter is disconnected and reconnected within twelve months.

6F. Security Deposits

The Company may require a Customer or applicant for service to remit a security deposit.

6G. Increase or Decrease in Rate

In the case of any increase or decrease in the applicable rate to any Customer authorized by PURA, the effective date of said increase or decrease shall be reflected in bills on a prorated basis to the effective date using meter readings made after said effective date.

6H. Late Payment Charge

For accounts of the State of any political subdivision thereof, the balance of each monthly bill that has been unpaid for 60 days shall be subject to a late payment charge of 1.0 percent of such unpaid balance, including prior late payment charges.

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For all other accounts, any balance that appeared on a bill having a Statement Date at least 28 days earlier than the current Statement Date shall be subject to a late payment charge. The late payment charge shall be 1.0 percent of the unpaid balance, including prior late payment charges. No late payment charge shall be applied if full payment is received by the Company at least three working days before the next scheduled Statement Date for the account. No late payment charge shall be applied to balances of residential customers who are hardship cases, or to so much of any balance as is disputed by a customer, or to a balance that is subject to an active amortization agreement, pursuant to the provisions of Section 16-3-100 of the Regulations of Connecticut State Agencies. If PURA determines, or the customer agrees, that a disputed balance is owed, that balance shall be due and payable, without a late payment charge, upon mailing of the next regularly scheduled bill. Thereafter, the foregoing provisions shall apply to that balance unless an amortization agreement, pursuant to Section 16-3-100 of the Regulations of Connecticut State Agencies, has been reached on the formerly disputed balance.

The Company reserves the right to collect late payment charges on any balance owed due to theft of service commencing on the date that the theft began.

6I. Collection of Taxes

The Company shall collect all sales, excise, or other taxes imposed by governmental authorities with respect to the delivery of electricity or sale of electricity under Standard Service or Last Resort Service. The Customer shall be responsible for identifying and requesting any exemption from the collection of the tax by filing appropriate documentation with the Company.

6J. Demand Charge Waiver for Fuel Cell Operators

Demand charges for an operator of a fuel cell in which a loss of power due to an interruption of distribution service or fuel cell unit shutdown occurring in the off-peak hours will be reviewed on a case by case basis, and billing adjustments will be made as appropriate.

The Company will rely on information and communications from the customer describing and supporting a claim for waiver of a demand charge, and on meter and other technical data associated with both the fuel cell and the Company's distribution service location in order to qualify and quantify a charge amount to be waived. The charge waived shall not exceed the amount resulting from the problem or shutdown.

7. Metering

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7A. Actual Meter Readings; Estimates

The Company shall attempt to make an actual meter reading every billing period. If the Company is unable to read the meter when scheduled or if the meter for any reason fails to register the correct amount of electricity supplied or the correct demand of any Customer for a period of time, the Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered.

7B. Optional Customer Meter Readings

Any Customer who would otherwise receive an estimated bill pursuant to Section 7A above, may elect to receive a bill based on a Customer meter reading by reading his/her meter on the date prescribed by the Company and calling the appropriate telephone number provided by the Company to report the reading. However, only Company readings are considered actual readings.

7C. Access to Meters

A properly identified and authorized representative of the Company shall have the right to gain access at all reasonable times and intervals for the purpose of reading, installing, examining, testing, repairing, replacing, or removing the Company's meters, meter reading devices, wires, or other electrical equipment and appliances, or of discontinuing service, in accordance with the applicable General Laws, PURA regulations, and Company policy in effect from time to time, and the Customer shall not prevent or hinder the Company's access. It is the Customer's responsibility to ensure that the Company has such access.

7D. Diversion and Meter Tampering

If a Customer receives unmetered service as the result of any tampering with the meter or other Company equipment, the Company may take appropriate immediate corrective action without notice to the Customer including, but not limited to, imposing a meter diversion charge to the Customer; making changes in the meter or other equipment; and rebilling the Customer for such unmetered service, which shall include an assessment of a late payment charge at the rate of 1.0 percent on the unbilled and unpaid balance, including prior late payment charges. The Customer may be held responsible to the Company for any use of electricity that occurs beyond the point of the meter installation.

8. Termination of Service

8A. Grounds for Termination

The Company may discontinue Delivery Service and/or remove its equipment from any Customer's premises if the Customer has provided the Company with materially incorrect information or fails to comply with the provisions of the Schedule of Rates or any supplementary or other agreement entered into with the Company, subject to any applicable billing and termination procedures of PURA or as otherwise permitted by applicable rules and regulations. The Company may also discontinue Delivery Service and remove its equipment from the Customer's premises in case of violation of any applicable statutes, local ordinances or bylaws, or government regulations. The Company may assess an Account Restoration Charge pursuant to Section 15 below, upon such discontinuance of service. Payment of any Account Restoration Charge may be required as a precondition to restoration of service.

8B. Termination for Unsafe Installation

The Company reserves the right to disconnect its Delivery Service at any time without notice, or to refuse to connect its service, if to its knowledge or in its judgment the Customer's installation is unsafe or defective or will become unsafe imminently. The Company also reserves the right to disconnect its Delivery Service at any time without notice, or to refuse to connect its service in the event of tampering with meters, or other Company equipment; in the event unauthorized service (metered or unmetered) is found to be used; or fraud or material misrepresentation is found to have occurred in obtaining service. Delivery Service may not be resumed until the local wiring inspector approves the installation. The Company shall make a reasonable effort to notify each Customer prior to such discontinuance of Delivery Service, and in any event shall provide written notice to the Customer of the reason for discontinuance of service and the actions required for resumption of service.

9. Supply and Use of Service

9A. Quality of Service

The Company endeavors to furnish adequate and reliable service, but does not guarantee continuous service, and it shall not be liable in contract, tort, or otherwise for direct or consequential damages of any kind resulting from any stoppage, interruption, variation or diminution of service caused by the customer's or supplier's acts or omissions, acts of the public enemy, a state of war, requirements of Federal, State or Municipal authorities, strikes, acts of God or the elements, accidents, operating conditions or contingencies or other causes, regardless of the cause of such interruption or change, unless such loss or damage is the result of willful misconduct or gross negligence on the part of the Company.

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When a part or parts of the interconnected generation-transmission or distribution systems may be threatened by a condition which may affect the integrity of the supply of electric service, or when a condition of actual or threatened shortage of available energy supplies and resources shall exist, the Company may, in its sole judgment, curtail, allocate, or interrupt such service to any customer, customers or electric supplier. Such curtailment, allocation or interruption shall, where possible or practicable, be in accordance with the terms and conditions of any applicable energy emergency or load curtailment plan which shall be on file with PURA or other appropriate state agency from time to time or adopted by energy dispatching and control centers in which the Company is a participant.

The Company does not undertake to regulate the voltage or frequency of its service more closely than is standard commercial practice. If the customer requires regulation of voltage or frequency that is more refined, he shall furnish, install, maintain and operate the necessary apparatus at his own expense.

The Company cannot be and is not responsible for any loss or damage (direct, indirect, or consequential) to any persons or property resulting in any way from any interruption of service or any change in characteristics of service, regardless of the cause of such interruption or change, unless such loss or damage is the result of willful misconduct or gross negligence on the part of the Company.

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9B. Temporary Service.

Temporary service is available to any customer who can be served from the Company's existing lines or facilities. For such temporary service the customer shall pay the total cost of connecting and disconnecting the service, including the cost of installation and removal of any poles, wires, transformers, meter equipment or other facilities that may be necessary. Service will be billed under any regular rate applicable to the type of service supplied. The Company may require an advance payment covering the estimated cost of installation and disconnection or the use of service or both.

9C. Suspension of Service for Repairs

The Company reserves the right to curtail or temporarily interrupt from time to time the customer's service in order that repairs, replacements or changes may be made in the Company's facilities either on or off the customer's premises. The customer will normally be notified in advance to the extent practicable except in cases of emergency. Nothing in this Section shall be deemed to require the Company to make such repairs, replacements or changes at times other than the Company's normal business hours.

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9D. Resale of Service

Any service rendered is furnished by the Company to the customer for the purpose and class of service specified, and such service shall not be resold to others or used for other purposes. This rule does not apply to duly authorized public utility companies which purchase service from the Company at wholesale.

9E. Resupply of Service

When service is resupplied to others by a retail customer of the Company, each building or premises will be considered as a separate customer, and the service will be furnished to the tenants as an incident to tenancy with the cost included as an integral part of the rent. The same rule shall apply to the greatest extents possible in the case of service supplied to any condominiums or homeowner's association, where the cost of such service shall be incidental to the association's fee to its members. Resupply of service will require prior written consent of the Company.

10. Customer's Installation

10A. Suitability of Apparatus

All of the customer's apparatus shall be suitable for compatible operation with the service supplied by the Company, and the customer shall not use the service supplied for any purpose or with any apparatus which would cause a disturbance on the lines, drains or system of the Company sufficient to impair or render unsafe the service supplied by the Company to its other customers. The customer shall be liable for any damage resulting to the Company's apparatus or facilities or to other customers caused by failure to comply with any provision of this Section.

Where the customer has apparatus for the generation of electric energy, his wiring must be so arranged as to make it impossible, by the closing of switches or otherwise, to connect such apparatus with the Company's service unless such wiring arrangements have been approved in writing by the Company.

10B. Compliance with Ordinances

Before the Company will furnish service, the customer shall comply with all applicable ordinances, codes and requirements of Federal, State, or Municipal bodies and may be required to furnish to the Company satisfactory evidence of such compliance.

10C. Statement of Installer

Where the Municipal authorities issue no inspection certificate, the Company may require a written statement from the installer of the wiring or piping or other similar facilities that the same are suitable and proper for the safe and satisfactory reception and use of the service to be furnished and are in accordance with applicable building and safety codes.

10D. Responsibility of Customer

In all cases the customer is responsible for maintaining facilities, wiring and appliances that are suitable and proper for the safe and satisfactory reception and use of the service provided and shall indemnify the Company and hold it harmless from damage, losses and expenses including reasonable attorney's fees. Any effort of the Company to promote this condition is merely assistance rendered to the customer and shall not be deemed an assumption of liability on the part of the Company.

All apparatus or facilities provided by the Company to supply service shall remain its sole property whether or not affixed to the customer's property, and shall be returned by the customer in the condition received, ordinary wear and tear excepted. Any damages caused by the customer to the Company's property (including damage occurring as a result of the customer's failure to take reasonable precautions to protect such property from damage) shall be paid by the customer.

10E. Changes in Customer's Conditions or Installation

The customer shall give advance notice to the Company of any proposed change in the customer's load or other conditions of use or of any change of purpose or location of his installation. Such change in the customer's service conditions or installation shall not be made until such notice has been given and permission has been received from the Company. Failure to give notice of such changes shall render the customer liable for any damages or losses suffered by the Company as a result thereof caused by the Customer's dereliction of this responsibility.

10F. Delivery Service from Outside Service Territory.

A Customer may not receive Delivery Service from an entity other than the Company with the exclusive obligation to serve within the Customer's service territory without, in each case, obtaining the prior written consent of the Company, and complying with all applicable safety and siting requirements.

11. Company's Service Installation

11A. Rights of Way

The Company shall not be required to (i) extend its facilities for the purpose of rendering service or (ii) to render or continue to render service until it has or receives satisfactory rights of way or easements to permit the installation, operation, repair and/or maintenance of its facilities. The customer, without expense to the Company, shall grant or secure for the Company such rights of way or easements whether across property controlled by the customer or by others.

11B. Rights of Customer's Premises

In accepting service the customer shall thereby agree to furnish the Company, without charge, a suitable location for all of the property and equipment of the Company necessary in furnishing such service.

11C. Interference with Company Property

All meters, services, and other electric equipment owned by the Company, regardless of location, shall be and will remain the property of the Company; and no one other than an employee or authorized agent of the Company shall be permitted to remove, operate, or maintain such property. The Customer shall not interfere with or alter the meter, seal, lock, transformer or other physical property used to render service or permit the same to be done by any person other than the authorized agents or employees of the Company. The Customer shall be responsible for any and all damage to or loss of Company property. The Customer will be charged the Company's current replacement cost for said property and for the cost to replace the property, unless occasioned by circumstances beyond the Customer's control. Such property shall be installed at points most convenient for the Company's access and service and in conformance with public regulations in force from time to time. The costs of relocating such property shall be borne by the Customer when done at the Customer's request, for the Customer's convenience, or if necessary to remedy any violation of law or regulation caused by the Customer.

11D. Protection of Company's Equipment

The Customer shall furnish and maintain, at no cost to the Company, the necessary space, housing, fencing, barriers, and foundations for the protection of the equipment to be installed upon the Customer's premises, whether such equipment is furnished by the Customer or the Company. If the Customer refuses, the Company may at its option charge the Customer for furnishing and maintaining the necessary protection of the equipment. Such space, housing, fencing, barriers and foundations shall be in conformity

with applicable laws and regulations and subject to the Company's specifications and approval.

11E. Changes in Location

If the Company places its overhead wires underground or changes the location of any of its service facilities, it may require that such changes as may be necessary in the customer's portion of the service connection or which may directly or indirectly benefit the customer be made at the expense of the customer.

11F. Subdivision or Other Similar Conveyance by Existing Customer of Its Property

The customer shall give advance notice to the Company of any proposed partition, subdivision or other similar conveyance of its property in or upon which the facilities of the Company are then currently located. Within thirty (30) days following the receipt of such notice, the Company shall determine whether it will require a satisfactory right of way or easement to cover that portion of its facilities that will remain on the property to be partitioned, subdivided or otherwise conveyed to another. The customer, at its sole expense, shall grant, reserve and/or secure for the Company any such right of way or easement prior to effecting such partition, subdivision or conveyance. The customer shall be liable to the Company for all direct and indirect costs and expenses that the Company may reasonably incur as a result of any failure or refusal by the customer to comply with the terms of this subsection 11F.

12. Generating Facility Interconnection Guidelines For Parallel Operation

A generating facility is any device producing electrical energy which can range in size from a small, residential photovoltaic solar installation to a large commercial generating facility. Net Metering, qualification for the Company's power purchase rate, or the delivery of electrical energy to the Company's Distribution or Transmission System requires compliance with The Connecticut Light and Power Company's Guidelines For Generator Interconnection as approved by PURA.

The Guidelines are available at https://www.eversource.com/~~Content~~residential/~~ct-c~~/about/doing-business-with-us/~~builders-contractors~~/interconnections/connecticut/connecticut-application-to-connect

The Guidelines provide information on:

Application Process and Instructions

Processing Time Lines

Feasibility, Impact, and Facility Study Process

Fees and Expenses

Liability Insurance

Technical Requirements

Study Requirements

Metering

Testing

Interconnection Agreement(s)

13. Determination of FERC Qualifying Status

A Qualifying Facility ("QF") is a generation facility that has received certification as a QF from FERC in accordance with the Federal Power Act, as amended by the 1978 Public Utilities Regulatory Policies Act ("PURPA"). The standards for a QF are defined in Title 18, Code of Federal Regulations, Part 292 Subpart A – General Provisions and Subpart B – Qualifying Cogeneration and Small Power Production Facilities.

In situations where the Company requires verification of QF certification, the Customer is responsible for providing Commission Certification documentation of a FERC Order granting an application for certification of a facility as a Qualifying Facility. Documentation of Self-Certification requires a copy of the notice of self-certification with a FERC assigned QF docket number.

14. Liability of the Company

Service is delivered to the customer at the point where the service connection maintained by the Company terminates. The Company shall not be liable for direct, indirect or consequential damages of any kind, whether resulting from injuries to persons or property or otherwise, arising out of or that may be traceable to trouble or defects in the apparatus, wiring, facilities or equipment or to any other cause occurring beyond the point where the service connection of the Company terminates. Liability, if any, for such damages shall be that of the customer.

15. Schedule of Charges

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The Company reserves the right to impose reasonable fees and charges pursuant to the various provisions of these Terms and Conditions. Service charges shall be set forth in Appendix A to these Terms and Conditions, as on file with PURA.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR DELIVERY SERVICE PAGE 21 OF 22

APPENDIX A
SERVICE CHARGES

General Services	
Returned Payment Charge	$20.00 per returned payment
Late Payment Charge	1.0% applied to delinquent balance
Sales Tax Abatement Charge	$68.00
Reconnection at Meter (for non-payment or seasonal reconnection)	$~~48~~36.00
Same Day Reconnect at Meter (After Hours) Charge	$1~~07~~10.00
Reconnection at Pole (for non-payment)	
a. Straight Time – Residential	$~~183~~571.~~61~~23
b. Straight Time – Non-Residential	$~~273~~557.~~6~~11
c. Over Time – Residential	$~~23~~797.~~61~~25
d. Over Time – Non-Residential	$~~32~~777.~~61~~55
Meter Diversion Charge	$250.00
Restructuring Related or Supplier Requested Meter Test (Per Meter)*	
a. Company Residential Meter	$8~~5~~1.~~88~~49
b. Company Non-Residential Meter	$8~~7~~3.~~48~~01
c. Non-Company meter tested at customer's location	To be quoted
Off-Cycle and Manual Meter Read Request (Per Meter or Per Request)**	
a. Residential	$341.~~6~~17
b. Non-Residential	$~~44~~39.~~43~~85
Interval Data Services (Per Service Account)	
a. One time static view-monthly interval data	$50.00
b. 12-month fluid view-monthly interval data	$300.00
c. Special Request	Mutual Agreement
Meter Communications Equipment	Installation Only (see Extended Metering Options)
Load Pulse Outputs	Installation Only (see Extended Metering Options)
Special Request	Mutual Agreement
Extended Metering Options (Per Meter Costs)	
1. a. Pulse output (Below 200 kW)	$~~458~~770.~~86~~23
b. Pulse output (Above 200 kW)	$~~401~~713.~~74~~12
2. a. Interval Recording AMR without pulses (Below 200 kW)	$~~7~~8542.~~06~~74
b. Interval Recording AMR without pulses (Above 200 kW)	$24~~5~~30.~~09~~51
3. a. Interval Recording AMR with pulse output (Below 200 kW)	$~~910~~1,335.~~72~~35
b. Interval Recording AMR with pulse output (Above 200 kW)	$~~401~~713.~~74~~12

*For all meters removed from location for testing
**Limit 2 requests per supplier per week.

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NOTE: Above charges do not include sales tax.

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR ELECTRIC SUPPLIERS PAGE 1 OF 19

1. Applicability

1A. The following Terms and Conditions shall apply to every registered Electric Supplier authorized to do business within Connecticut and utilizing the Company's facilities.

1B. The Terms and Conditions for Delivery Service of the Company, on file with PURA, and as may be amended from time to time shall also apply to the service rendered hereunder and such Terms and Conditions are incorporated by reference herein.

1C. These Terms and Conditions may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in PURA regulations and Connecticut law. In case of conflict between these Terms and Conditions and any orders or regulations of PURA, said orders or regulations shall govern.

1D. No agent or employee of the Company is authorized to modify any provision contained in these Terms and Conditions or to bind the Company to perform in any manner contrary thereto. Any such modification to these Terms and Conditions or any promise to a customer or Electric Supplier shall be in writing, duly executed by an authorized officer of the Company, and subject in all cases to applicable statutes and to the orders and regulations of PURA, and available for public inspection during normal business hours at the business offices of the Company and at the offices of PURA.

2. Definitions

"Act" shall mean Public Act 03-135 - An Act Concerning Revisions to the Electric Restructuring Legislation.

"Aggregator" shall be defined as in section 16-1 of the Connecticut General Statutes.

"Authorized Third Party" shall mean a party that is not an end use customer, licensed Electric Supplier or aggregator who is authorized by the customer to receive services on his/her behalf.

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"Business Day" means a day on which Federal Reserve member banks in New York City are open for business; and a Business Day shall start at 8:00 a.m. and end at 5:00 p.m. Eastern Prevailing Time. Notwithstanding the foregoing, with respect to notices only, Business Day shall not include the Friday immediately following the U.S. Thanksgiving holiday.

"Cure" shall mean the Electric Supplier, or their Market Participant member, has met all obligations of ISO-NE following either a "Suspension" or "Default" and is again in good standing with ISO-NE.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Delivery Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default" shall mean any Electric Supplier's, or their Market Participant's, failure or inability to maintain good standing with ISO-NE pursuant to the terms of ISO-NE Inc. Transmission, Markets, and Service Tariff, including a "Financial Assurance Default."

"Delivery Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Distribution Company" or "Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"Electric Supplier" shall be defined as in section 16-1 of the Connecticut General Statutes.

"Enrollment period" shall mean, for a particular Customer, the period of time during which an Electric Supplier may submit an enrollment transaction to a Distribution Company for initiation of Generation Service concurrent with the start of the Customer's next billing cycle. The enrollment period commences two Business Days prior to the Customer's scheduled cycle meter-read date and ends two Business Days prior to the Customer's next scheduled cycle meter-read date.

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"Financial Assurance Default" shall mean an Electric Supplier's or their Market Participant member's failure or inability to meet financial requirements as determined by ISO-NE and outlined in the ISO-NE Rules.

"Generation Service" shall be defined as in section 16-1 of the Connecticut General Statutes.

"ISO-NE" shall mean ISO New England Inc., which is the current Independent System Operator of the New England bulk power system, and its successor.

"ISO-NE Rules" shall mean the Restated NEPOOL Agreement, ISO Tariff, ISO Manual and Participant's Agreement or by ISO-NE.

"Last Resort Service" shall mean the electric generation services provided by the Company, on or after January 1, 2007, to customers who are not eligible to receive Standard Service. The availability for this service shall be in accordance with the provisions set forth in the Company's Generation Services tariff on file with PURA.

"Metering Domains" are connection points created within the ISO-NE settlement power system model that facilitate the calculation of the unmetered load asset value to ensure all generation and load is accounted for in the New England control area.

"NEPOOL" shall mean the New England Power Pool and its successors.

Pool Transmission Facility ("PTF") shall have the meaning set forth in Section II.49 of ISO-NE's Open Access Transmission Tariff-FERC Electric Tariff No. 3, as it may be amended or supplemented from time to time.

"PURA" shall mean the Public Utilities Regulatory Authority.

"Service Agreement" shall mean the Competitive Supplier Service Agreement which is hereby incorporated by reference into these Terms and Conditions.

"Standard Service" shall mean the electric generation services provided by the Company, on or after January 1, 2007, to any Customer who (a) does not arrange for or

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is not receiving electric generation services from an Electric Supplier, and (b) does not use a demand meter or has a maximum demand of less than five hundred kilowatts. The availability for this service shall be in accordance with the provisions set forth in the Company's Generation Services tariff, on file with PURA.

"Suspension" shall mean an action taken by ISO-NE to remove an Electric Supplier, or their Market Participant member, from active Market Participant status.

"Terms and Conditions" shall mean these Terms and Conditions for Electric Suppliers.

3. Obligations of Parties

3A. Customer

The Customer shall:

(1) Provide notification to the Distribution Company requesting protection from unwanted solicitation from Electric Suppliers, if so desired;

(2) Select one Electric Supplier for each account at any given time, or authorize an agent to make the selection for the Customer, for the purposes of the Distribution Company (1) reporting the Customer's hourly electric consumption to ISO-NE, and (2) providing billing services. The Customer must provide the selected Electric Supplier with the information necessary to allow the Electric Supplier to initiate Generation Service, in accordance with Section 4A, below. A Customer may choose only an Electric Supplier that is licensed by PURA and is in good standing at ISO-NE.

(3) Nothing in these Terms and Conditions shall prohibit a Customer from entering into arrangements with multiple suppliers, provided that a single Electric Supplier is designated for the purposes described above.

3B. Distribution Company

The Company will:

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(1) Arrange for or provide (i) regional network transmission service over PTF and (ii) local network transmission service from PTF to the Company's Distribution System for each Customer, unless the Customer or its Electric Supplier otherwise arranges for such service;

(2) Deliver power over the Company's facilities to each Customer Delivery Point;

(3) Release Customer information (name, address, rate class and if available, telephone number) to Electric Suppliers unless the Customer has requested protection from unwanted solicitation;

(4) Release Customer information (name, address, rate class and if available, phone number) to licensed Aggregators unless the Customer has requested protection from unwanted solicitation;

(5) Provide Customer service and support for Delivery Service and, if contracted by the Electric Supplier, for Generation Service in accordance with Section 7 below;

(6) Respond to service interruptions or power quality problems;

(7) Handle service connection and service termination; i.e. physically connect or disconnect the meter;

(8) Read meters;

(9) Submit bills to Customers reflecting unbundled charges;

(10) Address billing inquiries for Delivery Service and, if contracted by the Electric Supplier, for Generation Service in accordance with Section 7 below;

(11) Answer general questions about Delivery Service;

(12) Report Electric Suppliers' loads to the ISO-NE, in accordance with Section 8 below;

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(13) Process the electronic business transactions submitted by Electric Suppliers, and send the necessary electronic business transactions to Electric Suppliers, in accordance with Section 4, below;

(14) Provide information regarding, at a minimum, rate tariffs, billing cycles, and load profiles, on its internet website or by alternate electronic means;

(15) Provide Standard Service or Last Resort Service to Customers in accordance with the Company's tariffs;

(16) Print twelve months of historic usage data on customers' bills, in addition to the usage data for the current billing period;

(17) Transfer all customers of an Electric Supplier who is in Default (or their Market Participant is in Default), including a Financial Assurance Default, to Standard Service or Last Resort Service, as appropriate, as of the effective date provided by ISO-NE, and the customers shall remain there until each customer affirmatively selects an Electric Supplier that is licensed by PURA and in good standing at ISO-NE; and

(18) Require a new signed service contract (Section 3C(5) below) with an Electric Supplier that has been reinstated at ISO-NE after they, or their Market Participant member, have cured a Default, and is a licensed Electric Supplier in the State of Connecticut. Customer enrollments will be effective no sooner than 30 days from the effective date of the asset retirements due to the previous Default.

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3C. Electric Supplier

The Electric Supplier shall:

(1) Meet the registration and licensing requirements established by law or regulation and either (i) be an ISO-NE Market Participant with an ISO-NE settlement account or (ii) have an agreement in place with an ISO-NE Market Participant member whereby they agree to include the load to be served by the Electric Supplier in their ISO-NE settlement account.

(2) Be responsible for providing all-requirements service to meet each of its Customers' needs and to deliver the associated capacity and energy to a point or points on the PTF, including all necessary reserves, backup and ancillary services, in accordance with all applicable rules and regulations of NEPOOL and ISO-NE;

(3) If providing Generation Service to Customers will be responsible for any and all losses incurred on (i) local network transmission systems and distribution systems, as determined by the Company; (ii) PTF, as determined by the ISO-NE; and (iii) facilities linking generation to the PTF. An Electric Supplier shall also be responsible for all transmission wheeling charges necessary to reach the PTF;

(4) Be required to complete testing of the electronic transactions required to facilitate retail access in accordance with Section 16-245-3 of the Regulations of Connecticut State Agencies. Such testing shall be in accordance with the rules and procedures set forth by the Company;

(5) Be required to enter into a service contract with the Distribution Company that resolves issues associated with, among other things, information exchange, problem resolution, and revenue liability. This contract must be entered prior to the initiation of Generation Service to any Customer in the Company's service territory;

(6) Be responsible for obtaining the necessary authorization from each Customer prior to initiating Generation Service to the Customer;

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(7) Be responsible for obtaining the necessary authorization from each Customer prior to requesting historical usage information and capacity tags from the Distribution Company.

(8) Be responsible for reviewing and confirming the accuracy of all data provided to, or made available for, inspection to the Electric Supplier by the Company during the load estimation, load reporting, billing and other processes described in these Terms and Conditions and/or ISO-NE's Rules.

(9) Be responsible to remain in good financial standing. If an Electric Supplier, or their Market Participant member, has cured a Default at ISO-NE and has subsequently registered new load assets at ISO-NE, and is a licensed Electric Supplier in the State of Connecticut, the Electric Supplier may reinitiate the actions set forth in subsections (5)-(8) above. If the Electric Supplier's Electronic Data Interchange provider has changed, the Electric Supplier will also be required to complete testing of the electronic transactions as set forth in subsection (4) above. Customer enrollments on new assets will be effective no sooner than 30 days from the effective date of the asset retirements due to the previous Default.

(10) If a defaulting Electric Supplier, be responsible to pay reasonable Company costs associated with Supplier default at ISO-NE.

3D. Aggregator

The Aggregator:

(1) Must meet the licensing requirements established by law or regulation.

(2) Must be licensed by PURA prior to requesting a Customer List.

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4. Initiation and Termination of Generation Service

4A. Initiation of Generation Service

To initiate Generation Service to a Customer, the Electric Supplier shall submit an "enroll customer" electronic transaction to the Company. The Electric Supplier shall hold the “enroll customer” transaction until any applicable right of rescission has lapsed.

If the information on the enrollment transaction is correct, the Distribution Company shall send the Electric Supplier a "successful enrollment" transaction with an estimated effective date. Generation Service shall commence on the date of the Customer's next meter read, provided that the Electric Supplier has submitted the enrollment transaction to the Distribution Company no fewer than two business days prior to the meter read date. If the Electric Supplier has not submitted the enrollment transaction at least two days before the meter read date, Generation Service shall commence on the date of the Customer's subsequent scheduled meter read.

If more than one Electric Supplier submits an enrollment transaction for a given Customer during the same enrollment period, the first transaction that is received by the Distribution Company shall be accepted. All other transactions shall be rejected. Rejected transactions may be resubmitted during the Customer's next enrollment period.

4B. Termination of Generation Service

To terminate Generation Service with a Customer, an Electric Supplier shall submit a "supplier drops customer" transaction. Generation Service shall terminate on the date of the customer's next meter read, provided that the Electric Supplier has submitted this transaction to the Distribution Company no fewer than two business days prior to the meter read date. If the Electric Supplier has not submitted this transaction at least two days before the meter read date, Generation Service shall terminate on the date of the Customer's next subsequent meter read. The Distribution Company shall send a "confirm drop date" transaction to the Electric Supplier with an estimated effective date.

To terminate Generation Service with an Electric Supplier, a Customer shall so inform the Distribution Company or Electric Supplier. In the event that the Customer informs the Distribution Company directly, for residential and small commercial and industrial customers, Generation Service shall terminate within two business days (if the customer provides a meter read or accepts a company estimated read) or at the next scheduled

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meter read. For other customers, Generation Service shall terminate on the date of the Customer's next scheduled meter read. If the Electric Supplier has not submitted this transaction at least two days before the meter read date, Generation Service shall terminate on the date of the Customer's next subsequent meter read. The Distribution Company shall send a "customer drops supplier" transaction to the Electric Supplier. In the event that the Customer informs the Electric Supplier, the Electric Supplier shall send a "supplier drops customer" transaction to the Distribution Company.

In those instances when a Customer who is receiving Generation Service from an existing Electric Supplier initiates such service with a new Electric Supplier, the Distribution Company shall send the existing Electric Supplier a "customer drops supplier" transaction.

4C. Customer Enrollment and Termination Errors

The Company will process customer enrollments and terminations in accordance with Section 4A and 4B of this document. The Company has a system in place of checks and balances to minimize any oversights. In the event an Electric Supplier enrollment or termination is overlooked by either the Customer Service System or manually by a Company representative, it is the sole responsibility of the Electric Supplier to notify the Company of this error within sixty days of the enrollment or termination effective date and the Company shall have no liability to the Electric Supplier and/or the Customer for costs, expenses and losses resulting from any such error.

4D. Customer Moves

A Customer that moves within a Distribution Company's service territory shall have the opportunity to notify the Distribution Company that he/she seeks to continue Generation Service with his/her existing Electric Supplier. Upon such notification, the Distribution Company shall send a "customer move" transaction to the Electric Supplier.

In those instances when a Customer moves into a Distribution Company's service territory, the Customer's existing Electric Supplier must submit an "enroll customer" transaction to the new Distribution Company in order to initiate Generation Service. Otherwise, the Customer shall receive Standard Service or Last Resort Service in accordance with the Company's Generation Services tariff and the available rate tariff(s).

4E. Other Provisions

Distribution Companies and Electric Suppliers shall send "change enrollment detail" transactions to change any information included on the "enroll customer" transactions.

If any of the transactions described above are rejected by the Distribution Company, the Distribution Company shall send an "error" transaction to the Electric Supplier identifying the reason for the rejection.

5. Delivery Service Interruption

5A. Planned Outages

In the event that the loading of the Distribution System, or a portion thereof, must be reduced for safe and reliable operation, such reduction in loading shall be proportionately allocated among all Customers whose load contributes to the need for the reduction, when such proportional curtailments can be accommodated within good utility practices.

5B. Unplanned Outages

In the event of unplanned outages, service will be restored in accordance with good utility practice. When appropriate, service restoration shall be accomplished in accordance with the Company System Storm Emergency Plan on file with PURA.

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5C. Disconnection of Service

The Distribution Company may disconnect Delivery Service to a Customer in accordance with the provisions set forth in the Terms and Conditions for Delivery Service. The Company shall provide electronic notification, using the Customer Usage and Billing Information transaction, to the Customer's Electric Supplier of record, upon final billing to the Customer. Once disconnection occurs, the provision of Generation Service to the Customer shall no longer be the obligation of the Electric Supplier. The Company shall not be liable for any revenue losses to Electric Suppliers as a result of disconnection.

5D. Interruptible Load

In order to provide greater reliability within the service territory, the Distribution Company shall be entitled to offer interruptible rate options which could qualify for capacity credits at ISO-NE. The Company shall not be liable for any revenue losses to Electric Suppliers as a result of any interruptions.

6. Metering

6A. Meter Reading

The Company shall meter each Customer in accordance with tariff provisions and as outlined in the Terms and Conditions for Delivery Service.

Each Customer shall be metered or its load estimated such that the loads can be reported to the ISO-NE for inclusion in the Electric Supplier's, or the Electric Supplier's wholesale provider's settlement account.

6B. Ownership of Metering Equipment

Should a Customer or Electric Supplier request a new meter or that a communication device be attached to the existing meter, the Company shall provide, install, test, and maintain the requested metering or communication device. The requested meter or communication device must meet the Company's requirements. The Customer or Electric Supplier shall bear the cost of providing and installing the meter or communication device. Upon installation, the meter or communication device shall become the property of the Company and will be maintained by the Company. The Company shall complete installation of the meter or communication device, if reasonably possible, within thirty (30) days of receiving a written request from the Customer or Electric Supplier. The Company shall bill the Customer or Electric Supplier upon installation.

The Company will not be held liable for any claim by a Customer or their Electric Supplier if either attaches onto the meter any non-invasive monitoring device not approved by the Company.

7. Billing

The Company shall provide a single bill, reflecting unbundled charges for electric service, to Customers who receive Standard Service, Last Resort Service, or Generation Service from an Electric Supplier.

7A. Passthrough Billing Service

The Company shall continue to issue a bill for non-Generation Service costs and charges to each Customer. The Electric Supplier shall be responsible for billing Customers for the cost of Generation Service provided by the Electric Supplier and for the collection of amounts due to the Electric Supplier costs from the Customer.

The Company shall send a "customer usage information" transaction to the Electric Supplier.

7B. Complete Billing Service

The Company shall issue a single bill for electric service to each Customer.

The Company shall use the rates supplied by the Electric Supplier to calculate the Electric Supplier portion of Customer bills, and integrate this billing with its own billing in a single mailing to the Customer. The Company shall send a "customer usage and billing information" transaction to the Electric Supplier.

The Company shall remit payments to suppliers for the Electric Supplier portion of customer bills in accordance with PURA's Decision in Docket No. 05-08-05RE02.

Existing Company service fees, such as interest charges for unpaid balances and bad check charges, shall remain in effect and shall be assessed, as applicable, according to the Company's Terms and Conditions for Delivery Service, applicable to all Customers.

7C. Definition of Standard Units of Service

1. Billing Demand

Units of billing demand shall be as defined in the Company's applicable tariffs on file with PURA.

2. On-Peak/Off-Peak Period Definitions

The on-peak and off-peak periods shall be as defined in the Company's applicable tariffs on file with PURA.

8. Determination of Supplier Loads (Estimation)

The determination and reporting of Electric Supplier loads (which includes the Coincident Peak Capacity Values) shall be in accordance with the estimation methodology described herein. Each Electric Supplier's loads will be assigned to a specific Load Asset as registered with ISO-NE and the corresponding hourly values will be reported to ISO-NE for financial settlement of the wholesale electricity market, and

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appropriate regulatory bodies. Courtesy copies of this data may be provided to each Supplier.

Load settlement is performed using a combination of actual hourly interval meter data and estimated data. This multi-step process includes the determination of the (i) – Retail Territory Load (as said term is defined in Section 8A below) (ii) Customer loads, and (iii) Electric Supplier loads, as well as any adjustments to those values. A description of each of these steps follows.

8A. Determination of the Retail Territory Load for Real Time Market Settlement.

On an hourly basis, the Company will calculate an aggregate value representing the load of its Customers served below the 345 kV transmission system (the "Retail Territory Load") at the PTF boundary with the Company Metering Domain(s). The Retail Territory Load will consist of the five components below as represented in the ISO-NE settlement system:

(1) Total metered output of generation connected to the Company Metering Domain,

(2) Plus net imports into the Company Metering Domain,

(3) Less net exports from the Company Metering Domain,

(4) Less non-retail loads (e.g., wholesale load served to municipalities),

(5) Less the Company Metering Domain's low voltage PTF losses as estimated by ISO-NE.

8B. Determination of Customer Load.

For each hour and by Metering Domain, the Company will calculate the hourly loads of each Customer served below the 345 kV transmission system using one of the following two methods:

(1) In some cases where actual hourly interval data is available, the Company will use that hourly data in the settlement process. The Company will increase this load by a distribution loss factor, to account for losses between the Customer meter and the ISO-NE reporting point, the PTF boundary. These non-PTF losses will be calculated using loss factors of 2.33% for Customers located on primary distribution of the Company's system or 5.16% for Customers located on secondary distribution of the Company's

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system. These loss factors are for approximation purposes only, and are to be used exclusively for the calculation of the Customer loads. Any potential difference between these loss factors and actual hourly losses will be captured in the allocation of residual, as described below.

(2) If interval data is not being used in the Customer's load determination process, the Company will estimate the hourly loads of such Customers and add estimated non-PTF losses, as described above. The load estimation will be based on class average load profiles developed from statistically designed samples and individual customer usage history, or individual customer actual hourly interval metered values. When average rate profiles are utilized, they will be scaled for individual Customers using a usage factor that is calculated based on the relationship between the individual Customer's usage and the average Customer class segment usage estimated over the same time period.

8C. Determination of Supplier Loads.

The hourly loads of each Electric Supplier serving retail load on the Company system will be determined using the following process:

Each Customer, including those on Standard Service or Last Resort Service, will be assigned their associated Electric Supplier code from the billing database. The Customer loads from Section 8B above will be summed, by Electric Supplier code, for each hour. For each hour, the difference between the Retail Territory Load and the sum of the loads from Section 8B above will constitute the "residual". The loads from Section 8B(2) above will be adjusted by the residual. The residual will be allocated proportionally to each Electric Supplier's share of the profiled loads from Section 8B(2) above.

The sum of the loads plus any residual will constitute the Electric Supplier hourly loads. The sum of the Electric Supplier hourly loads will equal the Retail Territory Load.

8D. Reporting of Supplier Loads for the ISO-NE Settlement Processes.

In accordance with the ISO-NE rules and procedures, as amended from time to time, the Company will report to ISO-NE the supplier hourly loads in the time period specified by ISO-NE Rules.

In accordance with the ISO-NE's rules and procedures that pertain to the resettlement processes, the Company will submit to ISO-NE any revised hourly values for assets

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reflected in the ISO-NE settlement system that are used to determine the Retail Territory Load for each hour of each day. The Company will also submit to ISO-NE any revised hourly energy quantities for each Electric Supplier for each resettlement process.

As wholesale electricity market changes are implemented, the Company will comply with all such applicable market changes when determining the Retail Territory Load. The Company also shall determine and report the Electric Supplier loads consistent with applicable market rules and procedures.

8E. Data Review.

The process of Electric Supplier load estimation and data reporting involves statistical estimating, reporting, settlement and other activities. The Company shall not be responsible for any estimating, reporting, settlement or other types of errors associated with or resulting from this process, and the Company shall not be liable to any Electric Supplier or any third party for any costs or losses that are associated with or result from any such errors. Each Electric Supplier is solely responsible for checking and ensuring the accuracy of all such data.

9. Liability

The Company shall have no liability with respect to any transaction or arrangement by or between Customers and Electric Suppliers.

The Company endeavors to furnish adequate and reliable service, but does not guarantee continuous service, and it shall not be liable for direct or consequential damages of any kind resulting from any stoppage, interruption, variation or diminution of service caused by the Customer's or Electric Supplier's acts or omissions, acts of the public enemy, a state of war, requirements of Federal, State or Municipal authorities, strikes, acts of God or the elements, accidents, operating conditions or contingencies or other causes.

When a part or parts of the interconnected generation-transmission or distribution systems may be threatened by a condition which may affect the integrity of the supply of electric service, or when a condition of actual or threatened shortage of available energy supplies and resources shall exist, the Company may, in its sole judgment, curtail, allocate, or interrupt such service to any Customer, Customers or Electric Supplier. Such curtailment, allocation or interruption shall, where possible or practicable, be in accordance with the terms and conditions of any applicable energy emergency or load curtailment plan which shall be on file with PURA or other appropriate state agency from time to time or adopted by energy dispatching and control centers in which the Company is a participant.

The Company does not undertake to regulate the voltage or frequency of its service more closely than is standard commercial practice. If the Customer requires regulation of voltage or frequency that is more refined, he shall furnish, install, maintain and operate the necessary apparatus at his own expense.

The Company cannot be and is not responsible for any loss or damage (direct, indirect, or consequential) to any persons or property resulting in any way from any interruption of service or any change in characteristics of service, regardless of the cause of such interruption or change.

Service is delivered to the Customer at the point where the service connection maintained by the Company terminates. The Company shall not be liable for direct, indirect or consequential damages of any kind, whether resulting from injuries to persons or property or otherwise, arising out of or that may be traceable to trouble or defects in the apparatus, wiring, facilities or equipment or to any other cause occurring beyond the point where the service connection of the Company terminates. Liability, if any, for such damages shall be that of the Customer.

10. Service Fees

The Company reserves the right to impose reasonable fees and charges pursuant to the various provisions of these Terms and Conditions. Service charges shall be set forth in Appendix A to these Terms and Conditions, as on file with PURA.

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR ELECTRIC SUPPLIERS PAGE 19 OF 19

APPENDIX A

APPROVED RATES NECESSARY TO IMPLEMENT ELECTRIC RESTRUCTURING

General Services	
Customer List (per list)	$331.75
Customer Change of Supplier	No charge
Supplier Billing Services	No charge
Supplier Initiation (one-time fee)	$2,882.23
Off-Cycle & Manual Meter Read Request (Per Meter or Per Request) *	
a. Residential	$341.617
b. Non-Residential	$4439.4385
Supplier Rate Maintenance, Error Correction or Special Data Request (per hour)	$72.06
Non-Standard Rate Structures	To be quoted
Restructuring Related or Supplier Requested Meter Test (Per Meter) **	
a. Company Residential Meter	$851.8849
b. Company Non-Residential Meter	$873.4801
c. Non-Company meter tested at customer's location	To be quoted
Interval Data Services (Per Service Account)	
a. One time static view-monthly interval data	$50.00
b. 12-month fluid view-monthly interval data	$300.00
c. Special Request	Mutual Agreement
Extended Metering Options (Per Meter Costs)	
1. a. Pulse output (Below 200 kW)	$458770.8623
b. Pulse output (Above 200 kW)	$401173.7412
2. a. Interval Recording AMR without pulses (Below 200 kW)	$78542.0674
b. Interval Recording AMR without pulses (Above 200 kW)	$24530.0951
3. a. Interval Recording AMR with pulse output (Below 200 kW)	$9101,335.7235
b. Interval Recording AMR with pulse output (Above 200 kW)	$401713.7412

*Limit 2 requests per supplier per week.
**For all meters removed from location for testing

NOTE: Above charges do not include sales tax.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC SERVICE

RATE 1
Page 1 of 3

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the Connecticut definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers.

In compliance with PA 99-29 military veterans' posts and organizations (i.e. VFW, American Legion, Disabled American Veterans, etc) that are exempt from federal taxation under Section 501(c) of the Internal Revenue Code may receive service under this rate.

In compliance with PA 98-149 amending Subsection 16-19ff (a) of the Connecticut General Statutes, residential use in recreational campgrounds may receive service under this rate. The campground owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below.

In compliance with Public Act 02-17, amending Subsection 16-19ff (a) of the Connecticut General Statutes, use at a marina that qualifies for residential type use may receive service under this rate. A marina must have PURA-approved policies and procedures prior to billing any submetered customer. The marina owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below. A marina must have PURA-approved policies and procedures prior to billing any submetered customer.

To ensure the quality of service and equitable treatment of the metered campsites and boat slips (i.e. "Submetered Party"), campgrounds and marinas are required to follow Conn. Agencies Regs. Section 16-11-236 Calculating Submetered Party's Cost, Section 16-11-237 Installation and Maintenance of Submeters, and Section 16-11-238_ Meter Test and Record Retention. Section 16-11-100 Definitions defines a Submetering Customer, a Submetered Party, and "Average Cost" as used in Section 16-11-236.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~9~~12.~~62~~36
CHARGE PER kWh	$0.~~0584~~12196

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~2~~00~~3~~100

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC SERVICE

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.05050

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh~~	~~$0.00496~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01911

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC SERVICE

THIRD-PARTY SERVICE as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER KWH -$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge~~, the Conservation Charge~~, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: NONE.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE RATE 5

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments, and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the CT definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers.

This rate is not available to new applicants after December 21, 2006. However, this rate is available for requests for electric service at a service location assigned to Rate 5 on or before December 21, 2006.

In compliance with PA 99-29 military veterans' posts and organizations (i.e. VFW, American Legion, Disabled American Veterans, etc) that are exempt from federal taxation under Section 501(c) of the Internal Revenue Code may receive service under this rate.

In compliance with PA 98-149 amending Subsection 16-19ff (a) of the Connecticut General Statutes, residential use in recreational campgrounds may receive service under this rate. The campground owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below.

In compliance with Public Act 02-17, amending Subsection 16-19ff (a) of the Connecticut General Statutes, use at a marina that qualifies for residential type use may receive service under this rate. A marina must have PURA-approved policies and procedures prior to billing any submetered customer. The marina owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below. A marina must have PURA-approved policies and procedures prior to billing any submetered customer.

To ensure the quality of service and equitable treatment of the metered campsites and boat slips (i.e. "Submetered Party"), campgrounds and marinas are required to follow Conn. Agencies Regs. Section 16-11-236 Calculating Submetered Party's Cost, Section 16-11-237 Installation and Maintenance of Submeters, and Section 16-11-238 Meter Test and Record Retention. Section 16-11-100 Definitions defines a Submetering Customer, a Submetered Party, and "Average Cost" as used in Section 16-11-236.

AVAILABLE only to customers who use electric energy as the primary space heating source, and who enter into an agreement with the Company for a period of not less than twelve (12) months. The primary space heating source criteria will be considered to be met if the majority of the rooms in the dwelling unit have a permanently installed electric heating system. Available to a new dwelling unit for which a building permit is issued on or after July 1, 1993, only if certification is provided that the dwelling meets the thermal standards contained in the Construction Standard Rider. An application for service in which a certification is based on a building permit issued on or before December 21, 2006 shall be eligible for service under this rate.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~23~~30.~~75~~00
CHARGE PER kWh	$0.0~~3847~~9710

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~1717~~0000

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~1~~100

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04901

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh~~	~~$0.00496~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE RATE 5
Page 3 of 4

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01840

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge~~, the Conservation Charge~~, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL SPACE HEATING SERVICE

RATE 6
Page 1 of 3

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy, and where such requirements include incremental service associated with electric space heating technologies installed on or after January 1, 2026. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the Connecticut definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers. This rate is not available to submetered service at recreational campgrounds, marinas, or military veterans' posts and organizations pursuant to Rate 1, Residential Electric Service.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$30.95
CHARGE PER kWh	
Winter (November through March)	
First 700 kWh:	$0.09431
Over 700 kWh:	$0.07517
All Other Months	
All kWh:	$0.09431

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

NEW

Effective July 1, 2027
By Motion Ruling No.
Docket No. 26-05-10

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL SPACE HEATING SERVICE

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.05050

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01911

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL SPACE HEATING SERVICE

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: NONE.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7

AVAILABLE for the entire electrical requirements of single-family residences, residential out-buildings, individual apartments, and general service use in apartment buildings, where residential use constitutes over 50 percent of the metered energy, and also available to farm customers.

In compliance with PA 99-29 military veterans' posts and organizations (i.e. VFW, American Legion, Disabled American Veterans, etc) that are exempt from federal taxation under Section 501(c) of the Internal Revenue Code may receive service under this rate.

In compliance with PA 98-149 amending Subsection 16-19ff (a) of the Connecticut General Statutes, residential use in recreational campgrounds may receive service under this rate. The campground owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below.

In compliance with Public Act 02-17, amending Subsection 16-19ff (a) of the Connecticut General Statutes, use at a marina that qualifies for residential type use may receive service under this rate. A marina must have PURA-approved policies and procedures prior to billing any submetered customer. The marina owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below. A marina must have PURA-approved policies and procedures prior to billing any submetered customer.

To ensure the quality of service and equitable treatment of the metered campsites and boat slips (i.e. "Submetered Party"), campgrounds and marinas are required to follow Conn. Agencies Regs. Section 16-11-236 Calculating Submetered Party's Cost, Section 16-11-237 Installation and Maintenance of Submeters, and Section 16-11-238 Meter Test and Record Retention. Section 16-11-100 Definitions defines a Submetering Customer, a Submetered Party, and "Average Cost" as used in Section 16-11-236.

This rate is available for customers who have a solar heating system which is used as a source of space heating and for which electricity provides backup.

This rate is not available for service to apartments except where each apartment is metered and billed individually. An apartment is defined as a room or group of rooms with separate cooking facilities.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. Eastern Prevailing Time)
OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$912.~~62~~36
CHARGE PER KWH ON-PEAK	$0.~~0551~~311966
CHARGE PER KWH OFF-PEAK	$0.~~0551~~311966

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.02~~00~~0~~3~~100

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~1~~100

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh ON-PEAK	$0.11741
CHARGE PER KWH OFF-PEAK	$0.02525

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh~~	~~$0.00496~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.04443
CHARGE PER kWH OFF-PEAK	-$0.00955

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWH ON PEAK	$0.15396
GENERATION SERVICE PER kWH OFF PEAK	$0.11896
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7
Page 4 of 4

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

CONTROLLED WATER HEATING ELECTRIC SERVICE RATE 18
Page 1 of 3

AVAILABLE only for controlled water heating electric service to any customer other than residential, except as noted herein. Controlled storage electric water heaters shall meet the Company's specifications. These units shall be installed and wired for control in accordance with the Company's specifications. This rate is available for solar water heating used in conjunction with a storage unit which meets the Company's specifications.

Available to residential customers where electricity supplies a portion of, but is not the sole source of, domestic hot water. Also available for centrally supplied water heating in apartment buildings.

This rate is not available for any space heating or for commercial or industrial processes.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$11~~6~~.~~05~~0
CHARGE PER kWh	$0.~~0235~~14142

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~153~~00000

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04419

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

CONTROLLED WATER HEATING ELECTRIC SERVICE

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh $0.00505~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh $0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh $0.00600

RENEWABLE ENERGY:

CHARGE PER kWh $0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH -$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh $0.11924
THIRD-PARTY SERVICE as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH -$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clauses.

REVENUE DECOUPLING RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

CONTROLLED WATER HEATING ELECTRIC SERVICE

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 350 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 30 after March 1, 1992.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$464.00
DEMAND CHARGE OVER 2 kW	$1426.2213 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 kW	$30.7800 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.0001100

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE

DEMAND CHARGE OVER 2 kW	$6.42 per kW
CHARGE PER kWh ON-PEAK	$0.04948
CHARGE PER kWh OFF-PEAK	$0.01105

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~DEMAND CHARGE OVER 2 kW~~	~~$1.47 per kW~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03772
CHARGE PER kWh OFF-PEAK	-$0.00842

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh ON-PEAK	$0.14087
GENERATION SERVICE PER kWh OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE

CHARGE PER kWh -$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the customer's property line and the Company is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A
Page 1 of 4

~~Interim Rate 27A establishes a volumetric component (kWh) for Distribution on an interim basis until the Company's next rate case proceeding. This optional rate is designed to benefit small business customers with low load factors.~~

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 350 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27, Rate 27A or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 30 after March 1, 1992.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~46~~4.00
DEMAND CHARGE OVER 2 kW	$~~9~~16.~~16~~83 per kW
CHARGE PER kWh ON-PEAK	$0.04~~126~~3827
CHARGE PER kWh OFF-PEAK	$0.00922

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 kW	$~~3~~0.~~78~~00 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	$6.42 per kW
CHARGE PER kWh ON-PEAK	$0.04948
CHARGE PER kWh OFF-PEAK	$0.01105

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~DEMAND CHARGE OVER 2 kW~~	~~$1.47 per kW~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03772
CHARGE PER kWh OFF-PEAK	-$0.00842

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh ON-PEAK	$0.14087
GENERATION SERVICE PER kWh OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A
Page 3 of 4

CHARGE PER kWh -$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the customer's property line and the Company is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A
Page 4 of 4

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OUTDOOR RECREATIONAL LIGHTING ELECTRIC SERVICE RATE 29
Page 1 of 3

AVAILABLE for outdoor recreational lighting loads which are energized only between 7 p.m. and 7 a.m.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~3~~40.00
CHARGE PER kWh	$0.~~127~~12745~~5~~

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.04~~292~~0000

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~1~~100

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04419

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00037

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh~~	~~$0.00505~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OUTDOOR RECREATIONAL LIGHTING ELECTRIC SERVICE

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OUTDOOR RECREATIONAL LIGHTING ELECTRIC SERVICE RATE 29
Page 3 of 3

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE

RATE 30
Page 1 of 3

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 200 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 27 after March 1, 1992. The term of contract for customers eligible to take service under this paragraph shall be one year and shall continue thereafter until canceled by one month's written notice by the customer.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$464.00
DEMAND CHARGE OVER 2 KW	$~~14~~26.~~22~~13 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 KW	$~~30~~.~~78~~00 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	$12.84 per kW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE — RATE 30
Page 2 of 3

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~DEMAND CHARGE OVER 2 kW~~	~~$1.47 per kW~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month, but not less than 2 kilowatts.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: None, except as provided above.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE

RATE 30A

~~Interim Rate 30A establishes a volumetric component (kWh) for Distribution on an interim basis until the Company's next rate case proceeding. This optional rate is designed to benefit small business customers with low load factors.~~

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 200 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27, Rate 27A or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 27 after March 1, 1992. The term of contract for customers eligible to take service under this paragraph shall be one year and shall continue thereafter until canceled by one month's written notice by the customer.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~46~~4.00
DEMAND CHARGE OVER 2 KW	$~~9~~16.~~16~~83 per kW
CHARGE PER kWh	$0.01843

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 KW	$~~30~~.~~78~~00 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 30A
Page 2 of 3

TRANSMISSION

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	$12.84 per kW

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~DEMAND CHARGE OVER 2 kW~~	~~$1.47 per kW~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 30A
Page 3 of 3

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month, but not less than 2 kilowatts.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: None, except as provided above.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE

RATE 35
Page 1 of 4

AVAILABLE for the electrical requirements where the customer's maximum demand is less than 200 kW and delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$27~~7~~60.00
DIST. DEMAND CHARGE	$~~8~~17.~~69~~38 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$~~2~~0.~~22~~00 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.78 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$14.58 per kW

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~PROD./TRAN. DEMAND CHARGE~~	~~$1.78 per kW~~

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh $0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh $0.00600

RENEWABLE ENERGY:

CHARGE PER kWh $0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh -$0.01559

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh $0.11924

THIRD-PARTY SERVICE as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE RATE 35
Page 3 of 4

Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND (also defined as ACTUAL DEMAND): The production/ transmission demand shall be the highest average 30-minute kilowatt demand in the current month.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

AVAILABLE for the electrical requirements where the customer's maximum demand is less than 350 kW and delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$27~~6~~0.00
DIST. DEMAND CHARGE	$~~8~~17.~~69~~38 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$~~20~~.~~22~~00 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.78 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$7.29 per kW
CHARGE PER kWH ON-PEAK	$0.04609
CHARGE PER kWH OFF-PEAK	$0.01034

PUBLIC BENEFITS

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

SYSTEMS BENEFITS CHARGE:

CHARGE PER KWH	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~PROD./TRAN. DEMAND CHARGE~~	~~$1.78 per kW~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER KWH~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER KWH	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER KWH ON-PEAK	-$0.03474
CHARGE PER KWH OFF-PEAK	-$0.00779

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(MAX DEMAND LESS THAN 500 KW)

CHARGE PER KWH ON-PEAK	$0.14087
CHARGE PER KWH OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER KWH	-$0.00150

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. §16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

RATE 39

AVAILABILITY: This rate is available to any primary voltage customer who, by contract, agrees to interrupt a connected load of at least 2000 kilowatts above the customer's Firm Contract Demand (defined below) during periods when the Company requests such interruptions because of capacity deficiency, system or local emergencies, or an ISO-NE demand response or audit call. The Company's Mandatory Reduction Rider is an availability requirement.

This rate is not available to new applications after February 5, 1999.

DEFINITIONS:

INTERRUPTIBLE AND FIRM CONTRACT DEMAND: Interruptible Contract Demand is the maximum connected load subject to interruption. Firm Contract Demand is that level of demand, measured in kilowatts, below which the customer expects to receive firm service. Firm Contract Demand may be zero.

FIRM SERVICE: Firm service (if any) shall be provided under the applicable firm service rate schedule, and all kilowatt-hour sales at demand levels up to the Firm Contract Demand shall be billed under that rate schedule.

NONFIRM SERVICE: All kilowatt-hour sales shall be billed at the applicable per kWh rates as provided below.

INCREASING CONTRACT DEMAND LEVELS: During the term of this contract, the customer may, by written notice to the Company, increase the Interruptible Contract Demand or Firm Contract Demand at any time. When the customer's maximum demand, in a noninterrupt period, exceeds the sum of the Firm Contract Demand and Interruptible Contract Demand, a new Firm Contract Demand, equal to the customer's maximum demand minus the Interruptible Contract Demand, shall be established for the next twelve months of service under this or any other rate schedule.

REDUCING CONTRACT DEMAND LEVELS: If during the last twelve (12) months, the customer has complied with all of the Company's requests for interruption, then the customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Firm Contract Demand. The customer may also, upon not less than three (3) months' prior written notice to the Company, decrease the Interruptible Contract Demand solely to reflect lower load levels from demonstrable conservation and load management.

NOTICE OF INTERRUPTION: Upon Company notification, customers have four (4) hours to achieve their Firm Contract Demand. Failure to reduce demand to the Firm Contract Demand shall result in actions as per FAILURE TO INTERRUPT as described below. Interruptible load enrolled in the Mandatory Reduction Rider's Direct Enrollment program will receive the appropriate 30-minute or 2-hour ISO-NE's notice to implement load reduction.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

FAILURE TO INTERRUPT: In the event the customer fails to reduce load to the Firm Contract Demand at the time and for the period specified by the Company, the customer's demand in excess of the Firm Contract Demand shall be deemed as establishing a new level of Firm Contract Demand, which shall determine the charges of the applicable firm service rate for twelve (12) months.

LIMITS OF INTERRUPTION: Interruptions will be limited to no more than five (5) times per calendar year, and for a minimum of four (4) hours per interruption.

INTERRUPTION CRITERIA: Company call(s) to interrupt load will be triggered by ISO-NE's Action During A Capacity Deficiency Operating Procedure No. 4. The Company reserves the right to call to interrupt load due to system or local emergencies.

METERING: In the event the Company, or any agency having jurisdiction, determines that telemetering and/or automatic control equipment is required, such equipment shall be installed and maintained by the Company at the customer's expense. Such expense shall also include the costs of any dedicated communication lines or auxiliary facilities associated with telemetering and/or control.

MONTHLY CHARGES:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. - 9 p.m. during Daylight Saving Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~23~~,~~35~~500.00
DIST. DEMAND CHARGE	$~~6~~13.~~24~~42 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$~~1~~0.~~98~~00 per kW

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~1~~1100

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$2.12 per kW

TRANSMISSION

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$5.62 per kW

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~PROD./TRAN. DEMAND CHARGE~~	~~$2.12 per kW~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:

CHARGE PER kWH	-$0.00464

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

Generation Service	April 2026	$0.09066
	May 2026	$0.07953
	June 2026	$0.09009
Third-Party Service		As Per Contract

~~FMCC DELIVERY CHARGE:~~

~~CHARGE PER kWH~~	~~-$0.00464~~

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

FMCC GENERATION CHARGE:

CHARGE PER KWH -$0.00150

TRANSMISSION RATE ADJUSTMENT~~S~~: Customers taking service under this rate schedule shall be subject to all applicable charges as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt (kW) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt (kW) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived. Service supplied at transmission voltage is unregulated.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate include a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

FMCC RATE ADJUSTMENTS: These rates will be adjusted as provided in the Company's FMCC Adjustment Clause.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TERM OF CONTRACT: Service under this rate schedule may be terminated with at least one (1) month prior written notice by the customer or six (6) months prior written notification by the Company.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL CHURCH AND SCHOOL ELECTRIC SERVICE

RATE 40
Page 1 of 3

AVAILABLE for the electrical requirements of churches and tax exempt schools where the customer's maximum demand is less than 350 kW and only for those customers receiving service on this rate as of the effective date hereof, or for customers returning from Rate 41 due to a decline in the customer's maximum load due to demonstrable conservation and load management measures.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$6~~5~~8.00
CHARGE PER kWh	$0.0~~47~~950~~1~~4

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~1637~~0000

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~1~~100

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04286

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh~~	~~$0.00505~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL CHURCH AND SCHOOL ELECTRIC SERVICE

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01586

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANSIM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL CHURCH AND SCHOOL ELECTRIC SERVICE

RATE 40
Page 3 of 3

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

MINIMUM CHARGE: The minimum charge is the customer charge.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

RATE 41
Page 1 of 4

APPLICABLE to the electrical requirements of full requirement churches and tax exempt schools where the customer's maximum demand equaled or exceeded 350 kW at any time after December 31, 1985 and where service is delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters. This rate is available only to customers receiving service on this rate or on Rate 40 as of the effective date hereof.

However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand is reduced beneath 350 kW due to demonstrable conservation and load management measures, may elect to take service under Rate 40 or any other applicable non-mandatory general service rate.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~35~~400.00
DEMAND CHARGE OVER 300 kW	$~~8~~12.~~10~~06 per kW
CHARGE PER kWh ON-PEAK	$0.04~~8~~7~~17~~63
CHARGE PER kWh OFF-PEAK	$0.04~~8~~7~~17~~63

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~11~~380000

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.0001~~1~~00

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

DEMAND CHARGE OVER 300 kW	$22.44 per kW
CHARGE PER kWH ON-PEAK	$0.06400
CHARGE PER kWH OFF-PEAK	$0.01419

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~CHARGE PER kWh~~	~~$0.00505~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWH~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH ON-PEAK	-$0.03248
CHARGE PER kWH OFF-PEAK	-$0.00720

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

RATE 41
Page 4 of 4

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.
2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to:

First 1,000 kW of demand	$.20/kW
All over 1,000 kW of demand	$.10/kW

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 55
MANUFACTURERS — Page 1 of 5

AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers (1) who are manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81(72) and 12-94c, or who are classified as supermarkets located in distressed municipalities, as defined by Connecticut General Statute Section 32-9p (b), and have an annual load factor of 65 percent or greater and agree to participate or have participated in the Company's conservation programs, and (2) are taking service on the effective date of this rate whose demand equaled or exceeded in the last twelve months, or shall equal or exceed in the next twelve months, 350 kW but less than 1,000 kW. However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand shall not exceed 350 kW due to demonstrable conservation and load management measures may elect to take service under Rate 35 or Rate 37.

Customers whose meters are not yet capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .812 and the Production/Transmission Demand charges will be divided by .806.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. - 9 p.m. during Daylight Saving Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~35~~40.00
DIST. DEMAND CHARGE	$~~6~~13.~~65~~96 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$~~1~~0.~~65~~00 per kVA

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~1~~100

Supersedes Rate 55
Effective ~~April~~May 1, 2026
By Motion Ruling No. ~~4~~10 dated ~~February~~April ~~18~~29, 2026
Docket No. 26-01-0~~1~~3

Effective ~~May~~July 1, 202~~6~~7
By Motion Ruling No. ~~10 dated April 29, 2026~~
Docket No. 26-0~~1~~5-03~~1~~0

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 55
MANUFACTURERS — Page 2 of 5

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.48 per kVA

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$12.00 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~PROD./TRAN. DEMAND CHARGE~~	~~$1.48 per kVA~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03407
CHARGE PER kWh OFF-PEAK	-$0.00773

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE RATE 55
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CHARGE PER kWh OFF-PEAK		$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE RATE 55
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The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of

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communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 56
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AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers who are not manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are not engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, and are taking service on the effective date of this rate whose demand equaled or exceeded in the last twelve months, or shall equal or exceed in the next twelve months, 350 kW but less than 1,000 kW. However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand shall not exceed 350 kW due to demonstrable conservation and load management measures may elect to take service under Rate 35 or Rate 37.

Customers whose meters are not yet capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$3540.00
DIST. DEMAND CHARGE	$715.9157 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$10.8600 per kVA

REVENUE ADJUSTMENTDECOUPLING MECHANISM:

CHARGE PER kWh	$0.000011100

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.85 per kVA

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TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$14.93 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~PROD./TRAN. DEMAND CHARGE~~	~~$1.85 per kVA~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE RATE 56
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CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower load levels resulting from demonstrable conservation and load management.

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SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 56
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TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 57
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AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers (1) who are manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, or who are classified as supermarkets located in distressed municipalities, as defined by Connecticut General Statute Section 32-9p (b), and have an annual load factor of 65 percent or greater and agree to participate or have participated in the Company's conservation programs, and (2) are taking service on the effective date of this rate whose demand has previously equaled or exceeded 1,000 kW. Customers whose projected demand is expected to exceed 1,000 kW must demonstrate that this level of demand is not transitory.

Customers whose maximum demand has not exceeded 1,000 kW for 12 consecutive months must take service under Rate 55. Customers on Rate 55 whose maximum demand is below 1,000 kW may not take service under this rate. If a customer's prospective maximum demand is below 1,000 kW due to demonstrable conservation and load management measures then the customer may take service immediately under the appropriate general service rate.

Customers whose meters are not yet capable of measuring kVA demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .816 and the Production/Transmission Demand charges will be divided by .815.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

Customer Service Charge:

The Customer Service Charge shall be based on the customer's highest average 30-minute kilowatt demand in the current month and the preceding 11 months (on- or off-peak) as follows:

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LARGE TIME-OF-DAY ELECTRIC SERVICE RATE 57
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FOR LESS THAN 2,000 kW DEMAND	$1,~~18~~00.00
FOR 2,000 kW BUT LESS THAN 5,000 kW DEMAND	$~~23~~,~~26~~00.00
FOR 5,000 kW DEMAND AND OVER	$~~46~~,~~28~~00.00
DIST. DEMAND CHARGE	$~~5~~11.~~45~~89 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$~~10~~.~~51~~00 per kVA

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.65 per kVA

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$13.13 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

~~COMPETITIVE TRANSITION ASSESSMENT:~~

~~PROD./TRAN. DEMAND CHARGE~~	~~$1.65 per kVA~~

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 57
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(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03522
CHARGE PER kWh OFF-PEAK	-$0.00759

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE:

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

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LARGE TIME-OF-DAY ELECTRIC SERVICE RATE 57
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DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit based on the highest average 30-minute kilowatt demand in the current month or the preceding (11) months shall be applied to the bill equal to:

First 1,000 kW	$.20/kW
All over 1,000 kW	$.10/kW

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

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SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers who are not manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are not engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, and are taking service on the effective date of this rate whose demand has previously equaled or exceeded 1,000 kW. Customers whose projected demand is expected to exceed 1,000 kW must demonstrate that this level of demand is not transitory.

Customers whose maximum demand has not exceeded 1,000 kW for 12 consecutive months must take service under Rate 56. Customers on Rate 56 whose maximum demand is below 1,000 kW may not take service under this rate. If a customer's prospective maximum demand is below 1,000 kW due to demonstrable conservation and load management measures then the customer may take service immediately under the appropriate general service rate.

Customers whose meters are not yet capable of measuring kVA demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .903 and the Production/Transmission Demand charges will be divided by .895.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

Customer Service Charge:

The Customer Service Charge shall be based on the customer's highest average 30-minute kilowatt demand in the current month and the preceding 11 months (on- or off-peak) as follows:

FOR LESS THAN 2,000 kW DEMAND	$1,~~18~~00.00
FOR 2,000 kW BUT LESS THAN 5,000 kW DEMAND	$~~23~~,~~26~~00.00
FOR 5,000 kW DEMAND AND OVER	$~~46~~,~~28~~00.00

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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DIST. DEMAND CHARGE	$~~7~~15.~~53~~21 per kVA
ELECTRIC SYSTEM IMPROVEMENTS:	
DIST. DEMAND CHARGE	$~~1~~0.~~91~~00 per kVA
REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:	
CHARGE PER kWh	$0.000~~11~~00
COMPETITIVE TRANSITION ASSESSMENT:	
PROD./TRAN. DEMAND CHARGE	$2.19 per kVA
TRANSMISSION	
TRANSMISSION SERVICE RATE:	
PROD./TRAN. DEMAND CHARGE	$17.04 per kVA
PUBLIC BENEFITS	
SYSTEMS BENEFITS CHARGE:	
CHARGE PER kWh	-$0.00034
~~COMPETITIVE TRANSITION ASSESSMENT:~~	
~~PROD./TRAN. DEMAND CHARGE~~	~~$2.19 per kVA~~
~~CONSERVATION CHARGE:~~	
~~CHARGE PER kWh~~	~~$0.00000~~
CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER kWh	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER kWh ON-PEAK	-$0.03455

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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CHARGE PER kWh OFF-PEAK		-$0.00739

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE:

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kVA demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower lead levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit based on the highest average 30-minute kilowatt demand in the current month or the preceding (11) months shall be applied to the bill equal to:

First 1,000 kW	$.20/kW
All over 1,000 kW	$.10/kW

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
NON-MANUFACTURERS — Page 5 of 5

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE RATE EV-S
Page 1 of 5

AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months is less than or equal to 100 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

MONTHLY RATE:

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$464.00
DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER KWH	$0.000~~11~~00

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE — RATE EV-S

TRANSMISSION SERVICE RATE:	
DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A
SYSTEMS BENEFITS CHARGE:	
CHARGE PER KWH	-$0.00038
COMPETITIVE TRANSITION ASSESSMENT:	
DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A
~~**CONSERVATION CHARGE:**~~	
~~CHARGE PER KWH~~	~~$0.00000~~
CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER KWH	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER KWH	-$0.01684
SUPPLIER SERVICE OPTIONS: (as per the Generation Services tariff)	
GENERATION SERVICE: STANDARD SERVICE	
CHARGE PER KWH	$0.11924
THIRD-PARTY SERVICE	as per contract
FMCC GENERATION CHARGE: (as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)	

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE RATE EV-S
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CHARGE PER KWH -$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. §16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month, but not less than 2 kilowatts.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-S, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE RATE EV-S
Page 4 of 5

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed, prorated in accordance with Schedule A.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE

RATE EV-S
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Schedule A Pricing by Load Factor

Monthly Load Factor:	Tier 1 (0-5%)	Tier 2 (5-10%)	Tier 3 (10-15%)	Tier 4 (15-20%)	Tier 5 (20-25%)	Tier 6 (25-30%)	Tier 7 (30-35%)	Tier 8 (>35%)
	$	$	$	$	$	$	$	$
Distribution								
Charge Per KW	-	~~23~~.0342	~~46~~.0683	~~610~~.0925	~~813~~.1366	10~~7~~.1608	~~1~~220.14~~9~~	~~1~~423.2291
Charge Per kWh	0.04~~871~~886	0.04619059	0.03~~4915~~5133	0.02~~7934~~7106	0.02309580	0.01~~3972~~3972053	0.00~~6981~~6981027	-
ESI								
Charge Per KW	-	0.~~5~~400	~~1~~0.080	~~1~~0.6200	~~2~~0.1600	~~2~~0.700	~~3~~0.2400	~~3~~0.7800
Charge Per kWh	0.0~~1~~2990000	0.0~~1~~1130000	0.00928000	0.00~~7~~742000	0.00~~5~~557000	0.00~~3~~371000	0.00~~1~~86000	-
Transmission								
Charge Per KW	-	1.83	3.67	5.50	7.34	9.17	11.01	12.84
Charge Per kWh	0.04414	0.03783	0.03153	0.02522	0.01892	0.01261	0.00631	-
CTA								
Charge Per KW	-	0.21	0.42	0.63	0.84	1.05	1.26	1.47
Charge Per kWh	0.00505	0.00433	0.00361	0.00289	0.00216	0.00144	0.00072	-

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

RATE EV-M
Page 1 of 5

AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months is 100 kW or greater and less than 350 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$2~~7~~60.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER KWH	$0.000~~11~~00

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A

SYSTEMS BENEFITS CHARGE:

CHARGE PER KWH	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A

~~CONSERVATION CHARGE:~~

~~CHARGE PER KWH~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER KWH	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER KWH ON-PEAK	-$0.03474
CHARGE PER KWH OFF-PEAK	-$0.00779

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(MAX DEMAND LESS THAN 500 KW)

CHARGE PER KWH ON-PEAK	$0.14087
CHARGE PER KWH OFF-PEAK	$0.11087

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

THIRD-PARTY SERVICE	as per contract
FMCC GENERATION CHARGE: (as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)	
CHARGE PER KWH	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. §16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling mechanism adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-M, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed, prorated in accordance with Schedule A.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier 1 (0-5%)** $	**Tier 2 (5-10%)** $	**Tier 3 (10-15%)** $	**Tier 4 (15-20%)** $	**Tier 5 (20-25%)** $	**Tier 6 (25-30%)** $	**Tier 7 (30-35%)** $	**Tier 8 (>35%)** $
Distribution								
Charge Per KW	-	~~12~~.24~~7~~	~~24~~.48~~54~~	~~36~~.72~~81~~	~~49~~.97~~09~~	~~611~~.21~~36~~	~~7~~13.45~~63~~	~~815~~.69~~90~~
On Peak Charge Per kWh	0.03~~65~~6042	0.03~~51~~3079	0.02~~609~~4316	0.02~~087~~3453	0.01~~2~~56589	0.01~~0~~43726	0.00~~52~~2863	-
Off-Peak Charge Per kWh	0.03~~15~~2541 7	0.02~~70~~2464 3	0.02~~25~~1386 9	0.01~~80~~1309 5	0.01~~35~~1232 2	0.00~~90~~1154 8	0.00~~45~~0774	-
ESI								
Charge Per KW	-	0.~~3~~200	0.~~6~~300	0.~~9~~500	~~10~~.27~~0~~0	~~10~~.59~~0~~0	~~10~~.90~~0~~	~~20~~.22~~0~~0
On Peak Charge Per kWh	0.00~~84~~2000	0.00~~72~~2000	0.00~~60~~0~~1~~0	0.00~~48~~1000	0.00~~36~~1000	0.00~~24~~1000	0.00~~1~~2000	-
Off-Peak Charge Per kWh	0.00~~84~~2000	0.00~~72~~2000	0.00~~60~~0~~1~~0	0.00~~48~~1000	0.00~~36~~1000	0.00~~24~~1000	0.00~~1~~2000	-
Transmission								
Charge Per KW	-	1.04	2.08	3.12	4.17	5.21	6.25	7.29
On Peak Charge Per kWh	0.06686	0.06389	0.06093	0.05796	0.05499	0.05202	0.04906	0.04609
Off-Peak Charge Per kWh	0.03111	0.02814	0.02518	0.02221	0.01924	0.01627	0.01331	0.01034
CTA								
Charge Per KW	-	0.25	0.51	0.76	1.02	1.27	1.53	1.78
On Peak Charge Per kWh	0.00507	0.00435	0.00362	0.00290	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00507	0.00435	0.00362	0.00290	0.00217	0.00145	0.00072	-

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE

RATE EV-L
Page 1 of 6

AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months equals or exceeds 350 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

Customers whose meters are not capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~3540~~0.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE RATE EV-L
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CHARGE PER kWh ON-PEAK		$0.14054
CHARGE PER kWh OFF-PEAK		$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-L, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE

RATE EV-L

Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier-1 (0-5%) $**	**Tier-2 (5-10%) $**	**Tier-3 (10-15%) $**	**Tier-4 (15-20%) $**	**Tier-5 (20-25%) $**	**Tier-6 (25-30%) $**	**Tier-7 (30-35%) $**	**Tier-8 (>35%) $**
Distribution								
Charge Per kVA	-	12.103	24.2605	36.3908	48.5211	510.6514	612.7816	714.9119
On Peak Charge Per kWh	0.032625324	0.027964563	0.023303803	0.018643042	0.013982282	0.009321521	0.00476061	-
Off-Peak Charge Per kWh	0.027620469	0.023670402	0.019730335	0.015780268	0.011840201	0.007890134	0.003950067	-
ESI								
Charge Per kVA	-	0.2700	0.5300	0.800	10.060	10.3300	10.5900	10.8600
On Peak Charge Per kWh	0.006830000	0.005850000	0.004880000	0.003900000	0.002930000	0.001950000	0.000980000	-
Off-Peak Charge Per kWh	0.006830000	0.005850000	0.004880000	0.003900000	0.002930000	0.001950000	0.000980000	-
Transmission								
Charge Per kVA	-	2.13	4.27	6.40	8.53	10.66	12.80	14.93
On Peak Charge Per kWh	0.06593	0.05651	0.04709	0.03767	0.02826	0.01884	0.00942	-
Off-Peak Charge Per kWh	0.03093	0.02651	0.02209	0.01767	0.01326	0.00884	0.00442	-
CTA								
Charge Per kVA	-	0.26	0.53	0.79	1.06	1.32	1.59	1.85
On Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

AVAILABLE for Commercial and Industrial customers to serve the entire requirements of Medium to Heavy (MHD) Fleet electric vehicle (EV) charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. Eligibility and acceptance of a customer for service under this rate is subject to the review and approval by the Company.

Service under this rate shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

Customers whose meters are not capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$~~3540~~0.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

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ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

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TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

For new services, the average monthly load factor used for billing tier selection will be evaluated after 12 months of billing data become available and the appropriate billing tier will be assigned

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

for the following month based on the average monthly load factor for the 12 month period. Going forward the account will follow the process as stated in the "DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR".

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-MHD, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 7%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier-1 (0-7%) $**	**Tier-2 (7-14%) $**	**Tier-3 (14-21%) $**	**Tier-4 (21-28%) $**	**Tier-5 (28-35%) $**	**Tier-6 (35-42%) $**	**Tier-7 (42-49%) $**	**Tier-8 (>49%) $**
Distribution								
Charge Per kVA	-	~~1~~2.~~1~~03	~~2~~4.2605	~~3~~6.3908	~~4~~8.5211	~~5~~10.6514	~~6~~12.7816	~~7~~14.~~9~~11 9
On Peak Charge Per kWh	0.0~~3~~26253 24	0.0~~2~~79645 63	0.0233038 03	0.0~~1~~86430 42	0.0~~1~~39822 82	0.0093215 21	0.00476~~6~~ 1	-
Off-Peak Charge Per kWh	0.0~~2~~76246 99	0.0~~2~~36740 28	0.0~~1~~97333 56	0.0~~1~~57826 85	0.0~~1~~18201 4	0.0~~0~~78913 43	0.00~~3~~956 71	-
ESI								
Charge Per kVA	-	0.~~2~~700	0.~~5~~300	0.~~0~~80	~~1~~0.0~~6~~0	~~1~~0.3300	~~1~~0.~~5~~900	~~1~~0.8600
On Peak Charge Per kWh	0.00~~68~~300 0	0.00~~58~~500 0	0.00~~48~~800 0	0.00~~39~~000	0.00~~29~~300 0	0.00~~19~~500 0	0.000~~98~~0 0	-
Off-Peak Charge Per kWh	0.00~~68~~300 0	0.00~~58~~500 0	0.00~~48~~800 0	0.00~~39~~000	0.00~~29~~300 0	0.00~~19~~500 0	0.000~~98~~0 0	-
Transmission								
Charge Per kVA	-	2.13	4.27	6.40	8.53	10.66	12.80	14.93
On Peak Charge Per kWh	0.06593	0.05651	0.04709	0.03767	0.02826	0.01884	0.00942	-
Off-Peak Charge Per kWh	0.03093	0.02651	0.02209	0.01767	0.01326	0.00884	0.00442	-
CTA								
Charge Per kVA	-	0.26	0.53	0.79	1.06	1.32	1.59	1.85
On Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-

CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

UNMETERED ELECTRIC SERVICE

RATE 115
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AVAILABLE for traffic, airfield, navigation, sign lighting, cable tv, and similar uses, where distribution facilities are suitable for the service requested, subject to the following conditions:

(1) When such equipment is operated daily on a fixed schedule and the monthly demand and energy use of each installation can be accurately predicted.
(2) The customer shall install, own, operate, and maintain all equipment.
(3) The customer shall notify the Company, in writing, of all load changes within thirty (30) days.

A. MONTHLY RATE:

DEMAND CHARGE	$1~~1~~3.~~86~~02 per kW
CHARGE PER kWh	$0.2~~01~~1430~~0~~6
MINIMUM MONTHLY BILL	$~~6~~7.~~60~~25 per Unit

The determination of the MONTHLY RATE for an unmetered service is the greater of the MINIMUM MONTHLY BILL amount, or the bill amount based on the sum of the kW Demand times the DEMAND CHARGE and the kWh usage times the CHARGE PER kWh. The 30-minute kilowatthour demand and the kilowatthour usage used in the MONTHLY RATE calculation are based upon an engineering analysis of the load and operating characteristics of the unmetered service as submitted by the Customer, reviewed by the Company, and agreed to in a signed contract.

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWH	$0.0~~1~~0050~~0~~

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01207

CHARGES INCLUDED IN THE ABOVE RATES, ON AN EQUIVALENT PER-KWH BASIS:

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM	$0.0001~~1~~100 per kWh
TRANSMISSION	$0.03243 per kWh
SYSTEMS BENEFITS CHARGE	-$0.00038 per kWh
COMPETITIVE TRANSITION ASSESSMENT	$0.00505 per kWh
GENERATION SERVICE	$0.11924 per kWh
~~CONSERVATION CHARGE~~	~~$0.00000 per kWh~~
CONSERVATION ADJUSTMENT MECHANISM	$0.00600 per kWh
RENEWABLE ENERGY CHARGE	$0.00100 per kWh

DISTRIBUTION CHARGE equals the total charge less the above equivalent per kWh charges.

CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

UNMETERED ELECTRIC SERVICE

RATE 115
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SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

ANNUAL REPORT:

The Company provides an annual unmetered services bill summary report by account for customer review. The report provides a summary of the number and types of equipment being billed.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

RATE 116
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AVAILABLE for street, highway, off-street and security lighting for “dusk to dawn” or “midnight” lighting services as provided below. Excludes service off the public highway except where the fixture is mounted on a Company owned distribution pole.

MONTHLY DISTRIBUTION RATE:

Effective May 26, 2018 only Light-Emitting Diode (LED) luminaires will be installed.

Overhead Service:

Includes street lights, flood lights, and spot lights served overhead and mounted on an existing distribution supply pole with existing secondary distribution.

Underground Service:

Includes street lights, flood lights, and spot lights served underground and mounted 15 feet or higher on a direct buried, center-bored wood or fiberglass pole. If mounted on an anchor base metal or fiberglass pole installed after May 1, 1980, add $1~~0~~2.~~45~~38 to the monthly rate below.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Overhead Monthly Charge	Under-ground Monthly Charge
			Customer	Demand	O&M	Equipment		
High Pressure Sodium*	4,000	59	0.~~35~~54	~~0~~1.~~63~~82	~~24.32~~45	~~56.02~~40	$~~8~~13.~~32~~1	$~~14~~21.~~96~~33
	6,300	84	0.~~35~~54	~~0~~2.~~85~~9	~~24.32~~45	~~56.21~~49	$~~8~~14.~~70~~7	$~~15~~22.~~42~~19
	9,500	118	0.~~35~~54	~~1~~3.~~25~~64	~~24.32~~45	~~56.12~~34	$~~9~~14.~~04~~97	$~~15~~23.~~60~~9
	13,000	190	0.~~35~~54	~~25.02~~86	~~24.32~~45	~~56.44~~99	$1~~0~~7.~~12~~84	$~~16~~25.~~77~~96
	16,000	172	0.~~35~~54	~~1~~5.~~83~~31	~~24.32~~45	~~56.44~~99	$~~9~~17.~~93~~29	$~~16~~25.~~58~~41
	27,500	311	0.~~35~~54	~~39.36~~0	~~24.32~~45	~~57.67~~75	$~~11~~22.~~64~~33	$~~18~~30.~~29~~45
	50,000	472	0.~~35~~54	~~51~~4.~~01~~56	~~24.32~~45	~~68.64~~59	$~~14~~28.~~32~~14	$~~20~~36.~~97~~26
	140,000	1,103	0.~~35~~54	~~11~~34.~~71~~04	~~24.32~~45	1~~0~~4.~~95~~03	$~~25~~53.~~33~~05	$~~3~~61.~~98~~17
Metal Halide*	3,450	72	0.~~35~~54	~~02.76~~22	~~24.32~~45	~~57.51~~16	$~~8~~14.~~94~~37	$~~15~~22.~~54~~9
	5,200	89	0.~~35~~54	~~02.97~~5	~~24.32~~45	~~57.54~~10	$~~9~~14.~~15~~83	$~~15~~22.~~80~~95
	8,500	119	0.~~35~~54	~~13.26~~67	~~24.32~~45	~~56.54~~99	$~~9~~15.~~47~~65	$~~16~~23.~~12~~77
	12,900	188	0.~~35~~54	~~25.08~~0	~~24.32~~45	~~57.70~~22	$1~~0~~8.~~37~~01	$~~17~~26.~~02~~13
	14,400	207	0.~~35~~54	~~26.20~~39	~~24.32~~45	~~56.70~~61	$1~~0~~7.~~57~~99	$~~17~~26.~~22~~11
	22,000	289	0.~~35~~54	~~38.07~~92	~~24.32~~45	~~57.24~~03	$~~1~~20.9~~8~~3	$~~17~~29.~~63~~05
	36,000	451	0.~~35~~54	~~4~~13.~~79~~92	~~24.32~~45	~~67.96~~73	$~~14~~26.~~42~~63	$~~21~~34.~~07~~75
	110,000	1,080	0.~~35~~54	~~11~~33.~~47~~33	~~24.32~~45	1~~1~~3.~~30~~75	$~~25~~52.~~44~~06	$~~32~~60.~~09~~18
Light-Emitting Diode (LED)	2,500	28	0.~~35~~54	0.~~30~~86	~~04.23~~45	~~67.52~~37	$~~7~~13.~~40~~22	$~~14~~21.~~05~~34
	4,100	36	0.~~35~~54	~~01.38~~11	~~04.23~~45	~~67.4~~24	$~~7~~13.~~38~~54	$~~14~~21.~~03~~66
	4,800	51	0.~~35~~54	~~01.54~~7	~~04.23~~45	~~68.42~~33	$~~7~~14.~~54~~89	$~~14~~23.~~19~~01
	8,500	92	0.~~35~~54	~~02.98~~84	~~04.23~~45	~~79.00~~89	$~~8~~17.~~56~~72	$~~1~~25.~~21~~84
	13,300	142	0.~~35~~54	~~14.51~~38	~~04.23~~45	~~79.62~~81	$~~9~~19.~~71~~18	$~~16~~27.~~36~~0
	24,500	220	0.~~35~~54	~~26.34~~	~~04.23~~45	~~912.16~~1	$~~12~~23.~~07~~89	$~~18~~32.~~72~~01

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

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	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Overhead Monthly Charge	Under-ground Monthly Charge
			Customer	Demand	O&M	Equipment		
LED Floodlights	14,579	119	0.~~35~~54	~~1~~3.~~26~~67	~~0.23~~4.45	9.~~10~~92	$1~~08~~.~~95~~58	$~~17~~26.~~67~~0
	23,067	199	0.~~35~~54	~~2~~6.1~~1~~4	~~0.23~~4.45	~~91~~1.~~91~~36	$~~12~~2.~~61~~49	$~~19~~30.~~26~~61
	48,004	391	0.~~35~~54	~~4~~12.~~15~~07	~~0.23~~4.45	1~~3~~5.4~~5~~7	$~~18~~32.~~18~~52	$~~24~~40.~~83~~64

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

The Company may install LED street lighting comparable to the options listed above, but that have different wattage ratings. The Distribution wattage charge for such installations shall be based on the approved demand charge per connected watt. All other charges, including the Distribution customer, O&M and equipment charges, apply as stated in this schedule.

Light Glare Shield: $3.~~32~~15 per month

Vandal Shield for Cutoff Fixtures: $~~4~~5.7~~4~~7 per month

Overhead Twin Lamps: Two times the above wattage and rate.

As an option to the above monthly charges for underground lighting, the customer may make a one-time payment, plus any applicable compensation for tax liability, and pay the rate for Overhead Service.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

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Standard Decorative Lighting:

Includes standard decorative lighting fixtures (post-top Traditional or Contemporary) served underground on a low mounting, direct buried, wood**, metal**, or fiberglass pole, and installed on or after May 1, 1977.

***The Company no longer uses wood or metal low-mounting poles for new installations.*

For customers taking service hereunder as of May 1, 1977, deduct $24.326 from the monthly rate below.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Monthly Charge
			Customer	Demand	O&M	Equipment	
High Pressure Sodium*	4,000	59	0.3554	01.6382	24.3245	79.2933	$106.5815
	6,300	84	0.3554	02.859	24.3245	79.481	$117.040
	9,500	118	0.3554	13.2564	24.3245	79.3926	$117.3190
	16,000	172	0.3554	15.8331	24.3245	79.7191	$1220.202
Metal Halide*	3,450	72	0.3554	02.7622	24.3245	710.708	$117.231
	5,200	89	0.3554	02.975	24.3245	710.8102	$117.4277
	8,500	119	0.3554	13.2667	24.3245	79.891	$118.7458
	12,900	188	0.3554	25.080	24.3245	710.9714	$1220.694
	14,400	207	0.3554	26.2039	24.3245	79.9753	$1220.8492
LED Contemporary	2,788	36	0.3554	01.3811	04.2345	910.7036	$106.6647
	3,898	51	0.3554	01.547	04.2345	911.7025	$107.823
LED Traditional	3,311	28	0.3554	0.3086	04.2345	910.8029	$106.6815
	4,643	51	0.3554	01.547	04.2345	911.7025	$107.823

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

As an option to the above monthly charges for decorative lighting, the customer may make a one-time payment, plus any applicable compensation for tax liability, and pay the rate for Overhead Service.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

RATE 116
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Premium Decorative Lighting

Includes premium decorative lighting fixture served underground on an anchor base and cast aluminum pole either 12 or 14 feet.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Monthly Charge
			Customer	Demand	O&M	Equipment	
Metal Halide*	8,500	119	0.~~35~~54	~~1~~3.~~26~~67	~~2~~4.~~32~~45	~~30~~46.~~66~~80	$~~34~~55.~~60~~46
Light Emitting Diode (LED)	4,234	51	0.~~35~~54	~~0~~1.5~~4~~7	~~0~~4.~~23~~45	~~32~~47.~~74~~32	$~~3~~53.8~~6~~8

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

Premium Decorative Lighting (Categories A - D) - Closed to new customers effective January 1, 2008:

Includes premium decorative lighting fixtures (e.g., acorn style) served underground on an anchor base, pole (as described below), or similar cost installation.

Extruded Aluminum Pole	(Category A)
Fiberglass Pole	(Category B)
Cast Aluminum Pole	(Category C)
Anchor Base Cast Iron Pole	(Category D)

	Category	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Monthly Charge
				Customer	Demand	O&M	Equipment	
High Pressure Sodium*	A	6,300	84	0.~~35~~54	~~0~~2.~~85~~9	~~2~~4.~~32~~45	$~~29~~45.~~51~~02	$~~33~~52.~~07~~60
	A	9,500	118	0.~~35~~54	~~1~~3.~~25~~64	~~2~~4.~~32~~45	$~~29~~45.~~51~~02	$~~3~~53.~~43~~65
	A	16,000	172	0.~~35~~54	~~1~~5.~~83~~31	~~2~~4.~~32~~45	$~~29~~45.~~51~~02	$~~34~~55.~~01~~32
	A	27,500	311	0.~~35~~54	~~3~~9.~~36~~0	~~2~~4.~~32~~45	$~~29~~45.~~51~~02	$~~35~~59.~~48~~61
	B	6,300	84	0.~~35~~54	~~0~~2.~~85~~9	~~2~~4.~~32~~45	$~~34~~53.~~62~~08	$~~38~~60.~~18~~66
	B	9,500	118	0.~~35~~54	~~1~~3.~~25~~64	~~2~~4.~~32~~45	$~~34~~53.~~62~~08	$~~38~~61.~~54~~71
	B	16,000	172	0.~~35~~54	~~1~~5.~~83~~31	~~2~~4.~~32~~45	$~~34~~53.~~62~~08	$~~39~~63.~~12~~38
	B	27,500	311	0.~~35~~54	~~3~~9.~~36~~0	~~2~~4.~~32~~45	$~~34~~53.~~62~~08	$~~40~~67.~~59~~67
	C	6,300	84	0.~~35~~54	~~0~~2.~~85~~9	~~2~~4.~~32~~45	$~~39~~60.~~46~~72	$~~43~~68.~~02~~30
	C	9,500	118	0.~~35~~54	~~1~~3.~~25~~64	~~2~~4.~~32~~45	$~~39~~60.~~46~~72	$~~43~~69.~~3~~85
	C	16,000	172	0.~~35~~54	~~1~~5.~~83~~31	~~2~~4.~~32~~45	$~~39~~60.~~46~~72	$~~43~~71.~~95~~01
	C	27,500	311	0.~~35~~54	~~3~~9.~~36~~0	~~2~~4.~~32~~45	$~~39~~60.~~46~~72	$~~4~~75.~~43~~30
	D	6,300	84	0.~~35~~54	~~0~~2.~~85~~9	~~2~~4.~~32~~45	$~~49~~76.~~49~~54	$~~53~~84.~~05~~12
	D	9,500	118	0.~~35~~54	~~1~~3.~~25~~64	~~2~~4.~~32~~45	$~~49~~76.~~49~~54	$~~53~~85.~~41~~17
	D	16,000	172	0.~~35~~54	~~1~~5.~~83~~31	~~2~~4.~~32~~45	$~~49~~76.~~49~~54	$~~53~~86.~~98~~84

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

	D	27,500	311	0.3554	39.360	24.3245	$4976.4954	$5591.4613
Metal Halide*	A	5,200	89	0.3554	02.9755	24.3245	$3046.6680	$354.2853
	A	8,500	119	0.3554	13.2667	24.3245	$3046.6680	$3455.6046
	A	14,400	207	0.3554	26.2039	24.3245	$3046.6680	$3558.5317
	A	22,000	289	0.3554	38.0792	24.3245	$3046.6680	$3660.470
	B	5,200	89	0.3554	02.9755	24.3245	$3554.646	$3962.2639
	B	8,500	119	0.3554	13.2667	24.3245	$3554.646	$3963.5831
	B	14,400	207	0.3554	26.2039	24.3245	$3554.646	$4066.5103
	B	22,000	289	0.3554	38.0792	24.3245	$3554.646	$4168.3856
	C	5,200	89	0.3554	02.9755	24.3245	$4062.6251	$4470.234
	C	8,500	119	0.3554	13.2667	24.3245	$4062.6251	$4471.5517
	C	14,400	207	0.3554	26.2039	24.3245	$4062.6251	$4573.4988
	C	22,000	289	0.3554	38.0792	24.3245	$4062.6251	$4676.3641
	D	5,200	89	0.3554	02.9755	24.3245	$5078.4806	$5485.079
	D	8,500	119	0.3554	13.2667	24.3245	$5078.4806	$5486.4172
	D	14,400	207	0.3554	26.2039	24.3245	$5078.4806	$5589.344
	D	22,000	289	0.3554	38.0792	24.3245	$5078.4806	$5691.2297

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

Customized Decorative Fixture: Add $47.1783 to the monthly rate above.

As an option to the above monthly charges for decorative lighting, the customer may make a one-time payment, plus any applicable compensation for tax liability, and pay the rate for Overhead Service.

OVERHEAD POLES ON PRIVATE PROPERTY:

(Available only to present customers as of July 31, 1971): Where required only for streetlighting purposes, the customer will pay outright for overhead poles or in the case of a single wood overhead pole may pay a monthly charge of $25.9350.

MIDNIGHT SERVICE OPTION:

The lights for customers selecting this option will turn off at midnight, and the kWh-based charges for streetlighting service will be reduced accordingly. Customers shall pay an upfront charge for the incremental cost of controls required to be installed by the Company to provide this service. Such control equipment shall normally be installed during group re-lamping. When such installation is not performed during group re-lamping, the upfront charge shall also include the additional cost of labor associated with the installation. Other costs, such as traffic control, are not included in these charges, and will be charged to the customer as per standard Company practice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

RATE 116
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DETERMINATION OF MONTHLY KWH:

The determination of monthly lighting kilowatt-hours for purposes of determining monthly sales and computing the fuel adjustment is as follows:

Wattage divided by 1,000 times ninety-nine percent (99%) of the monthly burning hours below (as per Docket No. 03-07-02):

Standard Dusk to Dawn Service:

January	433	July	269
February	365 (leap year - 377)	August	301
March	364	September	334
April	310	October	388
May	280	November	413
June	251	December	442

Optional Midnight Service:

January	224	July	144
February	185 (leap year - 192)	August	161
March	187	September	181
April	164	October	213
May	153	November	225
June	137	December	236

MONTHLY PER KWH RATES:

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~36350~~0000

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.03046

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00037

Supersedes Rate 116
Effective ~~January~~May 1, 2026
By Motion Ruling No. 10 dated ~~November~~April 2~~1~~9, 202~~5~~6
Docket No. 26-01-0~~1~~3

Effective ~~May~~July 1, 202~~6~~7
By Motion Ruling No. ~~10 dated April 29, 2026~~
Docket No. 26-0~~5~~1-0~~3~~10

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01133

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICES:

CHARGE PER kWh	$0.12158
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SERVICE AND SUPPLY OF FACILITIES:

All street lights shall be operated continually each and every night from approximately one-half hour after sunset until one-half hour before sunrise for dusk to dawn service, or until midnight for midnight service. All poles, lamps, brackets, luminaires and related equipment shall be furnished and maintained by the Company. All energy and normal renewal of lamps shall be furnished and controlled by the Company at its expense. Broken, cracked and damaged lamps and other equipment shall be replaced by the Company at the customer's expense.

The Company shall supply street lights whenever requested by the customer, including the poles, lamps, brackets, luminaires and related equipment therefore. All such poles, lamps, brackets, luminaires and related equipment shall be of a modern type approved for normal use by the Company. The Company shall bear the full cost of such lights except that the additional cost of underground distribution facilities required to supply street lighting service and the incremental, installed cost of midnight service control equipment shall be paid by the customer.

Conversions from incandescent or mercury vapor to high pressure sodium lights will be scheduled according to the resources of the Company. Priority for conversions will be given to those customers who have agreed to an overall conversion plan.

If at the request of the customer a luminaire is removed prior to being installed for at least fourteen (14) years, the customer upon removal of the luminaire will be billed an amount representative of the original installed cost less the depreciated cost and less the salvage value of the luminaire and related equipment.

If a municipality elects to purchase the Company's streetlighting equipment prior to being installed for at least fourteen (14) years, the purchase price shall equal the original installed cost of the existing equipment less the depreciation together with any unrecovered cost of facilities replaced by the existing equipment, and the municipality will thereafter be billed on Rate 117.

FAILURE OF LAMPS TO LIGHT:

The Company will replace inoperative lamps within three working days after written notification by the customer. No credit will be allowed for periods during which lamps are out of service.

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STREET AND SECURITY LIGHTING

Written notification shall be deemed sufficient if it includes the exact location of the light. Exact location includes either the street and pole number or the street number in front of which the light is located.

MUNICIPALITY PURCHASE OPTION:

A Municipality may purchase street lighting equipment over a period not to exceed five years. If the Municipality elects to phase-in the purchase of the Company's street lights over multiple years, the Municipality must purchase all street lights billed to the Municipality's account(s) within five years from the date of the first purchase. All purchase phases shall consist of contiguous geographic sections as described in Rate 117. Partial Street Lighting Service Rate 117 is the applicable Rate for street lighting equipment owned by a Municipality.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE RATE 117
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AVAILABLE for municipal street and highway lighting for “dusk to dawn” or “midnight” lighting services as provided below within the Company service area where all street lighting equipment within a specifically defined geographic area of the municipality is owned and maintained by the municipality, and the municipality and the Company have executed an agreement for service under this rate. For purposes hereof, such a specifically defined geographic area installation of a municipality's street lighting equipment shall consist of not less than all lighting equipment on a public way lying between the intersections of that public way and two other public ways or one other public way and a dead end or the municipal boundary.

INSTALLATION AND MAINTENANCE: The Municipality will provide, own and maintain the street lighting bracket, luminaire, lamp, photocell, fixture conductor wire, hardware and controls for daily dusk-to-dawn operation for each lighting unit, and municipality owned mounting poles. Dedicated street lighting conductors will be owned and maintained by the Company.

On an annual basis, the Municipality shall certify to the Company in writing the inventory of the Municipal-owned lights. The inventory shall be identified in the format as shown on Exhibit A of the agreement for service under this rate.

All newly installed municipal-owned equipment must include an ownership identification marking or label, on the fixture, which is readily visible from the ground during daylight hours. All municipal-owned luminaires purchased from the Company shall be labeled by the municipality at the time of sale but in no case later than six (6) months from the time of sale. In addition, the equipment shall have lamp fixture identification in accordance with the latest "ANSI Standard for High Intensity Discharge Lamps and Luminaires" (ANSI Publication Cl36.15 - 1980 and subsequent revisions).

Changes to the street lighting equipment, other than replacement by like size and type, shall be reported to the Company within 30 days of the time of the change. The changes shall be in the format as shown on Exhibit B of the agreement for service under this rate. No street lighting equipment may be installed unless it includes controls for daily dusk (one-half hour after sunset)-to-dawn (one-half hour before sunrise) operation resulting in annual illumination of approximately 4,150 hours or for daily dusk (one-half hour after sunset)-to-midnight operation, resulting in annual illumination of approximately 2,210 hours.

The services necessary to install, remove, replace, relocate or transfer street lighting equipment attached to Company poles may, at the Municipality’s request, be performed by the Company or by the Municipality’s qualified contractor or qualified municipal employees at the expense of the municipality.

When the municipality requests the Company to fix a service to a municipal-owned street light and the problem is found to be with the municipal-owned street lighting equipment, the municipality will be billed the Company’s actual cost for the service call.

QUALIFICATIONS FOR CONTRACTORS AND MUNICIPAL EMPLOYEES: Any contractor or municipal employee utilized by the Municipality to perform street light maintenance work on Company owned poles shall be properly trained, certified (i.e., licensed) and, in the case of a contractor, properly insured, prior to performing such work. Such work shall be performed in

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE

accordance with all applicable federal, state, and local laws, regulations, safety codes and ordinances. Prior to the commencement of any work on Company or jointly owned poles, the municipality shall provide written certification of contractor and employee qualifications to the Company. The installation, maintenance, and removal of connections to the Company's secondary distribution system is restricted to authorized Company personnel only.

MONTHLY DISTRIBUTION RATE:

The monthly distribution rates below are calculated with a fixed charge of $0.~~35~~54 per fixture and a per watt charge of $0.0~~1~~30~~6~~286 per connected watt.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components		Monthly Charge
			Customer	Demand	
Incandescent	600	59	0.~~35~~54	~~0~~1.~~6~~382	$~~0~~2.~~9~~836
	1,000	104	0.~~35~~54	~~1~~3.~~1~~021	$~~1~~3.~~4~~675
	2,500	203	0.~~35~~54	~~2~~6.~~1~~26	$~~2~~6.~~5~~180
	4,000	328	0.~~35~~54	~~3~~10.~~4~~812	$~~3~~10.~~8~~466
	6,000	449	0.~~35~~54	~~4~~13.~~7~~786	$~~5~~14.~~1~~239
	10,000	691	0.~~35~~54	~~7~~21.3~~4~~2	$~~7~~21.~~6~~986
Mercury Vapor	4,000	118	0.~~35~~54	~~1~~3.~~2~~564	$~~1~~4.~~6~~118
	8,000	206	0.~~35~~54	~~2~~6.~~1~~936	$~~2~~6.~~5~~490
	12,500	287	0.~~35~~54	~~3~~8.~~0~~586	$~~3~~9.~~4~~039
	22,500	455	0.~~35~~54	~~4~~14.~~8~~304	$~~5~~14.~~1~~958
	60,000	1,103	0.~~35~~54	~~11~~34.~~7~~104	$~~12~~34.~~0~~758
High Pressure Sodium	4,000	59	0.~~35~~54	~~0~~1.~~6~~382	$~~0~~2.~~9~~836
	6,300	84	0.~~35~~54	~~0~~2.~~8~~59	$~~1~~3.~~2~~513
	9,500	118	0.~~35~~54	~~1~~3.~~2~~564	$~~1~~4.~~6~~118
	16,000	172	0.~~35~~54	~~1~~5.~~8~~331	$~~2~~5.~~1~~885
	13,000	190	0.~~35~~54	~~2~~5.~~0~~286	$~~2~~6.~~3~~740
	27,500	311	0.~~35~~54	~~3~~9.~~3~~60	$~~3~~10.~~6~~614
	50,000	472	0.~~35~~54	~~5~~14.~~0~~156	$~~5~~15.~~3~~710
	140,000	1,103	0.~~35~~54	~~11~~34.~~7~~104	$~~12~~34.~~0~~758
Metal Halide	3,450	72	0.~~35~~54	~~0~~2.~~7~~622	$~~1~~2.~~1~~276
	5,200	89	0.~~35~~54	~~0~~2.~~9~~75	$~~1~~3.~~3~~028
	8,500	119	0.~~35~~54	~~1~~3.~~2~~667	$~~1~~4.~~6~~221
	14,400	207	0.~~35~~54	~~2~~6.~~2~~039	$~~2~~6.~~5~~593
	22,000	289	0.~~35~~54	~~3~~8.~~0~~792	$~~3~~9.~~4~~26
	36,000	451	0.~~35~~54	~~4~~13.~~7~~992	$~~5~~14.~~1~~446
	110,000	1,080	0.~~35~~54	~~11~~33.~~4~~733	$~~11~~33.~~8~~27

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE

RATE 117
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	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components		Monthly Charge
			Customer	Demand	
Light-Emitting Diode (LED)	2,500	28	0.3554	0.3086	$01.6540
	4,100	44	0.3554	01.4736	$01.8290
	4,800	54	0.3554	01.567	$02.9320
	8,500	102	0.3554	13.0815	$13.4469
	13,300	169	0.3554	15.7922	$25.175
	24,500	275	0.3554	28.9249	$39.2702

Twin Lamps: Two times the above wattage and rate
Other Wattage: $0.3554 per fixture plus $0.0130626286 per connected watt

MIDNIGHT SERVICE OPTION:

The lights for customers selecting this option will turn off at midnight, and the kWh-based charges for street lighting service will be reduced accordingly. Customers will be responsible for purchasing, installing and maintaining control equipment that meets Company standards in order to receive service under this option.

DETERMINATION OF MONTHLY KWH:

The determination of monthly lighting kilowatt-hours for purposes of determining monthly sales and computing the fuel adjustment is as follows:

Wattage divided by 1,000 times the monthly burning hours below:

Standard Dusk to Dawn Service:

January	433	July	269
February	365 (leap year - 377)	August	301
March	364	September	334
April	310	October	388
May	280	November	413
June	251	December	442

Optional Midnight Service:

January	224	July	144
February	185 (leap year - 192)	August	161
March	187	September	181
April	164	October	213
May	153	November	225
June	137	December	236

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE

MONTHLY PER KWH RATES:

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.0~~36350~~0000

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.000~~11~~00

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.03012

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00037

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

~~CONSERVATION CHARGE:~~

~~CHARGE PER kWh~~	~~$0.00000~~

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01121

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

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PARTIAL STREET LIGHTING SERVICE

GENERATION SERVICE CHARGE:

CHARGE PER kWh	$0.12158
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, ~~the Conservation Charge,~~ the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT~~S~~: This rate will be adjusted as provided in the Company's ~~Energy and~~ Transmission Adjustment Clause~~s~~.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY
"ATTACHMENT 3"

MONTHLY STREET LIGHTING RATES FOR PARTIAL SERVICE Page 1 of 1

Available only to customers taking service in accordance with this schedule as of August 20, 1991.

Overhead Service

Company owns and maintains the equipment and does relamping. Customer supplies energy.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components O&M	Monthly Charge Components Equipment	Monthly Charge
High Pressure Sodium*	6,300	84	~~24~~.~~32~~45	~~56~~.~~21~~49	$~~7~~10.~~53~~94
	9,500	118	~~24~~.~~32~~45	~~56~~.~~12~~34	$~~7~~10.~~43~~79
	13,000	190	~~24~~.~~32~~45	~~56~~.~~44~~99	$~~7~~11.~~75~~44
	16,000	172	~~24~~.~~32~~45	~~56~~.~~44~~99	$~~7~~11.~~75~~44
	27,500	311	~~24~~.~~32~~45	~~57~~.~~67~~75	$~~7~~12.~~91~~9
	50,000	472	~~24~~.~~32~~45	~~68~~.~~64~~59	$~~8~~13.~~96~~04
	140,000	1103	~~24~~.~~32~~45	1~~04~~.~~95~~03	$1~~38~~.~~27~~48
Metal Halide*	22,000	289	~~24~~.~~32~~45	~~57~~.~~24~~03	$~~7~~11.~~56~~48
	110,000	1080	~~24~~.~~32~~45	1~~13~~.~~30~~75	$1~~38~~.~~62~~19
Light-Emitting Diode (LED)	4,100	36	4.45	7.44	$11.89
	4,800	51	4.45	8.33	$12.78
	13,300	142	4.45	9.81	$14.25
	24,500	220	4.45	12.11	$16.56

No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.

Attachment 3 customers can take service under Metal Halide and LED Rate 116 offerings. The Monthly Charge shall be the Rate 116 Overhead O&M and Equipment charges per type and size of fixture.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED CATV POLE ATTACHMENT TARIFF Page 1 of 6

APPLICABILITY: This tariff applies to the offering of the Company's poles within its operating territory in the State of Connecticut for use in providing community antenna television service pursuant to Connecticut law.

DEFINITIONS:

"antenna television service" means the pick-up by remote antenna and transmission by cables, wire and associated equipment of signals from standard broadcast stations, and any other lawful transmissions, to the television receiving sets of subscribers to CATV service.

"community antenna television" or "CATV" means any system operated along any public street or highway for the purpose of providing antenna television service for hire pursuant to all necessary approvals issued by PURA and applicable law.

"Community Antenna Television Operator" or "CATV Operator" means the individual, partnership, or corporation providing CATV service pursuant to all necessary approvals issued by PURA and applicable law.

"Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy and its successors and assigns. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"PURA" means the Public Utilities Regulatory Authority, or its successor administrative agency.

"facilities" means the cables, wires and appliances leased or owned by the CATV Operator and used by such CATV Operator to provide CATV service.

"joint user" means any public service company, municipality or other company, other than a CATV Operator, who has acquired an ownership interest in poles on or through which the Company has placed its cable and wiring.

"law" means the laws of the State of Connecticut, including but not limited to the Connecticut General Statutes, Regulations of Connecticut State Agencies, decisions of PURA and other Connecticut administrative agencies, and judicial opinions concerning Connecticut law.

"license(s)" means each document or documents signed by the CATV operator and the Company, and specifying the pole(s) made ready for accommodation of the CATV Operator's facilities.

"make ready costs" means the costs incurred by the Company or joint users for the accommodation of the CATV Operator's facilities. Such costs include, but are not limited to, replacing particular poles with taller or stronger poles where required, the cost of rearranging the Company's or joint users' existing plant on the pole; also the costs of engineering, necessary tree trimming, inspection, and the cost of bonding and grounding the CATV Operators' facilities to plant of the Company or of joint users.

"pole attachment" means the location, which shall be designated in each instance by the Company, where facilities to provide CATV service may be placed on poles owned by the Company or in which the Company has an ownership interest or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities.

"pole attachment agreement" means each standard form contract or contracts between the Company and a CATV Operator, which identifies additional terms and conditions governing the process under which a CATV Operator would be permitted to attach its facilities to poles.

"pole attachment fee" and "pole attachment fees" means the rates, fees and charges set forth in this tariff, applicable law and the pole attachment agreement.

"pole" and "poles" means each utility pole owned by the Company, or in which the Company has an ownership interest, or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities, which is located in the public right of way in the Company's service territory in the State of Connecticut and on which the Company has electric distribution facilities.

GENERAL TERMS AND CONDITIONS:

Undertaking of the Company

The Company will enter into standard pole attachment agreements, to be filed with PURA, to provide available pole accommodations for facilities used solely to provide service by a CATV Operator authorized to provide such service by PURA pursuant to Connecticut law.

Since the poles of the Company are and will continue to be used primarily for the purpose of the Company and joint users, the provision of pole accommodations for CATV facilities shall be provided in accordance with applicable law and is expressly limited to circumstances where, in the opinion of the Company, such accommodations can be made or kept available.

Obligations of CATV Operator

The CATV Operator shall own, construct, maintain, replace and reconstruct its facilities; all such construction and reconstruction must be in accordance with standards approved by PURA, the Company and with the National Electrical Safety Code.

The CATV Operator shall conduct entirely and exclusively all negotiations and arrangements with its customers who will receive community antenna television service.

The CATV Operator shall pay all rates, fees, costs and charges as provided in this tariff, applicable law, and the pole attachment agreement between such CATV Operator and the Company. The decision as to the necessity for make-ready work and as to the estimate of the cost of such make-ready shall be determined by the Company.

Liability of the Company

The Company shall not be liable to the CATV Operator or to such CATV Operator's subscribers or customers (and the CATV Operator shall indemnify, protect and save harmless the Company against any claim by such CATV Operator's subscribers or customers) for any interruption to the service of the CATV Operator, or for interference with the operation of the facilities of such CATV Operator arising in any manner whatsoever.

Liability and Insurance of CATV Operator

The CATV Operator shall indemnify, protect and save harmless the Company from and against any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the officers, agents, and employees of either the Company or the CATV Operator, including payment made under any Workman's Compensation law or under any plan for employee's disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, use or removal of the CATV facilities or by the proximity of such CATV facilities to the respective cables, wires, apparatus and appliances of the Company, any third party, any joint user of the poles and/or right-of-way structure.

The CATV Operator shall carry insurance at its own expense to protect the Company in respect to the CATV Operator's responsibility for indemnification as referred to herein. All such insurance shall contain provisions that the insurance is issued to insure the Company and joint users as "additional insureds" under the provisions of this tariff and that each insurance policy may not be cancelled or changed except after thirty days notice to the Company. These insurance requirements may be satisfied through a bona fide self-insurance program that is reasonably acceptable to the Company. If a CATV Operator provides proof of such insurance coverage to the Company at the time such CATV Operator pays its semi-annual invoice for rental charges to the Company for the most recent six month period, then such CATV Operator is not required to provide proof of insurance each time it submits a request to the Company to attach facilities to pole(s).

Security

The amounts of and details of the security, if any, the CATV Operator is required to provide to the Company shall be addressed by the pole attachment agreement.

Pole Attachment Agreement

The terms under which pole accommodations are provided to each CATV Operator are more fully covered in the pole attachment agreement signed by each CATV Operator and the Company. The pole attachment agreement is a standard contract form that has been filed, or will be filed, with PURA and each such agreement form is hereby incorporated by reference into and is made a part of this tariff. A CATV Operator will not be allowed to attach, and/or continue to attach, its facilities to poles unless it has signed a pole attachment agreement.

The CATV Operator will sign only one pole attachment agreement with the Company, but in each instance in which the CATV Operator seeks to attach its facilities to any poles the CATV Operator must submit to the Company an application for a license requesting permission to attach such facilities to such poles, all as more specifically described in the pole attachment agreement.

Default

If the CATV Operator should default in any respect in performing any action required under this tariff or a pole attachment agreement, the Company may terminate the pole attachment agreement or cancel any particular licenses affected upon the expiration of thirty days after written notice of the default has been given to the CATV Operator or exercise any additional remedy provided to the Company in a pole attachment agreement, provided that the default

has not been cured within that time. If the CATV Operator fails to remove any facilities upon cancellation of any license or upon termination of a pole attachment agreement, then the Company or its joint users may make such removals and the CATV Operator shall pay all the costs of such work performed, and the Company may hold any removed equipment as security for any sums owed to the Company or may sell such equipment at a public or private sale or the Company may exercise any additional remedy provided to the Company in a pole attachment agreement. In the event the Company sells any such equipment, it shall apply the proceeds to the payment of sums due under a pole attachment agreement and shall turn over the balance, if any, to the CATV Operator.

POLE ATTACHMENT RENTAL CHARGES

1. Pole attachment fees for pole attachments authorized pursuant to a pole attachment agreement shall be determined and billed on a semi-annual basis. The pole attachment fee for each full semi-annual period (see Section 3 (a) below) is determined by the number of poles on which the CATV Operator has attached its facilities (regardless of the date or dates on which such existing attachments occurred) plus the number of poles included in licenses from the CATV Operator to the Company as of the end of the month immediately preceding the beginning of such semi-annual period. The bill for each semi-annual period shall be issued in advance, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.

2. The pole attachment fee for an initial, partial semi-annual period shall be determined and accrue for that portion of the initial semi-annual period starting on the first day following the date attachments begin in connection with a license, with respect to every pole included in that license. The bill for such accrued charge shall be issued at the end of such initial period, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.

3. Semi-annual Pole Attachment Fee for Rental Space on Each Pole. Pole attachment fees for renting attachment space on poles apply as follows for attachments of facilities to poles which are owned by the Company or in which the Company has an ownership interest.

   (a) Semi-annually for the periods January 1 - June 30 and July 1 - December 31 of each year during which a pole attachment agreement remains in effect using the Company's most recent PURA-approved pole attachment rental rate methodology.

   (b) On a prorated basis for the portion of an initial, semi-annual period as defined in Section 3 (a) during which a pole attachment agreement is in effect using the Company's most recent PURA-approved pole attachment rental rate methodology, prorated on a per diem basis from the first day following the date attachment begins in connection with a license, through the end of the initial semi-annual period.

4. Make Ready Costs. Each CATV Operator shall promptly reimburse the Company for its make ready costs, as set forth in the pole attachment agreement.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED CATV POLE ATTACHMENT TARIFF Page 5 of 6

5. Additional Pole Attachment Fees. Each CATV Operator shall promptly pay to the Company all additional pole attachment fees set forth in a pole attachment agreement and/or required by applicable law.

6. A CATV Operator may elect to give up its license as to any pole or poles by removing its facilities therefrom and thereafter giving the Company notice of such removal. A CATV Operator's obligation to pay the semi-annual pole attachment fee for each pole on which the CATV Operator has elected to remove its facilities shall terminate as of the day following which such notice of removal for each such pole is given by the CATV Operator to the Company, and the CATV Operator shall be entitled to a prorated refund or credit of the pole attachment fee, if any, already paid for each such pole on which the CATV Operator has elected to remove its facilities.

7. Pole attachment fees for attachments of facilities to poles licensed under a pole attachment agreement which are not owned by the Company and in which the Company has no ownership interest shall be calculated using the rates, fees and charges provided for in the tariff of the party owning said pole(s).

8. In the event of any conflict between this tariff and a pole attachment agreement, then this tariff shall prevail.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED CATV POLE ATTACHMENT TARIFF

SCHEDULE OF RATES[1]
FOR
STANDARD POLE ATTACHMENTS

1.	Pole Attachment License Fee:	$22.~~05~~61[2]	per pole, per year
2.	Third Party Overlash Fee:	$22.~~05~~61[2]	per pole, per year
3.	Agreement Establishment Fee:	$0.00[3]	
4.	Application Fee Per Application Plus Add'l Fee Per Pole	 $150.00 $125.00	
5.	Unauthorized Attachment/Overlash Fee:	$11~~03~~.~~25~~05	per pole
6.	Non-Conforming Construction/Shifting Fee:	$11~~03~~.~~25~~05	per pole, per day
7.	Make-Ready Work Charges Rearrangement/Shifting Fee Periodic Inspection Fee	Time & Materials	

[1] There may be additional costs, fees and/or charges billed to Licensee for Make-Ready work and/or costs incurred by Other Owners and/or Other Licensees. Rates shown above only reflect Licensor's costs, fees and charges. In addition, pursuant to Article VIII(10) of the Agreement to which this Exhibit E is attached, the rates and charges set forth in this Exhibit E are subject to change in accordance with the process described in said Article VIII(10) of the Agreement.

[2] For attachments on poles jointly owned by the Company, such fees shall equal one half of this fee.

[3] $0 for any entity who has at least one or more attachments on a pole or poles as of July 1, 2010. The one-time fee will be $650 for any entity who does not have at least one or more attachments on a pole or poles as of July 1, 2010.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED MUNICIPAL POLE ATTACHMENT TARIFF

APPLICABILITY: This tariff applies to the offering of the Company's poles within its operating territory in the State of Connecticut for use in providing wire-based Telecom Service (as said term is hereinafter defined) pursuant to Connecticut law.

DEFINITIONS:

"Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy and its successors and assigns. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"PURA" means the Public Utilities Regulatory Authority, or its successor administrative agency.

"DPUC" means the Connecticut Department of Public Utility Control.

"facilities" means the cables, wires and appliances leased or owned by the Telecom Operator and used by such Telecom Operator to provide Telecom Service.

"joint user" means any public service company, municipality or other company, other than a Telecom Operator, who has acquired an ownership interest in poles on or through which the Company has placed its cable and wiring.

"law" means the laws of the State of Connecticut, including but not limited to the Connecticut General Statutes including but not limited to Conn. Gen. Stat. § 16-233, Regulations of Connecticut State Agencies, decisions of PURA and other Connecticut administrative agencies, and judicial opinions concerning Connecticut law.

"license(s)" means each document or documents signed by the Telecom Operator and the Company, and specifying the pole(s) made ready for accommodation of the Telecom Operator's facilities.

"make ready costs" means the costs incurred by the Company or joint users for the accommodation of the Telecom Operator's facilities. Such costs include, but are not limited to, replacing particular poles with taller or stronger poles where required, the cost of rearranging the Company's or joint users' existing plant on the pole; also the costs of engineering, necessary tree trimming, inspection, and the cost of bonding and grounding the Telecom Operators' facilities to plant of the Company or of joint users.

"pole attachment" means the location, which shall be designated in each instance by the Company, where facilities to provide Telecom Service may be placed on poles owned by the Company or in which the Company has an ownership interest or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities.

"pole attachment agreement" means each standard form contract or contracts between the Company and a Telecom Operator, which identifies additional terms and conditions governing the process under which a Telecom Operator would be permitted to attach its facilities to poles.

"pole attachment fee" and "pole attachment fees" means the rates, fees and charges set forth in this tariff, applicable law and the pole attachment agreement.

"pole" and "poles" means each utility pole owned by the Company, or in which the Company has an ownership interest, or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities, which is located in the public right of way in the

Company's service territory in the State of Connecticut and on which the Company has electric distribution facilities.

"Telecom Operator" means each Connecticut municipality with the legal right under applicable law to attach its facilities to poles.

"Telecom Service" means any wire-based system owned and operated by a Telecom Operator along any public street or highway for the purpose of providing the service(s) authorized by Conn. Gen. Stat. § 16-233 and in accordance with all necessary approvals issued by PURA and applicable law.

"wireless service" means (i) distributed antenna systems (DAS), (ii) commercial mobile radio service (CMRS) and (iii) all other types of wireless communications service, including but not limited to the types of wireless communications services identified in DPUC Docket No. 08-06-19, *DPUC Investigation Into The Deployment Of Distributed Antenna System (DAS) In The Public Rights Of Way In Connecticut*.

GENERAL TERMS AND CONDITIONS:

Undertaking of the Company

The Company will enter into standard pole attachment agreements, to be filed with PURA, to provide available pole accommodations for facilities used solely to provide service by a Telecom Operator authorized to provide such service by PURA pursuant to Connecticut law.

The provision of pole accommodations by the Company to Telecom Operator for Telecom Service shall be in accordance with applicable law, including Conn. Gen. Stat. § 16-233.

Obligations of Telecom Operator

The Telecom Operator shall own, construct, maintain, replace and reconstruct its facilities; all such construction and reconstruction must be in accordance with standards approved by PURA, the Company and with the National Electrical Safety Code.

The Telecom Operator shall pay all rates, fees, costs and charges as provided in this tariff, applicable law, and the pole attachment agreement between such Telecom Operator and the Company. The decision as to the necessity for make-ready work and as to the estimate of the cost of such make-ready shall be determined by the Company.

Liability of the Company

The Company shall not be liable to the Telecom Operator or to such Telecom Operator's subscribers or customers (and the Telecom Operator shall indemnify, protect and save harmless the Company against any claim by such Telecom Operator's subscribers or customers) for any interruption to the service of the Telecom Operator, or for interference with the operation of the facilities of such Telecom Operator arising in any manner whatsoever.

Liability and Insurance of Telecom Operator

The Telecom Operator shall indemnify, protect and save harmless the Company from and against any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the

officers, agents, and employees of either the Company or the Telecom Operator, including payment made under any Workman's Compensation law or under any plan for employee's disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, use or removal of the Telecom Service facilities or by the proximity of such Telecom Service facilities to the respective cables, wires, apparatus and appliances of the Company, any third party, any joint user of the poles and/or right-of-way structure.

The Telecom Operator shall carry insurance at its own expense to protect the Company in respect to the Telecom Operator's responsibility for indemnification as referred to herein. All such insurance shall contain provisions that the insurance is issued to insure the Company and joint users as "additional insureds" under the provisions of this tariff and that each insurance policy may not be cancelled or changed except after thirty days notice to the Company. These insurance requirements may be satisfied through a bona fide self-insurance program that is reasonably acceptable to the Company. If a Telecom Operator provides proof of such insurance coverage to the Company at the time such Telecom Operator pays its semi-annual invoice for rental charges to the Company for the most recent six month period, then such Telecom Operator is not required to provide proof of insurance each the time it submits a request to the Company to attach facilities to pole(s).

Security

The amounts of and details of the security, if any, the Telecom Operator is required to provide to the Company shall be addressed by the pole attachment agreement.

Pole Attachment Agreement

The terms under which pole accommodations are provided to each Telecom Operator are more fully covered in the pole attachment agreement signed by each Telecom Operator and the Company. The pole attachment agreement is a standard contract form that has been filed, or will be filed, with PURA and each such agreement form is hereby incorporated by reference into and is made a part of this tariff. A Telecom Operator will not be allowed to attach, and/or continue to attach, its facilities to poles unless it has signed a pole attachment agreement.

The Telecom Operator will sign only one pole attachment agreement with the Company, but in each instance in which the Telecom Operator seeks to attach its facilities to any poles the Telecom Operator must submit to the Company an application for a license requesting permission to attach such facilities to such poles, all as more specifically described in the pole attachment agreement.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED MUNICIPAL POLE ATTACHMENT TARIFF Page 4 of 6

Default

If the Telecom Operator should default in any respect in performing any action required under this tariff or a pole attachment agreement, the Company may terminate the pole attachment agreement or cancel any particular licenses affected upon the expiration of thirty days after written notice of the default has been given to the Telecom Operator or exercise any additional remedy provided to the Company in a pole attachment agreement, provided that the default has not been cured within that time. If the Telecom Operator fails to remove any facilities upon cancellation of any license or upon termination of a pole attachment agreement, then the Company or its joint users may make such removals and the Telecom Operator shall pay all the costs of such work performed, and the Company may hold any removed equipment as security for any sums owed to the Company or may sell such equipment at a public or private sale or the Company may exercise any additional remedy provided to the Company in a pole attachment agreement. In the event the Company sells any such equipment, it shall apply the proceeds to the payment of sums due under a pole attachment agreement and shall turn over the balance, if any, to the Telecom Operator.

POLE ATTACHMENT RENTAL CHARGES

1. Pole attachment fees for pole attachments authorized pursuant to a pole attachment agreement shall be determined and billed on a semi-annual basis. The pole attachment fee for each full semi-annual period (see Section 3 (a) below) is determined by the number of poles on which the Telecom Operator has attached its facilities (regardless of the date or dates on which such existing attachments occurred) plus the number of poles included in licenses from the Telecom Operator to the Company as of the end of the month immediately preceding the beginning of such semi-annual period. The bill for each semi-annual period shall be issued in advance, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.

2. The pole attachment fee for an initial, partial semi-annual period shall be determined and accrue for that portion of the initial semi-annual period starting on the first day following the date attachments begin in connection with a license, with respect to every pole included in that license. The bill for such accrued charge shall be issued at the end of such initial period, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.

3. Semi-annual Pole Attachment Fee for Rental Space on Each Pole. Pole attachment fees for renting attachment space on poles apply as follows for attachments of facilities to poles which are owned by the Company or in which the Company has an ownership interest.

   (a) Semi-annually for the periods January 1 - June 30 and July 1 - December 31 of each year during which a pole attachment agreement remains in effect (i) $0 per pole semi-annually if the attachment is located inside the free 12 inch gain space provided in Conn. Gen. Stat. § 16-233 and (ii) using the Company's most recent PURA-approved pole attachment rental rate methodology if the attachment is located outside of the free 12 inch gain space.

(b) On a prorated basis for the portion of an initial, semi-annual period as defined in Section 3 (a) during which a pole attachment agreement is in effect, (i) $0 per pole semi-annually if the attachment is located inside the free 12 inch gain space provided in Conn. Gen. Stat. § 16-233 and (ii) using the Company's most recent PURA-approved pole attachment rental rate methodology, prorated on a per diem basis from the first day following the date attachment begins in connection with a license, through the end of the initial semi-annual period, if the attachment is located outside of the free 12 inch gain space.

4. Make Ready Costs. Each Telecom Operator shall promptly reimburse the Company for its make ready costs, as set forth in the pole attachment agreement.

5. Additional Pole Attachment Fees. Each Telecom Operator shall promptly pay to the Company all additional pole attachment fees set forth in a pole attachment agreement and/or required by applicable law.

6. A Telecom Operator may elect to give up its license as to any pole or poles by removing its facilities therefrom and thereafter giving the Company notice of such removal. A Telecom Operator's obligation to pay the semi-annual pole attachment fee for each pole on which the Telecom Operator has elected to remove its facilities shall terminate as of the day following which such notice of removal for each such pole is given by the Telecom Operator to the Company, and the Telecom Operator shall be entitled to a prorated refund or credit of the pole attachment fee, if any, already paid for each such pole on which the Telecom Operator has elected to remove its facilities.

7. Pole attachment fees for attachments of facilities to poles licensed under a pole attachment agreement which are not owned by the Company and in which the Company has no ownership interest shall be calculated using the rates, fees and charges provided for in the tariff of the party owning said pole(s).

8. In the event of any conflict between this tariff and a pole attachment agreement, then this tariff shall prevail.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED MUNICIPAL POLE ATTACHMENT TARIFF

SCHEDULE OF RATES[1]
FOR
STANDARD POLE ATTACHMENTS

1.	Pole Attachment License Fee:		
	Urban	$0.00[2]	per pole, per year
	Non-Urban	$0.00[2]	per pole, per year
2.	Third Party Overlash Fee:		
	Urban	$0.00[2]	per pole, per year
	Non-Urban	$0.00[2]	per pole, per year
3.	Agreement Establishment Fee:	$0.00	
4.	Application Fee:		
	Per Application	$0.00	
	Plus Add'l Fee Per Pole	$125.00	
5.	Unauthorized Attachment/Overlash Fee:		
	Urban	$1225.2234	per pole
	Non-Urban	$1225.8701	per pole
6.	Non-Conforming Construction/Shifting Fee:		
	Urban	$1225.2234	per pole, per day
	Non-Urban	$1226.8701	per pole, per day
7.	Make-Ready Work Charges Rearrangement/Shifting Fee Periodic Inspection Fee	Time & Materials[3]	

[1] There may be additional costs, fees and/or charges billed to Municipality for Make-Ready work and/or costs incurred by Other Owners and/or Other Licensees. Rates shown above only reflect Licensor's costs, fees and charges. Pursuant to Article VIII(9) of the Agreement to which this Exhibit E is attached, the rates and charges set forth in this Exhibit E are subject to change in accordance with the process described in said Article VIII(9) of the Agreement.

[2] Connecticut General Statute Section 16-233 states that Municipality "shall have the right to occupy and use for municipal and state signal wires, without payment therefor, one gain upon each public utility pole . . . installed by a public service company within the limits of any such town, city, borough or district. . . ." Pursuant to Section 16-233 and the May 17, 2000 DPUC decision in Docket No. 99-03-25RE01, for each Municipality the (i) Pole Attachment License Fee is $0 for a Pole Attachment installed in "one gain upon each public utility pole" and the Overlash Fee is $0 for each Overlash installed in "one gain upon each public utility pole" and (ii) for each Pole Attachment installed in an additional gain upon each public utility pole ("additional gain") the Pole Attachment License Fee and the Overlash Fee correspond with the fees pursuant to the Wire-Based Telecom Pole Attachment Tariff. For attachments on poles jointly owned by the Company, such fees shall equal one half of the corresponding fee.

[3]Permitted by the September 29, 2004 DPUC decision in Docket No. 03-03-07, *DPUC Decision in Re Public Utility Structures and Poles Within Municipal Rights of Way* (stating "that Conn. Gen. Stat. §16-233 does not exempt any and all costs incurred by the pole custodian in providing the gain [to a municipal attacher]. The Department therefore required the Town of Manchester to pay for the make ready cost of providing the gain.")

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED TELECOM POLE ATTACHMENT TARIFF

APPLICABILITY: This tariff applies to the offering of the Company's poles within its operating territory in the State of Connecticut for use in providing wire-based Telecom Service (as said term is hereinafter defined) pursuant to Connecticut law.

DEFINITIONS:

"Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy and its successors and assigns. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"PURA" means the Public Utilities Regulatory Authority, or its successor administrative agency.

"DPUC" means the Connecticut Department of Public Utility Control.

"facilities" means the cables, wires and appliances leased or owned by the Telecom Operator and used by such Telecom Operator to provide Telecom Service.

"joint user" means any public service company, municipality or other company, other than a Telecom Operator, who has acquired an ownership interest in poles on or through which the Company has placed its cable and wiring.

"law" means the laws of the State of Connecticut, including but not limited to the Connecticut General Statutes, Regulations of Connecticut State Agencies, decisions of the PURA and other Connecticut administrative agencies, and judicial opinions concerning Connecticut law.

"license(s)" means each document or documents signed by the Telecom Operator and the Company, and specifying the pole(s) made ready for accommodation of the Telecom Operator's facilities.

"make ready costs" means the costs incurred by the Company or joint users for the accommodation of the Telecom Operator's facilities. Such costs include, but are not limited to, replacing particular poles with taller or stronger poles where required, the cost of rearranging the Company's or joint users' existing plant on the pole; also the costs of engineering, necessary tree trimming, inspection, and the cost of bonding and grounding the Telecom Operators' facilities to plant of the Company or of joint users.

"pole attachment" means the location, which shall be designated in each instance by the Company, where facilities to provide Telecom Service may be placed on poles owned by the Company or in which the Company has an ownership interest or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities.

"pole attachment agreement" means each standard form contract or contracts between the Company and a Telecom Operator, which identifies additional terms and conditions governing the process under which a Telecom Operator would be permitted to attach its facilities to poles.

"pole attachment fee" and "pole attachment fees" means the rates, fees and charges set forth in this tariff, applicable law and the pole attachment agreement.

"pole" and "poles" means each utility pole owned by the Company, or in which the Company has an ownership interest, or to which the Company has been authorized by the owner of

the pole to offer an attachment of facilities, which is located in the public right of way in the Company's service territory in the State of Connecticut and on which the Company has electric distribution facilities.

"Telecom Operator" means the individual, partnership, or corporation providing Telecom Service pursuant to all necessary approvals issued by PURA and under applicable law, including each domestic telephone company (as said term is defined in Connecticut General Statute 16-1(a)(24), as amended from time to time) and each telephone company (as said term is defined in Connecticut General Statute 16-1(a)(23), as amended from time to time); *provided, however*, that notwithstanding the foregoing, a Telecom Operator does not include any individual, partnership, or corporation providing any one or more of the following services: (a) community antenna television service (as said term is defined in Connecticut General Statute Section 16-1, as amended from time to time), which shall be governed by a separate cable television pole attachment tariff of the Company and (b) wireless service.

"Telecom Service" means any wire-based system owned and operated by a Telecom Operator along any public street or highway for the purpose of providing "telecommunications service" (as said term is defined in Connecticut General Statute Section 16-247a, as amended from time to time) for hire pursuant to all necessary approvals issued by PURA and applicable law.

"wireless service" means (i) distributed antenna systems (DAS), (ii) commercial mobile radio service (CMRS) and (iii) all other types of wireless communications service, including but not limited to the types of wireless communications services identified in DPUC Docket No. 08-06-19, *DPUC Investigation Into The Deployment Of Distributed Antenna System (DAS) In The Public Rights Of Way In Connecticut*.

GENERAL TERMS AND CONDITIONS:

Undertaking of the Company

The Company will enter into standard pole attachment agreements, to be filed with PURA, to provide available pole accommodations for facilities used solely to provide service by a Telecom Operator authorized to provide such service by PURA pursuant to Connecticut law.

Since the poles of the Company are and will continue to be used primarily for the purpose of the Company and joint users, the provision of pole accommodations for Telecom Service facilities shall be provided in accordance with applicable law and is expressly limited to circumstances where, in the opinion of the Company, such accommodations can be made or kept available.

Obligations of Telecom Operator

The Telecom Operator shall own, construct, maintain, replace and reconstruct its facilities; all such construction and reconstruction must be in accordance with standards approved by PURA, the Company and with the National Electrical Safety Code.

The Telecom Operator shall conduct entirely and exclusively all negotiations and arrangements with its customers who will receive Telecom Service.

The Telecom Operator shall pay all rates, fees, costs and charges as provided in this tariff, applicable law, and the pole attachment agreement between such Telecom Operator and the Company. The decision as to the necessity for make-ready work and as to the estimate of the cost of such make-ready shall be determined by the Company.

Liability of the Company

The Company shall not be liable to the Telecom Operator or to such Telecom Operator's subscribers or customers (and the Telecom Operator shall indemnify, protect and save harmless the Company against any claim by such Telecom Operator's subscribers or customers) for any interruption to the service of the Telecom Operator, or for interference with the operation of the facilities of such Telecom Operator arising in any manner whatsoever.

Liability and Insurance of Telecom Operator

The Telecom Operator shall indemnify, protect and save harmless the Company from and against any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the officers, agents, and employees of either the Company or the Telecom Operator, including payment made under any Workman's Compensation law or under any plan for employee's disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, use or removal of the Telecom Service facilities or by the proximity of such Telecom Service facilities to the respective cables, wires, apparatus and appliances of the Company, any third party, any joint user of the poles and/or right-of-way structure.

The Telecom Operator shall carry insurance at its own expense to protect the Company in respect to the Telecom Operator's responsibility for indemnification as referred to herein. All such insurance shall contain provisions that the insurance is issued to insure the Company and joint users as "additional insureds" under the provisions of this tariff and that each insurance policy may not be cancelled or changed except after thirty days notice to the Company. These insurance requirements may be satisfied through a bona fide self-insurance program that is reasonably acceptable to the Company. If a Telecom Operator provides proof of such insurance coverage to the Company at the time such Telecom Operator pays its semi-annual invoice for rental charges to the Company for the most recent six month period, then such Telecom Operator is not required to provide proof of insurance each time it submits a request to the Company to attach facilities to pole(s).

Security

The amounts of and details of the security, if any, the Telecom Operator is required to provide to the Company shall be addressed by the pole attachment agreement

Pole Attachment Agreement

The terms under which pole accommodations are provided to each Telecom Operator are more fully covered in the pole attachment agreement signed by each Telecom Operator and the Company. The pole attachment agreement is a standard contract form that has been filed, or will be filed, with PURA and each such agreement form is hereby incorporated by reference into and is made a part of this tariff. A Telecom Operator will not be allowed to

attach, and/or continue to attach, its facilities to poles unless it has signed a pole attachment agreement.

The Telecom Operator will sign only one pole attachment agreement with the Company, but in each instance in which the Telecom Operator seeks to attach its facilities to any poles the Telecom Operator must submit to the Company an application for a license requesting permission to attach such facilities to such poles, all as more specifically described in the pole attachment agreement.

Default

If the Telecom Operator should default in any respect in performing any action required under this tariff or a pole attachment agreement, the Company may terminate the pole attachment agreement or cancel any particular licenses affected upon the expiration of thirty days after written notice of the default has been given to the Telecom Operator or exercise any additional remedy provided to the Company in a pole attachment agreement, provided that the default has not been cured within that time. If the Telecom Operator fails to remove any facilities upon cancellation of any license or upon termination of a pole attachment agreement, then the Company or its joint users may make such removals and the Telecom Operator shall pay all the costs of such work performed, and the Company may hold any removed equipment as security for any sums owed to the Company or may sell such equipment at a public or private sale or the Company may exercise any additional remedy provided to the Company in a pole attachment agreement. In the event the Company sells any such equipment, it shall apply the proceeds to the payment of sums due under a pole attachment agreement and shall turn over the balance, if any, to the Telecom Operator.

POLE ATTACHMENT RENTAL CHARGES

1. Pole attachment fees for pole attachments authorized pursuant to a pole attachment agreement shall be determined and billed on a semi-annual basis. The pole attachment fee for each full semi-annual period (see Section 3 (a) below) is determined by the number of poles on which the Telecom Operator has attached its facilities (regardless of the date or dates on which such existing attachments occurred) plus the number of poles included in licenses from the Telecom Operator to the Company as of the end of the month immediately preceding the beginning of such semi-annual period. The bill for each semi-annual period shall be issued in advance, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.
2. The pole attachment fee for an initial, partial semi-annual period shall be determined and accrue for that portion of the initial semi-annual period starting on the first day following the date attachments begin in connection with a license, with respect to every pole included in that license. The bill for such accrued charge shall be issued at the end of such initial period, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.
3. Semi-annual Pole Attachment Fee for Rental Space on Each Pole. Pole attachment fees for renting attachment space on poles apply as follows for attachments of

facilities to poles which are owned by the Company or in which the Company has an ownership interest.

(a) Semi-annually for the periods January 1 - June 30 and July 1 - December 31 of each year during which a pole attachment agreement remains in effect using the Company's most recent PURA-approved pole attachment rental rate methodology.

(b) On a prorated basis for the portion of an initial, semi-annual period as defined in Section 3 (a) during which a pole attachment agreement is in effect using the Company's most recent PURA-approved pole attachment rental rate methodology, prorated on a per diem basis from the first day following the date attachment begins in connection with a license, through the end of the initial semi-annual period.

4. Make Ready Costs. Each Telecom Operator shall promptly reimburse the Company for its make ready costs, as set forth in the pole attachment agreement.

5. Additional Pole Attachment Fees. Each Telecom Operator shall promptly pay to the Company all additional pole attachment fees set forth in a pole attachment agreement and/or required by applicable law.

6. A Telecom Operator may elect to give up its license as to any pole or poles by removing its facilities therefrom and thereafter giving the Company notice of such removal. A Telecom Operator's obligation to pay the semi-annual pole attachment fee for each pole on which the Telecom Operator has elected to remove its facilities shall terminate as of the day following which such notice of removal for each such pole is given by the Telecom Operator to the Company, and the Telecom Operator shall be entitled to a prorated refund or credit of the pole attachment fee, if any, already paid for each such pole on which the Telecom Operator has elected to remove its facilities.

7. Pole attachment fees for attachments of facilities to poles licensed under a pole attachment agreement which are not owned by the Company and in which the Company has no ownership interest shall be calculated using the rates, fees and charges provided for in the tariff of the party owning said pole(s).

8. In the event of any conflict between this tariff and a pole attachment agreement, then this tariff shall prevail.

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WIRE-BASED TELECOM POLE ATTACHMENT TARIFF

SCHEDULE OF RATES[1]
FOR
STANDARD POLE ATTACHMENTS

1.	Pole Attachment License Fee:		
	Urban	$245.4407[2]	per pole, per year
	Non-Urban	$245.5720[2]	per pole, per year
2.	Third Party Overlash Fee:		
	Urban	$245.4407[2]	per pole, per year
	Non-Urban	$245.5720[2]	per pole, per year
3.	Agreement Establishment Fee:	$0.00[3]	
4.	Application Fee		
	Per Application	$150.00	
	Plus Add'l Fee Per Pole	$125.00	
5.	Unauthorized Attachment/Overlash Fee:		
	Urban	$1225.2234	per pole
	Non-Urban	$1226.8701	per pole
6.	Non-Conforming Construction/Shifting Fee:		
	Urban	$1225.2234	per pole, per day
	Non-Urban	$1226.8701	per pole, per day
7.	Make-Ready Work Charges	Time & Materials	
	Rearrangement/Shifting Fee		
	Periodic Inspection Fee		

[1] There may be additional costs, fees and/or charges billed to Licensee for Make-Ready work and/or costs incurred by Other Owners and/or Other Licensees. Rates shown above only reflect Licensor's costs, fees and charges. In addition, pursuant to Article VIII(10) of the Agreement to which this Exhibit E is attached, the rates and charges set forth in this Exhibit E are subject to change in accordance with the process described in said Article VIII(10) of the Agreement.

[2] For attachments on poles jointly owned by the Company, such fees shall equal one half of this fee.

[3] $0 for any entity who has at least one or more attachments on a pole or poles as of July 1, 2010. The one-time fee will be $650 for any entity who does not have at least one or more attachments on a pole or poles as of July 1, 2010.

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NON-FIRM POWER PURCHASE

RATE 980
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AVAILABILITY: This purchase arrangement is available to any self generation facility.

CUSTOMER CHARGES: The Company shall install, maintain and read the metering equipment necessary to measure the flow of energy from the facility to the Company. If the facility owns the necessary metering equipment and relieves the Company of all investment, the charge for installation and maintenance shall be the actual cost, and the monthly customer charge for reading and handling shall be $3.00. If the Company owns the metering equipment, the monthly customer charge shall be the capitalized cost of the metering equipment times 2.5% plus the reading and handling charge of $3.00.

PURCHASE OF CUSTOMER GENERATION: The Company will purchase electric energy supplied by the facility in accordance with either of the following two alternatives. The Company may act as the Lead Market Participant for the generation facility if the Company and generation facility agree to such an arrangement. However, the Company shall not be required to be the Lead Market Participant for the generation facility. If the Company is acting as the Lead Market Participant for the generation facility, it can stop acting in that role at any time and the generation facility must immediately assume the Lead Market Participant role or find a third party to assume the role.

Alternative A: If a time differentiated meter is installed, the Company will determine the energy payment as the sum of delivered energy for each hour in the billing period times the appropriate hourly Connecticut ISO-NE Wholesale Electric Market Real-Time Locational Marginal Price ("RT-LMP") clearing price for such hour. The hourly prices shall be appropriately adjusted to reflect line loss savings. Under this alternative the Customer shall install and maintain communication technology that provides remote access for the Company to read the meter(s) at all times. The location of such facilities shall be at the sole discretion of the Company; however, the Company shall consult with the customer regarding the location of these facilities. The Customer will choose to either provide a dedicated direct dial analog phone line(s), or other mutually agreed communication technology that is compatible with the Company's meter data collection systems. The interconnection of communications equipment that provides for remote meter reading shall be within reasonable proximity of the electric meter as determined by the Company's specifications and is the sole responsibility of the Customer. The Customer shall be the owner of all telephone lines or the remote communications technology and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the Company meter(s) and the Customer's communication system.

Alternative B: If no time differentiated meter is installed, all electric energy will be purchased at the appropriate RT-LMP average clearing price over the billing period. The average price for the billing period shall be appropriately adjusted to reflect line loss savings.

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NON-FIRM POWER PURCHASE

MARKET-CLEARING PRICES: In accordance with Standard Market Design, the RT-LMP for Connecticut is the basis for the market-clearing price. The market-clearing price for Generation recognized in the ISO-NE settlement system is the appropriate Node. The market-clearing price for all other generation is the Connecticut Zone. In the future, LMP may be replaced with another market mechanism. If this occurs, Rate 980 will make payments based on the subsequent market mechanism for calculating the market-clearing price.

ADJUSTMENT IN MARKET CLEARING PRICE FOR LINE LOSS SAVINGS: The purchase voltage shall be determined in accordance with the voltage level at which interconnection is made with the Company's system. The voltage level at which purchases are made shall be the level at which sales are made by the Company to the customer, unless otherwise agreed by the Company. Purchases at Transmission voltage levels of 69 kV or higher are paid at the appropriate RT-LMP market-clearing price. For purchases at voltage levels less than 69 kV the appropriate RT-LMP market-clearing prices will be increased by the percentage shown below:

Purchase Voltage	Alternative A (hourly metering) On-Peak Hrs.	Alternative A (hourly metering) Off-Peak Hrs.	Alternative B No time differential meter
Bulk Substation	0.50%	0.34%	0.42%
Primary Distribution	4.38%	2.89%	3.60%
Secondary Distribution	7.13%	4.59%	5.80%

On-Peak Hours: 7 a.m. to 11 p.m. Eastern Standard Time, weekdays.
Off-Peak Hours: All other hours.

Secondary Distribution is defined as purchase voltages below 2.4 kV. All other connections to the distribution system will be Primary Distribution. Customers connected through a bulk substation or at voltages of 69 kV or higher are not considered Distribution.

OWNERSHIP OF CAPACITY RIGHTS: There shall be no capacity payment under any alternative. The Company shall retain the capacity rights for generating units up to the capacity that has been subsidized by ratepayers through the monetary grant process approved in the Decision dated March 27, 2006, in Docket No. 05-07-16. All base load customer-side Distributed Generation ("DG") projects including combined heat and power projects that receive a monetary grant are required to transfer the capacity rights to the Company for fifteen (15) years from the date the facility begins operation. If the generation facility has taken on a capacity supply obligation in ISO-NE's capacity market and the generation facility would like to retire prior to the time period that the capacity supply obligation occurs, then the generation facility must manage all ISO-NE capacity obligations related to the capacity supply obligation including paying for any costs to exit that capacity supply obligation. If the Company is the Lead Market Participant for the generation facility, then the generation facility must assume the Lead Market Participant role or find a third party to assume the role prior to retirement.

The Customer shall retain capacity rights if one of the following conditions exists:

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1.) The project is an emergency generator; or

2.) All of the following three criteria are met: (1) the generating unit is not under a long-term power purchase contract whose original term is or was one year or longer; (2) the generating unit has a settlement account with ISO-NE; and (3) the generating unit is entitled to the capacity in excess of that subsidized by ratepayers through the monetary grant process. In the unique and limited situations where the generating unit is entitled to the capacity in excess of that subsidized by the ratepayers through the monetary grant process, the Company will work with the generating facility to ensure that any capacity value retained by the generating unit is properly calculated, claimed and allocated.

RENEWABLE ENERGY CERTIFICATES ("RECs") OWNERSHIP: The Company shall retain ownership of RECs for power purchases made pursuant to a long-term purchase power contract which uses Rate 980 as a pricing mechanism for some or all of the output to be purchased under the contract, or if the contract provides for the Company to retain ownership of RECs. A long-term contract is any contract for power purchase whose original term is or was one year or longer. DG projects that are not under a long-term contract, including those that receive monetary grants, will retain the RECs associated with their generation unit.

DETERMINATION OF THE COMPANY'S PURCHASE: Where the metering facilities are on the facility's side of the transformer, the metered energy shall be reduced by 0.35% to determine the Company's purchase.

TERM OF CONTRACT: All base load customer-side DG capacity that receives a monetary grant through the monetary grant process approved in the Decision dated March 27, 2006, in Docket No. 05-07-16 must take service under Rate 980 for a minimum period of fifteen (15) years. For a generating unit that does not receive a monetary grant and where the Customer owns the metering equipment, there will be no term of contract; otherwise, the term of contract shall be for one year and thereafter until the Company shall have received not less than one month's written notice of termination from the facility.

INTERRUPTION OF PURCHASES: The Company reserves the right, upon 48 hours prior notice where practicable, to interrupt purchases and to refuse to purchase energy at times of system emergency or severe operational circumstances in accordance with any applicable New England Power Pool (NEPOOL), Independent System Operator New England (ISO-NE) and Northeast Power Coordinating Council (NPCC) operating procedures.

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COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT

PURPOSE:

The Competitive Transition Assessment ("CTA") Cost Adjustment shall ~~recover~~adjust the CTA charge, annually, on a fully reconciling ~~annual~~ basis ~~from all customers taking service under the Company's rates all of the Company's stranded investment as approved by the Connecticut Department of Public Utility Control (the "Department") and the principal, interest and other expenses associated with rate reduction bonds issued~~, to recover or ~~finance such stranded investment or to sustain funding of conservation and load management and renewable energy investment programs. The CTA shall be~~ refund a projection of current year CTA expenses or credits calculated in accordance with ~~formulas subject to approval of the Department. A portion of the CTA collected from customers is owned by CL&P Funding LLC, and another portion is owned by the State of Connecticut.~~

~~Each adjustment of the prices under the Company's applicable rates shall be~~the current methodology approved by the Public Utility Regulatory Authority ("PURA") for such recovery or refund, and recover or refund the difference between the Company's CTA revenue or revenue credits and the Company's CTA costs or credits from the prior period, with carrying charges calculated in accordance with ~~a notice filed with the Department setting forth amount of the applicable Competitive Transition Assessment Cost Adjustment, the amount of the increase or decrease and the effective delivery charge on the Company's rates as adjusted to reflect the new Competitive Transition Assessment Cost Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Department may authorize~~this tariff, as approved by PURA.

APPLICABILITY:

This ~~annual proceeding will include the following components:~~

- ~~Recalculation as necessary of the residual value for the CTA available each year~~rider applies to all Customers taking Delivery Service under ~~any applicable rate cap, and appropriate adjustments made to the CTA rate and amortization periods for stranded costs to assure full recovery.~~

- ~~Annual adjustments to reflect changes in the amount of securitized assets and in the expenses associated with the rate reduction bonds.~~

~~Changes in total stranded cost based upon actual receipt of proceeds, net of taxes and the costs of sale, associated with~~ the Company's ~~fossil and hydroelectric facility auction~~rates.

- ~~Conversion of the interim nuclear capital cost recovery mechanism to collection of stranded costs at the conclusion of the nuclear auction.~~

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COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT

- ~~At least once every four years, recalculation of nuclear stranded costs for any facility that was not sold at auction.~~

- ~~Annual recalculation of stranded costs for long-term contracts that have not been reduced to fixed present value.~~

~~Annual update to the Company's cost of capital to be applied to the unrecovered balance of unsecuritized stranded costs, as suggested above, or to reflect any changes in the Company's authorized return on equity in any subsequent general rate proceeding.~~DETERMINATION AND IMPLEMENTATION OF CTA ADJUSTMENT:

For each annual period, every Customer shall be credited or charged a CTA Cost Adjustment, which shall be applied on either a per kilowatt-hour (kWh), kilowatt (kW), or kilovolt-Ampere (kVA) basis.

The CTA Adjustment shall be determined by dividing (1) the current period's CTA revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's CTA Adjustment charges or credits, by the kWh sales anticipated for the 12-month period over which the CTA Adjustment will be applied. The CTA Adjustment shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

COMPETITIVE TRANSITION ASSESSMENT CHARGE:

The Company will submit an annual CTA Adjustment filing which shall be subject to full review by the PURA. The filing shall be submitted once data for a given annual period is available. The CTA Adjustment will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

The amount of the charge will show as a line item under the Local Delivery Detail category on Customer bills.

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FEDERALLY MANDATED CONGESTION CHARGE ("FMCC")

PURPOSE:

The Federally Mandated Congestion Charge ("FMCC ~~charges~~ ") shall adjust its rate annually, on a fully reconciling basis, to recover ~~costs defined~~ a projection of current year FMCC expenses calculated in ~~Public Acts 03-135 and 03-221 associated~~accordance with the ~~Federal Energy~~ current methodology approved by the Public Utility Regulatory ~~Commission's ("FERC") Standard Market Design ("SMD").~~ Authority ("PURA") for such recovery, and recover the difference between the Company's FMCC revenue and the Company's FMCC costs from the prior period, with carrying charges calculated in accordance with this tariff, as approved by PURA.

DETERMINATION AND IMPLEMENTATION OF FMCC:

For each annual period, every Customer shall be credited or charged a FMCC, which shall be applied on a per kilowatt-hour (kWh) basis.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

FMCC DELIVERY CHARGE:

The FMCC Delivery Charge shall be determined by dividing (1) the current period's FMCC Delivery Charge revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's FMCC Delivery Charge, by the kWh sales anticipated for the 12-month period over which the FMCC Delivery Charge rate will be applied. The FMCC Delivery Charge rate shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

The Company ~~shall reconcile the total applicable revenues billed to total actual expenditures, semi-annually. The~~ will submit an annual FMCC Delivery Charge filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The FMCC Delivery Charge will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation ~~will recover or refund, with interest calculated at the Company's cost of capital used for its distribution rate, any under or over collection. In the event this reconciliation supports an adjustment (charge~~, or ~~credit) of less than one mill per kWh, implementation of such adjustment will be deferred to a subsequent FMCC filing. Immediate adjustment of the FMCC charges may be made in the event of a material~~such other period as determined by PURA.

In accordance with Order No. 2 of PURA's Interim Decision in Docket No. 26-01-03, the Company will submit a monthly compliance filing performing a two-step analysis as described in Section

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FEDERALLY MANDATED CONGESTION CHARGE ("FMCC")

III.C.4, Interim NBFMCC Rate Adjustment Procedures of that Interim Decision, which can result in an interim FMCC Delivery rate change ~~to FMCC costs; however, no request to amend an FMCC~~as approved by PURA.

The amount of the charge will show as a line item under the Public Benefits Detail category on Customer bills.

APPLICABILITY:

The FMCC Delivery charge ~~will result in an automatic adjustment to these~~applies to all Customers taking Delivery Service under the Company's rates. ~~All adjustments must be approved by the Connecticut Department of Public Utility Control.~~

FMCC GENERATION CHARGE:

The FMCC Generation Charge will also be adjusted when necessary following Standard Service and Last Resort Service procurement. ~~Where applicable, these rates are inclusive of State of Connecticut Gross Earnings Tax.~~

~~The FMCC Delivery Charge includes the following costs as determined by the Department:~~

~~ISO Schedule 1, ISO Schedule 2, ISO Schedule 3, RMR-Fixed, ISO Load Response Program, VAR Support, Black Start, D&D Legacy Costs, 2003 SW CT Summer Generation, ISO Transition Cost Reconciliation, ISO Credit Insurance Charge, ISO Participant Defaults and SW CT Energy Resources.~~

~~This charge is applicable to all of the Company's Customers including Third-Party Service Supply and is applied on a per kilowatt-hour basis. The amount of the charge will show as a line item under the Delivery Services Detail category on Customer bills.~~

~~The FMCC Generation Charge includes the following costs as determined by the Department:~~

~~Standard Service and Last Resort Service Supply Costs, Operating Reserves, Regulation, FTR Auction Expense, FTR Market Revenue, ARR Revenue, Congestion Risk Mitigation Bilateral Transactions, Standard Service and Last Resort Service Consulting Fees, Capacity for Standard Service and Last Resort Service, Brokers Fees for Standard Service and Last Resort Service.~~

~~This charge is applied on a per kilowatt-hour basis.~~ The amount of the charge will be combined into the Generation Services Charge (GSC) on Customer bills. This charge is not applicable to Customers taking competitive generation supply via Third-Party Service.

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REVENUE DECOUPLING MECHANISM (RDM) RIDER

PURPOSE:

This Rider provides a mechanism ("RDM Adjustment") to reconcile annual authorized distribution revenue with annual actual distribution revenue received during an initial period and subsequent annual periods, with carrying charges calculated in accordance with this tariff, as determined and approved by the Public Utilities Regulatory Authority ("~~Authority").~~PURA"). This reconciliation will be collected or credited over the subsequent 12-month Reconciling Adjustment Mechanism ("RAM") period.

APPLICABILITY:

This rider applies to all Customers taking Delivery Service under the Company's rates.

DETERMINATION AND IMPLEMENTATION OF RDM ADJUSTMENT:

For each annual period, every Customer shall be credited or charged an RDM Adjustment, which shall be applied on a per kilowatt-hour (kWh) basis. The RDM Adjustment will reconcile the difference between the annual distribution revenue approved by ~~the Authority~~PURA ("revenue target") and the Company's actual distribution revenue for a given 12-month period~~.~~ with carrying charges. Such difference shall be determined and approved by ~~the Authority~~PURA at the time of an annual Reconciling Adjustment Mechanism ("RDM") proceeding.

The RDM Adjustment shall be determined by dividing the difference in the approved distribution revenue target and actual distribution revenue for the preceding annual period with carrying charges, by the kWh sales anticipated for the 12-month period over which the RDM Adjustment will be applied. ~~The RDM Adjustment will also true-up any under or over recoveries from the prior year's RDM Adjustment charges or credits.~~ The total annual revenue target will be the annual distribution revenues as approved by ~~the Authority~~PURA in Docket No. ~~17~~26-05-10~~-46~~ or a subsequent regulatory proceeding, plus or minus any true-up from the previous annual period. Actual distribution revenue shall not include revenue specifically identified and approved for exclusion by ~~the Authority~~PURA.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

REVENUE ~~ADJUSTMENT~~DECOUPLING MECHANISM:

The Company will submit an annual RDM Adjustment filing which shall be subject to full review by ~~the Authority.~~PURA. The filing shall be submitted once data for a given annual period is available. The RDM Adjustment will be applied as a separate line item on Customer bills for the 12 months beginning approximately ~~60~~120 days following the annual period subject to reconciliation, or such other period as determined by ~~the Authority.~~PURA.

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REVENUE DECOUPLING MECHANISM (RDM) RIDER

The amount of the charge will show as a line item under the Local Delivery Detail category on Customer bills.

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SYSTEMS BENEFITS COST ADJUSTMENT Page 1 of 2

PURPOSE:

The Systems Benefits Cost Adjustment shall adjust the Systems Benefits Charge ~~(~~(“SBC~~),~~”), annually, on a fully reconciling basis~~ to all applicable customers taking service under the Company’s rates~~, to recover a projection of current year SBC expenses calculated in accordance with the current methodology approved by the Public Utility Regulatory Authority (“PURA”) for such recovery, and recover or refund the difference between ~~certain components of~~ the Company’s ~~Systems Benefits Charge~~SBC revenue and the Company’s systems benefits costs from the prior period, with carrying charges calculated in accordance with this tariff, as approved by ~~the Connecticut Department of Public Utility Control (the “Department”). The components of the SBC subject to~~ PURA.

APPLICABILITY:

This adjustment ~~are:~~applies to all Customers taking Delivery Service under the Company’s rates.

~~Public Education Outreach Program~~
~~Gross Earnings Tax~~
~~Hardship protection costs (bad debt reimbursed to energy suppliers)~~
~~Payment to towns to offset property tax revenue reductions~~
~~Changes in payments to resource recovery authorities~~
~~Displaced worker protection costs~~
~~Conservation Restriction - Candlewood Lake~~
~~Prior Spent Nuclear Fuel Disposal Costs~~
~~Low Income Conservation Programs~~
~~MP1 post retirement safe shutdown~~
DETERMINATION AND ~~site protection~~
~~Decommissioning fund contributions~~
~~Summer Saver Program~~

~~Each adjustment~~IMPLEMENTATION OF ~~the prices under the Company’s applicable rates shall be in accordance with a notice filed with the Department setting forth the amount of the applicable Systems Benefits Cost~~SBC ADJUSTMENT~~, the amount of the increase or decrease and the effective delivery charge on the Company’s rates as adjusted to reflect the new Systems Benefits Cost Adjustment amount. The notice~~:

For each annual period, every Customer shall ~~further specify the effective date of such~~be credited or charged a SBC Adjustment, which shall ~~not be earlier than thirty days after~~be applied on a per kilowatt-hour (kWh) basis.

The SBC Adjustment shall be determined by dividing (1) the current period’s SBC revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year’s SBC Adjustment charges or credits, by the kWh sales anticipated for the 12-month period over which the SBC Adjustment will be applied. The SBC Adjustment shall be determined

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SYSTEMS BENEFITS COST ADJUSTMENT

and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

CARRYING CHARGES:

Carrying charges will accrue on the ~~filing~~ monthly balance of the ~~notice~~over/under-recovery at the prime rate as published by the Wall Street Journal.

SYSTEMS BENEFIT CHARGE:

The Company will submit an annual SBC Adjustment filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The SBC Adjustment will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other ~~date~~period as determined by PURA.

The amount of the ~~Department may authorize.~~charge will show as a line item under the Public Benefits Detail category on Customer bills.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TRANSMISSION ADJUSTMENT CLAUSE

PURPOSE:

The Transmission Adjustment Clause ("TAC~~"):~~

~~The Company"~~) shall ~~reconcile the transmission revenues billed to customers against the transmission costs of acquiring such services. This reconciliation will recover or refund, with interest calculated at the Company's cost of capital used for~~ adjust its ~~distribution~~ rate~~, any under or over-collection~~ annually, on a fully reconciling basis, to recover a projection of current year TAC expenses calculated in accordance with ~~a semi-annual reconciliation. When the TAC rate is zero, it will not be shown on customer bills.~~

the current methodology approved by the Public Utility Regulatory Authority ("PURA") for such recovery, and recover the difference between the Company's TAC ~~CHARGE:~~revenue and the Company's TAC costs from the prior period, with carrying charges calculated in accordance with this tariff, as approved by PURA.

~~Charge per kWh $0.00000~~

~~This charge is~~APPLICABILITY:

This adjustment applies to all Customers taking Delivery Service under the Company's rates.

DETERMINATION AND IMPLEMENTATION OF TAC:

For each annual period, every Customer shall be credited or charged a TAC, which shall be applied on either a per kilowatt-hour ~~basis (i.e., above rate times~~(kWh), kilowatt~~-hours).~~ (kW), or kilowatt-Ampere (kVA) basis.

The TAC shall be determined by dividing (1) the current period's Transmission revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's TAC charges or credits, by the kWh sales anticipated for the 12-month period over which the TAC will be applied. The TAC shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

TRANSMISSION CHARGE:

THE CONNECTICUT LIGHT AND POWER COMPANY

~~ENERGY ADJUSTMENT CLAUSE~~

~~(Continued)~~ ~~Page 2 of 1~~

The Company will submit an annual TAC filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The TAC will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

The amount of the charge will show as a line item under the ~~Delivery Services~~Transmission Detail ~~section~~category on Customer bills.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

Storm Cost Recovery Adjustment Factor

1.01 Purpose

The purpose of this tariff is to provide a mechanism to adjust rates to distribution service customers to recover catastrophic storm and pre-staging event costs deemed prudent by PURA and in excess of the amount recovered in base distribution rates or refund to customers any amount recovered in base distribution rates that is in excess of the amount necessary to fund prudently incurred catastrophic storm and pre-staging event costs on an annual basis.

1.02 Applicability

The Storm Cost Recovery Adjustment Factor ("SCRAF") shall be a per kilowatt-hour ("kWh") factor applicable to all electricity, measured in kWhs, delivered by the Company to its customers under its Distribution Service tariffs. For billing purposes, customers billed on either a kilowatt ("kW") or kilovolt-Ampere ("kVA") demand basis will be converted from a per kWh basis. The SCRAF will be presented as a separate line item in the Local Delivery section on customers' bills.

1.03 Effective Date

There are two time periods for applicability of the SCRAF: 1) for Catastrophic Storm and Pre-Staging Events which occurred during and prior to February 2025, and 2) for Catastrophic Storm and Pre-Staging Events which occurred after February 2025.

For Catastrophic Storm and Pre-Staging Events which occurred during and prior to February 2025, any amounts not securitized will be recovered through the SCRAF over a six year amortization period starting July 1, 2027. Carrying charges will apply from the date of cost incurrence on the net balance of the Catastrophic Storm Reserve Fund and Pre-Staging Events Reserve Fund at the Company's applicable Weighted Average Cost of Capital for these storms from the date of cost incurrence through the date at which costs are fully recovered.

For Catastrophic Storm and Pre-Staging Events which occurred after February 2025, the date on which the annual SCRAF becomes effective shall coincide with the date of the second rate change implemented under the annual Rate Adjustment Mechanism (RAM) process. This date is typically September 1st annually, but may be adjusted in the event PURA deems other concerns necessitate a different date. Carrying costs will apply from the date of cost incurrence on the net balance of the Catastrophic Storm Reserve Fund and Pre-Staging Events Reserve Fund at the Prime Rate as published by the Wall Street Journal. The Company shall submit SCRAF filings as outlined in Section 1.06 of this tariff.

1.04 Catastrophic Storm and Pre-Staging Event Costs

Catastrophic storm costs are defined as the costs associated with storms where the total incremental costs incurred are greater than $5.4 million, an amount determined in the Company's most recent distribution rate case in Docket No. 26-05-10. Pre-staging event costs are defined as the costs associated with events in which the Company has notified PURA of its intent to pre-stage resources for an expected weather event, but where that

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

event doesn't materialize into a catastrophic storm (i.e., total incremental costs do not exceed $5.4 million). Catastrophic storm and pre-staging event costs may include, but are not limited to, the following: 1) direct labor costs, 2) payroll-related overheads, 3) material, 4) vehicles, 5) outside contractors and vendors, 6) food and lodging, and 7) employee expenses and other.

1.05 SCRAF Formula

SCRAF = ((CSC – CSCBR) + (PSEC – PSECBR) + PPA + PPACC) * RCBDRA / RCFkWhs

Where:

Cost Year =	The calendar twelve-month period for which catastrophic storm and pre-staging event costs have been accumulated;
Review Year =	The twelve-month period beginning on the September 1st following the Cost Year and ending on August 31st prior to the start of the Recovery Year;
Recovery Year =	The twelve-month period beginning on the September 1st following the Review Year during which the SCRAF will be in effect. The twelve-month recovery period may be extended for up to 4 additional years for a total recovery period of up to 5 years depending on the magnitude of the catastrophic storm and pre-staging event costs balance to be recovered.

And:

SCRAF =	The annual Storm Cost Recovery Adjustment Factor by Rate Class Group;
CSC =	Catastrophic Storm Costs, as defined in Section 1.04;
CSCBR =	Catastrophic Storm Costs Base Recovery which is the cumulative amount of annual recovery for catastrophic storm costs included in the base distribution rate. Catastrophic Storm Costs Base Recovery represents a reserve funding level to apply against the cost of Catastrophic Storms. It does not represent a cap on the level of Catastrophic Storm Cost recovery in a given year or over a given time period. Similarly, if the Company incurs a lower amount of Catastrophic Storm Costs than the level of Catastrophic Storm Costs Base Recovery in a given year, the difference will still

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Storm Cost Recovery Adjustment Factor

	be attributed to the Catastrophic Storm reserve fund. In the Docket No. 26-05-10 distribution rate case this amount is $60,000,000;
PSEC =	Pre-Staging Event Costs, as defined in Section 1.04;
PSECBR =	Pre-Staging Event Costs Base Recovery which is the cumulative amount of annual recovery for pre-staging events costs included in the base distribution rate. Pre-Staging Event Costs Base Recovery represents a reserve funding level to apply against the cost of Pre-Staging Event Costs. It does not represent a cap on the level of Pre-Staging Event Costs recovery in a given year or over a given time period. Similarly, if the Company incurs a lower amount of Pre-Staging Event Costs than the level of Pre-Staging Event Costs Base Recovery in a given year, the difference will still be attributed to the Pre-Staging Event Costs reserve fund. In the Docket No. 26-05-10 distribution rate case this amount is $4,000,000;
PPA =	Prior Period SCRAFRev – Prior Period RYAA
PPACC =	Carrying charges at the prime rate as published by the Wall Street Journal, calculated on cumulative monthly PPA amounts;
RCBDRA =	Rate Class Base Distribution Revenue Allocator;
RCFkWhs =	Rate Class Forecast kWhs for the Recovery Year.

And Where:

SCRAFRev =	Recovery Year Storm Cost Recovery Adjustment Factor Billed Revenues;
RYAA =	Recovery Year Amortization Amount defined as follows: [(CSC – CSCBR + PSEC – PSECBR + PPA + PPACC) / Number of Months of Recovery as determined by PURA] x 12 Months (note: the RYAA may also be calculated based on kilowatt hours).

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Storm Cost Recovery Adjustment Factor

Effective July 1, 2027, the Base Distribution Revenue Allocator shall be as shown below.

Rate Class Group	*Base Distribution Revenue Allocator*
Rate 1 & Rate 7	57.035%
Rate 5	9.473%
Rate 18	0.006%
Rate 29	0.049%
Rate 27, Rate 27A, Rate 30, Rate 30A, & Rate EV-S	15.994%
Rate 35, Rate 37, & Rate EV-M	5.361%
Rate 40	0.394%
Rate 41	0.053%
Rate 55	1.677%
Rate 56 & Rate EV-L	4.354%
Rate 57	1.487%
Rate 58	2.757%
Rate 115	0.294%
Rate 116 & Rate 117	0.923%
Rate 39	0.140%
Rate 119	0.003%
Total	100.0%

1.06 Annual Filing

The calculation of the SCRAF is subject to review and approval by PURA. The Company shall file its SCRAF annually on or around September 1. Such filing shall include reconciliation of data for prior periods as appropriate. Such filing shall also include details as to the balance of the reserve fund for Catastrophic Storms and Pre-Staging Event costs to demonstrate whether there is an over or under recovered balance. Such filing shall also include a proposal to adjust rates to collect or return under or over recovered balances, including with a proposal for the time period over which such under or over recovered balance shall be collected or returned to customers.

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PERFORMANCE-BASED MULTI-YEAR RATE PLAN (PBMRP) RIDER

PURPOSE:

The Performance-Based Multi-year Rate Plan ("PBMRP") adjustment enables the Company, subject to the jurisdiction of the Public Utilities Regulatory Authority ("PURA"), to adjust, on an annual basis, its base distribution rates ("Base Rates"). The PBR includes a revenue cap-formula with an annual I-X adjustment, a capital cost recovery adjustment, or F Factor, a consumer dividend, an earnings sharing adjustment if the earned return on equity is higher than established thresholds, and recovery or return of exogenous costs.

EFFECTIVE DATE:

The initial rates established in Docket No. 26-05-10 shall remain in effect until the Company's next base-rate proceeding subject to adjustments described in this tariff. The PBMRP rider is authorized for a four-year term starting July 1, 2027. The first annual adjustment pursuant to the PBMRP rider shall be effective July 1, 2028. Subsequent annual adjustments shall occur within the four-year term, with the last adjustment taking effect on July 1, 2030.

Prior to the expiration of the four-year term, the Company shall be eligible to file a request to continue the PBMRP for a subsequent term not to exceed four years with the last adjustment taking effect on July 1, 2034. Such a request must be filed with PURA by August 1, 2029, so that PURA may issue its decision by January 31, 2030.

Unless the PBMRP is extended as described above, the last earnings-sharing adjustment would take effect on July 1, 2031 because the earnings-sharing adjustment lags the PBMRP adjustment by one year.

APPLICABILITY:

This rider applies to all Customers taking Delivery Service under the Company's rates.

DEFINITIONS:

1. Base Revenue Requirement is the distribution revenue approved for collection through the Company's rate schedules as established by PURA in its most recent base-rate case and as adjusted annually through the PBMRP adjustment.

2. Base Rate Component is any customer, demand or energy charge reflected in the Company's Rate Schedules that recovers a portion of the Company's Base Revenue Requirement as established by PURA in Docket No. 26-05-10.

3. Basis Point shall be one one-hundredth of a percentage point.

4. Calendar Year is the annual period beginning on January 1st and ending on December 31st.

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PERFORMANCE-BASED MULTI-YEAR RATE PLAN (PBMRP) RIDER

5. Capital Investment Year is the period in which assets are placed in service beginning on January 1st and ending on December 31st.

6. Consumer Dividend is the benefit to consumers of future productivity gains attributable to performance-based ratemaking for the Company's distribution service as established by PURA in Docket No. 26-05-10.

7. Customer Class is the group of customers all taking service pursuant to the same rate schedule.

8. Class Allocation Factors in a Rate Year for which the PBMRP is being applied are proportional shares of Base Revenue Requirement for each Customer Class in the Prior Year.

9. Depreciation Expense is the annual depreciation expense associated with the total capital investments placed in service.

10. Distribution Return on Equity (ROE) is the ROE as reported in the Company's Docket No. 76-03-07RE01, Exhibit 1(C) 1 to PURA in the Prior Year.

11. Exogenous Events are positive or negative cost changes beyond the Company's control and not reflected in GDPPI, or otherwise in the PBMRP adjustment or any other charge for service. The following are examples that would qualify for recovery as an Exogenous Event (whether positive or negative), the following criteria must be met for an Exogenous Event cost changes must be: (1) State Initiated Cost Change, (2) Federally Initiated Cost Change, (3) Regulatory Cost Reassignment, or (4) Externally Imposed Accounting Rule Change. The preceding list is not comprehensive but provides examples of types of events that are outside the Company's control. With an occurrence of a qualifying Exogenous Event, the Company will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by PURA) if the total distribution revenue impact (positive or negative) of all such events meets or exceeds a threshold significance of 0.5% of allowed total base distribution revenue requirement as established by PURA in Docket No. 26-05-10. Exogenous Events shall be reflected as either a nonrecurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate. Exogenous Events shall be reviewed and approved by PURA prior to taking effect in rates.

12. Externally Imposed Accounting Rule Change is deemed to have occurred if the Financial Accounting Standards Board or the Securities and Exchange Commission adopts a rule that requires utilities to use a new accounting rule that is not being utilized by the Company as of the effective date of base distribution rates approved in Docket No. 26-05-10.
F Factor is capital cost recovery component of the PBRM to support necessary system investments, as determined in Docket No. 26-05-10. The F Factor shall recon

13. Federally Initiated Cost Change is any externally imposed changes in the federal tax rates, laws, regulations, or precedents governing income, revenue, or sales taxes or any

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changes in federally imposed fees, which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.

14. Forecasted Budget is the annual capital expenditure forecast produced in Docket No. 26-05-10.

15. I Factor is the measure of change in the prices for all inputs used to provide regulated distribution services. For purposes of the PBRM the I Factor shall be established as the composite O&M Index (ECI and GDP-PI) and must be non-negative.

16. PBMRP Formula is the mathematical expression set forth below used to calculate the percentage change in the Base Revenue Requirement for the Rate Year.

17. Pre-Tax Rate of Return is the after-tax weighted cost of capital established by PURA in Docket No. 26-05-10, adjusted to a pre-tax basis using currently effective federal and state income tax rates.

18. Prior Year is the annual calendar year period ending immediately prior to the Rate Year.

19. Rate Year is the 12-month period that the adjusted Base Rates shall be effective beginning on July 1st.

20. Return on Equity is the authorized return on common equity as established in Docket No. 26-05-10.

21. Return on Rate Base is the Pre-Tax Rate of Return multiplied by rate base associated with the total capital investment, including plant in service adjusted for accumulated depreciation, and accumulated deferred income tax for assets ending as of the Capital Investment Year.

22. State Initiated Cost Change is any externally imposed changes in state or local law or regulatory mandates or changes in other precedents governing income, revenue, sales, franchise, or property or any new or amended regional, state or locally imposed fees (but excluding the effects of routine annual changes in municipal, county and state property tax rates and revaluations), which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.

23. X Factor shall be the Partial Factor Productivity Factor of -0.03%, as established in Docket No. 26-05-10.

DETERMINATION OF INITIAL BASE RATES:

The Initial Base Rates shall be those established by PURA in Docket No. 26-05-10. The first adjustment to the Initial Base Rates under the PBR adjustment shall be effective July 1, 2027.

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THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PERFORMANCE-BASED MULTI-YEAR RATE PLAN (PBMRP) RIDER

PERFORMANCE-BASED REVENUE ADJUSTMENT FORMULA:

$$Rev\ Requirement_t = \left(O\&M\ Rev\ Requirement_{t-1}\ x\ (1 + I_t - X - CD)\right) + F_t + Z_t + ESM_t$$

Where:

Rev Requirement$_t$ = the revenue requirement in the current (forecast) period

O&M Rev Requirement$_{t-1}$ = the approved O&M -related revenue requirement starting with the authorized O&M in this proceeding and adjusting annually based on this formula.

I = Composite O&M Index (ECI and GDP-PI) and must be non-negative

X = -0.03

CD = a consumer dividend that is a minimum of 30 basis points and adjusts annually depending on O&M Cost performance per customer, relative to benchmark performance

F = capital cost recovery mechanism to support necessary system investments

Z = an exogenous cost adjustment

ESM = earnings sharing adjustment

ANNUAL RATE ADJUSTMENT:

The PBMRP adjustment shall be used to derive the incremental revenue adjustment. The incremental revenue adjustment will be allocated among Customer Classes using the Class Allocation Factors and applied to the Base Rate Components for each Customer Class based on the billing determinants established by PURA in setting Initial Base Rates. These adjustments to Base Rate Components will not be subject to true up or reconciliation.

F FACTORADJUSTMENT:

The F Factor Adjustment is intended to provide predictable and adequate funding for capital investments. There is a limit to the amount of capital improvements that may be included in the annual F Factor Adjustment, imposing an annual capital expenditure constraint up to the amount forecasted in Docket No. 26-05-10. Beginning with the annual PBMRP adjustment effective July 1, 2028, the Company's actual capital additions for the Prior Year are allowed for inclusion in the calculation of the F Factor to the extent that the actual capital additions do not exceed the Forecasted Budget (referred to as the F Factor allowance). To the extent that the cumulative actual capital costs in-service through the Prior Year, in aggregate, exceeds the Forecasted Budget through the Prior Year, then the F Factor allowance is capped at the cumulative Forecasted Budget. The F Factor allowance will be calculated to determine the revenue

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PERFORMANCE-BASED MULTI-YEAR RATE PLAN (PBMRP) RIDER

requirement (inclusive of depreciation expense, property tax expense, return on rate base, and income tax) on actual plant additions (including plant additions, cost of removal, retirements, and accumulated depreciation) up to the Forecasted Budget amount, and to reflect the revenue requirement for the Prior Year and through the Rate Year on in service capital additions placed in service in the Prior Year, provided that those in service capital additions are not reflected in base rates or in another rate mechanism.

EXOGENOUS COSTS:

Exogenous Events are positive or negative cost changes that (1) are beyond the Company's control, (2) arise from a change in tax laws or accounting change, or regulatory, judicial or legislative changes, (3) are unique to the gas distribution industry or are not reflected in the calculation of GDPPI, and (4) meet a threshold of significance of 0.5% of allowed total base distribution revenue requirement, as approved in this rate case. The Company would include any such request for exogenous event cost recovery in its annual PBR adjustment filing. The following are examples that would qualify for cost recovery as an Exogenous Event (whether positive or negative): (1) State Initiated Cost Change; (2) Federally Initiated Cost Change; (3) Regulatory Cost Reassignment; or (4) Externally Imposed Accounting Rule Change.

Exogenous event costs can be ongoing or discreet and non-recurring. The Company proposes to reflect ongoing exogenous event costs as a change in base distribution rates and that a non-recurring exogenous cost would be collected through a separate reconciling factor or as an amortized expense.

The significance threshold for Exogenous Costs is set at 0.5% for each individual Exogenous Event occurring on or after July 1, 2027, adjusted annually thereafter based on changes in the composite I Factor and PFP X factor ($\boxed{I_t - X}$)used in calculating the PBRM. The significance threshold is noncumulative and is subject to a finding by PURA that the exogenous costs arise from a single exogenous event (i.e., exogenous costs from separate exogenous events cannot be aggregated into a single total for purposes of determining whether the threshold of significance is met). Exogenous Event cost recovery requires that the Company present supporting documentation and rationale to PURA for a determination as to the appropriateness of the proposed recovery or refund.

Once approved for recovery by PURA, the amount of the cost change occurring in the Prior Year and deferred for recovery or refund, shall be recovered, or returned to customers either as an adjustment to base rates (if permanent) or as an adjustment to a separate, reconciling rate, as applicable.

EARNINGS SHARING

Earnings Sharing provides an important protection for Customers in the event that expenses increase at a rate much different than the revenue increases generated by the PBMRP adjustment. In the event that the Company's actual Distribution Return on Equity (ROE) for any calendar period ending December 31st of the years 2027 through 2030, unless extended by PURA, exceeds the Earnings Sharing Threshold, the difference between actual earnings and

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earnings calculated at the authorized Return on Equity shall be shared with customers if the Company's actual ROE exceeds the authorized ROE. Such earnings above the Earnings Sharing Threshold will be shared 50 percent to the Company and 50 percent to Customers.

Earnings Sharing, when applicable, shall result in a single, uniform per kWh credit to all distribution service customers taking service under retail tariffs. The Earnings Sharing credit will be included with base distribution rates for each class. Any Earnings Sharing credit or charge shall be in effect for a period of one year and shall be subject to a full adjudicatory hearing before PURA.

INFORMATION REQUIRED TO BE FILED WITH PURA

The Company shall make a PBR adjustment filing no later than April 1st of each year for rates effective July 1st of such year, which commences a Rate Year under this mechanism. As part of such annual filing, the Company shall file information and supporting schedules with PURA necessary for PURA to review and approve the PBMRP Adjustment for such Rate Year. Such information shall include the results and supporting calculations of the PBMRP Adjustment Formula, descriptions and accounting of any Exogenous Costs and an earning-sharing calculation for the year prior to the rate adjustment. In addition, the Company shall file revised summary rate tables reflecting the impact of applying the base-rate changes provided for herein.

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THE CONNECTICUT LIGHT AND POWER COMPANY

ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

AVAILABILITY: This Rider is available and applicable to the Incremental Load of a qualifying Existing Customer or New Customer whose service would normally be provided on Rates 57 or 58.

QUALIFICATIONS:

To qualify for this Rider, the customer must:

1. Be either (A), (B) or (C) below:

   A. An existing or proposed new tax-exempt manufacturing plant as defined by Connecticut General Statutes 12-412 (3) (A) (ii) and (iii) or PA 92-193 amending Subsections 12-81 (72) and 12-94c, or

   B. An existing or proposed new customer whose location is or will be in an Enterprise Zone (as defined in Section 32-70 of the Connecticut General Statutes), or

   C. a non-tax exempted facility that has an Incremental Load of 500 kW or more to which this Rider would apply and provides added value to the Company's service territory, as determined by the Company;

   And (2 or 3)

2. Obtain economic development funds or loan guarantees from the Connecticut Development Authority (CDA), Connecticut Innovations, Inc. (CII), the Department of Labor (DOL), or the Department of Economic Development (DED) or their successor agencies; or

3. Demonstrate to the satisfaction of the Company that concessions provided by this Rider, either alone or in conjunction with concessions from others provide a significant incentive to cause the Customer to add the Incremental Load in the Company's service area.

The Customer should not presuppose that completion of an application for service on this Rider constitutes approval by the Company for service on this Rider.

DEFINITIONS:

1. A New Customer is a future service recipient that has not been a Customer in the Company's Service Area in any of the 12 months preceding application for service under this Rider, i.e. the electric load served would not have been previously served by the Company.

2. An Existing Customer is a service recipient that is not defined as a New Customer.

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THE CONNECTICUT LIGHT AND POWER COMPANY

ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

3. Base Period shall be either the twelve-month period immediately preceding the month in which an Existing Customer becomes eligible for billing under this Rider, or a twelve-month period that the Company determines to reflect the Customer's base level of usage.

4. The Incremental Load of an Existing Customer is that portion of the customer's total load (demand in kW and energy in kWh) that exceeds the customer's base level of usage. The Incremental Load of a New Customer is the customer's total load. For determining the Incremental Load, the Base Period usage shall be normalized, as necessary and appropriate, for abnormalities (e.g., strikes, start-up testing, etc.) that would distort Incremental Load determinations.

CONDITIONS

1. If a full-service customer qualifies for concessions and subsequently becomes a partial requirements customer during the term of the Service Agreement under this rider, or for three (3) years thereafter, the customer will be required to refund a portion of the concessions previously given. The refund shall be the percentage of the aggregate discounts and value of concessions previously provided that is equal to the percentage of energy (kWh) displaced by sources other than the Company. On a prospective basis, any discounts shall be similarly reduced.

2. The Customer shall begin and/or continue implementation of cost-effective conservation (i.e., energy efficiency) and load management measures and programs, as determined appropriate by the Company.

3. The Customer shall seek participation in available and applicable local, state, and federal government programs that promote economic development, as determined appropriate by the Company.

4. If the Customer has not obtained economic development funds or loan guarantees pursuant to the Qualification 2 above, the Company must be able to demonstrate, to its satisfaction, that by serving the Customer's Incremental load at the discount provided by this Rider, the revenue requirements to be recovered from the Company's remaining customers will increase less than they would increase if the Customer's Incremental Load was not served by the Company.

5. An Existing Customer must provide evidence to the Company that additional investment has been made in its production process and/or that new jobs have resulted from its Incremental Load.

6. The Company will begin billing the Customer under this Rider starting on an effective date negotiated between the Company and the Customer. For an existing Customer, the kilowatt-hour energy available for discount on this Rider shall be the amount above the energy used in the comparable month of the Base Period.

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THE CONNECTICUT LIGHT AND POWER COMPANY

ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

7. The Company will remove an Existing Customer from this Rider prospectively if, in each of three consecutive months, its kilowatt-hour energy usage is less than 10 percent greater than its energy usage in the corresponding months of the Base Period.

REQUIREMENTS:

The Customer will enter into a written Service Agreement with the Company specifying the terms of service under this Rider. To the extent not inconsistent with the terms of said Service Agreement, the Terms and Conditions of the Company's otherwise applicable General Service Rate(s) shall apply.

MONTHLY CHARGES:

The applicable General Service Rate shall be determined on the basis of the Customer's maximum demand level. Customers on this Rider shall be billed the applicable General Service Rate's monthly Customer Charge. The demand and energy charges, which shall be designated to be eligible for discount as authorized by PURA and provided by the Company as a rate schedule accompanying and part of the Service Agreement, including any prevailing monthly adjustments for the Customer's Incremental Load, shall be reduced in accordance with the following schedule:

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THE CONNECTICUT LIGHT AND POWER COMPANY

ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

SAMPLE – Subject to review and change

Year	Percent Reduction of the Demand and Energy Charges for Incremental Load
1	X
2	X
3	X
4	X
5	X
6	0

Year 1 begins with the first month to which the reduction of charges is applied as specified in the contract between the Company and the Customer.

DURATION OF DISCOUNT:

No discounts under this Rider shall continue for more than five years at any service location

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Schedule E-1.1

Unmarked Copy of Proposed Tariffs

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR DELIVERY SERVICE PAGE 1 OF 21

1. General

1A. The following Terms and Conditions shall be a part of each Rate Schedule of the Company now or hereafter in effect except as they may be expressly modified by contract or a particular Rate Schedule, or superseded by order or regulations of PURA.

1B. If there is a conflict between the orders or regulations of PURA and these Terms and Conditions, the orders or regulations of PURA shall govern. The headings used in these Terms and Conditions are for convenience only and shall not be construed to be part of, or otherwise to affect, these Terms and Conditions.

1C. All customers of a defaulting Electric Supplier will be placed on Standard Service or Last Resort Service, as appropriate, as of the effective date provided by ISO-NE, and the customers shall remain there until the customers affirmatively select an Electric Supplier that is licensed by PURA and in good standing at ISO-NE.

2. Definitions

“Authorized Third Party” shall mean a party that is not an end use customer, licensed electric supplier or aggregator who is authorized by the customer to receive services on his/her behalf.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Delivery Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Delivery Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Distribution Company" or "Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy. References herein to “Eversource Energy” shall mean The Connecticut Light and Power Company.

“Electric Supplier" shall be defined as in section 16-1 of the Connecticut General Statutes.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by an Electric Supplier.

“ISO-NE” shall mean ISO New England Inc., which is the current Independent System Operator of the New England bulk power system, and its successor.

“Last Resort Service” shall mean the electric generation services provided by the Company, on or after January 1, 2007, to customers who are not eligible to receive Standard Service. The availability for this service shall be in accordance with the provisions set forth in the Company’s Generation Services tariff, on file with PURA.

“PURA” shall mean the Public Utilities Regulatory Authority.

“Standard Service” shall mean the electric generation services provided by the Company, on or after January 1, 2007, to any Customer who (a) does not arrange for or is not receiving electric generation services from an electric supplier, and (b) does not use a demand meter or has a maximum demand of less than five hundred kilowatts. The availability for this service shall be in accordance with the provisions set forth in the Company’s Generation Services tariff, on file with PURA.

“Station Service Power” shall mean the electric energy used for the heating, lighting, air-conditioning, and office equipment needs of the buildings on a generating facility's site, and for operating the electric equipment that is on the generating facility's site.

"Terms and Conditions" shall mean these Terms and Conditions for Delivery Service.

“Transmission Voltage” shall mean station service supplied by facilities rated at 69,000 volts or higher.

3. Schedule of Rates

3A. Filing

The Company furnishes its various services in accordance with the applicable Terms and Conditions of PURA. The Company's Schedule of Rates, which includes these Terms and Conditions, is on file with PURA and is also open to inspection at the offices of the Company.

3B. Revision

The Schedule of Rates may be revised, amended, supplemented and otherwise changed from time to time, and such changes when effective will supersede the present Schedule of Rates.

3C. Application

The provisions of these Terms and Conditions and of the Schedule of Rates apply to everyone receiving service from the Company without regard to whether a service application has been made by the customer or accepted by the Company under Section 5 hereof. Receipt of service shall constitute the receiver a customer of the Company as the term is used in the Schedule of Rates and in these Terms and Conditions.

3D. Terms and Conditions

These Terms and Conditions shall be deemed to be a part of every contract for service entered into by the Company, and shall govern all classes of service where applicable, unless specifically modified by a provision or provisions contained in a particular rate or special written contract with a customer.

3E. Statements by Agents

No representative of the Company has authority to modify any rule, provision, or rate contained in the Schedule of Rates, or to bind the Company for any promise or representation contrary thereto. Any modification to the Schedule of Rates or any promise contrary thereto must be in writing, duly executed by an authorized officer of the Company, subject in all cases to applicable statutes and to the orders and regulations of PURA.

3F. Choice of Rate

Every customer is entitled to request service under the lowest rate applicable to the service supplied during each calendar year. The Company will provide its customers with information upon request to aid such customers in selecting the most advantageous rate

available. The Company, at the time the customer requests service, will make reasonable efforts to advise and assist the customer on the selection of the lowest rate applicable to the service supplied. The Company will also continue to make reasonable efforts to advise established customers on available rate options and the lowest rate applicable, based on account history and/or notification from the customer of significant changes in usage or equipment that may affect rate choice. The customer is responsible for accurately describing their electrical needs and equipment and updating the Company as changes occur. Upon receipt of information from the Company concerning applicable rates, selection of the rate is the responsibility of the customer. Unless specifically stated to the contrary, all rates are based on the supply of service to the Customer throughout the twelve months of the year, and changes from one rate to another will not be made for periods of less than twelve months. The Company will not be liable for any claim that service provided to any customer might have been less expensive or more advantageous to such customer if supplied under a different rate. A change in rate that is requested by the customer will not necessarily produce a retroactive billing adjustment.

3G. Conditions for Station Service Accounts that may be Exempt from Retail Rate Tariffs

1. Generator's station service delivery must be supplied via a Transmission Voltage connection;

2. Generator must produce power for sale at wholesale at rates authorized by the Federal Energy Regulatory Commission ("FERC") (i.e., have FERC market based rates authorization, FERC cost of service rates, or other rates authorized by FERC) and the particular unit must be modeled in the ISO-NE settlement system. Generator cannot be a Qualifying Facility selling its net electrical output to the Company pursuant to a PURA-approved contract or under Rate 980;

3. Generator must be accepted as a Market Participant under ISO-NE Market Rules;

4. Generator must procure Station Service Power from an entity other than the Company or a state-licensed competitive retail supplier (i.e., buys power from ISO-NE, or a FERC-authorized wholesale entity other than the Company);

5. Generator must establish Station Service Load Asset in ISO-NE Settlement System to represent the station service load associated with a generator unit that is modeled in the ISO-NE settlement system.

4. Service Limitations

4A. Character of Service

The character of service which the Company will supply will be that available in the locality in which the service is to be furnished. Except as may be especially provided in a particular rate, the Company does not offer to supply service of nonstandard characteristics.

4B. Delivery Point and Metering Installation

The Company shall furnish and install, at locations it designates, one or more meters for the purpose of measuring the electricity delivered. The Company may at any time change any meter that has been installed. Except as specifically provided by a given rate, all rates in the Schedule of Rates are predicated on service to a Customer at a single delivery point and metering installation. Where service is supplied to an account at more than one delivery point or metering installation, each single point of delivery or metering installation shall be considered to be a separate account for purposes of applying the Schedule of Rates, except (1) if a Customer is served through multiple delivery points or metering installations for the Company's own convenience, or (2) if otherwise approved by PURA, or (3) if the Customer applies to the Company and the use is found to comply with the availability clauses in the Schedule of Rates.

Should a Customer or Electric Supplier request a new meter or request that a communication device be attached to the existing meter, the Company shall provide, install, test, and maintain the meter or communication device. The requested meter or communication device must meet the Company’s requirements. The Customer or Electric Supplier shall bear the cost of providing and installing the meter or communication device. Upon installation, the meter or communication device shall become the property of the Company and will be maintained by the Company. The Company shall complete installation of the meter or communication device within thirty (30) days of receiving a written request from the Customer or Electric Supplier. The Company shall bill the Customer or Competitive Supplier upon installation.

The Company will not be held liable for any claim by a Customer or their Electric Supplier if either attaches onto the meter any non-invasive monitoring device not approved by the Company.

4C. Compliance with Availability

The use of the Company's service shall not be for purposes other than those covered by the Availability provision of the particular rate under which service is supplied.

4D. Residential Service

Separate dwelling units, whether within the same building or in separate buildings on the same premises shall be considered as separate customers and metered individually wherever practicable. This includes when converting single dwelling units into multiple unit dwellings. In addition, an owner's meter must be installed for common spaces and lighting. If for some other reason it is impractical in the judgment of the Company to separately meter individual dwelling units, service may be supplied through one meter under the applicable residential or general service rate.

In all multi-family dwellings connected after December 28, 1978, provisions shall be made to permit separate metering and billing of the electric energy consumed in each dwelling unit.

Notwithstanding the foregoing, master metering and billing of multi-family dwelling units shall be permitted when the units are publicly financed or subsidized, the occupants are exclusively senior citizens, electricity is not used as the primary energy source for space heating, steps are taken by the owner or manager of the units to prevent waste of electricity and to ensure that occupants are aware of their levels of consumption of electricity, records of electricity use and billings are open for public inspection and are subject to review by public authorities, and there is no rebilling of Company charges.

An assisted living facility can be served with a common electric meter for each building instead of a separate meter for each living unit, for so long as the facility complies with all of the following requirements: the facility is classified as "institutional" rather than "residential" under applicable building codes; the facility units are part of a managed care community; the facility is certified as, and maintains its status as, an assisted living facility pursuant to the Regulations of Connecticut State Agencies §19-13-D105 and General Statutes of Connecticut §19a-491; the facility has communal dining facilities that are available to the residents of the individual dwelling units and that may duplicate or supplement any individual cooking facilities; all residential and utility services provided to the residents are covered by a single comprehensive fee paid to the company managing the facility; all accounts for master metered dwelling units will be in the name of the facility management company and subject to applicable rate(s); the operator of the facility shall begin and/or continue implementation of cost-effective conservation and load management measures and programs, as determined appropriate by the Company; the operator of the facility must take steps to insure that tenants are made aware of energy conservation techniques and ways to prevent the waste of electricity; electricity is not

used as the primary energy source for space heating; and the management company will provide the utility with written certification that the facility meets all of the requirements and acknowledges that continued compliance with these requirements is a condition for master metering.

4E. Refusals to Serve

The Company reserves the right to refuse to supply service to new customers or to supply additional load to any existing Customer if it is unable to do so under a standard rate or if it is unable to obtain the necessary equipment and facilities or capital required for the purpose of furnishing such service. The Company may refuse to supply service to loads of unusual characteristics which might affect the cost or quality of service supplied to other customers of the Company. The Company may require a Customer having such unusual loads to install special regulating and protective equipment in accordance with the Company's specifications as a condition of service.

4F. Unmetered Service

When, in the judgment of the Company, supply of electric service on an unmetered basis is justified, billing will be rendered for estimated use in accordance with the terms of the rate applicable to the service supplied and the regulations of PURA. Unauthorized acceptance of unmetered service by a customer or service supplied through a meter which has been tampered with or rendered inaccurate by a customer or by any other person or entity, shall be considered unauthorized use and shall subject such customer to liability for such service on an estimated basis, in addition to any other applicable regulatory, civil, and criminal liabilities which might be imposed upon such customer.

5. Service Applications

5A. Service Applications

Application for Distribution, Standard Service, Last Resort Service, or any other service offered by the Company will be received through a duly authorized agent or any representative of the Company.

5B. Method of Application

The Company may accept oral application by a prospective Customer for service, except as noted in Section 5C, below. All applicants must be of legal age or an emancipated minor to contract for service with the Company. The Company reserves the right to verify the identity of the Customer and the accuracy of the information provided.

5C. Written Application

The Company may require a written application as a precedent of service from any applicant who is not currently a Customer of record, for any location where service is scheduled to be disconnected for non-payment or is currently disconnected for any reason including non-payment. The Company reserves the right to refuse service at any location and to any applicant who is indebted to the Company for any reason, including, but not limited to, situations where the Company has concluded that meter tampering or theft of service exists, unless prior to the Company commencing service, the Company receives full payment on the unmetered service and any other unpaid debt linked to the applicant.

Applications for non-residential service may, at the Company's option, be in writing on forms provided by the Company and payment of a deposit may be required by the Company. When a written application for non-residential service is required, such service shall not commence until the Company has received written application, except that service may temporarily be provided for an interim period not to exceed 15 working days pending the receipt of a duly executed written application for service.

No agent or employee of the Company is authorized to modify orally any provisions of such written application or to bind the Company to any promise or representation contrary thereto except in writing by a duly authorized Company representative.

5D. Service Information from Company

Upon receipt of an application from a prospective customer setting forth the location of the premises to be served, the extent of service to be required, and other pertinent information, the Company will advise the customer of the type and character of the service it will furnish, the point at which service will be delivered and the location to be provided for the Company's metering equipment.

5E. Acceptance of Application or Contract

If an application for service is accepted by the Company's duly authorized agent, or if service is supplied according to the provisions of such application or pursuant to contract either without modification or with supplemental agreement, it shall constitute an agreement between the customer and the Company for the supply of service.

5F. Special Contracts

In the event that the service desired by a customer is not available under any standard rate of the Company, such service (including auxiliary or parallel operation service, service for abnormally large or fluctuating loads, and other types of service under unusual circumstances) may be obtained, in the sole discretion of the Company, through special

contract with the Company to the extent permitted under applicable Terms and Conditions and provided that no discrimination against other customers would result thereby. All such special contracts are subject to review and approval of PURA.

5G. Unauthorized Use

The use of service at the premises that is not specifically authorized by the Company will render the user liable for any amount due for service supplied to the premises since the last reading of the meter, whether or not such reading may precede the said user's occupancy, as shown on the Company's books. Whenever any service has been obtained at any premises on an unmetered basis or any unauthorized service has been obtained at any such premises or for any other reason service has been provided to such premises to persons unknown or for which payment has not been made due to a question of customer identity, the owner of record of such premises shall be liable therefore to the Company.

6. Billing

6A. Billing Period

The basis of all charges is the billing period, defined as the time period between two consecutive regular monthly meter readings or estimates of such monthly meter readings. The standard billing period is thirty (30) days. In the event that a period between bills is less than twenty-five (25) days or more than thirty-five (35) days, billing will be prorated by the Company to reflect a thirty (30)-day billing period.

6B. Payment for Service

All bills for electric service, repairs to customer appliances, and other services or facilities furnished by the Company to the customer shall be due and deemed payable upon receipt of the bill. Payment may be made at any authorized collector or licensed money transmitter, electronically via the Automated Clearing House or credit card networks, or mailed to the Company at the address specified on the bill. Payments shall be applied in compliance with Section 16-245d-1 of the Regulations of Connecticut State Agencies.

6C. Returned Payment Charge

The Company may assess a returned payment charge pursuant to Section 15, below, to any Customer whose payment made payable to the Company is dishonored by any bank when presented for payment by the Company. Receipt of a check or payment instrument that is subsequently dishonored shall not be considered valid payment.

6D. Final Bill

Each Customer shall be liable for service taken until such time as the Customer requests termination of Delivery Service and a final meter reading is recorded by the Company. The bill rendered by the Company based on such final meter reading shall be payable upon receipt. In the event that the Customer of Record hinders the Company's access to the meter or fails to give notice of termination of Delivery Service to the Company, the Customer of record shall continue to be liable for service provided until the Company either disconnects the meter or a new party becomes a Customer of the Company at such service location. The Customer shall be liable for all costs incurred by the Company when the Customer prevents access to the Company's equipment.

6E. Reconnection Charge

The Company may assess a reconnection charge pursuant to Section 15 below, to customers normally taking service under an all-year-round rate if the meter is disconnected and reconnected within twelve months.

6F. Security Deposits

The Company may require a Customer or applicant for service to remit a security deposit.

6G. Increase or Decrease in Rate

In the case of any increase or decrease in the applicable rate to any Customer authorized by PURA, the effective date of said increase or decrease shall be reflected in bills on a prorated basis to the effective date using meter readings made after said effective date.

6H. Late Payment Charge

For accounts of the State of any political subdivision thereof, the balance of each monthly bill that has been unpaid for 60 days shall be subject to a late payment charge of 1.0 percent of such unpaid balance, including prior late payment charges.

For all other accounts, any balance that appeared on a bill having a Statement Date at least 28 days earlier than the current Statement Date shall be subject to a late payment charge. The late payment charge shall be 1.0 percent of the unpaid balance, including prior late payment charges. No late payment charge shall be applied if full payment is received by the Company at least three working days before the next scheduled Statement Date for the account. No late payment charge shall be applied to balances of residential customers who are hardship cases, or to so much of any balance as is disputed by a customer, or to a balance that is subject to an active amortization agreement, pursuant to the provisions of Section 16-3-100 of the Regulations of Connecticut State Agencies. If PURA determines, or the customer agrees, that a disputed balance is owed,

that balance shall be due and payable, without a late payment charge, upon mailing of the next regularly scheduled bill. Thereafter, the foregoing provisions shall apply to that balance unless an amortization agreement, pursuant to Section 16-3-100 of the Regulations of Connecticut State Agencies, has been reached on the formerly disputed balance.

The Company reserves the right to collect late payment charges on any balance owed due to theft of service commencing on the date that the theft began.

6I. Collection of Taxes

The Company shall collect all sales, excise, or other taxes imposed by governmental authorities with respect to the delivery of electricity or sale of electricity under Standard Service or Last Resort Service. The Customer shall be responsible for identifying and requesting any exemption from the collection of the tax by filing appropriate documentation with the Company.

6J. Demand Charge Waiver for Fuel Cell Operators

Demand charges for an operator of a fuel cell in which a loss of power due to an interruption of distribution service or fuel cell unit shutdown occurring in the off-peak hours will be reviewed on a case by case basis, and billing adjustments will be made as appropriate.

The Company will rely on information and communications from the customer describing and supporting a claim for waiver of a demand charge, and on meter and other technical data associated with both the fuel cell and the Company's distribution service location in order to qualify and quantify a charge amount to be waived. The charge waived shall not exceed the amount resulting from the problem or shutdown.

7. Metering

7A. Actual Meter Readings; Estimates

The Company shall attempt to make an actual meter reading every billing period. If the Company is unable to read the meter when scheduled or if the meter for any reason fails to register the correct amount of electricity supplied or the correct demand of any Customer for a period of time, the Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered.

7B. Optional Customer Meter Readings

Any Customer who would otherwise receive an estimated bill pursuant to Section 7A above, may elect to receive a bill based on a Customer meter reading by reading his/her meter on the date prescribed by the Company and calling the appropriate telephone number provided by the Company to report the reading. However, only Company readings are considered actual readings.

7C. Access to Meters

A properly identified and authorized representative of the Company shall have the right to gain access at all reasonable times and intervals for the purpose of reading, installing, examining, testing, repairing, replacing, or removing the Company's meters, meter reading devices, wires, or other electrical equipment and appliances, or of discontinuing service, in accordance with the applicable General Laws, PURA regulations, and Company policy in effect from time to time, and the Customer shall not prevent or hinder the Company's access. It is the Customer’s responsibility to ensure that the Company has such access.

7D. Diversion and Meter Tampering

If a Customer receives unmetered service as the result of any tampering with the meter or other Company equipment, the Company may take appropriate immediate corrective action without notice to the Customer including, but not limited to, imposing a meter diversion charge to the Customer; making changes in the meter or other equipment; and rebilling the Customer for such unmetered service, which shall include an assessment of a late payment charge at the rate of 1.0 percent on the unbilled and unpaid balance, including prior late payment charges. The Customer may be held responsible to the Company for any use of electricity that occurs beyond the point of the meter installation.

8. Termination of Service

8A. Grounds for Termination

The Company may discontinue Delivery Service and/or remove its equipment from any Customer's premises if the Customer has provided the Company with materially incorrect information or fails to comply with the provisions of the Schedule of Rates or any supplementary or other agreement entered into with the Company, subject to any applicable billing and termination procedures of PURA or as otherwise permitted by applicable rules and regulations. The Company may also discontinue Delivery Service and remove its equipment from the Customer's premises in case of violation of any applicable statutes, local ordinances or bylaws, or government regulations. The Company may assess an Account Restoration Charge pursuant to Section 15 below, upon such discontinuance of service. Payment of any Account Restoration Charge may be required as a precondition to restoration of service.

8B. Termination for Unsafe Installation

The Company reserves the right to disconnect its Delivery Service at any time without notice, or to refuse to connect its service, if to its knowledge or in its judgment the Customer's installation is unsafe or defective or will become unsafe imminently. The Company also reserves the right to disconnect its Delivery Service at any time without notice, or to refuse to connect its service in the event of tampering with meters, or other Company equipment; in the event unauthorized service (metered or unmetered) is found to be used; or fraud or material misrepresentation is found to have occurred in obtaining service. Delivery Service may not be resumed until the local wiring inspector approves the installation. The Company shall make a reasonable effort to notify each Customer prior to such discontinuance of Delivery Service, and in any event shall provide written notice to the Customer of the reason for discontinuance of service and the actions required for resumption of service.

9. Supply and Use of Service

9A. Quality of Service

The Company endeavors to furnish adequate and reliable service, but does not guarantee continuous service, and it shall not be liable in contract, tort, or otherwise for direct or consequential damages of any kind resulting from any stoppage, interruption, variation or diminution of service caused by the customer's or supplier’s acts or omissions, acts of the public enemy, a state of war, requirements of Federal, State or Municipal authorities, strikes, acts of God or the elements, accidents, operating conditions or contingencies or other causes, regardless of the cause of such interruption or change, unless such loss or damage is the result of willful misconduct or gross negligence on the part of the Company.

When a part or parts of the interconnected generation-transmission or distribution systems may be threatened by a condition which may affect the integrity of the supply of electric service, or when a condition of actual or threatened shortage of available energy supplies and resources shall exist, the Company may, in its sole judgment, curtail, allocate, or interrupt such service to any customer, customers or electric supplier. Such curtailment, allocation or interruption shall, where possible or practicable, be in accordance with the terms and conditions of any applicable energy emergency or load curtailment plan which shall be on file with PURA or other appropriate state agency from time to time or adopted by energy dispatching and control centers in which the Company is a participant.

The Company does not undertake to regulate the voltage or frequency of its service more closely than is standard commercial practice. If the customer requires regulation of voltage or frequency that is more refined, he shall furnish, install, maintain and operate the necessary apparatus at his own expense.

The Company cannot be and is not responsible for any loss or damage (direct, indirect, or consequential) to any persons or property resulting in any way from any interruption of service or any change in characteristics of service, regardless of the cause of such interruption or change, unless such loss or damage is the result of willful misconduct or gross negligence on the part of the Company.

9B. Temporary Service.

Temporary service is available to any customer who can be served from the Company's existing lines or facilities. For such temporary service the customer shall pay the total cost of connecting and disconnecting the service, including the cost of installation and removal of any poles, wires, transformers, meter equipment or other facilities that may be necessary. Service will be billed under any regular rate applicable to the type of service supplied. The Company may require an advance payment covering the estimated cost of installation and disconnection or the use of service or both.

9C. Suspension of Service for Repairs

The Company reserves the right to curtail or temporarily interrupt from time to time the customer's service in order that repairs, replacements or changes may be made in the Company's facilities either on or off the customer's premises. The customer will normally be notified in advance to the extent practicable except in cases of emergency. Nothing in this Section shall be deemed to require the Company to make such repairs, replacements or changes at times other than the Company's normal business hours.

9D. Resale of Service

Any service rendered is furnished by the Company to the customer for the purpose and class of service specified, and such service shall not be resold to others or used for other purposes. This rule does not apply to duly authorized public utility companies which purchase service from the Company at wholesale.

9E. Resupply of Service

When service is resupplied to others by a retail customer of the Company, each building or premises will be considered as a separate customer, and the service will be furnished to the tenants as an incident to tenancy with the cost included as an integral part of the rent. The same rule shall apply to the greatest extents possible in the case of service supplied to any condominiums or homeowner's association, where the cost of such service shall be incidental to the association's fee to its members. Resupply of service will require prior written consent of the Company.

10. Customer's Installation

10A. Suitability of Apparatus

All of the customer's apparatus shall be suitable for compatible operation with the service supplied by the Company, and the customer shall not use the service supplied for any purpose or with any apparatus which would cause a disturbance on the lines, drains or system of the Company sufficient to impair or render unsafe the service supplied by the Company to its other customers. The customer shall be liable for any damage resulting to the Company's apparatus or facilities or to other customers caused by failure to comply with any provision of this Section.

Where the customer has apparatus for the generation of electric energy, his wiring must be so arranged as to make it impossible, by the closing of switches or otherwise, to connect such apparatus with the Company's service unless such wiring arrangements have been approved in writing by the Company.

10B. Compliance with Ordinances

Before the Company will furnish service, the customer shall comply with all applicable ordinances, codes and requirements of Federal, State, or Municipal bodies and may be required to furnish to the Company satisfactory evidence of such compliance.

10C. Statement of Installer

Where the Municipal authorities issue no inspection certificate, the Company may require a written statement from the installer of the wiring or piping or other similar facilities that the same are suitable and proper for the safe and satisfactory reception and use of the service to be furnished and are in accordance with applicable building and safety codes.

10D. Responsibility of Customer

In all cases the customer is responsible for maintaining facilities, wiring and appliances that are suitable and proper for the safe and satisfactory reception and use of the service provided and shall indemnify the Company and hold it harmless from damage, losses and expenses including reasonable attorney's fees. Any effort of the Company to promote this condition is merely assistance rendered to the customer and shall not be deemed an assumption of liability on the part of the Company.

All apparatus or facilities provided by the Company to supply service shall remain its sole property whether or not affixed to the customer's property, and shall be returned by the customer in the condition received, ordinary wear and tear excepted. Any damages caused by the customer to the Company's property (including damage occurring as a result of the customer's failure to take reasonable precautions to protect such property from damage) shall be paid by the customer.

10E. Changes in Customer's Conditions or Installation

The customer shall give advance notice to the Company of any proposed change in the customer's load or other conditions of use or of any change of purpose or location of his installation. Such change in the customer's service conditions or installation shall not be made until such notice has been given and permission has been received from the Company. Failure to give notice of such changes shall render the customer liable for any damages or losses suffered by the Company as a result thereof caused by the Customer's dereliction of this responsibility.

10F. Delivery Service from Outside Service Territory.

A Customer may not receive Delivery Service from an entity other than the Company with the exclusive obligation to serve within the Customer's service territory without, in each case, obtaining the prior written consent of the Company, and complying with all applicable safety and siting requirements.

11. Company's Service Installation

11A. Rights of Way

The Company shall not be required to (i) extend its facilities for the purpose of rendering service or (ii) to render or continue to render service until it has or receives satisfactory rights of way or easements to permit the installation, operation, repair and/or maintenance of its facilities. The customer, without expense to the Company, shall grant or secure for the Company such rights of way or easements whether across property controlled by the customer or by others.

11B. Rights of Customer's Premises

In accepting service the customer shall thereby agree to furnish the Company, without charge, a suitable location for all of the property and equipment of the Company necessary in furnishing such service.

11C. Interference with Company Property

All meters, services, and other electric equipment owned by the Company, regardless of location, shall be and will remain the property of the Company; and no one other than an employee or authorized agent of the Company shall be permitted to remove, operate, or maintain such property. The Customer shall not interfere with or alter the meter, seal, lock, transformer or other physical property used to render service or permit the same to be done by any person other than the authorized agents or employees of the Company. The Customer shall be responsible for any and all damage to or loss of Company property. The Customer will be charged the Company's current replacement cost for said property and for the cost to replace the property, unless occasioned by circumstances beyond the Customer's control. Such property shall be installed at points most convenient for the Company's access and service and in conformance with public regulations in force from time to time. The costs of relocating such property shall be borne by the Customer when done at the Customer's request, for the Customer's convenience, or if necessary to remedy any violation of law or regulation caused by the Customer.

11D. Protection of Company's Equipment

The Customer shall furnish and maintain, at no cost to the Company, the necessary space, housing, fencing, barriers, and foundations for the protection of the equipment to be installed upon the Customer's premises, whether such equipment is furnished by the Customer or the Company. If the Customer refuses, the Company may at its option charge the Customer for furnishing and maintaining the necessary protection of the equipment. Such space, housing, fencing, barriers and foundations shall be in conformity with applicable laws and regulations and subject to the Company's specifications and approval.

11E. Changes in Location

If the Company places its overhead wires underground or changes the location of any of its service facilities, it may require that such changes as may be necessary in the customer's portion of the service connection or which may directly or indirectly benefit the customer be made at the expense of the customer.

11F. Subdivision or Other Similar Conveyance by Existing Customer of Its Property

The customer shall give advance notice to the Company of any proposed partition, subdivision or other similar conveyance of its property in or upon which the facilities of the Company are then currently located. Within thirty (30) days following the receipt of such notice, the Company shall determine whether it will require a satisfactory right of way or easement to cover that portion of its facilities that will remain on the property to be partitioned, subdivided or otherwise conveyed to another. The customer, at its sole expense, shall grant, reserve and/or secure for the Company any such right of way or easement prior to effecting such partition, subdivision or conveyance. The customer shall be liable to the Company for all direct and indirect costs and expenses that the Company may reasonably incur as a result of any failure or refusal by the customer to comply with the terms of this subsection 11F.

12. Generating Facility Interconnection Guidelines For Parallel Operation

A generating facility is any device producing electrical energy which can range in size from a small, residential photovoltaic solar installation to a large commercial generating facility. Net Metering, qualification for the Company's power purchase rate, or the delivery of electrical energy to the Company's Distribution or Transmission System requires compliance with The Connecticut Light and Power Company's Guidelines For Generator Interconnection as approved by PURA.

The Guidelines are available at https://www.eversource.com/residential/about/doing-business-with-us/interconnections/connecticut/connecticut-application-to-connect

The Guidelines provide information on:

Application Process and Instructions

Processing Time Lines

Feasibility, Impact, and Facility Study Process

Fees and Expenses

Liability Insurance

Technical Requirements

Study Requirements

Metering

Testing

Interconnection Agreement(s)

13. Determination of FERC Qualifying Status

A Qualifying Facility ("QF") is a generation facility that has received certification as a QF from FERC in accordance with the Federal Power Act, as amended by the 1978 Public Utilities Regulatory Policies Act ("PURPA"). The standards for a QF are defined in Title 18, Code of Federal Regulations, Part 292 Subpart A – General Provisions and Subpart B – Qualifying Cogeneration and Small Power Production Facilities.

In situations where the Company requires verification of QF certification, the Customer is responsible for providing Commission Certification documentation of a FERC Order granting an application for certification of a facility as a Qualifying Facility. Documentation of Self-Certification requires a copy of the notice of self-certification with a FERC assigned QF docket number.

14. Liability of the Company

Service is delivered to the customer at the point where the service connection maintained by the Company terminates. The Company shall not be liable for direct, indirect or consequential damages of any kind, whether resulting from injuries to persons or property or otherwise, arising out of or that may be traceable to trouble or defects in the apparatus, wiring, facilities or equipment or to any other cause occurring beyond the point where the service connection of the Company terminates. Liability, if any, for such damages shall be that of the customer.

15. Schedule of Charges

The Company reserves the right to impose reasonable fees and charges pursuant to the various provisions of these Terms and Conditions. Service charges shall be set forth in Appendix A to these Terms and Conditions, as on file with PURA.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR DELIVERY SERVICE PAGE 21 OF 21

APPENDIX A
SERVICE CHARGES

General Services	
Returned Payment Charge	$20.00 per returned payment
Late Payment Charge	1.0% applied to delinquent balance
Sales Tax Abatement Charge	$68.00
Reconnection at Meter (for non-payment or seasonal reconnection)	$36.00
Same Day Reconnect at Meter (After Hours) Charge	$110.00
Reconnection at Pole (for non-payment)	
a. Straight Time – Residential	$571.23
b. Straight Time – Non-Residential	$557.11
c. Over Time – Residential	$797.25
d. Over Time – Non-Residential	$777.55
Meter Diversion Charge	$250.00
Restructuring Related or Supplier Requested Meter Test (Per Meter)*	
a. Company Residential Meter	$81.49
b. Company Non-Residential Meter	$83.01
c. Non-Company meter tested at customer's location	To be quoted
Off-Cycle and Manual Meter Read Request (Per Meter or Per Request)**	
a. Residential	$31.17
b. Non-Residential	$39.85
Interval Data Services (Per Service Account)	
a. One time static view-monthly interval data	$50.00
b. 12-month fluid view-monthly interval data	$300.00
c. Special Request	Mutual Agreement
Meter Communications Equipment	Installation Only (see Extended Metering Options)
Load Pulse Outputs	Installation Only (see Extended Metering Options)
Special Request	Mutual Agreement
Extended Metering Options (Per Meter Costs)	
1. a. Pulse output (Below 200 kW)	$770.23
b. Pulse output (Above 200 kW)	$713.12
2. a. Interval Recording AMR without pulses (Below 200 kW)	$852.74
b. Interval Recording AMR without pulses (Above 200 kW)	$230.51
3. a. Interval Recording AMR with pulse output (Below 200 kW)	$1,335.35
b. Interval Recording AMR with pulse output (Above 200 kW)	$713.12

*For all meters removed from location for testing
**Limit 2 requests per supplier per week.
NOTE: Above charges do not include sales tax.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR ELECTRIC SUPPLIERS PAGE 1 OF 19

1. Applicability

1A. The following Terms and Conditions shall apply to every registered Electric Supplier authorized to do business within Connecticut and utilizing the Company's facilities.

1B. The Terms and Conditions for Delivery Service of the Company, on file with PURA, and as may be amended from time to time shall also apply to the service rendered hereunder and such Terms and Conditions are incorporated by reference herein.

1C. These Terms and Conditions may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in PURA regulations and Connecticut law. In case of conflict between these Terms and Conditions and any orders or regulations of PURA, said orders or regulations shall govern.

1D. No agent or employee of the Company is authorized to modify any provision contained in these Terms and Conditions or to bind the Company to perform in any manner contrary thereto. Any such modification to these Terms and Conditions or any promise to a customer or Electric Supplier shall be in writing, duly executed by an authorized officer of the Company, and subject in all cases to applicable statutes and to the orders and regulations of PURA, and available for public inspection during normal business hours at the business offices of the Company and at the offices of PURA.

2. Definitions

"Act" shall mean Public Act 03-135 - An Act Concerning Revisions to the Electric Restructuring Legislation.

"Aggregator" shall be defined as in section 16-1 of the Connecticut General Statutes.

"Authorized Third Party" shall mean a party that is not an end use customer, licensed Electric Supplier or aggregator who is authorized by the customer to receive services on his/her behalf.

“Business Day” means a day on which Federal Reserve member banks in New York City are open for business; and a Business Day shall start at 8:00 a.m. and end at 5:00 p.m. Eastern Prevailing Time. Notwithstanding the foregoing, with respect to notices only, Business Day shall not include the Friday immediately following the U.S. Thanksgiving holiday.

“Cure” shall mean the Electric Supplier, or their Market Participant member, has met all obligations of ISO-NE following either a “Suspension” or “Default” and is again in good standing with ISO-NE.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Delivery Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company’s meter or a point designated by the Company located on the Customer’s premises.

“Default” shall mean any Electric Supplier’s, or their Market Participant’s, failure or inability to maintain good standing with ISO-NE pursuant to the terms of ISO-NE Inc. Transmission, Markets, and Service Tariff, including a “Financial Assurance Default.”

"Delivery Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Distribution Company" or "Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy. References herein to “Eversource Energy” shall mean The Connecticut Light and Power Company.

"Electric Supplier" shall be defined as in section 16-1 of the Connecticut General Statutes.

"Enrollment period" shall mean, for a particular Customer, the period of time during which an Electric Supplier may submit an enrollment transaction to a Distribution Company for initiation of Generation Service concurrent with the start of the Customer's next billing cycle. The enrollment period commences two Business Days prior to the Customer’s scheduled cycle meter-read date and ends two Business Days prior to the Customer’s next scheduled cycle meter-read date.

“Financial Assurance Default” shall mean an Electric Supplier’s or their Market Participant member’s failure or inability to meet financial requirements as determined by ISO-NE and outlined in the ISO-NE Rules.

"Generation Service" shall be defined as in section 16-1 of the Connecticut General Statutes.

"ISO-NE" shall mean ISO New England Inc., which is the current Independent System Operator of the New England bulk power system, and its successor.

“ISO-NE Rules” shall mean the Restated NEPOOL Agreement, ISO Tariff, ISO Manual and Participant’s Agreement or by ISO-NE.

“Last Resort Service” shall mean the electric generation services provided by the Company, on or after January 1, 2007, to customers who are not eligible to receive Standard Service. The availability for this service shall be in accordance with the provisions set forth in the Company’s Generation Services tariff on file with PURA.

“Metering Domains” are connection points created within the ISO-NE settlement power system model that facilitate the calculation of the unmetered load asset value to ensure all generation and load is accounted for in the New England control area.

"NEPOOL" shall mean the New England Power Pool and its successors.

Pool Transmission Facility ("PTF") shall have the meaning set forth in Section II.49 of ISO-NE’s Open Access Transmission Tariff-FERC Electric Tariff No. 3, as it may be amended or supplemented from time to time.

"PURA" shall mean the Public Utilities Regulatory Authority.

“Service Agreement” shall mean the Competitive Supplier Service Agreement which is hereby incorporated by reference into these Terms and Conditions.

“Standard Service” shall mean the electric generation services provided by the Company, on or after January 1, 2007, to any Customer who (a) does not arrange for or

is not receiving electric generation services from an Electric Supplier, and (b) does not use a demand meter or has a maximum demand of less than five hundred kilowatts. The availability for this service shall be in accordance with the provisions set forth in the Company's Generation Services tariff, on file with PURA.

"Suspension" shall mean an action taken by ISO-NE to remove an Electric Supplier, or their Market Participant member, from active Market Participant status.

"Terms and Conditions" shall mean these Terms and Conditions for Electric Suppliers.

3. Obligations of Parties

3A. Customer

The Customer shall:

(1) Provide notification to the Distribution Company requesting protection from unwanted solicitation from Electric Suppliers, if so desired;

(2) Select one Electric Supplier for each account at any given time, or authorize an agent to make the selection for the Customer, for the purposes of the Distribution Company (1) reporting the Customer's hourly electric consumption to ISO-NE, and (2) providing billing services. The Customer must provide the selected Electric Supplier with the information necessary to allow the Electric Supplier to initiate Generation Service, in accordance with Section 4A, below. A Customer may choose only an Electric Supplier that is licensed by PURA and is in good standing at ISO-NE.

(3) Nothing in these Terms and Conditions shall prohibit a Customer from entering into arrangements with multiple suppliers, provided that a single Electric Supplier is designated for the purposes described above.

3B. Distribution Company

The Company will:

(1) Arrange for or provide (i) regional network transmission service over PTF and (ii) local network transmission service from PTF to the Company's Distribution System for each Customer, unless the Customer or its Electric Supplier otherwise arranges for such service;

(2) Deliver power over the Company's facilities to each Customer Delivery Point;

(3) Release Customer information (name, address, rate class and if available, telephone number) to Electric Suppliers unless the Customer has requested protection from unwanted solicitation;

(4) Release Customer information (name, address, rate class and if available, phone number) to licensed Aggregators unless the Customer has requested protection from unwanted solicitation;

(5) Provide Customer service and support for Delivery Service and, if contracted by the Electric Supplier, for Generation Service in accordance with Section 7 below;

(6) Respond to service interruptions or power quality problems;

(7) Handle service connection and service termination; i.e. physically connect or disconnect the meter;

(8) Read meters;

(9) Submit bills to Customers reflecting unbundled charges;

(10) Address billing inquiries for Delivery Service and, if contracted by the Electric Supplier, for Generation Service in accordance with Section 7 below;

(11) Answer general questions about Delivery Service;

(12) Report Electric Suppliers' loads to the ISO-NE, in accordance with Section 8 below;

(13) Process the electronic business transactions submitted by Electric Suppliers, and send the necessary electronic business transactions to Electric Suppliers, in accordance with Section 4, below;

(14) Provide information regarding, at a minimum, rate tariffs, billing cycles, and load profiles, on its internet website or by alternate electronic means;

(15) Provide Standard Service or Last Resort Service to Customers in accordance with the Company's tariffs;

(16) Print twelve months of historic usage data on customers' bills, in addition to the usage data for the current billing period;

(17) Transfer all customers of an Electric Supplier who is in Default (or their Market Participant is in Default), including a Financial Assurance Default, to Standard Service or Last Resort Service, as appropriate, as of the effective date provided by ISO-NE, and the customers shall remain there until each customer affirmatively selects an Electric Supplier that is licensed by PURA and in good standing at ISO-NE; and

(18) Require a new signed service contract (Section 3C(5) below) with an Electric Supplier that has been reinstated at ISO-NE after they, or their Market Participant member, have cured a Default, and is a licensed Electric Supplier in the State of Connecticut. Customer enrollments will be effective no sooner than 30 days from the effective date of the asset retirements due to the previous Default.

3C. Electric Supplier

The Electric Supplier shall:

(1) Meet the registration and licensing requirements established by law or regulation and either (i) be an ISO-NE Market Participant with an ISO-NE settlement account or (ii) have an agreement in place with an ISO-NE Market Participant member whereby they agree to include the load to be served by the Electric Supplier in their ISO-NE settlement account.

(2) Be responsible for providing all-requirements service to meet each of its Customers' needs and to deliver the associated capacity and energy to a point or points on the PTF, including all necessary reserves, backup and ancillary services, in accordance with all applicable rules and regulations of NEPOOL and ISO-NE;

(3) If providing Generation Service to Customers will be responsible for any and all losses incurred on (i) local network transmission systems and distribution systems, as determined by the Company; (ii) PTF, as determined by the ISO-NE; and (iii) facilities linking generation to the PTF. An Electric Supplier shall also be responsible for all transmission wheeling charges necessary to reach the PTF;

(4) Be required to complete testing of the electronic transactions required to facilitate retail access in accordance with Section 16-245-3 of the Regulations of Connecticut State Agencies. Such testing shall be in accordance with the rules and procedures set forth by the Company;

(5) Be required to enter into a service contract with the Distribution Company that resolves issues associated with, among other things, information exchange, problem resolution, and revenue liability. This contract must be entered prior to the initiation of Generation Service to any Customer in the Company's service territory;

(6) Be responsible for obtaining the necessary authorization from each Customer prior to initiating Generation Service to the Customer;

(7) Be responsible for obtaining the necessary authorization from each Customer prior to requesting historical usage information and capacity tags from the Distribution Company.

(8) Be responsible for reviewing and confirming the accuracy of all data provided to, or made available for, inspection to the Electric Supplier by the Company during the load estimation, load reporting, billing and other processes described in these Terms and Conditions and/or ISO-NE's Rules.

(9) Be responsible to remain in good financial standing. If an Electric Supplier, or their Market Participant member, has cured a Default at ISO-NE and has subsequently registered new load assets at ISO-NE, and is a licensed Electric Supplier in the State of Connecticut, the Electric Supplier may reinitiate the actions set forth in subsections (5)-(8) above. If the Electric Supplier's Electronic Data Interchange provider has changed, the Electric Supplier will also be required to complete testing of the electronic transactions as set forth in subsection (4) above. Customer enrollments on new assets will be effective no sooner than 30 days from the effective date of the asset retirements due to the previous Default.

(10) If a defaulting Electric Supplier, be responsible to pay reasonable Company costs associated with Supplier default at ISO-NE.

3D. Aggregator

The Aggregator:

(1) Must meet the licensing requirements established by law or regulation.

(2) Must be licensed by PURA prior to requesting a Customer List.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR ELECTRIC SUPPLIERS PAGE 9 OF 19

4. Initiation and Termination of Generation Service

4A. Initiation of Generation Service

To initiate Generation Service to a Customer, the Electric Supplier shall submit an "enroll customer" electronic transaction to the Company. The Electric Supplier shall hold the “enroll customer” transaction until any applicable right of rescission has lapsed.

If the information on the enrollment transaction is correct, the Distribution Company shall send the Electric Supplier a "successful enrollment" transaction with an estimated effective date. Generation Service shall commence on the date of the Customer's next meter read, provided that the Electric Supplier has submitted the enrollment transaction to the Distribution Company no fewer than two business days prior to the meter read date. If the Electric Supplier has not submitted the enrollment transaction at least two days before the meter read date, Generation Service shall commence on the date of the Customer's subsequent scheduled meter read.

If more than one Electric Supplier submits an enrollment transaction for a given Customer during the same enrollment period, the first transaction that is received by the Distribution Company shall be accepted. All other transactions shall be rejected. Rejected transactions may be resubmitted during the Customer's next enrollment period.

4B. Termination of Generation Service

To terminate Generation Service with a Customer, an Electric Supplier shall submit a "supplier drops customer" transaction. Generation Service shall terminate on the date of the customer's next meter read, provided that the Electric Supplier has submitted this transaction to the Distribution Company no fewer than two business days prior to the meter read date. If the Electric Supplier has not submitted this transaction at least two days before the meter read date, Generation Service shall terminate on the date of the Customer's next subsequent meter read. The Distribution Company shall send a "confirm drop date" transaction to the Electric Supplier with an estimated effective date.

To terminate Generation Service with an Electric Supplier, a Customer shall so inform the Distribution Company or Electric Supplier. In the event that the Customer informs the Distribution Company directly, for residential and small commercial and industrial customers, Generation Service shall terminate within two business days (if the customer provides a meter read or accepts a company estimated read) or at the next scheduled

meter read. For other customers, Generation Service shall terminate on the date of the Customer's next scheduled meter read. If the Electric Supplier has not submitted this transaction at least two days before the meter read date, Generation Service shall terminate on the date of the Customer's next subsequent meter read. The Distribution Company shall send a "customer drops supplier" transaction to the Electric Supplier. In the event that the Customer informs the Electric Supplier, the Electric Supplier shall send a "supplier drops customer" transaction to the Distribution Company.

In those instances when a Customer who is receiving Generation Service from an existing Electric Supplier initiates such service with a new Electric Supplier, the Distribution Company shall send the existing Electric Supplier a "customer drops supplier" transaction.

4C. Customer Enrollment and Termination Errors

The Company will process customer enrollments and terminations in accordance with Section 4A and 4B of this document. The Company has a system in place of checks and balances to minimize any oversights. In the event an Electric Supplier enrollment or termination is overlooked by either the Customer Service System or manually by a Company representative, it is the sole responsibility of the Electric Supplier to notify the Company of this error within sixty days of the enrollment or termination effective date and the Company shall have no liability to the Electric Supplier and/or the Customer for costs, expenses and losses resulting from any such error.

4D. Customer Moves

A Customer that moves within a Distribution Company's service territory shall have the opportunity to notify the Distribution Company that he/she seeks to continue Generation Service with his/her existing Electric Supplier. Upon such notification, the Distribution Company shall send a "customer move" transaction to the Electric Supplier.

In those instances when a Customer moves into a Distribution Company's service territory, the Customer's existing Electric Supplier must submit an "enroll customer" transaction to the new Distribution Company in order to initiate Generation Service. Otherwise, the Customer shall receive Standard Service or Last Resort Service in accordance with the Company's Generation Services tariff and the available rate tariff(s).

4E. Other Provisions

Distribution Companies and Electric Suppliers shall send "change enrollment detail" transactions to change any information included on the "enroll customer" transactions.

If any of the transactions described above are rejected by the Distribution Company, the Distribution Company shall send an "error" transaction to the Electric Supplier identifying the reason for the rejection.

5. Delivery Service Interruption

5A. Planned Outages

In the event that the loading of the Distribution System, or a portion thereof, must be reduced for safe and reliable operation, such reduction in loading shall be proportionately allocated among all Customers whose load contributes to the need for the reduction, when such proportional curtailments can be accommodated within good utility practice~~s~~.

5B. Unplanned Outages

In the event of unplanned outages, service will be restored in accordance with good utility practice. When appropriate, service restoration shall be accomplished in accordance with the Company System Storm Emergency Plan on file with PURA.

5C. Disconnection of Service

The Distribution Company may disconnect Delivery Service to a Customer in accordance with the provisions set forth in the Terms and Conditions for Delivery Service. The Company shall provide electronic notification, using the Customer Usage and Billing Information transaction, to the Customer's Electric Supplier of record, upon final billing to the Customer. Once disconnection occurs, the provision of Generation Service to the Customer shall no longer be the obligation of the Electric Supplier. The Company shall not be liable for any revenue losses to Electric Suppliers as a result of disconnection.

5D. Interruptible Load

In order to provide greater reliability within the service territory, the Distribution Company shall be entitled to offer interruptible rate options which could qualify for capacity credits at ISO-NE. The Company shall not be liable for any revenue losses to Electric Suppliers as a result of any interruptions.

6. Metering

6A. Meter Reading

The Company shall meter each Customer in accordance with tariff provisions and as outlined in the Terms and Conditions for Delivery Service.

Each Customer shall be metered or its load estimated such that the loads can be reported to the ISO-NE for inclusion in the Electric Supplier’s, or the Electric Supplier’s wholesale provider’s settlement account.

6B. Ownership of Metering Equipment

Should a Customer or Electric Supplier request a new meter or that a communication device be attached to the existing meter, the Company shall provide, install, test, and maintain the requested metering or communication device. The requested meter or communication device must meet the Company's requirements. The Customer or Electric Supplier shall bear the cost of providing and installing the meter or communication device. Upon installation, the meter or communication device shall become the property of the Company and will be maintained by the Company. The Company shall complete installation of the meter or communication device, if reasonably possible, within thirty (30) days of receiving a written request from the Customer or Electric Supplier. The Company shall bill the Customer or Electric Supplier upon installation.

The Company will not be held liable for any claim by a Customer or their Electric Supplier if either attaches onto the meter any non-invasive monitoring device not approved by the Company.

7. Billing

The Company shall provide a single bill, reflecting unbundled charges for electric service, to Customers who receive Standard Service, Last Resort Service, or Generation Service from an Electric Supplier.

7A. Passthrough Billing Service

The Company shall continue to issue a bill for non-Generation Service costs and charges to each Customer. The Electric Supplier shall be responsible for billing Customers for the cost of Generation Service provided by the Electric Supplier and for the collection of amounts due to the Electric Supplier costs from the Customer.

The Company shall send a "customer usage information" transaction to the Electric Supplier.

7B. Complete Billing Service

The Company shall issue a single bill for electric service to each Customer.

The Company shall use the rates supplied by the Electric Supplier to calculate the Electric Supplier portion of Customer bills, and integrate this billing with its own billing in a single mailing to the Customer. The Company shall send a "customer usage and billing information" transaction to the Electric Supplier.

The Company shall remit payments to suppliers for the Electric Supplier portion of customer bills in accordance with PURA's Decision in Docket No. 05-08-05RE02.

Existing Company service fees, such as interest charges for unpaid balances and bad check charges, shall remain in effect and shall be assessed, as applicable, according to the Company's Terms and Conditions for Delivery Service, applicable to all Customers.

7C. Definition of Standard Units of Service

1. Billing Demand

Units of billing demand shall be as defined in the Company's applicable tariffs on file with PURA.

2. On-Peak/Off-Peak Period Definitions

The on-peak and off-peak periods shall be as defined in the Company's applicable tariffs on file with PURA.

8. Determination of Supplier Loads (Estimation)

The determination and reporting of Electric Supplier loads (which includes the Coincident Peak Capacity Values) shall be in accordance with the estimation methodology described herein. Each Electric Supplier's loads will be assigned to a specific Load Asset as registered with ISO-NE and the corresponding hourly values will be reported to ISO-NE for financial settlement of the wholesale electricity market, and

appropriate regulatory bodies. Courtesy copies of this data may be provided to each Supplier.

Load settlement is performed using a combination of actual hourly interval meter data and estimated data. This multi-step process includes the determination of the (i) – Retail Territory Load (as said term is defined in Section 8A below) (ii) Customer loads, and (iii) Electric Supplier loads, as well as any adjustments to those values. A description of each of these steps follows.

8A. Determination of the Retail Territory Load for Real Time Market Settlement.

On an hourly basis, the Company will calculate an aggregate value representing the load of its Customers served below the 345 kV transmission system (the "Retail Territory Load") at the PTF boundary with the Company Metering Domain(s). The Retail Territory Load will consist of the five components below as represented in the ISO-NE settlement system:

(1) Total metered output of generation connected to the Company Metering Domain,

(2) Plus net imports into the Company Metering Domain,

(3) Less net exports from the Company Metering Domain,

(4) Less non-retail loads (e.g., wholesale load served to municipalities),

(5) Less the Company Metering Domain's low voltage PTF losses as estimated by ISO-NE.

8B. Determination of Customer Load.

For each hour and by Metering Domain, the Company will calculate the hourly loads of each Customer served below the 345 kV transmission system using one of the following two methods:

(1) In some cases where actual hourly interval data is available, the Company will use that hourly data in the settlement process. The Company will increase this load by a distribution loss factor, to account for losses between the Customer meter and the ISO-NE reporting point, the PTF boundary. These non-PTF losses will be calculated using loss factors of 2.33% for Customers located on primary distribution of the Company's system or 5.16% for Customers located on secondary distribution of the Company's

system. These loss factors are for approximation purposes only, and are to be used exclusively for the calculation of the Customer loads. Any potential difference between these loss factors and actual hourly losses will be captured in the allocation of residual, as described below.

(2) If interval data is not being used in the Customer's load determination process, the Company will estimate the hourly loads of such Customers and add estimated non-PTF losses, as described above. The load estimation will be based on class average load profiles developed from statistically designed samples and individual customer usage history, or individual customer actual hourly interval metered values. When average rate profiles are utilized, they will be scaled for individual Customers using a usage factor that is calculated based on the relationship between the individual Customer's usage and the average Customer class segment usage estimated over the same time period.

8C. Determination of Supplier Loads.

The hourly loads of each Electric Supplier serving retail load on the Company system will be determined using the following process:

Each Customer, including those on Standard Service or Last Resort Service, will be assigned their associated Electric Supplier code from the billing database. The Customer loads from Section 8B above will be summed, by Electric Supplier code, for each hour. For each hour, the difference between the Retail Territory Load and the sum of the loads from Section 8B above will constitute the "residual". The loads from Section 8B(2) above will be adjusted by the residual. The residual will be allocated proportionally to each Electric Supplier's share of the profiled loads from Section 8B(2) above.

The sum of the loads plus any residual will constitute the Electric Supplier hourly loads. The sum of the Electric Supplier hourly loads will equal the Retail Territory Load.

8D. Reporting of Supplier Loads for the ISO-NE Settlement Processes.

In accordance with the ISO-NE rules and procedures, as amended from time to time, the Company will report to ISO-NE the supplier hourly loads in the time period specified by ISO-NE Rules.

In accordance with the ISO-NE's rules and procedures that pertain to the resettlement processes, the Company will submit to ISO-NE any revised hourly values for assets

reflected in the ISO-NE settlement system that are used to determine the Retail Territory Load for each hour of each day. The Company will also submit to ISO-NE any revised hourly energy quantities for each Electric Supplier for each resettlement process.

As wholesale electricity market changes are implemented, the Company will comply with all such applicable market changes when determining the Retail Territory Load. The Company also shall determine and report the Electric Supplier loads consistent with applicable market rules and procedures.

8E. Data Review.

The process of Electric Supplier load estimation and data reporting involves statistical estimating, reporting, settlement and other activities. The Company shall not be responsible for any estimating, reporting, settlement or other types of errors associated with or resulting from this process, and the Company shall not be liable to any Electric Supplier or any third party for any costs or losses that are associated with or result from any such errors. Each Electric Supplier is solely responsible for checking and ensuring the accuracy of all such data.

9. Liability

The Company shall have no liability with respect to any transaction or arrangement by or between Customers and Electric Suppliers.

The Company endeavors to furnish adequate and reliable service, but does not guarantee continuous service, and it shall not be liable for direct or consequential damages of any kind resulting from any stoppage, interruption, variation or diminution of service caused by the Customer's or Electric Supplier's acts or omissions, acts of the public enemy, a state of war, requirements of Federal, State or Municipal authorities, strikes, acts of God or the elements, accidents, operating conditions or contingencies or other causes.

When a part or parts of the interconnected generation-transmission or distribution systems may be threatened by a condition which may affect the integrity of the supply of electric service, or when a condition of actual or threatened shortage of available energy supplies and resources shall exist, the Company may, in its sole judgment, curtail, allocate, or interrupt such service to any Customer, Customers or Electric Supplier. Such curtailment, allocation or interruption shall, where possible or practicable, be in accordance with the terms and conditions of any applicable energy emergency or load curtailment plan which shall be on file with PURA or other appropriate state agency from time to time or adopted by energy dispatching and control centers in which the Company is a participant.

The Company does not undertake to regulate the voltage or frequency of its service more closely than is standard commercial practice. If the Customer requires regulation of voltage or frequency that is more refined, he shall furnish, install, maintain and operate the necessary apparatus at his own expense.

The Company cannot be and is not responsible for any loss or damage (direct, indirect, or consequential) to any persons or property resulting in any way from any interruption of service or any change in characteristics of service, regardless of the cause of such interruption or change.

Service is delivered to the Customer at the point where the service connection maintained by the Company terminates. The Company shall not be liable for direct, indirect or consequential damages of any kind, whether resulting from injuries to persons or property or otherwise, arising out of or that may be traceable to trouble or defects in the apparatus, wiring, facilities or equipment or to any other cause occurring beyond the point where the service connection of the Company terminates. Liability, if any, for such damages shall be that of the Customer.

10. Service Fees

The Company reserves the right to impose reasonable fees and charges pursuant to the various provisions of these Terms and Conditions. Service charges shall be set forth in Appendix A to these Terms and Conditions, as on file with PURA.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TERMS AND CONDITIONS FOR ELECTRIC SUPPLIERS PAGE 19 OF 19

APPENDIX A

APPROVED RATES NECESSARY TO IMPLEMENT ELECTRIC RESTRUCTURING

General Services	
Customer List (per list)	$331.75
Customer Change of Supplier	No charge
Supplier Billing Services	No charge
Supplier Initiation (one-time fee)	$2,882.23
Off-Cycle & Manual Meter Read Request (Per Meter or Per Request) *	
a. Residential	$31.17
b. Non-Residential	$39.85
Supplier Rate Maintenance, Error Correction or Special Data Request (per hour)	$72.06
Non-Standard Rate Structures	To be quoted
Restructuring Related or Supplier Requested Meter Test (Per Meter) **	
a. Company Residential Meter	$81.49
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c. Non-Company meter tested at customer's location	To be quoted
Interval Data Services (Per Service Account)	
a. One time static view-monthly interval data	$50.00
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c. Special Request	Mutual Agreement
Extended Metering Options (Per Meter Costs)	
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*Limit 2 requests per supplier per week.
**For all meters removed from location for testing

NOTE: Above charges do not include sales tax.

Supersedes Terms and Conditions for Electric Suppliers
Effective May 1, 2018
by Decision dated April 18, 2018
Docket No. 17-10-46

Effective July 1, 2027
By Motion Ruling No.
Docket No. 26-05-10

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC SERVICE

RATE 1
Page 1 of 3

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the Connecticut definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers.

In compliance with PA 99-29 military veterans' posts and organizations (i.e. VFW, American Legion, Disabled American Veterans, etc) that are exempt from federal taxation under Section 501(c) of the Internal Revenue Code may receive service under this rate.

In compliance with PA 98-149 amending Subsection 16-19ff (a) of the Connecticut General Statutes, residential use in recreational campgrounds may receive service under this rate. The campground owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below.

In compliance with Public Act 02-17, amending Subsection 16-19ff (a) of the Connecticut General Statutes, use at a marina that qualifies for residential type use may receive service under this rate. A marina must have PURA-approved policies and procedures prior to billing any submetered customer. The marina owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below. A marina must have PURA-approved policies and procedures prior to billing any submetered customer.

To ensure the quality of service and equitable treatment of the metered campsites and boat slips (i.e. "Submetered Party"), campgrounds and marinas are required to follow Conn. Agencies Regs. Section 16-11-236 Calculating Submetered Party's Cost, Section 16-11-237 Installation and Maintenance of Submeters, and Section 16-11-238 Meter Test and Record Retention. Section 16-11-100 Definitions defines a Submetering Customer, a Submetered Party, and "Average Cost" as used in Section 16-11-236.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$12.36
CHARGE PER kWh	$0.12196

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC SERVICE

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.05050

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01911

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC SERVICE

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: NONE.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE RATE 5

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments, and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the CT definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers.

This rate is not available to new applicants after December 21, 2006. However, this rate is available for requests for electric service at a service location assigned to Rate 5 on or before December 21, 2006.

In compliance with PA 99-29 military veterans' posts and organizations (i.e. VFW, American Legion, Disabled American Veterans, etc) that are exempt from federal taxation under Section 501(c) of the Internal Revenue Code may receive service under this rate.

In compliance with PA 98-149 amending Subsection 16-19ff (a) of the Connecticut General Statutes, residential use in recreational campgrounds may receive service under this rate. The campground owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below.

In compliance with Public Act 02-17, amending Subsection 16-19ff (a) of the Connecticut General Statutes, use at a marina that qualifies for residential type use may receive service under this rate. A marina must have PURA-approved policies and procedures prior to billing any submetered customer. The marina owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below. A marina must have PURA-approved policies and procedures prior to billing any submetered customer.

To ensure the quality of service and equitable treatment of the metered campsites and boat slips (i.e. "Submetered Party"), campgrounds and marinas are required to follow Conn. Agencies Regs. Section 16-11-236 Calculating Submetered Party's Cost, Section 16-11-237 Installation and Maintenance of Submeters, and Section 16-11-238 Meter Test and Record Retention. Section 16-11-100 Definitions defines a Submetering Customer, a Submetered Party, and "Average Cost" as used in Section 16-11-236.

AVAILABLE only to customers who use electric energy as the primary space heating source, and who enter into an agreement with the Company for a period of not less than twelve (12) months. The primary space heating source criteria will be considered to be met if the majority of the rooms in the dwelling unit have a permanently installed electric heating system. Available to a new dwelling unit for which a building permit is issued on or after July 1, 1993, only if certification is provided that the dwelling meets the thermal standards contained in the Construction Standard Rider. An application for service in which a certification is based on a building permit issued on or before December 21, 2006 shall be eligible for service under this rate.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE RATE 5
Page 2 of 3

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$30.00
CHARGE PER kWh	$0.09710

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04901

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01840

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL ELECTRIC HEATING SERVICE — RATE 5

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL ELECTRIC SPACE HEATING SERVICE

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy, and where such requirements include incremental service associated with electric space heating technologies installed on or after January 1, 2026. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the Connecticut definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers. This rate is not available to submetered service at recreational campgrounds, marinas, or military veterans' posts and organizations pursuant to Rate 1, Residential Electric Service.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$30.95
CHARGE PER kWh	
Winter (November through March)	
First 700 kWh:	$0.09431
Over 700 kWh:	$0.07517
All Other Months	
All kWh:	$0.09431

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL ELECTRIC SPACE HEATING SERVICE

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.05050

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01911

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL ELECTRIC SPACE HEATING SERVICE RATE 6

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: NONE.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL SPACE HEATING SERVICE

RATE 6
Page 1 of 3

AVAILABLE for the entire electrical requirements of single-family residences, residential outbuildings, individual apartments and general service use (i.e. common areas) in apartment buildings, where residential use constitutes over 50 percent of the metered energy, and where such requirements include incremental service associated with electric space heating technologies installed on or after January 1, 2026. Service to a room or group of rooms which regularly separate cooking facilities shall be considered as service to a separate/individual apartment for metering and billing purposes. This Rate is also available for agricultural/farm customers who meet the Connecticut definition of Agriculture. The over 50% residential use requirement does not apply to agricultural/farm customers. This rate is not available to submetered service at recreational campgrounds, marinas, or military veterans' posts and organizations pursuant to Rate 1, Residential Electric Service.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$30.95
CHARGE PER kWh	
Winter (November through March)	
First 700 kWh:	$0.09431
Over 700 kWh:	$0.07517
All Other Months	
All kWh:	$0.09431

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL SPACE HEATING SERVICE

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.05050

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01911

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.12791
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OPTIONAL RESIDENTIAL SPACE HEATING SERVICE

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: NONE.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7

AVAILABLE for the entire electrical requirements of single-family residences, residential out-buildings, individual apartments, and general service use in apartment buildings, where residential use constitutes over 50 percent of the metered energy, and also available to farm customers.

In compliance with PA 99-29 military veterans' posts and organizations (i.e. VFW, American Legion, Disabled American Veterans, etc) that are exempt from federal taxation under Section 501(c) of the Internal Revenue Code may receive service under this rate.

In compliance with PA 98-149 amending Subsection 16-19ff (a) of the Connecticut General Statutes, residential use in recreational campgrounds may receive service under this rate. The campground owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below.

In compliance with Public Act 02-17, amending Subsection 16-19ff (a) of the Connecticut General Statutes, use at a marina that qualifies for residential type use may receive service under this rate. A marina must have PURA-approved policies and procedures prior to billing any submetered customer. The marina owner (i.e. the "Submetering Customer") must comply with The Regulations of Connecticut State Agencies listed below. A marina must have PURA-approved policies and procedures prior to billing any submetered customer.

To ensure the quality of service and equitable treatment of the metered campsites and boat slips (i.e. "Submetered Party"), campgrounds and marinas are required to follow Conn. Agencies Regs. Section 16-11-236 Calculating Submetered Party's Cost, Section 16-11-237 Installation and Maintenance of Submeters, and Section 16-11-238 Meter Test and Record Retention. Section 16-11-100 Definitions defines a Submetering Customer, a Submetered Party, and "Average Cost" as used in Section 16-11-236.

This rate is available for customers who have a solar heating system which is used as a source of space heating and for which electricity provides backup.

This rate is not available for service to apartments except where each apartment is metered and billed individually. An apartment is defined as a room or group of rooms with separate cooking facilities.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. Eastern Prevailing Time)
OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$12.36
CHARGE PER KWH ON-PEAK	$0.11966
CHARGE PER KWH OFF-PEAK	$0.11966

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00496

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh ON-PEAK	$0.11741
CHARGE PER KWH OFF-PEAK	$0.02525

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00196

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.04443
CHARGE PER kWH OFF-PEAK	-$0.00955

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWH ON PEAK	$0.15396
GENERATION SERVICE PER kWH OFF PEAK	$0.11896
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE RATE 7

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

CONTROLLED WATER HEATING ELECTRIC SERVICE RATE 18
Page 1 of 3

AVAILABLE only for controlled water heating electric service to any customer other than residential, except as noted herein. Controlled storage electric water heaters shall meet the Company's specifications. These units shall be installed and wired for control in accordance with the Company's specifications. This rate is available for solar water heating used in conjunction with a storage unit which meets the Company's specifications.

Available to residential customers where electricity supplies a portion of, but is not the sole source of, domestic hot water. Also available for centrally supplied water heating in apartment buildings.

This rate is not available for any space heating or for commercial or industrial processes.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$16.50
CHARGE PER kWh	$0.14142

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04419

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

CONTROLLED WATER HEATING ELECTRIC SERVICE RATE 18

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWH	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clauses.

REVENUE DECOUPLING RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

CONTROLLED WATER HEATING ELECTRIC SERVICE RATE 18
Page 3 of 3

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 27
Page 1 of 4

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 350 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 30 after March 1, 1992.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$64.00
DEMAND CHARGE OVER 2 kW	$26.13 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 kW	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE

DEMAND CHARGE OVER 2 kW	$6.42 per kW
CHARGE PER kWh ON-PEAK	$0.04948
CHARGE PER kWh OFF-PEAK	$0.01105

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03772
CHARGE PER kWh OFF-PEAK	-$0.00842

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh ON-PEAK	$0.14087
GENERATION SERVICE PER kWh OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 27

Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the customer's property line and the Company is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 27

owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A
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AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 350 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27, Rate 27A or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 30 after March 1, 1992.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$64.00
DEMAND CHARGE OVER 2 kW	$16.83 per kW
CHARGE PER kWh ON-PEAK	$0.03827
CHARGE PER kWh OFF-PEAK	$0.00922

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 kW	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A
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TRANSMISSION

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	$6.42 per kW
CHARGE PER kWh ON-PEAK	$0.04948
CHARGE PER kWh OFF-PEAK	$0.01105

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03772
CHARGE PER kWh OFF-PEAK	-$0.00842

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh ON-PEAK	$0.14087
GENERATION SERVICE PER kWh OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the customer's property line and the Company is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A
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all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OUTDOOR RECREATIONAL LIGHTING ELECTRIC SERVICE RATE 29
Page 1 of 2

AVAILABLE for outdoor recreational lighting loads which are energized only between 7 p.m. and 7 a.m.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$40.00
CHARGE PER kWh	$0.27455

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04419

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00037

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

OUTDOOR RECREATIONAL LIGHTING ELECTRIC SERVICE RATE 29

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE RATE 30
Page 1 of 3

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 200 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 27 after March 1, 1992. The term of contract for customers eligible to take service under this paragraph shall be one year and shall continue thereafter until canceled by one month's written notice by the customer.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$64.00
DEMAND CHARGE OVER 2 KW	$26.13 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 KW	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	$12.84 per kW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE RATE 30

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE RATE 30
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COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month, but not less than 2 kilowatts.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: None, except as provided above.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 30A
Page 1 of 3

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 200 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27, Rate 27A or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 27 after March 1, 1992. The term of contract for customers eligible to take service under this paragraph shall be one year and shall continue thereafter until canceled by one month's written notice by the customer.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$64.00
DEMAND CHARGE OVER 2 KW	$16.83 per kW
CHARGE PER kWh	$0.01843

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 KW	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE — RATE 30A

DEMAND CHARGE OVER 2 kW	$12.84 per kW

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01684

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 30A
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REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month, but not less than 2 kilowatts.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: None, except as provided above.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE RATE 35
Page 1 of 4

AVAILABLE for the electrical requirements where the customer's maximum demand is less than 200 kW and delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$260.00
DIST. DEMAND CHARGE	$17.38 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.78 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$14.58 per kW

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE RATE 35

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01559

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE RATE 35

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND (also defined as ACTUAL DEMAND): The production/ transmission demand shall be the highest average 30-minute kilowatt demand in the current month.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE GENERAL ELECTRIC SERVICE RATE 35
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MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

AVAILABLE for the electrical requirements where the customer's maximum demand is less than 350 kW and delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$260.00
DIST. DEMAND CHARGE	$17.38 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.78 per kW

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$7.29 per kW
CHARGE PER kWH ON-PEAK	$0.04609
CHARGE PER kWH OFF-PEAK	$0.01034

PUBLIC BENEFITS

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

SYSTEMS BENEFITS CHARGE:

CHARGE PER KWH	-$0.00034

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER KWH	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER KWH ON-PEAK	-$0.03474
CHARGE PER KWH OFF-PEAK	-$0.00779

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(MAX DEMAND LESS THAN 500 KW)

CHARGE PER KWH ON-PEAK	$0.14087
CHARGE PER KWH OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER KWH	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. §16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY GENERAL ELECTRIC SERVICE RATE 37

Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

RATE 39

AVAILABILITY: This rate is available to any primary voltage customer who, by contract, agrees to interrupt a connected load of at least 2000 kilowatts above the customer's Firm Contract Demand (defined below) during periods when the Company requests such interruptions because of capacity deficiency, system or local emergencies, or an ISO-NE demand response or audit call. The Company's Mandatory Reduction Rider is an availability requirement.

This rate is not available to new applications after February 5, 1999.

DEFINITIONS:

INTERRUPTIBLE AND FIRM CONTRACT DEMAND: Interruptible Contract Demand is the maximum connected load subject to interruption. Firm Contract Demand is that level of demand, measured in kilowatts, below which the customer expects to receive firm service. Firm Contract Demand may be zero.

FIRM SERVICE: Firm service (if any) shall be provided under the applicable firm service rate schedule, and all kilowatt-hour sales at demand levels up to the Firm Contract Demand shall be billed under that rate schedule.

NONFIRM SERVICE: All kilowatt-hour sales shall be billed at the applicable per kWh rates as provided below.

INCREASING CONTRACT DEMAND LEVELS: During the term of this contract, the customer may, by written notice to the Company, increase the Interruptible Contract Demand or Firm Contract Demand at any time. When the customer's maximum demand, in a noninterrupt period, exceeds the sum of the Firm Contract Demand and Interruptible Contract Demand, a new Firm Contract Demand, equal to the customer's maximum demand minus the Interruptible Contract Demand, shall be established for the next twelve months of service under this or any other rate schedule.

REDUCING CONTRACT DEMAND LEVELS: If during the last twelve (12) months, the customer has complied with all of the Company's requests for interruption, then the customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Firm Contract Demand. The customer may also, upon not less than three (3) months' prior written notice to the Company, decrease the Interruptible Contract Demand solely to reflect lower load levels from demonstrable conservation and load management.

NOTICE OF INTERRUPTION: Upon Company notification, customers have four (4) hours to achieve their Firm Contract Demand. Failure to reduce demand to the Firm Contract Demand shall result in actions as per FAILURE TO INTERRUPT as described below. Interruptible load enrolled in the Mandatory Reduction Rider's Direct Enrollment program will receive the appropriate 30-minute or 2-hour ISO-NE's notice to implement load reduction.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE RATE 39

FAILURE TO INTERRUPT: In the event the customer fails to reduce load to the Firm Contract Demand at the time and for the period specified by the Company, the customer's demand in excess of the Firm Contract Demand shall be deemed as establishing a new level of Firm Contract Demand, which shall determine the charges of the applicable firm service rate for twelve (12) months.

LIMITS OF INTERRUPTION: Interruptions will be limited to no more than five (5) times per calendar year, and for a minimum of four (4) hours per interruption.

INTERRUPTION CRITERIA: Company call(s) to interrupt load will be triggered by ISO-NE's Action During A Capacity Deficiency Operating Procedure No. 4. The Company reserves the right to call to interrupt load due to system or local emergencies.

METERING: In the event the Company, or any agency having jurisdiction, determines that telemetering and/or automatic control equipment is required, such equipment shall be installed and maintained by the Company at the customer's expense. Such expense shall also include the costs of any dedicated communication lines or auxiliary facilities associated with telemetering and/or control.

MONTHLY CHARGES:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. - 9 p.m. during Daylight Saving Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$3,500.00
DIST. DEMAND CHARGE	$13.42 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$0.00 per kW

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$2.12 per kW

TRANSMISSION

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE RATE 39

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$5.62 per kW

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:

CHARGE PER KWH	-$0.00464

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

Generation Service	April 2026	$0.09066
	May 2026	$0.07953
	June 2026	$0.09009
Third-Party Service		As Per Contract

FMCC GENERATION CHARGE:

CHARGE PER KWH	-$0.00150

TRANSMISSION RATE ADJUSTMENT: Customers taking service under this rate schedule shall be subject to all applicable charges as provided in the Company's Transmission Adjustment Clause.

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE INTERRUPTIBLE SERVICE

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt (kW) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt (kW) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived. Service supplied at transmission voltage is unregulated.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate include a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company’s RDM Rider.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company’s Systems Benefits Cost Adjustment.

FMCC RATE ADJUSTMENTS: These rates will be adjusted as provided in the Company’s FMCC Adjustment Clause.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TERM OF CONTRACT: Service under this rate schedule may be terminated with at least one (1) month prior written notice by the customer or six (6) months prior written notification by the Company.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL CHURCH AND SCHOOL ELECTRIC SERVICE RATE 40
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AVAILABLE for the electrical requirements of churches and tax exempt schools where the customer's maximum demand is less than 350 kW and only for those customers receiving service on this rate as of the effective date hereof, or for customers returning from Rate 41 due to a decline in the customer's maximum load due to demonstrable conservation and load management measures.

MONTHLY RATE:

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$68.00
CHARGE PER kWh	$0.09504

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.04286

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL CHURCH AND SCHOOL ELECTRIC SERVICE

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01586

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh	$0.11924
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANSIM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL CHURCH AND SCHOOL ELECTRIC SERVICE RATE 40
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2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

MINIMUM CHARGE: The minimum charge is the customer charge.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE RATE 41
Page 1 of 4

APPLICABLE to the electrical requirements of full requirement churches and tax exempt schools where the customer's maximum demand equaled or exceeded 350 kW at any time after December 31, 1985 and where service is delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters. This rate is available only to customers receiving service on this rate or on Rate 40 as of the effective date hereof.

However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand is reduced beneath 350 kW due to demonstrable conservation and load management measures, may elect to take service under Rate 40 or any other applicable non-mandatory general service rate.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$400.00
DEMAND CHARGE OVER 300 kW	$12.06 per kW
CHARGE PER kWh ON-PEAK	$0.08763
CHARGE PER kWh OFF-PEAK	$0.08763

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

TRANSMISSION

TRANSMISSION SERVICE RATE:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

DEMAND CHARGE OVER 300 kW	$22.44 per kW
CHARGE PER kWH ON-PEAK	$0.06400
CHARGE PER kWH OFF-PEAK	$0.01419

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH ON-PEAK	-$0.03248
CHARGE PER kWH OFF-PEAK	-$0.00720

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.
2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to:

First 1,000 kW of demand	$.20/kW
All over 1,000 kW of demand	$.10/kW

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE FOR MANUFACTURERS — RATE 55

AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers (1) who are manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81(72) and 12-94c, or who are classified as supermarkets located in distressed municipalities, as defined by Connecticut General Statute Section 32-9p (b), and have an annual load factor of 65 percent or greater and agree to participate or have participated in the Company's conservation programs, and (2) are taking service on the effective date of this rate whose demand equaled or exceeded in the last twelve months, or shall equal or exceed in the next twelve months, 350 kW but less than 1,000 kW. However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand shall not exceed 350 kW due to demonstrable conservation and load management measures may elect to take service under Rate 35 or Rate 37.

Customers whose meters are not yet capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .812 and the Production/Transmission Demand charges will be divided by .806.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. - 9 p.m. during Daylight Saving Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$400.00
DIST. DEMAND CHARGE	$13.96 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$0.00 per kVA

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 55
MANUFACTURERS — Page 2 of 5

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.48 per kVA

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$12.00 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03407
CHARGE PER kWh OFF-PEAK	-$0.00773

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE RATE 55
MANUFACTURERS

	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 55
MANUFACTURERS — Page 4 of 5

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE RATE 55
MANUFACTURERS Page 5 of 5

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 56
NON-MANUFACTURERS — Page 1 of 4

AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers who are not manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are not engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, and are taking service on the effective date of this rate whose demand equaled or exceeded in the last twelve months, or shall equal or exceed in the next twelve months, 350 kW but less than 1,000 kW. However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand shall not exceed 350 kW due to demonstrable conservation and load management measures may elect to take service under Rate 35 or Rate 37.

Customers whose meters are not yet capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DELIVERY

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$400.00
DIST. DEMAND CHARGE	$15.57 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$0.00 per kVA

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.85 per kVA

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 56
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TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$14.93 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh

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INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE — RATE 56
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CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except

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the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 57
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AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers (1) who are manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, or who are classified as supermarkets located in distressed municipalities, as defined by Connecticut General Statute Section 32-9p (b), and have an annual load factor of 65 percent or greater and agree to participate or have participated in the Company's conservation programs, and (2) are taking service on the effective date of this rate whose demand has previously equaled or exceeded 1,000 kW. Customers whose projected demand is expected to exceed 1,000 kW must demonstrate that this level of demand is not transitory.

Customers whose maximum demand has not exceeded 1,000 kW for 12 consecutive months must take service under Rate 55. Customers on Rate 55 whose maximum demand is below 1,000 kW may not take service under this rate. If a customer's prospective maximum demand is below 1,000 kW due to demonstrable conservation and load management measures then the customer may take service immediately under the appropriate general service rate.

Customers whose meters are not yet capable of measuring kVA demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .816 and the Production/Transmission Demand charges will be divided by .815.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

Customer Service Charge:

The Customer Service Charge shall be based on the customer’s highest average 30-minute kilowatt demand in the current month and the preceding 11 months (on- or off-peak) as follows:

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LARGE TIME-OF-DAY ELECTRIC SERVICE RATE 57
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FOR LESS THAN 2,000 kW DEMAND	$1,800.00
FOR 2,000 kW BUT LESS THAN 5,000 kW DEMAND	$3,600.00
FOR 5,000 kW DEMAND AND OVER	$6,800.00
DIST. DEMAND CHARGE	$11.89 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$0.00 per kVA

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.65 per kVA

TRANSMISSION

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$13.13 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03522
CHARGE PER kWh OFF-PEAK	-$0.00759

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 57
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SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE:

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 57
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DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit based on the highest average 30-minute kilowatt demand in the current month or the preceding (11) months shall be applied to the bill equal to:

First 1,000 kW	$.20/kW
All over 1,000 kW	$.10/kW

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 57
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MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers who are not manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are not engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, and are taking service on the effective date of this rate whose demand has previously equaled or exceeded 1,000 kW. Customers whose projected demand is expected to exceed 1,000 kW must demonstrate that this level of demand is not transitory.

Customers whose maximum demand has not exceeded 1,000 kW for 12 consecutive months must take service under Rate 56. Customers on Rate 56 whose maximum demand is below 1,000 kW may not take service under this rate. If a customer's prospective maximum demand is below 1,000 kW due to demonstrable conservation and load management measures then the customer may take service immediately under the appropriate general service rate.

Customers whose meters are not yet capable of measuring kVA demand will be measured on a kW basis. Customers on a DG Rider will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .903 and the Production/Transmission Demand charges will be divided by .895.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

LOCAL DELIVERY

DISTRIBUTION SERVICE RATE:

Customer Service Charge:

The Customer Service Charge shall be based on the customer's highest average 30-minute kilowatt demand in the current month and the preceding 11 months (on- or off-peak) as follows:

FOR LESS THAN 2,000 kW DEMAND	$1,800.00
FOR 2,000 kW BUT LESS THAN 5,000 kW DEMAND	$3,600.00
FOR 5,000 kW DEMAND AND OVER	$6,800.00

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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DIST. DEMAND CHARGE	$15.21 per kVA
ELECTRIC SYSTEM IMPROVEMENTS:	
DIST. DEMAND CHARGE	$0.00 per kVA
REVENUE DECOUPLING MECHANISM:	
CHARGE PER kWh	$0.00000
COMPETITIVE TRANSITION ASSESSMENT:	
PROD./TRAN. DEMAND CHARGE	$2.19 per kVA

TRANSMISSION

TRANSMISSION SERVICE RATE:	
PROD./TRAN. DEMAND CHARGE	$17.04 per kVA

PUBLIC BENEFITS

SYSTEMS BENEFITS CHARGE:	
CHARGE PER kWh	-$0.00034
CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER kWh	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER kWh ON-PEAK	-$0.03455
CHARGE PER kWh OFF-PEAK	-$0.00739

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
NON-MANUFACTURERS — Page 3 of 5

SUPPLY

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE:

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

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DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kVA demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower lead levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit based on the highest average 30-minute kilowatt demand in the current month or the preceding (11) months shall be applied to the bill equal to:

First 1,000 kW	$.20/kW
All over 1,000 kW	$.10/kW

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

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LARGE TIME-OF-DAY ELECTRIC SERVICE — RATE 58
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METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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SMALL ELECTRIC VEHICLE CHARGING SERVICE RATE EV-S
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AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months is less than or equal to 100 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

MONTHLY RATE:

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$64.00
DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A

REVENUE DECOUPLING MECHANISM:

CHARGE PER KWH	$0.00000

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE — RATE EV-S

TRANSMISSION SERVICE RATE:	
DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A
SYSTEMS BENEFITS CHARGE:	
CHARGE PER KWH	-$0.00038
COMPETITIVE TRANSITION ASSESSMENT:	
DEMAND CHARGE OVER 2 KW	PER SCHEDULE A
CHARGE PER KWH	PER SCHEDULE A
CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER KWH	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER KWH	-$0.01684
SUPPLIER SERVICE OPTIONS: (as per the Generation Services tariff)	
GENERATION SERVICE: STANDARD SERVICE	
CHARGE PER KWH	$0.11924
THIRD-PARTY SERVICE	as per contract
FMCC GENERATION CHARGE: (as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)	
CHARGE PER KWH	-$0.00150

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE RATE EV-S
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COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. §16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month, but not less than 2 kilowatts.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-S, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE RATE EV-S
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SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed, prorated in accordance with Schedule A.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SMALL ELECTRIC VEHICLE CHARGING SERVICE

RATE EV-S
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Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier 1 (0-5%)**	**Tier 2 (5-10%)**	**Tier 3 (10-15%)**	**Tier 4 (15-20%)**	**Tier 5 (20-25%)**	**Tier 6 (25-30%)**	**Tier 7 (30-35%)**	**Tier 8 (>35%)**
	$	$	$	$	$	$	$	$
Distribution								
Charge Per KW	-	3.42	6.83	10.25	13.66	17.08	20.49	23.91
Charge Per kWh	0.07186	0.06159	0.05133	0.04106	0.03080	0.02053	0.01027	-
ESI								
Charge Per KW	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Transmission								
Charge Per KW	-	1.83	3.67	5.50	7.34	9.17	11.01	12.84
Charge Per kWh	0.04414	0.03783	0.03153	0.02522	0.01892	0.01261	0.00631	-
CTA								
Charge Per KW	-	0.21	0.42	0.63	0.84	1.05	1.26	1.47
Charge Per kWh	0.00505	0.00433	0.00361	0.00289	0.00216	0.00144	0.00072	-

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE RATE EV-M

AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months is 100 kW or greater and less than 350 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$260.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A

REVENUE DECOUPLING MECHANISM:

CHARGE PER KWH	$0.00000

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

TRANSMISSION SERVICE RATE:	
PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A
SYSTEMS BENEFITS CHARGE:	
CHARGE PER KWH	-$0.00034
COMPETITIVE TRANSITION ASSESSMENT:	
PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER KWH ON-PEAK	PER SCHEDULE A
CHARGES PER KWH OFF-PEAK	PER SCHEDULE A
CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER KWH	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER KWH ON-PEAK	-$0.03474
CHARGE PER KWH OFF-PEAK	-$0.00779
SUPPLIER SERVICE OPTIONS: (as per the Generation Services tariff)	
GENERATION SERVICE: STANDARD SERVICE (MAX DEMAND LESS THAN 500 KW)	
CHARGE PER KWH ON-PEAK	$0.14087
CHARGE PER KWH OFF-PEAK	$0.11087
THIRD-PARTY SERVICE	as per contract
FMCC GENERATION CHARGE: (as per FMCC tariff – not applicable	

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE RATE EV-M
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to customers taking THIRD-PARTY SERVICE above)

CHARGE PER KWH -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. §16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling mechanism adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE RATE EV-M

the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-M, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed, prorated in accordance with Schedule A.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM ELECTRIC VEHICLE CHARGING SERVICE

RATE EV-M
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Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier 1 (0-5%)**	**Tier 2 (5-10%)**	**Tier 3 (10-15%)**	**Tier 4 (15-20%)**	**Tier 5 (20-25%)**	**Tier 6 (25-30%)**	**Tier 7 (30-35%)**	**Tier 8 (>35%)**
	$	$	$	$	$	$	$	$
Distribution								
Charge Per KW	-	2.27	4.54	6.81	9.09	11.36	13.63	15.90
On Peak Charge Per kWh	0.06042	0.05179	0.04316	0.03453	0.02589	0.01726	0.00863	-
Off-Peak Charge Per kWh	0.05417	0.04643	0.03869	0.03095	0.02322	0.01548	0.00774	-
ESI								
Charge Per KW	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On Peak Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Off-Peak Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Transmission								
Charge Per KW	-	1.04	2.08	3.12	4.17	5.21	6.25	7.29
On Peak Charge Per kWh	0.06686	0.06389	0.06093	0.05796	0.05499	0.05202	0.04906	0.04609
Off-Peak Charge Per kWh	0.03111	0.02814	0.02518	0.02221	0.01924	0.01627	0.01331	0.01034
CTA								
Charge Per KW	-	0.25	0.51	0.76	1.02	1.27	1.53	1.78
On Peak Charge Per kWh	0.00507	0.00435	0.00362	0.00290	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00507	0.00435	0.00362	0.00290	0.00217	0.00145	0.00072	-

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE RATE EV-L
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AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months equals or exceeds 350 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

Customers whose meters are not capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$400.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE — RATE EV-L

REVENUE DECOUPLING MECHANISM:	
CHARGE PER kWh	$0.00000
TRANSMISSION SERVICE RATE:	
PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A
SYSTEMS BENEFITS CHARGE:	
CHARGE PER kWh	-$0.00034
COMPETITIVE TRANSITION ASSESSMENT:	
PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A
CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER kWh	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767
SUPPLIER SERVICE OPTIONS: (as per the Generation Services tariff)	
GENERATION SERVICE: STANDARD SERVICE (max demand less than 500 kW)	
CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE RATE EV-L
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GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE RATE EV-L

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-L, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE RATE EV-L
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electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

LARGE ELECTRIC VEHICLE CHARGING SERVICE

Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier-1 (0-5%) $**	**Tier-2 (5-10%) $**	**Tier-3 (10-15%) $**	**Tier-4 (15-20%) $**	**Tier-5 (20-25%) $**	**Tier-6 (25-30%) $**	**Tier-7 (30-35%) $**	**Tier-8 (>35%) $**
Distribution								
Charge Per kVA	-	2.03	4.05	6.08	8.11	10.14	12.16	14.19
On Peak Charge Per kWh	0.05324	0.04563	0.03803	0.03042	0.02282	0.01521	0.00761	-
Off-Peak Charge Per kWh	0.04699	0.04028	0.03356	0.02685	0.02014	0.01343	0.00671	-
ESI								
Charge Per kVA	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On Peak Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Off-Peak Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Transmission								
Charge Per kVA	-	2.13	4.27	6.40	8.53	10.66	12.80	14.93
On Peak Charge Per kWh	0.06593	0.05651	0.04709	0.03767	0.02826	0.01884	0.00942	-
Off-Peak Charge Per kWh	0.03093	0.02651	0.02209	0.01767	0.01326	0.00884	0.00442	-
CTA								
Charge Per kVA	-	0.26	0.53	0.79	1.06	1.32	1.59	1.85
On Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

AVAILABLE for Commercial and Industrial customers to serve the entire requirements of Medium to Heavy (MHD) Fleet electric vehicle (EV) charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. Eligibility and acceptance of a customer for service under this rate is subject to the review and approval by the Company.

Service under this rate shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

Customers whose meters are not capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$400.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.14054
CHARGE PER kWh OFF-PEAK	$0.11054

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

CHARGE PER kWh OFF-PEAK	April 2026	$0.09066 per kWh
	May 2026	$0.07953 per kWh
	June 2026	$0.09009 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00150

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

For new services, the average monthly load factor used for billing tier selection will be evaluated after 12 months of billing data become available and the appropriate billing tier will be assigned for the following month based on the average monthly load factor for the 12 month period. Going forward the account will follow the process as stated in the "DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR".

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-MHD, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 7%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the

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MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD

owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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MEDIUM HEAVY DUTY ELECTRIC VEHICLE CHARGING SERVICE RATE EV-MHD
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Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier-1 (0-7%) $**	**Tier-2 (7-14%) $**	**Tier-3 (14-21%) $**	**Tier-4 (21-28%) $**	**Tier-5 (28-35%) $**	**Tier-6 (35-42%) $**	**Tier-7 (42-49%) $**	**Tier-8 (>49%) $**
Distribution								
Charge Per kVA	-	2.03	4.05	6.08	8.11	10.14	12.16	14.19
On Peak Charge Per kWh	0.05324	0.04563	0.03803	0.03042	0.02282	0.01521	0.00761	-
Off-Peak Charge Per kWh	0.04699	0.04028	0.03356	0.02685	0.02014	0.01343	0.00671	-
ESI								
Charge Per kVA	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On Peak Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Off-Peak Charge Per kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-
Transmission								
Charge Per kVA	-	2.13	4.27	6.40	8.53	10.66	12.80	14.93
On Peak Charge Per kWh	0.06593	0.05651	0.04709	0.03767	0.02826	0.01884	0.00942	-
Off-Peak Charge Per kWh	0.03093	0.02651	0.02209	0.01767	0.01326	0.00884	0.00442	-
CTA								
Charge Per kVA	-	0.26	0.53	0.79	1.06	1.32	1.59	1.85
On Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-

CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

UNMETERED ELECTRIC SERVICE

RATE 115
Page 1 of 2

AVAILABLE for traffic, airfield, navigation, sign lighting, cable tv, and similar uses, where distribution facilities are suitable for the service requested, subject to the following conditions:

(1) When such equipment is operated daily on a fixed schedule and the monthly demand and energy use of each installation can be accurately predicted.
(2) The customer shall install, own, operate, and maintain all equipment.
(3) The customer shall notify the Company, in writing, of all load changes within thirty (30) days.

A. MONTHLY RATE:

DEMAND CHARGE	$13.02 per kW
CHARGE PER kWh	$0.24306
MINIMUM MONTHLY BILL	$7.25 per Unit

The determination of the MONTHLY RATE for an unmetered service is the greater of the MINIMUM MONTHLY BILL amount, or the bill amount based on the sum of the kW Demand times the DEMAND CHARGE and the kWh usage times the CHARGE PER kWh. The 30-minute kilowatthour demand and the kilowatthour usage used in the MONTHLY RATE calculation are based upon an engineering analysis of the load and operating characteristics of the unmetered service as submitted by the Customer, reviewed by the Company, and agreed to in a signed contract.

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWH	$0.00000

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh	-$0.01207

CHARGES INCLUDED IN THE ABOVE RATES, ON AN EQUIVALENT PER-KWH BASIS:

REVENUE DECOUPLING MECHANISM	$0.00000 per kWh
TRANSMISSION	$0.03243 per kWh
SYSTEMS BENEFITS CHARGE	-$0.00038 per kWh
COMPETITIVE TRANSITION ASSESSMENT	$0.00505 per kWh
GENERATION SERVICE	$0.11924 per kWh
CONSERVATION ADJUSTMENT MECHANISM	$0.00600 per kWh
RENEWABLE ENERGY CHARGE	$0.00100 per kWh

DISTRIBUTION CHARGE equals the total charge less the above equivalent per kWh charges.

CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

UNMETERED ELECTRIC SERVICE

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

ANNUAL REPORT:

The Company provides an annual unmetered services bill summary report by account for customer review. The report provides a summary of the number and types of equipment being billed.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

RATE 116
Page 1 of 9

AVAILABLE for street, highway, off-street and security lighting for “dusk to dawn” or “midnight” lighting services as provided below. Excludes service off the public highway except where the fixture is mounted on a Company owned distribution pole.

MONTHLY DISTRIBUTION RATE:

Effective May 26, 2018 only Light-Emitting Diode (LED) luminaires will be installed.

Overhead Service:

Includes street lights, flood lights, and spot lights served overhead and mounted on an existing distribution supply pole with existing secondary distribution.

Underground Service:

Includes street lights, flood lights, and spot lights served underground and mounted 15 feet or higher on a direct buried, center-bored wood or fiberglass pole. If mounted on an anchor base metal or fiberglass pole installed after May 1, 1980, add $12.38 to the monthly rate below.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Overhead Monthly Charge	Under-ground Monthly Charge
			Customer	Demand	O&M	Equipment		
High Pressure Sodium*	4,000	59	0.54	1.82	4.45	6.40	$13.21	$21.33
	6,300	84	0.54	2.59	4.45	6.49	$14.07	$22.19
	9,500	118	0.54	3.64	4.45	6.34	$14.97	$23.09
	13,000	190	0.54	5.86	4.45	6.99	$17.84	$25.96
	16,000	172	0.54	5.31	4.45	6.99	$17.29	$25.41
	27,500	311	0.54	9.60	4.45	7.75	$22.33	$30.45
	50,000	472	0.54	14.56	4.45	8.59	$28.14	$36.26
	140,000	1,103	0.54	34.04	4.45	14.03	$53.05	$61.17
Metal Halide*	3,450	72	0.54	2.22	4.45	7.16	$14.37	$22.49
	5,200	89	0.54	2.75	4.45	7.10	$14.83	$22.95
	8,500	119	0.54	3.67	4.45	6.99	$15.65	$23.77
	12,900	188	0.54	5.80	4.45	7.22	$18.01	$26.13
	14,400	207	0.54	6.39	4.45	6.61	$17.99	$26.11
	22,000	289	0.54	8.92	4.45	7.03	$20.93	$29.05
	36,000	451	0.54	13.92	4.45	7.73	$26.63	$34.75
	110,000	1,080	0.54	33.33	4.45	13.75	$52.06	$60.18
Light-Emitting Diode (LED)	2,500	28	0.54	0.86	4.45	7.37	$13.22	$21.34
	4,100	36	0.54	1.11	4.45	7.44	$13.54	$21.66
	4,800	51	0.54	1.57	4.45	8.33	$14.89	$23.01
	8,500	92	0.54	2.84	4.45	9.89	$17.72	$25.84
	13,300	142	0.54	4.38	4.45	9.81	$19.18	$27.30
	24,500	220	0.54	6.79	4.45	12.11	$23.89	$32.01

Supersedes Rate 116
Effective May 1, 2026
By Motion Ruling No. 10 dated April 29, 2026
Docket No. 26-01-03

Effective July 1, 2027
By Motion Ruling No.
Docket No. 26-05-10

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

RATE 116

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Overhead Monthly Charge	Under-ground Monthly Charge
			Customer	Demand	O&M	Equipment		
LED Floodlights	14,579	119	0.54	3.67	4.45	9.92	$18.58	$26.70
	23,067	199	0.54	6.14	4.45	11.36	$22.49	$30.61
	48,004	391	0.54	12.07	4.45	15.47	$32.52	$40.64

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

The Company may install LED street lighting comparable to the options listed above, but that have different wattage ratings. The Distribution wattage charge for such installations shall be based on the approved demand charge per connected watt. All other charges, including the Distribution customer, O&M and equipment charges, apply as stated in this schedule.

Light Glare Shield: $3.15 per month

Vandal Shield for Cutoff Fixtures: $5.77 per month

Overhead Twin Lamps: Two times the above wattage and rate.

As an option to the above monthly charges for underground lighting, the customer may make a one-time payment, plus any applicable compensation for tax liability, and pay the rate for Overhead Service.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

Standard Decorative Lighting:

Includes standard decorative lighting fixtures (post-top Traditional or Contemporary) served underground on a low mounting, direct buried, wood**, metal**, or fiberglass pole, and installed on or after May 1, 1977.

***The Company no longer uses wood or metal low-mounting poles for new installations.*

For customers taking service hereunder as of May 1, 1977, deduct $4.36 from the monthly rate below.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Monthly Charge
			Customer	Demand	O&M	Equipment	
High Pressure Sodium*	4,000	59	0.54	1.82	4.45	9.33	$16.15
	6,300	84	0.54	2.59	4.45	9.41	$17.00
	9,500	118	0.54	3.64	4.45	9.26	$17.90
	16,000	172	0.54	5.31	4.45	9.91	$20.22
Metal Halide*	3,450	72	0.54	2.22	4.45	10.08	$17.31
	5,200	89	0.54	2.75	4.45	10.02	$17.77
	8,500	119	0.54	3.67	4.45	9.91	$18.58
	12,900	188	0.54	5.80	4.45	10.14	$20.94
	14,400	207	0.54	6.39	4.45	9.53	$20.92
LED Contemporary	2,788	36	0.54	1.11	4.45	10.36	$16.47
	3,898	51	0.54	1.57	4.45	11.25	$17.83
LED Traditional	3,311	28	0.54	0.86	4.45	10.29	$16.15
	4,643	51	0.54	1.57	4.45	11.25	$17.83

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

As an option to the above monthly charges for decorative lighting, the customer may make a one-time payment, plus any applicable compensation for tax liability, and pay the rate for Overhead Service.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

Premium Decorative Lighting

Includes premium decorative lighting fixture served underground on an anchor base and cast aluminum pole either 12 or 14 feet.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Monthly Charge
			Customer	Demand	O&M	Equipment	
Metal Halide*	8,500	119	0.54	3.67	4.45	46.80	$55.46
Light Emitting Diode (LED)	4,234	51	0.54	1.57	4.45	47.32	$53.88

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

Premium Decorative Lighting (Categories A - D) - Closed to new customers effective January 1, 2008:

Includes premium decorative lighting fixtures (e.g., acorn style) served underground on an anchor base, pole (as described below), or similar cost installation.

Extruded Aluminum Pole	(Category A)
Fiberglass Pole	(Category B)
Cast Aluminum Pole	(Category C)
Anchor Base Cast Iron Pole	(Category D)

	Category	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components				Monthly Charge
				Customer	Demand	O&M	Equipment	
High Pressure Sodium*	A	6,300	84	0.54	2.59	4.45	$45.02	$52.60
	A	9,500	118	0.54	3.64	4.45	$45.02	$53.65
	A	16,000	172	0.54	5.31	4.45	$45.02	$55.32
	A	27,500	311	0.54	9.60	4.45	$45.02	$59.61
	B	6,300	84	0.54	2.59	4.45	$53.08	$60.66
	B	9,500	118	0.54	3.64	4.45	$53.08	$61.71
	B	16,000	172	0.54	5.31	4.45	$53.08	$63.38
	B	27,500	311	0.54	9.60	4.45	$53.08	$67.67
	C	6,300	84	0.54	2.59	4.45	$60.72	$68.30
	C	9,500	118	0.54	3.64	4.45	$60.72	$69.35
	C	16,000	172	0.54	5.31	4.45	$60.72	$71.01
	C	27,500	311	0.54	9.60	4.45	$60.72	$75.30
	D	6,300	84	0.54	2.59	4.45	$76.54	$84.12
	D	9,500	118	0.54	3.64	4.45	$76.54	$85.17
	D	16,000	172	0.54	5.31	4.45	$76.54	$86.84
	D	27,500	311	0.54	9.60	4.45	$76.54	$91.13

Supersedes Rate 116
Effective May 1, 2026
By Motion Ruling No. 10 dated April 29, 2026
Docket No. 26-01-03

Effective July 1, 2027
By Motion Ruling No.
Docket No. 26-05-10

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

Metal Halide*	A	5,200	89	0.54	2.75	4.45	$46.80	$54.53
	A	8,500	119	0.54	3.67	4.45	$46.80	$55.46
	A	14,400	207	0.54	6.39	4.45	$46.80	$58.17
	A	22,000	289	0.54	8.92	4.45	$46.80	$60.70
	B	5,200	89	0.54	2.75	4.45	$54.66	$62.39
	B	8,500	119	0.54	3.67	4.45	$54.66	$63.31
	B	14,400	207	0.54	6.39	4.45	$54.66	$66.03
	B	22,000	289	0.54	8.92	4.45	$54.66	$68.56
	C	5,200	89	0.54	2.75	4.45	$62.51	$70.24
	C	8,500	119	0.54	3.67	4.45	$62.51	$71.17
	C	14,400	207	0.54	6.39	4.45	$62.51	$73.88
	C	22,000	289	0.54	8.92	4.45	$62.51	$76.41
	D	5,200	89	0.54	2.75	4.45	$78.06	$85.79
	D	8,500	119	0.54	3.67	4.45	$78.06	$86.72
	D	14,400	207	0.54	6.39	4.45	$78.06	$89.44
	D	22,000	289	0.54	8.92	4.45	$78.06	$91.97

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

Customized Decorative Fixture: Add $7.83 to the monthly rate above.

As an option to the above monthly charges for decorative lighting, the customer may make a one-time payment, plus any applicable compensation for tax liability, and pay the rate for Overhead Service.

OVERHEAD POLES ON PRIVATE PROPERTY:

(Available only to present customers as of July 31, 1971): Where required only for streetlighting purposes, the customer will pay outright for overhead poles or in the case of a single wood overhead pole may pay a monthly charge of $5.50.

MIDNIGHT SERVICE OPTION:

The lights for customers selecting this option will turn off at midnight, and the kWh-based charges for streetlighting service will be reduced accordingly. Customers shall pay an upfront charge for the incremental cost of controls required to be installed by the Company to provide this service. Such control equipment shall normally be installed during group re-lamping. When such installation is not performed during group re-lamping, the upfront charge shall also include the additional cost of labor associated with the installation. Other costs, such as traffic control, are not included in these charges, and will be charged to the customer as per standard Company practice.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

DETERMINATION OF MONTHLY KWH:

The determination of monthly lighting kilowatt-hours for purposes of determining monthly sales and computing the fuel adjustment is as follows:

Wattage divided by 1,000 times ninety-nine percent (99%) of the monthly burning hours below (as per Docket No. 03-07-02):

Standard Dusk to Dawn Service:

January	433	July	269
February	365 (leap year - 377)	August	301
March	364	September	334
April	310	October	388
May	280	November	413
June	251	December	442

Optional Midnight Service:

January	224	July	144
February	185 (leap year - 192)	August	161
March	187	September	181
April	164	October	213
May	153	November	225
June	137	December	236

MONTHLY PER KWH RATES:

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE DECOUPLING MECHANISM:

CHARGE PER kWh	$0.00000

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.03046

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00037

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01133

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICES:

CHARGE PER kWh	$0.12158
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SERVICE AND SUPPLY OF FACILITIES:

All street lights shall be operated continually each and every night from approximately one-half hour after sunset until one-half hour before sunrise for dusk to dawn service, or until midnight for midnight service. All poles, lamps, brackets, luminaires and related equipment shall be furnished and maintained by the Company. All energy and normal renewal of lamps shall be furnished and controlled by the Company at its expense. Broken, cracked and damaged lamps and other equipment shall be replaced by the Company at the customer's expense.

The Company shall supply street lights whenever requested by the customer, including the poles, lamps, brackets, luminaires and related equipment therefore. All such poles, lamps, brackets, luminaires and related equipment shall be of a modern type approved for normal use by the Company. The Company shall bear the full cost of such lights except that the additional cost of underground distribution facilities required to supply street lighting service and the incremental, installed cost of midnight service control equipment shall be paid by the customer.

Conversions from incandescent or mercury vapor to high pressure sodium lights will be scheduled according to the resources of the Company. Priority for conversions will be given to those customers who have agreed to an overall conversion plan.

If at the request of the customer a luminaire is removed prior to being installed for at least fourteen (14) years, the customer upon removal of the luminaire will be billed an amount representative of the original installed cost less the depreciated cost and less the salvage value of the luminaire and related equipment.

If a municipality elects to purchase the Company's streetlighting equipment prior to being installed for at least fourteen (14) years, the purchase price shall equal the original installed cost of the existing equipment less the depreciation together with any unrecovered cost of facilities replaced by the existing equipment, and the municipality will thereafter be billed on Rate 117.

FAILURE OF LAMPS TO LIGHT:

The Company will replace inoperative lamps within three working days after written notification by the customer. No credit will be allowed for periods during which lamps are out of service. Written notification shall be deemed sufficient if it includes the exact location of the light. Exact location includes either the street and pole number or the street number in front of which the light is located.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

STREET AND SECURITY LIGHTING

MUNICIPALITY PURCHASE OPTION:

A Municipality may purchase street lighting equipment over a period not to exceed five years. If the Municipality elects to phase-in the purchase of the Company's street lights over multiple years, the Municipality must purchase all street lights billed to the Municipality's account(s) within five years from the date of the first purchase. All purchase phases shall consist of contiguous geographic sections as described in Rate 117. Partial Street Lighting Service Rate 117 is the applicable Rate for street lighting equipment owned by a Municipality.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE RATE 117

AVAILABLE for municipal street and highway lighting for “dusk to dawn” or “midnight” lighting services as provided below within the Company service area where all street lighting equipment within a specifically defined geographic area of the municipality is owned and maintained by the municipality, and the municipality and the Company have executed an agreement for service under this rate. For purposes hereof, such a specifically defined geographic area installation of a municipality's street lighting equipment shall consist of not less than all lighting equipment on a public way lying between the intersections of that public way and two other public ways or one other public way and a dead end or the municipal boundary.

INSTALLATION AND MAINTENANCE: The Municipality will provide, own and maintain the street lighting bracket, luminaire, lamp, photocell, fixture conductor wire, hardware and controls for daily dusk-to-dawn operation for each lighting unit, and municipality owned mounting poles. Dedicated street lighting conductors will be owned and maintained by the Company.

On an annual basis, the Municipality shall certify to the Company in writing the inventory of the Municipal-owned lights. The inventory shall be identified in the format as shown on Exhibit A of the agreement for service under this rate.

All newly installed municipal-owned equipment must include an ownership identification marking or label, on the fixture, which is readily visible from the ground during daylight hours. All municipal-owned luminaires purchased from the Company shall be labeled by the municipality at the time of sale but in no case later than six (6) months from the time of sale. In addition, the equipment shall have lamp fixture identification in accordance with the latest "ANSI Standard for High Intensity Discharge Lamps and Luminaires" (ANSI Publication Cl36.15 - 1980 and subsequent revisions).

Changes to the street lighting equipment, other than replacement by like size and type, shall be reported to the Company within 30 days of the time of the change. The changes shall be in the format as shown on Exhibit B of the agreement for service under this rate. No street lighting equipment may be installed unless it includes controls for daily dusk (one-half hour after sunset)-to-dawn (one-half hour before sunrise) operation resulting in annual illumination of approximately 4,150 hours or for daily dusk (one-half hour after sunset)-to-midnight operation, resulting in annual illumination of approximately 2,210 hours.

The services necessary to install, remove, replace, relocate or transfer street lighting equipment attached to Company poles may, at the Municipality’s request, be performed by the Company or by the Municipality’s qualified contractor or qualified municipal employees at the expense of the municipality.

When the municipality requests the Company to fix a service to a municipal-owned street light and the problem is found to be with the municipal-owned street lighting equipment, the municipality will be billed the Company’s actual cost for the service call.

QUALIFICATIONS FOR CONTRACTORS AND MUNICIPAL EMPLOYEES: Any contractor or municipal employee utilized by the Municipality to perform street light maintenance work on Company owned poles shall be properly trained, certified (i.e., licensed) and, in the case of a contractor, properly insured, prior to performing such work. Such work shall be performed in

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE RATE 117

accordance with all applicable federal, state, and local laws, regulations, safety codes and ordinances. Prior to the commencement of any work on Company or jointly owned poles, the municipality shall provide written certification of contractor and employee qualifications to the Company. The installation, maintenance, and removal of connections to the Company's secondary distribution system is restricted to authorized Company personnel only.

MONTHLY DISTRIBUTION RATE:

The monthly distribution rates below are calculated with a fixed charge of $0.54 per fixture and a per watt charge of $0.03086 per connected watt.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components		Monthly Charge
			Customer	Demand	
Incandescent	600	59	0.54	1.82	$2.36
	1,000	104	0.54	3.21	$3.75
	2,500	203	0.54	6.26	$6.80
	4,000	328	0.54	10.12	$10.66
	6,000	449	0.54	13.86	$14.39
	10,000	691	0.54	21.32	$21.86
Mercury Vapor	4,000	118	0.54	3.64	$4.18
	8,000	206	0.54	6.36	$6.90
	12,500	287	0.54	8.86	$9.39
	22,500	455	0.54	14.04	$14.58
	60,000	1,103	0.54	34.04	$34.58
High Pressure Sodium	4,000	59	0.54	1.82	$2.36
	6,300	84	0.54	2.59	$3.13
	9,500	118	0.54	3.64	$4.18
	16,000	172	0.54	5.31	$5.85
	13,000	190	0.54	5.86	$6.40
	27,500	311	0.54	9.60	$10.14
	50,000	472	0.54	14.56	$15.10
	140,000	1,103	0.54	34.04	$34.58
Metal Halide	3,450	72	0.54	2.22	$2.76
	5,200	89	0.54	2.75	$3.28
	8,500	119	0.54	3.67	$4.21
	14,400	207	0.54	6.39	$6.93
	22,000	289	0.54	8.92	$9.46
	36,000	451	0.54	13.92	$14.46
	110,000	1,080	0.54	33.33	$33.87

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PARTIAL STREET LIGHTING SERVICE

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	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components		Monthly Charge
			Customer	Demand	
Light-Emitting Diode (LED)	2,500	28	0.54	0.86	$1.40
	4,100	44	0.54	1.36	$1.90
	4,800	54	0.54	1.67	$2.20
	8,500	102	0.54	3.15	$3.69
	13,300	169	0.54	5.22	$5.75
	24,500	275	0.54	8.49	$9.02

Twin Lamps: Two times the above wattage and rate
Other Wattage: $0.54 per fixture plus $0.03086 per connected watt

MIDNIGHT SERVICE OPTION:

The lights for customers selecting this option will turn off at midnight, and the kWh-based charges for street lighting service will be reduced accordingly. Customers will be responsible for purchasing, installing and maintaining control equipment that meets Company standards in order to receive service under this option.

DETERMINATION OF MONTHLY KWH:

The determination of monthly lighting kilowatt-hours for purposes of determining monthly sales and computing the fuel adjustment is as follows:

Wattage divided by 1,000 times the monthly burning hours below:

Standard Dusk to Dawn Service:

January	433	July	269
February	365 (leap year - 377)	August	301
March	364	September	334
April	310	October	388
May	280	November	413
June	251	December	442

Optional Midnight Service:

January	224	July	144
February	185 (leap year - 192)	August	161
March	187	September	181
April	164	October	213
May	153	November	225
June	137	December	236

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE

MONTHLY PER KWH RATES:

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.00000

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00000

TRANSMISSION SERVICE RATE:

CHARGE PER kWh	$0.03012

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00037

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH	-$0.01121

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PARTIAL STREET LIGHTING SERVICE

GENERATION SERVICE CHARGE:

CHARGE PER kWh	$0.12158
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

TRANSMISSION RATE ADJUSTMENT: This rate will be adjusted as provided in the Company's Transmission Adjustment Clause.

REVENUE DECOUPLING MECHANISM RATE ADJUSTMENT: This rate is subject to a decoupling adjustment which will be set in accordance with the Company's RDM Rider.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

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"ATTACHMENT 3"

MONTHLY STREET LIGHTING RATES FOR PARTIAL SERVICE Page 1 of 1

Available only to customers taking service in accordance with this schedule as of August 20, 1991.

Overhead Service

Company owns and maintains the equipment and does relamping. Customer supplies energy.

	Nominal Ratings in Lumens	Lamp and Ballast Wattage	Monthly Charge Components O&M	Monthly Charge Components Equipment	Monthly Charge
High Pressure Sodium*	6,300	84	4.45	6.49	$10.94
	9,500	118	4.45	6.34	$10.79
	13,000	190	4.45	6.99	$11.44
	16,000	172	4.45	6.99	$11.44
	27,500	311	4.45	7.75	$12.19
	50,000	472	4.45	8.59	$13.04
	140,000	1103	4.45	14.03	$18.48
Metal Halide*	22,000	289	4.45	7.03	$11.48
	110,000	1080	4.45	13.75	$18.19
Light-Emitting Diode (LED)	4,100	36	4.45	7.44	$11.89
	4,800	51	4.45	8.33	$12.78
	13,300	142	4.45	9.81	$14.25
	24,500	220	4.45	12.11	$16.56

**No additional luminaires of these types will be installed. Existing High Pressure Sodium and Metal Halide luminaires will be replaced by comparable LED luminaires at the time of replacement.*

Attachment 3 customers can take service under Metal Halide and LED Rate 116 offerings. The Monthly Charge shall be the Rate 116 Overhead O&M and Equipment charges per type and size of fixture.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED CATV POLE ATTACHMENT TARIFF

APPLICABILITY: This tariff applies to the offering of the Company's poles within its operating territory in the State of Connecticut for use in providing community antenna television service pursuant to Connecticut law.

DEFINITIONS:

"antenna television service" means the pick-up by remote antenna and transmission by cables, wire and associated equipment of signals from standard broadcast stations, and any other lawful transmissions, to the television receiving sets of subscribers to CATV service.

"community antenna television" or "CATV" means any system operated along any public street or highway for the purpose of providing antenna television service for hire pursuant to all necessary approvals issued by PURA and applicable law.

"Community Antenna Television Operator" or "CATV Operator" means the individual, partnership, or corporation providing CATV service pursuant to all necessary approvals issued by PURA and applicable law.

"Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy and its successors and assigns. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"PURA" means the Public Utilities Regulatory Authority, or its successor administrative agency.

"facilities" means the cables, wires and appliances leased or owned by the CATV Operator and used by such CATV Operator to provide CATV service.

"joint user" means any public service company, municipality or other company, other than a CATV Operator, who has acquired an ownership interest in poles on or through which the Company has placed its cable and wiring.

"law" means the laws of the State of Connecticut, including but not limited to the Connecticut General Statutes, Regulations of Connecticut State Agencies, decisions of PURA and other Connecticut administrative agencies, and judicial opinions concerning Connecticut law.

"license(s)" means each document or documents signed by the CATV operator and the Company, and specifying the pole(s) made ready for accommodation of the CATV Operator's facilities.

"make ready costs" means the costs incurred by the Company or joint users for the accommodation of the CATV Operator's facilities. Such costs include, but are not limited to, replacing particular poles with taller or stronger poles where required, the cost of rearranging the Company's or joint users' existing plant on the pole; also the costs of engineering, necessary tree trimming, inspection, and the cost of bonding and grounding the CATV Operators' facilities to plant of the Company or of joint users.

"pole attachment" means the location, which shall be designated in each instance by the Company, where facilities to provide CATV service may be placed on poles owned by the Company or in which the Company has an ownership interest or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities.

"pole attachment agreement" means each standard form contract or contracts between the Company and a CATV Operator, which identifies additional terms and conditions governing the process under which a CATV Operator would be permitted to attach its facilities to poles.

"pole attachment fee" and "pole attachment fees" means the rates, fees and charges set forth in this tariff, applicable law and the pole attachment agreement.

"pole" and "poles" means each utility pole owned by the Company, or in which the Company has an ownership interest, or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities, which is located in the public right of way in the Company's service territory in the State of Connecticut and on which the Company has electric distribution facilities.

GENERAL TERMS AND CONDITIONS:

Undertaking of the Company

The Company will enter into standard pole attachment agreements, to be filed with PURA, to provide available pole accommodations for facilities used solely to provide service by a CATV Operator authorized to provide such service by PURA pursuant to Connecticut law.

Since the poles of the Company are and will continue to be used primarily for the purpose of the Company and joint users, the provision of pole accommodations for CATV facilities shall be provided in accordance with applicable law and is expressly limited to circumstances where, in the opinion of the Company, such accommodations can be made or kept available.

Obligations of CATV Operator

The CATV Operator shall own, construct, maintain, replace and reconstruct its facilities; all such construction and reconstruction must be in accordance with standards approved by PURA, the Company and with the National Electrical Safety Code.

The CATV Operator shall conduct entirely and exclusively all negotiations and arrangements with its customers who will receive community antenna television service.

The CATV Operator shall pay all rates, fees, costs and charges as provided in this tariff, applicable law, and the pole attachment agreement between such CATV Operator and the Company. The decision as to the necessity for make-ready work and as to the estimate of the cost of such make-ready shall be determined by the Company.

Liability of the Company

The Company shall not be liable to the CATV Operator or to such CATV Operator's subscribers or customers (and the CATV Operator shall indemnify, protect and save harmless the Company against any claim by such CATV Operator's subscribers or customers) for any interruption to the service of the CATV Operator, or for interference with the operation of the facilities of such CATV Operator arising in any manner whatsoever.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED CATV POLE ATTACHMENT TARIFF Page 3 of 6

Liability and Insurance of CATV Operator

The CATV Operator shall indemnify, protect and save harmless the Company from and against any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the officers, agents, and employees of either the Company or the CATV Operator, including payment made under any Workman's Compensation law or under any plan for employee's disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, use or removal of the CATV facilities or by the proximity of such CATV facilities to the respective cables, wires, apparatus and appliances of the Company, any third party, any joint user of the poles and/or right-of-way structure.

The CATV Operator shall carry insurance at its own expense to protect the Company in respect to the CATV Operator's responsibility for indemnification as referred to herein. All such insurance shall contain provisions that the insurance is issued to insure the Company and joint users as "additional insureds" under the provisions of this tariff and that each insurance policy may not be cancelled or changed except after thirty days notice to the Company. These insurance requirements may be satisfied through a bona fide self-insurance program that is reasonably acceptable to the Company. If a CATV Operator provides proof of such insurance coverage to the Company at the time such CATV Operator pays its semi-annual invoice for rental charges to the Company for the most recent six month period, then such CATV Operator is not required to provide proof of insurance each time it submits a request to the Company to attach facilities to pole(s).

Security

The amounts of and details of the security, if any, the CATV Operator is required to provide to the Company shall be addressed by the pole attachment agreement.

Pole Attachment Agreement

The terms under which pole accommodations are provided to each CATV Operator are more fully covered in the pole attachment agreement signed by each CATV Operator and the Company. The pole attachment agreement is a standard contract form that has been filed, or will be filed, with PURA and each such agreement form is hereby incorporated by reference into and is made a part of this tariff. A CATV Operator will not be allowed to attach, and/or continue to attach, its facilities to poles unless it has signed a pole attachment agreement.

The CATV Operator will sign only one pole attachment agreement with the Company, but in each instance in which the CATV Operator seeks to attach its facilities to any poles the CATV Operator must submit to the Company an application for a license requesting permission to attach such facilities to such poles, all as more specifically described in the pole attachment agreement.

Default

If the CATV Operator should default in any respect in performing any action required under this tariff or a pole attachment agreement, the Company may terminate the pole attachment agreement or cancel any particular licenses affected upon the expiration of thirty days after written notice of the default has been given to the CATV Operator or exercise any additional

remedy provided to the Company in a pole attachment agreement, provided that the default has not been cured within that time. If the CATV Operator fails to remove any facilities upon cancellation of any license or upon termination of a pole attachment agreement, then the Company or its joint users may make such removals and the CATV Operator shall pay all the costs of such work performed, and the Company may hold any removed equipment as security for any sums owed to the Company or may sell such equipment at a public or private sale or the Company may exercise any additional remedy provided to the Company in a pole attachment agreement. In the event the Company sells any such equipment, it shall apply the proceeds to the payment of sums due under a pole attachment agreement and shall turn over the balance, if any, to the CATV Operator.

POLE ATTACHMENT RENTAL CHARGES

1. Pole attachment fees for pole attachments authorized pursuant to a pole attachment agreement shall be determined and billed on a semi-annual basis. The pole attachment fee for each full semi-annual period (see Section 3 (a) below) is determined by the number of poles on which the CATV Operator has attached its facilities (regardless of the date or dates on which such existing attachments occurred) plus the number of poles included in licenses from the CATV Operator to the Company as of the end of the month immediately preceding the beginning of such semi-annual period. The bill for each semi-annual period shall be issued in advance, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.
2. The pole attachment fee for an initial, partial semi-annual period shall be determined and accrue for that portion of the initial semi-annual period starting on the first day following the date attachments begin in connection with a license, with respect to every pole included in that license. The bill for such accrued charge shall be issued at the end of such initial period, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.
3. Semi-annual Pole Attachment Fee for Rental Space on Each Pole. Pole attachment fees for renting attachment space on poles apply as follows for attachments of facilities to poles which are owned by the Company or in which the Company has an ownership interest.
    (a) Semi-annually for the periods January 1 - June 30 and July 1 - December 31 of each year during which a pole attachment agreement remains in effect using the Company's most recent PURA-approved pole attachment rental rate methodology.
    (b) On a prorated basis for the portion of an initial, semi-annual period as defined in Section 3 (a) during which a pole attachment agreement is in effect using the Company's most recent PURA-approved pole attachment rental rate methodology, prorated on a per diem basis from the first day following the date attachment begins in connection with a license, through the end of the initial semi-annual period.

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WIRE-BASED CATV POLE ATTACHMENT TARIFF Page 5 of 6

4. Make Ready Costs. Each CATV Operator shall promptly reimburse the Company for its make ready costs, as set forth in the pole attachment agreement.

5. Additional Pole Attachment Fees. Each CATV Operator shall promptly pay to the Company all additional pole attachment fees set forth in a pole attachment agreement and/or required by applicable law.

6. A CATV Operator may elect to give up its license as to any pole or poles by removing its facilities therefrom and thereafter giving the Company notice of such removal. A CATV Operator's obligation to pay the semi-annual pole attachment fee for each pole on which the CATV Operator has elected to remove its facilities shall terminate as of the day following which such notice of removal for each such pole is given by the CATV Operator to the Company, and the CATV Operator shall be entitled to a prorated refund or credit of the pole attachment fee, if any, already paid for each such pole on which the CATV Operator has elected to remove its facilities.

7. Pole attachment fees for attachments of facilities to poles licensed under a pole attachment agreement which are not owned by the Company and in which the Company has no ownership interest shall be calculated using the rates, fees and charges provided for in the tariff of the party owning said pole(s).

8. In the event of any conflict between this tariff and a pole attachment agreement, then this tariff shall prevail.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED CATV POLE ATTACHMENT TARIFF

SCHEDULE OF RATES[1]
FOR
STANDARD POLE ATTACHMENTS

1.	Pole Attachment License Fee:	$22.61[2]	per pole, per year
2.	Third Party Overlash Fee:	$22.61[2]	per pole, per year
3.	Agreement Establishment Fee:	$0.00[3]	
4.	Application Fee		
	Per Application	$150.00	
	Plus Add'l Fee Per Pole	$125.00	
5.	Unauthorized Attachment/Overlash Fee:	$113.05	per pole
6.	Non-Conforming Construction/Shifting Fee:	$113.05	per pole, per day
7.	Make-Ready Work Charges	Time & Materials	
	Rearrangement/Shifting Fee		
	Periodic Inspection Fee		

[1] There may be additional costs, fees and/or charges billed to Licensee for Make-Ready work and/or costs incurred by Other Owners and/or Other Licensees. Rates shown above only reflect Licensor's costs, fees and charges. In addition, pursuant to Article VIII(10) of the Agreement to which this Exhibit E is attached, the rates and charges set forth in this Exhibit E are subject to change in accordance with the process described in said Article VIII(10) of the Agreement.

[2] For attachments on poles jointly owned by the Company, such fees shall equal one half of this fee.

[3] $0 for any entity who has at least one or more attachments on a pole or poles as of July 1, 2010. The one-time fee will be $650 for any entity who does not have at least one or more attachments on a pole or poles as of July 1, 2010.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED MUNICIPAL POLE ATTACHMENT TARIFF

APPLICABILITY: This tariff applies to the offering of the Company's poles within its operating territory in the State of Connecticut for use in providing wire-based Telecom Service (as said term is hereinafter defined) pursuant to Connecticut law.

DEFINITIONS:

"Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy and its successors and assigns. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"PURA" means the Public Utilities Regulatory Authority, or its successor administrative agency.

"DPUC" means the Connecticut Department of Public Utility Control.

"facilities" means the cables, wires and appliances leased or owned by the Telecom Operator and used by such Telecom Operator to provide Telecom Service.

"joint user" means any public service company, municipality or other company, other than a Telecom Operator, who has acquired an ownership interest in poles on or through which the Company has placed its cable and wiring.

"law" means the laws of the State of Connecticut, including but not limited to the Connecticut General Statutes including but not limited to Conn. Gen. Stat. § 16-233, Regulations of Connecticut State Agencies, decisions of PURA and other Connecticut administrative agencies, and judicial opinions concerning Connecticut law.

"license(s)" means each document or documents signed by the Telecom Operator and the Company, and specifying the pole(s) made ready for accommodation of the Telecom Operator's facilities.

"make ready costs" means the costs incurred by the Company or joint users for the accommodation of the Telecom Operator's facilities. Such costs include, but are not limited to, replacing particular poles with taller or stronger poles where required, the cost of rearranging the Company's or joint users' existing plant on the pole; also the costs of engineering, necessary tree trimming, inspection, and the cost of bonding and grounding the Telecom Operators' facilities to plant of the Company or of joint users.

"pole attachment" means the location, which shall be designated in each instance by the Company, where facilities to provide Telecom Service may be placed on poles owned by the Company or in which the Company has an ownership interest or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities.

"pole attachment agreement" means each standard form contract or contracts between the Company and a Telecom Operator, which identifies additional terms and conditions governing the process under which a Telecom Operator would be permitted to attach its facilities to poles.

"pole attachment fee" and "pole attachment fees" means the rates, fees and charges set forth in this tariff, applicable law and the pole attachment agreement.

"pole" and "poles" means each utility pole owned by the Company, or in which the Company has an ownership interest, or to which the Company has been authorized by the owner of

the pole to offer an attachment of facilities, which is located in the public right of way in the Company's service territory in the State of Connecticut and on which the Company has electric distribution facilities.

"Telecom Operator" means each Connecticut municipality with the legal right under applicable law to attach its facilities to poles.

"Telecom Service" means any wire-based system owned and operated by a Telecom Operator along any public street or highway for the purpose of providing the service(s) authorized by Conn. Gen. Stat. § 16-233 and in accordance with all necessary approvals issued by PURA and applicable law.

"wireless service" means (i) distributed antenna systems (DAS), (ii) commercial mobile radio service (CMRS) and (iii) all other types of wireless communications service, including but not limited to the types of wireless communications services identified in DPUC Docket No. 08-06-19, *DPUC Investigation Into The Deployment Of Distributed Antenna System (DAS) In The Public Rights Of Way In Connecticut*.

GENERAL TERMS AND CONDITIONS:

Undertaking of the Company

The Company will enter into standard pole attachment agreements, to be filed with PURA, to provide available pole accommodations for facilities used solely to provide service by a Telecom Operator authorized to provide such service by PURA pursuant to Connecticut law.

The provision of pole accommodations by the Company to Telecom Operator for Telecom Service shall be in accordance with applicable law, including Conn. Gen. Stat. § 16-233.

Obligations of Telecom Operator

The Telecom Operator shall own, construct, maintain, replace and reconstruct its facilities; all such construction and reconstruction must be in accordance with standards approved by PURA, the Company and with the National Electrical Safety Code.

The Telecom Operator shall pay all rates, fees, costs and charges as provided in this tariff, applicable law, and the pole attachment agreement between such Telecom Operator and the Company. The decision as to the necessity for make-ready work and as to the estimate of the cost of such make-ready shall be determined by the Company.

Liability of the Company

The Company shall not be liable to the Telecom Operator or to such Telecom Operator's subscribers or customers (and the Telecom Operator shall indemnify, protect and save harmless the Company against any claim by such Telecom Operator's subscribers or customers) for any interruption to the service of the Telecom Operator, or for interference with the operation of the facilities of such Telecom Operator arising in any manner whatsoever.

Liability and Insurance of Telecom Operator

The Telecom Operator shall indemnify, protect and save harmless the Company from and against any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the officers, agents, and employees of either the Company or the Telecom Operator, including payment made under any Workman's Compensation law or under any plan for employee's disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, use or removal of the Telecom Service facilities or by the proximity of such Telecom Service facilities to the respective cables, wires, apparatus and appliances of the Company, any third party, any joint user of the poles and/or right-of-way structure.

The Telecom Operator shall carry insurance at its own expense to protect the Company in respect to the Telecom Operator's responsibility for indemnification as referred to herein. All such insurance shall contain provisions that the insurance is issued to insure the Company and joint users as "additional insureds" under the provisions of this tariff and that each insurance policy may not be cancelled or changed except after thirty days notice to the Company. These insurance requirements may be satisfied through a bona fide self-insurance program that is reasonably acceptable to the Company. If a Telecom Operator provides proof of such insurance coverage to the Company at the time such Telecom Operator pays its semi-annual invoice for rental charges to the Company for the most recent six month period, then such Telecom Operator is not required to provide proof of insurance each the time it submits a request to the Company to attach facilities to pole(s).

Security

The amounts of and details of the security, if any, the Telecom Operator is required to provide to the Company shall be addressed by the pole attachment agreement.

Pole Attachment Agreement

The terms under which pole accommodations are provided to each Telecom Operator are more fully covered in the pole attachment agreement signed by each Telecom Operator and the Company. The pole attachment agreement is a standard contract form that has been filed, or will be filed, with PURA and each such agreement form is hereby incorporated by reference into and is made a part of this tariff. A Telecom Operator will not be allowed to attach, and/or continue to attach, its facilities to poles unless it has signed a pole attachment agreement.

The Telecom Operator will sign only one pole attachment agreement with the Company, but in each instance in which the Telecom Operator seeks to attach its facilities to any poles the Telecom Operator must submit to the Company an application for a license requesting permission to attach such facilities to such poles, all as more specifically described in the pole attachment agreement.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED MUNICIPAL POLE ATTACHMENT TARIFF Page 4 of 6

Default

If the Telecom Operator should default in any respect in performing any action required under this tariff or a pole attachment agreement, the Company may terminate the pole attachment agreement or cancel any particular licenses affected upon the expiration of thirty days after written notice of the default has been given to the Telecom Operator or exercise any additional remedy provided to the Company in a pole attachment agreement, provided that the default has not been cured within that time. If the Telecom Operator fails to remove any facilities upon cancellation of any license or upon termination of a pole attachment agreement, then the Company or its joint users may make such removals and the Telecom Operator shall pay all the costs of such work performed, and the Company may hold any removed equipment as security for any sums owed to the Company or may sell such equipment at a public or private sale or the Company may exercise any additional remedy provided to the Company in a pole attachment agreement. In the event the Company sells any such equipment, it shall apply the proceeds to the payment of sums due under a pole attachment agreement and shall turn over the balance, if any, to the Telecom Operator.

POLE ATTACHMENT RENTAL CHARGES

1. Pole attachment fees for pole attachments authorized pursuant to a pole attachment agreement shall be determined and billed on a semi-annual basis. The pole attachment fee for each full semi-annual period (see Section 3 (a) below) is determined by the number of poles on which the Telecom Operator has attached its facilities (regardless of the date or dates on which such existing attachments occurred) plus the number of poles included in licenses from the Telecom Operator to the Company as of the end of the month immediately preceding the beginning of such semi-annual period. The bill for each semi-annual period shall be issued in advance, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.

2. The pole attachment fee for an initial, partial semi-annual period shall be determined and accrue for that portion of the initial semi-annual period starting on the first day following the date attachments begin in connection with a license, with respect to every pole included in that license. The bill for such accrued charge shall be issued at the end of such initial period, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.

3. Semi-annual Pole Attachment Fee for Rental Space on Each Pole. Pole attachment fees for renting attachment space on poles apply as follows for attachments of facilities to poles which are owned by the Company or in which the Company has an ownership interest.

   (a) Semi-annually for the periods January 1 - June 30 and July 1 - December 31 of each year during which a pole attachment agreement remains in effect (i) $0 per pole semi-annually if the attachment is located inside the free 12 inch gain space provided in Conn. Gen. Stat. § 16-233 and (ii) using the Company's most recent PURA-approved pole attachment rental rate

methodology if the attachment is located outside of the free 12 inch gain space.

(b) On a prorated basis for the portion of an initial, semi-annual period as defined in Section 3 (a) during which a pole attachment agreement is in effect, (i) $0 per pole semi-annually if the attachment is located inside the free 12 inch gain space provided in Conn. Gen. Stat. § 16-233 and (ii) using the Company's most recent PURA-approved pole attachment rental rate methodology, prorated on a per diem basis from the first day following the date attachment begins in connection with a license, through the end of the initial semi-annual period, if the attachment is located outside of the free 12 inch gain space.

4. Make Ready Costs. Each Telecom Operator shall promptly reimburse the Company for its make ready costs, as set forth in the pole attachment agreement.

5. Additional Pole Attachment Fees. Each Telecom Operator shall promptly pay to the Company all additional pole attachment fees set forth in a pole attachment agreement and/or required by applicable law.

6. A Telecom Operator may elect to give up its license as to any pole or poles by removing its facilities therefrom and thereafter giving the Company notice of such removal. A Telecom Operator's obligation to pay the semi-annual pole attachment fee for each pole on which the Telecom Operator has elected to remove its facilities shall terminate as of the day following which such notice of removal for each such pole is given by the Telecom Operator to the Company, and the Telecom Operator shall be entitled to a prorated refund or credit of the pole attachment fee, if any, already paid for each such pole on which the Telecom Operator has elected to remove its facilities.

7. Pole attachment fees for attachments of facilities to poles licensed under a pole attachment agreement which are not owned by the Company and in which the Company has no ownership interest shall be calculated using the rates, fees and charges provided for in the tariff of the party owning said pole(s).

8. In the event of any conflict between this tariff and a pole attachment agreement, then this tariff shall prevail.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED MUNICIPAL POLE ATTACHMENT TARIFF

SCHEDULE OF RATES[1]
FOR
STANDARD POLE ATTACHMENTS

1.	Pole Attachment License Fee:		
	Urban	$0.00[2]	per pole, per year
	Non-Urban	$0.00[2]	per pole, per year
2.	Third Party Overlash Fee:		
	Urban	$0.00[2]	per pole, per year
	Non-Urban	$0.00[2]	per pole, per year
3.	Agreement Establishment Fee:	$0.00	
4.	Application Fee:		
	Per Application	$0.00	
	Plus Add'l Fee Per Pole	$125.00	
5.	Unauthorized Attachment/Overlash Fee:		
	Urban	$125.34	per pole
	Non-Urban	$126.01	per pole
6.	Non-Conforming Construction/Shifting Fee:		
	Urban	$125.34	per pole, per day
	Non-Urban	$126.01	per pole, per day
7.	Make-Ready Work Charges	Time & Materials[3]	
	Rearrangement/Shifting Fee		
	Periodic Inspection Fee		

[1] There may be additional costs, fees and/or charges billed to Municipality for Make-Ready work and/or costs incurred by Other Owners and/or Other Licensees. Rates shown above only reflect Licensor's costs, fees and charges. Pursuant to Article VIII(9) of the Agreement to which this Exhibit E is attached, the rates and charges set forth in this Exhibit E are subject to change in accordance with the process described in said Article VIII(9) of the Agreement.

[2] Connecticut General Statute Section 16-233 states that Municipality "shall have the right to occupy and use for municipal and state signal wires, without payment therefor, one gain upon each public utility pole . . . installed by a public service company within the limits of any such town, city, borough or district. . . ." Pursuant to Section 16-233 and the May 17, 2000 DPUC decision in Docket No. 99-03-25RE01, for each Municipality the (i) Pole Attachment License Fee is $0 for a Pole Attachment installed in "one gain upon each public utility pole" and the Overlash Fee is $0 for each Overlash installed in "one gain upon each public utility pole" and (ii) for each Pole Attachment installed in an additional gain upon each public utility pole ("additional gain") the Pole Attachment License Fee and the Overlash Fee correspond with the fees pursuant to the Wire-Based Telecom Pole Attachment Tariff. For attachments on poles jointly owned by the Company, such fees shall equal one half of the corresponding fee.

[3]Permitted by the September 29, 2004 DPUC decision in Docket No. 03-03-07, *DPUC Decision in Re Public Utility Structures and Poles Within Municipal Rights of Way* (stating "that Conn. Gen. Stat. §16-233 does not exempt any and all costs incurred by the pole custodian in providing the gain [to a municipal attacher]. The Department therefore required the Town of Manchester to pay for the make ready cost of providing the gain.")

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED TELECOM POLE ATTACHMENT TARIFF

APPLICABILITY: This tariff applies to the offering of the Company's poles within its operating territory in the State of Connecticut for use in providing wire-based Telecom Service (as said term is hereinafter defined) pursuant to Connecticut law.

DEFINITIONS:

"Company" shall mean The Connecticut Light and Power Company, dba Eversource Energy and its successors and assigns. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

"PURA" means the Public Utilities Regulatory Authority, or its successor administrative agency.

"DPUC" means the Connecticut Department of Public Utility Control.

"facilities" means the cables, wires and appliances leased or owned by the Telecom Operator and used by such Telecom Operator to provide Telecom Service.

"joint user" means any public service company, municipality or other company, other than a Telecom Operator, who has acquired an ownership interest in poles on or through which the Company has placed its cable and wiring.

"law" means the laws of the State of Connecticut, including but not limited to the Connecticut General Statutes, Regulations of Connecticut State Agencies, decisions of the PURA and other Connecticut administrative agencies, and judicial opinions concerning Connecticut law.

"license(s)" means each document or documents signed by the Telecom Operator and the Company, and specifying the pole(s) made ready for accommodation of the Telecom Operator's facilities.

"make ready costs" means the costs incurred by the Company or joint users for the accommodation of the Telecom Operator's facilities. Such costs include, but are not limited to, replacing particular poles with taller or stronger poles where required, the cost of rearranging the Company's or joint users' existing plant on the pole; also the costs of engineering, necessary tree trimming, inspection, and the cost of bonding and grounding the Telecom Operators' facilities to plant of the Company or of joint users.

"pole attachment" means the location, which shall be designated in each instance by the Company, where facilities to provide Telecom Service may be placed on poles owned by the Company or in which the Company has an ownership interest or to which the Company has been authorized by the owner of the pole to offer an attachment of facilities.

"pole attachment agreement" means each standard form contract or contracts between the Company and a Telecom Operator, which identifies additional terms and conditions governing the process under which a Telecom Operator would be permitted to attach its facilities to poles.

"pole attachment fee" and "pole attachment fees" means the rates, fees and charges set forth in this tariff, applicable law and the pole attachment agreement.

"pole" and "poles" means each utility pole owned by the Company, or in which the Company has an ownership interest, or to which the Company has been authorized by the owner of

the pole to offer an attachment of facilities, which is located in the public right of way in the Company's service territory in the State of Connecticut and on which the Company has electric distribution facilities.

"Telecom Operator" means the individual, partnership, or corporation providing Telecom Service pursuant to all necessary approvals issued by PURA and under applicable law, including each domestic telephone company (as said term is defined in Connecticut General Statute 16-1(a)(24), as amended from time to time) and each telephone company (as said term is defined in Connecticut General Statute 16-1(a)(23), as amended from time to time); *provided, however*, that notwithstanding the foregoing, a Telecom Operator does not include any individual, partnership, or corporation providing any one or more of the following services: (a) community antenna television service (as said term is defined in Connecticut General Statute Section 16-1, as amended from time to time), which shall be governed by a separate cable television pole attachment tariff of the Company and (b) wireless service.

"Telecom Service" means any wire-based system owned and operated by a Telecom Operator along any public street or highway for the purpose of providing "telecommunications service" (as said term is defined in Connecticut General Statute Section 16-247a, as amended from time to time) for hire pursuant to all necessary approvals issued by PURA and applicable law.

"wireless service" means (i) distributed antenna systems (DAS), (ii) commercial mobile radio service (CMRS) and (iii) all other types of wireless communications service, including but not limited to the types of wireless communications services identified in DPUC Docket No. 08-06-19, *DPUC Investigation Into The Deployment Of Distributed Antenna System (DAS) In The Public Rights Of Way In Connecticut*.

GENERAL TERMS AND CONDITIONS:

Undertaking of the Company

The Company will enter into standard pole attachment agreements, to be filed with PURA, to provide available pole accommodations for facilities used solely to provide service by a Telecom Operator authorized to provide such service by PURA pursuant to Connecticut law.

Since the poles of the Company are and will continue to be used primarily for the purpose of the Company and joint users, the provision of pole accommodations for Telecom Service facilities shall be provided in accordance with applicable law and is expressly limited to circumstances where, in the opinion of the Company, such accommodations can be made or kept available.

Obligations of Telecom Operator

The Telecom Operator shall own, construct, maintain, replace and reconstruct its facilities; all such construction and reconstruction must be in accordance with standards approved by PURA, the Company and with the National Electrical Safety Code.

The Telecom Operator shall conduct entirely and exclusively all negotiations and arrangements with its customers who will receive Telecom Service.

The Telecom Operator shall pay all rates, fees, costs and charges as provided in this tariff, applicable law, and the pole attachment agreement between such Telecom Operator and the Company. The decision as to the necessity for make-ready work and as to the estimate of the cost of such make-ready shall be determined by the Company.

Liability of the Company

The Company shall not be liable to the Telecom Operator or to such Telecom Operator's subscribers or customers (and the Telecom Operator shall indemnify, protect and save harmless the Company against any claim by such Telecom Operator's subscribers or customers) for any interruption to the service of the Telecom Operator, or for interference with the operation of the facilities of such Telecom Operator arising in any manner whatsoever.

Liability and Insurance of Telecom Operator

The Telecom Operator shall indemnify, protect and save harmless the Company from and against any and all loss, liability, damages and expense arising out of any demand, claim, suit or judgment for damages to property or injury to or death of persons, including the officers, agents, and employees of either the Company or the Telecom Operator, including payment made under any Workman's Compensation law or under any plan for employee's disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, use or removal of the Telecom Service facilities or by the proximity of such Telecom Service facilities to the respective cables, wires, apparatus and appliances of the Company, any third party, any joint user of the poles and/or right-of-way structure.

The Telecom Operator shall carry insurance at its own expense to protect the Company in respect to the Telecom Operator's responsibility for indemnification as referred to herein. All such insurance shall contain provisions that the insurance is issued to insure the Company and joint users as "additional insureds" under the provisions of this tariff and that each insurance policy may not be cancelled or changed except after thirty days notice to the Company. These insurance requirements may be satisfied through a bona fide self-insurance program that is reasonably acceptable to the Company. If a Telecom Operator provides proof of such insurance coverage to the Company at the time such Telecom Operator pays its semi-annual invoice for rental charges to the Company for the most recent six month period, then such Telecom Operator is not required to provide proof of insurance each time it submits a request to the Company to attach facilities to pole(s).

Security

The amounts of and details of the security, if any, the Telecom Operator is required to provide to the Company shall be addressed by the pole attachment agreement

Pole Attachment Agreement

The terms under which pole accommodations are provided to each Telecom Operator are more fully covered in the pole attachment agreement signed by each Telecom Operator and the Company. The pole attachment agreement is a standard contract form that has been filed, or will be filed, with PURA and each such agreement form is hereby incorporated by reference into and is made a part of this tariff. A Telecom Operator will not be allowed to

attach, and/or continue to attach, its facilities to poles unless it has signed a pole attachment agreement.

The Telecom Operator will sign only one pole attachment agreement with the Company, but in each instance in which the Telecom Operator seeks to attach its facilities to any poles the Telecom Operator must submit to the Company an application for a license requesting permission to attach such facilities to such poles, all as more specifically described in the pole attachment agreement.

Default

If the Telecom Operator should default in any respect in performing any action required under this tariff or a pole attachment agreement, the Company may terminate the pole attachment agreement or cancel any particular licenses affected upon the expiration of thirty days after written notice of the default has been given to the Telecom Operator or exercise any additional remedy provided to the Company in a pole attachment agreement, provided that the default has not been cured within that time. If the Telecom Operator fails to remove any facilities upon cancellation of any license or upon termination of a pole attachment agreement, then the Company or its joint users may make such removals and the Telecom Operator shall pay all the costs of such work performed, and the Company may hold any removed equipment as security for any sums owed to the Company or may sell such equipment at a public or private sale or the Company may exercise any additional remedy provided to the Company in a pole attachment agreement. In the event the Company sells any such equipment, it shall apply the proceeds to the payment of sums due under a pole attachment agreement and shall turn over the balance, if any, to the Telecom Operator.

POLE ATTACHMENT RENTAL CHARGES

1. Pole attachment fees for pole attachments authorized pursuant to a pole attachment agreement shall be determined and billed on a semi-annual basis. The pole attachment fee for each full semi-annual period (see Section 3 (a) below) is determined by the number of poles on which the Telecom Operator has attached its facilities (regardless of the date or dates on which such existing attachments occurred) plus the number of poles included in licenses from the Telecom Operator to the Company as of the end of the month immediately preceding the beginning of such semi-annual period. The bill for each semi-annual period shall be issued in advance, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.
2. The pole attachment fee for an initial, partial semi-annual period shall be determined and accrue for that portion of the initial semi-annual period starting on the first day following the date attachments begin in connection with a license, with respect to every pole included in that license. The bill for such accrued charge shall be issued at the end of such initial period, and shall be payable within 30 days of the date of issuance as provided in the pole attachment agreement.
3. Semi-annual Pole Attachment Fee for Rental Space on Each Pole. Pole attachment fees for renting attachment space on poles apply as follows for attachments of

facilities to poles which are owned by the Company or in which the Company has an ownership interest.

(a) Semi-annually for the periods January 1 - June 30 and July 1 - December 31 of each year during which a pole attachment agreement remains in effect using the Company's most recent PURA-approved pole attachment rental rate methodology.

(b) On a prorated basis for the portion of an initial, semi-annual period as defined in Section 3 (a) during which a pole attachment agreement is in effect using the Company's most recent PURA-approved pole attachment rental rate methodology, prorated on a per diem basis from the first day following the date attachment begins in connection with a license, through the end of the initial semi-annual period.

4. Make Ready Costs. Each Telecom Operator shall promptly reimburse the Company for its make ready costs, as set forth in the pole attachment agreement.

5. Additional Pole Attachment Fees. Each Telecom Operator shall promptly pay to the Company all additional pole attachment fees set forth in a pole attachment agreement and/or required by applicable law.

6. A Telecom Operator may elect to give up its license as to any pole or poles by removing its facilities therefrom and thereafter giving the Company notice of such removal. A Telecom Operator's obligation to pay the semi-annual pole attachment fee for each pole on which the Telecom Operator has elected to remove its facilities shall terminate as of the day following which such notice of removal for each such pole is given by the Telecom Operator to the Company, and the Telecom Operator shall be entitled to a prorated refund or credit of the pole attachment fee, if any, already paid for each such pole on which the Telecom Operator has elected to remove its facilities.

7. Pole attachment fees for attachments of facilities to poles licensed under a pole attachment agreement which are not owned by the Company and in which the Company has no ownership interest shall be calculated using the rates, fees and charges provided for in the tariff of the party owning said pole(s).

8. In the event of any conflict between this tariff and a pole attachment agreement, then this tariff shall prevail.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

WIRE-BASED TELECOM POLE ATTACHMENT TARIFF

SCHEDULE OF RATES[1]
FOR
STANDARD POLE ATTACHMENTS

1.	Pole Attachment License Fee:		
	Urban	$25.07[2]	per pole, per year
	Non-Urban	$25.20[2]	per pole, per year
2.	Third Party Overlash Fee:		
	Urban	$25.07[2]	per pole, per year
	Non-Urban	$25.20[2]	per pole, per year
3.	Agreement Establishment Fee:	$0.00[3]	
4.	Application Fee		
	Per Application	$150.00	
	Plus Add'l Fee Per Pole	$125.00	
5.	Unauthorized Attachment/Overlash Fee:		
	Urban	$125.34	per pole
	Non-Urban	$126.01	per pole
6.	Non-Conforming Construction/Shifting Fee:		
	Urban	$125.34	per pole, per day
	Non-Urban	$126.01	per pole, per day
7.	Make-Ready Work Charges	Time & Materials	
	Rearrangement/Shifting Fee		
	Periodic Inspection Fee		

[1] There may be additional costs, fees and/or charges billed to Licensee for Make-Ready work and/or costs incurred by Other Owners and/or Other Licensees. Rates shown above only reflect Licensor's costs, fees and charges. In addition, pursuant to Article VIII(10) of the Agreement to which this Exhibit E is attached, the rates and charges set forth in this Exhibit E are subject to change in accordance with the process described in said Article VIII(10) of the Agreement.

[2] For attachments on poles jointly owned by the Company, such fees shall equal one half of this fee.

[3] $0 for any entity who has at least one or more attachments on a pole or poles as of July 1, 2010. The one-time fee will be $650 for any entity who does not have at least one or more attachments on a pole or poles as of July 1, 2010.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

NON-FIRM POWER PURCHASE

AVAILABILITY: This purchase arrangement is available to any self generation facility.

CUSTOMER CHARGES: The Company shall install, maintain and read the metering equipment necessary to measure the flow of energy from the facility to the Company. If the facility owns the necessary metering equipment and relieves the Company of all investment, the charge for installation and maintenance shall be the actual cost, and the monthly customer charge for reading and handling shall be $3.00. If the Company owns the metering equipment, the monthly customer charge shall be the capitalized cost of the metering equipment times 2.5% plus the reading and handling charge of $3.00.

PURCHASE OF CUSTOMER GENERATION: The Company will purchase electric energy supplied by the facility in accordance with either of the following two alternatives. The Company may act as the Lead Market Participant for the generation facility if the Company and generation facility agree to such an arrangement. However, the Company shall not be required to be the Lead Market Participant for the generation facility. If the Company is acting as the Lead Market Participant for the generation facility, it can stop acting in that role at any time and the generation facility must immediately assume the Lead Market Participant role or find a third party to assume the role.

Alternative A: If a time differentiated meter is installed, the Company will determine the energy payment as the sum of delivered energy for each hour in the billing period times the appropriate hourly Connecticut ISO-NE Wholesale Electric Market Real-Time Locational Marginal Price ("RT-LMP") clearing price for such hour. The hourly prices shall be appropriately adjusted to reflect line loss savings. Under this alternative the Customer shall install and maintain communication technology that provides remote access for the Company to read the meter(s) at all times. The location of such facilities shall be at the sole discretion of the Company; however, the Company shall consult with the customer regarding the location of these facilities. The Customer will choose to either provide a dedicated direct dial analog phone line(s), or other mutually agreed communication technology that is compatible with the Company's meter data collection systems. The interconnection of communications equipment that provides for remote meter reading shall be within reasonable proximity of the electric meter as determined by the Company's specifications and is the sole responsibility of the Customer. The Customer shall be the owner of all telephone lines or the remote communications technology and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the Company meter(s) and the Customer's communication system.

Alternative B: If no time differentiated meter is installed, all electric energy will be purchased at the appropriate RT-LMP average clearing price over the billing period. The average price for the billing period shall be appropriately adjusted to reflect line loss savings.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

NON-FIRM POWER PURCHASE

MARKET-CLEARING PRICES: In accordance with Standard Market Design, the RT-LMP for Connecticut is the basis for the market-clearing price. The market-clearing price for Generation recognized in the ISO-NE settlement system is the appropriate Node. The market-clearing price for all other generation is the Connecticut Zone. In the future, LMP may be replaced with another market mechanism. If this occurs, Rate 980 will make payments based on the subsequent market mechanism for calculating the market-clearing price.

ADJUSTMENT IN MARKET CLEARING PRICE FOR LINE LOSS SAVINGS: The purchase voltage shall be determined in accordance with the voltage level at which interconnection is made with the Company's system. The voltage level at which purchases are made shall be the level at which sales are made by the Company to the customer, unless otherwise agreed by the Company. Purchases at Transmission voltage levels of 69 kV or higher are paid at the appropriate RT-LMP market-clearing price. For purchases at voltage levels less than 69 kV the appropriate RT-LMP market-clearing prices will be increased by the percentage shown below:

	Alternative A (hourly metering)		Alternative B
Purchase Voltage	On-Peak Hrs.	Off-Peak Hrs.	No time differential meter
Bulk Substation	0.50%	0.34%	0.42%
Primary Distribution	4.38%	2.89%	3.60%
Secondary Distribution	7.13%	4.59%	5.80%

On-Peak Hours: 7 a.m. to 11 p.m. Eastern Standard Time, weekdays.
Off-Peak Hours: All other hours.

Secondary Distribution is defined as purchase voltages below 2.4 kV. All other connections to the distribution system will be Primary Distribution. Customers connected through a bulk substation or at voltages of 69 kV or higher are not considered Distribution.

OWNERSHIP OF CAPACITY RIGHTS: There shall be no capacity payment under any alternative. The Company shall retain the capacity rights for generating units up to the capacity that has been subsidized by ratepayers through the monetary grant process approved in the Decision dated March 27, 2006, in Docket No. 05-07-16. All base load customer-side Distributed Generation ("DG") projects including combined heat and power projects that receive a monetary grant are required to transfer the capacity rights to the Company for fifteen (15) years from the date the facility begins operation. If the generation facility has taken on a capacity supply obligation in ISO-NE's capacity market and the generation facility would like to retire prior to the time period that the capacity supply obligation occurs, then the generation facility must manage all ISO-NE capacity obligations related to the capacity supply obligation including paying for any costs to exit that capacity supply obligation. If the Company is the Lead Market Participant for the generation facility, then the generation facility must assume the Lead Market Participant role or find a third party to assume the role prior to retirement.

The Customer shall retain capacity rights if one of the following conditions exists:

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

NON-FIRM POWER PURCHASE

1.) The project is an emergency generator; or

2.) All of the following three criteria are met: (1) the generating unit is not under a long-term power purchase contract whose original term is or was one year or longer; (2) the generating unit has a settlement account with ISO-NE; and (3) the generating unit is entitled to the capacity in excess of that subsidized by ratepayers through the monetary grant process. In the unique and limited situations where the generating unit is entitled to the capacity in excess of that subsidized by the ratepayers through the monetary grant process, the Company will work with the generating facility to ensure that any capacity value retained by the generating unit is properly calculated, claimed and allocated.

RENEWABLE ENERGY CERTIFICATES ("RECs") OWNERSHIP: The Company shall retain ownership of RECs for power purchases made pursuant to a long-term purchase power contract which uses Rate 980 as a pricing mechanism for some or all of the output to be purchased under the contract, or if the contract provides for the Company to retain ownership of RECs. A long-term contract is any contract for power purchase whose original term is or was one year or longer. DG projects that are not under a long-term contract, including those that receive monetary grants, will retain the RECs associated with their generation unit.

DETERMINATION OF THE COMPANY'S PURCHASE: Where the metering facilities are on the facility's side of the transformer, the metered energy shall be reduced by 0.35% to determine the Company's purchase.

TERM OF CONTRACT: All base load customer-side DG capacity that receives a monetary grant through the monetary grant process approved in the Decision dated March 27, 2006, in Docket No. 05-07-16 must take service under Rate 980 for a minimum period of fifteen (15) years. For a generating unit that does not receive a monetary grant and where the Customer owns the metering equipment, there will be no term of contract; otherwise, the term of contract shall be for one year and thereafter until the Company shall have received not less than one month's written notice of termination from the facility.

INTERRUPTION OF PURCHASES: The Company reserves the right, upon 48 hours prior notice where practicable, to interrupt purchases and to refuse to purchase energy at times of system emergency or severe operational circumstances in accordance with any applicable New England Power Pool (NEPOOL), Independent System Operator New England (ISO-NE) and Northeast Power Coordinating Council (NPCC) operating procedures.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RATE 5
CONSTRUCTION STANDARD RIDER

Dwelling unit construction shall meet or exceed the following requirements in order to be eligible to receive electric service under Rate 5:

Building Component	Minimum Thermal Value of Component
Ceilings	R-38
Exterior Walls	R-26 If windows are rated <R-3.3 or R-19 If windows are rated ≥R3.3
Below Grade Walls or Floors Over Unheated Enclosed Spaces	R-11 R-19 or R-10 Around basement perimeter to two feet below grade
Basement Walls (finished and/or intentionally heated basement)	R-19*
Slab on grade	R-7
Overhang Floors (considered similar to floors over ambient air)	R-33
Interior Walls Between Separately Heated Units	R-11
Windows/Skylights	R-3.3 (with R-19 walls) or R-2.5 with R-26 walls (Overall Rating)

*Note: Basement walls above grade shall be insulated to match levels of exterior.

Supersedes Rate 5 Construction Standard Rider
Effective March 8, 1990

Effective July 1, 1993
By Decision dated June 16, 1993
Docket No. 92-11-11
Revised to Reflect New Trade Name October 1, 2015
Docket No. 14-05-06

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RATE 5
CONSTRUCTION STANDARD RIDER

Exterior Doors — R-8 (Overall Rating)

Performance Approach

The stated R value for any building component, such as the ceiling, wall, windows, doors, or floor may be decreased and other R values increased providing the total building energy performance meets or exceeds the building performance achieved using the prescriptive approach.

Air Infiltration

A residential building must achieve a minimum of 15 points from the following infiltration points scale in order to meet the infiltration standard. Mandatory measures must be completed in all cases.

Points		Construction Measure
Mandatory		All doors and windows caulked and weather-stripped.
Mandatory		Cover, caulk, seal, or weather strip all envelope joints around windows, between wall panels, and between floor/wall and wall/ceiling surfaces.
Mandatory		Cover, caulk, seal, or weather strip all envelope penetrations for plumbing, space-conditioning ducts, electricity, telephone, and other utility services.
Mandatory		Cover, caulk, seal, or weather strip all attic or basement openings for access panels, flues, or wall penetrations.
Mandatory		Provide backdraft or automatic dampers on all exhaust systems.
Mandatory		Fireplaces shall be enclosed with reasonably air-tight door assemblies fitted across the openings of the combustion area, and shall be fitted with materials to make them as leak proof as possible. Makeup combustion air must be provided from outside with an operable and readily accessible damper to avoid excessive losses of warm interior air during the winter.
13	(a)	Continuous air infiltration barrier installed on exterior side of exterior walls, with all joints and penetrations through the barrier sealed; the barrier must cover all joints in the building envelope, from sill to top plate, and must act as a gasket or be sealed to all

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

RATE 5
CONSTRUCTION STANDARD RIDER

		window and door frames;
13	(b)	Continuous vapor retarder sheet (e.g., polyethylene sheeting of 4 mils, minimum) installed on heated-in-winter side of exterior walls, sealed at all penetrations (electrical outlets, window, and door frames); retarder must be continuous over all envelope joints and junctions (corners, band joist, interior partition meeting exterior wall, etc.), and must be lapped and sealed with acoustical sealant at all retarder joints; electrical outlets and switches in exterior wall must be gasketed with foam inserts, or of a proven airtight design.
20		(item a above) plus (item b above). The combined system yields 20 points.
1		All electrical outlets and switches in exterior walls gasketed with foam inserts (0 points if credit taken for an air infiltration barrier or continuous vapor retarder).
4		Interior partitions, duct drops, and cabinet soffits framed after installation of continuous vapor barrier (e.g., polyethylene sheeting) and continuous drywall on ceiling.
3		No recessed lighting fixtures installed in ceilings between conditioned and unconditioned spaces, or specification of "IC" (insulated ceiling) recessed light fixtures.
3		Windows and doors certified to have infiltration rates below 0.25 cfm per foot of crack (windows) or per square foot (doors).
2		Windows and doors certified to have infiltration rates from 0.26 to 0.34 cfm per foot of crack (windows) or per square foot (doors).
1		Windows and doors certified to have infiltration rates from 0.35 to 0.5 cfm per foot of crack (windows) or per square foot (doors).
1		Storm doors and windows provided.
5		Sealed and taped ductwork specified for all supply and return air ducts located in unconditioned space, if a duct system is used.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT

PURPOSE:

The Competitive Transition Assessment ("CTA") Cost Adjustment shall adjust the CTA charge, annually, on a fully reconciling basis, to recover or refund a projection of current year CTA expenses or credits calculated in accordance with the current methodology approved by the Public Utility Regulatory Authority ("PURA") for such recovery or refund, and recover or refund the difference between the Company's CTA revenue or revenue credits and the Company's CTA costs or credits from the prior period, with carrying charges calculated in accordance with this tariff, as approved by PURA.

APPLICABILITY:

This rider applies to all Customers taking Delivery Service under the Company's rates.

DETERMINATION AND IMPLEMENTATION OF CTA ADJUSTMENT:

For each annual period, every Customer shall be credited or charged a CTA Cost Adjustment, which shall be applied on either a per kilowatt-hour (kWh), kilowatt (kW), or kilovolt-Ampere (kVA) basis.

The CTA Adjustment shall be determined by dividing (1) the current period's CTA revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's CTA Adjustment charges or credits, by the kWh sales anticipated for the 12-month period over which the CTA Adjustment will be applied. The CTA Adjustment shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

COMPETITIVE TRANSITION ASSESSMENT CHARGE:

The Company will submit an annual CTA Adjustment filing which shall be subject to full review by the PURA. The filing shall be submitted once data for a given annual period is available. The CTA Adjustment will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

The amount of the charge will show as a line item under the Local Delivery Detail category on Customer bills.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

DISTRIBUTED GENERATION RIDER

AVAILABLE to Distributed Generation ("DG") load associated with new, base load DG projects (DG Load); with a rating of not more than sixty-five megawatts; that begin operation after July 21, 2005; whose generation capacity is available during peak periods. Emergency generation and other demand response projects do not qualify for this Rider. However, peaking units qualify for the waiver described below.

APPLICABLE to customers with DG Load who receive electric service under a firm service rate that includes a distribution demand ratchet. This Rider waives the distribution demand-ratchet provision of such rates for the customer's DG Load served under those rates.

ENROLLMENT: Service under this Rider requires the execution of an agreement between the DG Customer and the Company. Such agreement shall include relevant customer account information, terms and conditions of service and detailed specifications required to effect service under this Rider.

DETERMINATION OF BILLING DEMAND: For DG customers enrolled under this Rider that have interval recording meters installed, the monthly distribution demand charge under the applicable firm service rate shall be based on the higher of

(a) for each of the immediately-preceding 11 months, the customer's maximum monthly demand (MMD), as defined in the applicable firm service rate for purposes of determining the distribution demand ratchet, less the portion of that load that could normally be served by the customer's DG in such month (DGL), and

(b) the customer's maximum monthly demand, MMDC, for the current month,

where,

MMD = the sum of meter readings for electricity supplied by the Company and the Customer's DG facility,

DGL = the maximum DG customer load that the DG could serve under normal operating conditions. The DGL shall be specified by the Customer and shall be consistent with the net capacity of the Customer's generating facility. The DGL shall be monitored on an ongoing basis and adjusted as necessary based on actual metered output of the Customer's generating facility. DGL cannot exceed the nameplate capacity of the DG facility.

MMDC = the current month maximum distribution demand, as measured at the Company's meter.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

DISTRIBUTED GENERATION RIDER

For all other DG customers enrolled under this Rider, the monthly distribution demand charge under the applicable firm service rate shall be based on the higher of

(a) the customer's highest maximum monthly demand as defined in the applicable firm service rate for purposes of determining the distribution demand ratchet over the preceding 11 months (MMDH), less DGL (as defined above), and

(b) MMDC (as defined above),

where,

MMDH is based on the monthly peak distribution demand for each month, as registered on the Company's demand meter.

GENERAL METERING REQUIREMENTS: The Department's decision in Docket No. 05-07-16, requires that each DG unit be separately metered for electric output, on a measured time-of-use basis, in order to verify the availability of each DG unit during periods of system peak demand. The Company is responsible for installing meters on any DG unit that is interconnected to the Company's Electric Distribution System. The customer is responsible for installing metering on DG units interconnected directly within the customer's electric distribution system. In either case, the DG customer is responsible for the cost associated with metering the output of their DG facility. Metering shall be installed consistent with the metering requirements set forth below.

DG UNITS CONNECTED DIRECTLY TO THE COMPANY'S ELECTRIC DISTRIBUTION SYSTEM: Metering shall comply with the Company's Rate 980, "Non-Firm Power Purchase" requirements, to the extent a DG customer produces surplus generation, plus all metering requirements of the interconnecting customer's applicable electric service rate. The DG customer will be responsible for the initial and ongoing Company costs associated with metering the output of the DG facility.

DG UNITS INTERCONNECTED WITHIN THE CUSTOMER'S ELECTRIC DISTRIBUTION SYSTEM: The DG customer is responsible for installing, operating, and maintaining metering on units interconnected directly within the customer's distribution system. The metering equipment and design must be filed and approved by the Company prior to installation. DG unit metering shall meet Company requirements, comply with ANSI standards, and interface with the Company's meter data collections system(s). Metering requirements will be dependent on the DG customer's applicable electric service rate. The DG customer will be responsible for the initial and ongoing Company costs associated the commissioning, monitoring, and remote reading of the DG unit metering.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

DISTRIBUTED GENERATION RIDER

ANSI STANDARDS: All metering devices used shall conform to applicable American National Standard Institute (ANSI) C-12 standards as amended from time to time.

1. Metering of watt-hour, reactive volt-ampere-hour and the associated demand components should conform to ANSI standard C12.

2. Instrument transformers should conform to ANSI standard C57.13.

COMMISSIONING & TESTING OF METERING EQUIPMENT: The Company retains the right to test and inspect the customer's DG unit metering upon initial installation and annually thereafter. The DG customer will be responsible for the Company's costs associated the initial and annual inspections.

METERING DATA: At the DG Customer's expense, dedicated analog phone line(s), or other mutually agreed communication technology, shall be installed and maintained for remote communication access to the meter(s) at all times by the Company.

If at any time the meter equipment and/or meter communication is unavailable, not enabling the Company to verify the availability of each DG unit during periods of the Company's system peak demands, distribution demand charges will not be reduced in accordance with this Rider.

Upon notification by the Company that the meter equipment and/or meter communications is not providing the data required to verify the availability of each DG unit, the Customer will take the necessary action to restore the flow of data to the Company. The Customer will keep the Company advised on actions being taken. Failure to restore the data flow within a reasonable time period or the denial of access by Company representatives during normal business hours will result in the termination of this Rider until the flow of meter data to the Company has been restored.

NOTIFICATION: The DG customer shall notify the Company, in advance, of any DG unit metering change, maintenance, removal, or reconfiguration relating to customer installed metering.

TERM OF RIDER: Service under this Rider will be available as long as it is required by legislation or until it is modified or repealed or disallowed by the Department of Public Utility Control.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

ENERGY ADJUSTMENT CLAUSE Page 1 of 1

ENERGY ADJUSTMENT CLAUSE:

The Company shall reconcile the revenues (billed and unbilled) for customers taking Standard Service or Last Resort Service against DPUC-approved costs of acquiring such services. Effective as of December 8, 2006, the Department's December 8, 2006 final decision in Docket No. 03-07-02RE09, et al, authorizes the Company to adjust its ratemaking and regulatory treatment of the EAC from a "billed sales" basis to a "calendar sales" (accrual) basis. This reconciliation will recover or refund, with interest calculated at the Company's cost of capital used for its distribution rate, any under or over-collection in accordance with an annual reconciliation. When the EAC rate is zero, it will not be shown on customer bills.

EAC GENERATION CHARGE:

CHARGE PER KWH	$0.00000

This charge is applied on a per kilowatt-hour basis (i.e., above rate times kilowatt-hours). The amount of the charge will show as a line item under the Supplier Services Detail category on Customer bills. This charge is not applicable to Customers taking competitive generation supply via Third-Party Service.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

FEDERALLY MANDATED CONGESTION CHARGE ("FMCC")

PURPOSE:

The Federally Mandated Congestion Charge ("FMCC") shall adjust its rate annually, on a fully reconciling basis, to recover a projection of current year FMCC expenses calculated in accordance with the current methodology approved by the Public Utility Regulatory Authority ("PURA") for such recovery, and recover the difference between the Company's FMCC revenue and the Company's FMCC costs from the prior period, with carrying charges calculated in accordance with this tariff, as approved by PURA.

DETERMINATION AND IMPLEMENTATION OF FMCC:

For each annual period, every Customer shall be credited or charged a FMCC, which shall be applied on a per kilowatt-hour (kWh) basis.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

FMCC DELIVERY CHARGE:

The FMCC Delivery Charge shall be determined by dividing (1) the current period's FMCC Delivery Charge revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's FMCC Delivery Charge, by the kWh sales anticipated for the 12-month period over which the FMCC Delivery Charge rate will be applied. The FMCC Delivery Charge rate shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

The Company will submit an annual FMCC Delivery Charge filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The FMCC Delivery Charge will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

In accordance with Order No. 2 of PURA's Interim Decision in Docket No. 26-01-03, the Company will submit a monthly compliance filing performing a two-step analysis as described in Section III.C.4, Interim NBFMCC Rate Adjustment Procedures of that Interim Decision, which can result in an interim FMCC Delivery rate change as approved by PURA.

The amount of the charge will show as a line item under the Public Benefits Detail category on Customer bills.

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FEDERALLY MANDATED CONGESTION CHARGE ("FMCC")

APPLICABILITY:

The FMCC Delivery charge applies to all Customers taking Delivery Service under the Company's rates.

FMCC GENERATION CHARGE:

The FMCC Generation Charge will also be adjusted when necessary following Standard Service and Last Resort Service procurement.

The amount of the charge will be combined into the Generation Services Charge (GSC) on Customer bills. This charge is not applicable to Customers taking competitive generation supply via Third-Party Service.

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GROSS EARNINGS TAX REDUCTION RIDER
APPLICABLE TO ALL RATES AND CONTRACTS

In accordance with Public Act 93-74, Sect. 65, as amended by Public Act 93-332, Sect. 8(c), and Public Act 98-28, Sect. 54(c), manufacturers whose Standard Industrial Classification* codes are between 2000 and 3999 shall receive a bill credit equal to the product of the "Bill Credit Rate" times the delivery bill rendered under the applicable general service rate or contract:

For usage on and after	"Bill Credit Rate"
January 1, 2000	.085

where delivery bill is defined as the sum of the charges and credits set forth in the applicable service rate exclusive of FMCC delivery, FMCC generation, generation service, and generation service cost adjustments as such may be approved by the Public Utility Control Authority.

Any customer claiming eligibility for this rider shall certify to the Company that the appropriate SIC code for its business is between 2000 and 3999, inclusive.

*The classification shall be in accordance with the Standard Industrial Classification Manual, United States Office of Management and Budget, 1987 Edition.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY
MANDATORY REDUCTION RIDER

APPLICABLE: This Rider is a mandatory requirement for all customers on Large Interruptible Service Rate 39 which is closed to new customers. Customers have the option of enrolling directly in the ISO-NE Real-Time Demand Response Program (either 30-minute or 2-hour advance notice). If customer does not opt to enroll directly in the ISO-NE RTDRP, they will by default be included in the Indirect Enrollment Program.

DEFINITIONS:

"Customers" means customers on Rate 39.

"Interruptible Load" means the amount of demand served under Rate 39.

"ISO-NE" means the Independent System Operator-New England

"RTDRP" means the ISO-NE Real-Time Demand Response Program.

DIRECT ENROLLMENT AND INDIRECT ENROLLMENT PROGRAMS:

Direct Enrollment. Rate 39 customers who enroll Interruptible Load directly or through an aggregator, including CL&P, in either the ISO–NE RTDRP, a CL&P, ISO-NE or Conservation Fund sponsored incentive demand response program or successor programs sponsored by ISO- NE, CL&P or another entity (collectively "Demand Response Programs") will assign to CL&P or otherwise fully compensate CL&P 100% of the ICAP resource payments/credits they receive for monthly capacity on a kW per month basis on and after a Effective date of this Rider. Customers will retain 100% of all other payments/credits, including supplemental incentives, associated with their response to capacity or demand reduction events.

Indirect Enrollment. Based upon observed and expected Customer load shedding behavior, CL&P will enroll in its name additional Interruptible Load into the ISO-NE RTDRP as appropriate. CL&P will retain 100% of the ICAP resource payments/credits they receive for monthly capacity on a kW per month basis from Indirect Enrollment on and after the Effective date established by the Department. CL&P will allocate all payments/credits, including supplemental incentives, for Indirect Enrollment on a kW per month basis as follows:

a. 50% Pool (30 Minute). A pool of 50% of the applicable payments associated with the 30 minute response program will be allocated to Customers in proportion to the amount of load they shed within 30 minutes of event notification as compared to the amount of load all other customers on this Rider shed within 30 minutes of event notification. All events for a single summer season (i.e., June through September) will be aggregated and customer payments made within 30 days after the conclusion of the RTDRP season and the Company has received the required documentation from ISO-NE.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY
MANDATORY REDUCTION RIDER

b. 50% Pool (2 Hour). A pool of 50% of the applicable payments associated with the two hour response program will be allocated to Customers in proportion to the amount of load they shed within two hours of event notification as compared to the amount of load all other customers on this Rider shed within two hours of event notification (excluding in both cases load shed within 30 minutes). All events for a single summer season (i.e., June through September) will be aggregated and customer payments made within 30 days after the conclusion of the RTDRP season and the Company has received the required documentation from ISO-NE.

c. Residual Payments. All other payments/credits received by CL&P from Indirect Enrollment shall be applied for the benefit of firm ratepayers.

d. Other Programs. Customers will remain eligible for any and all other programs sponsored by the ISO-NE or others, including any winter incentive programs to the extent applicable rules allow.

No supplemental payment or credit from the Connecticut Energy Efficiency Fund shall be made to any Rate 39 customer in any month in which the combined reductions of both the Direct Enrollment and the Indirect Enrollment Programs for Rate 39 customers is less than 20 MW.

METERING: The Customer is required to implement an Internet Based Communication System (IBCS), as required under the ISO-NE RTDRP, in order to measure and transmit electricity consumption and other data to ISO-NE via the Internet. In the event the Company, or any agency having jurisdiction, determines that telemetering and/or automatic control equipment is required, such equipment shall be installed and maintained by the Company at the Customer's expense. Such expense shall also include the costs of any dedicated communication lines or auxiliary facilities associated with telemetering and/or control. The Company is not responsible for any loss in compensation due to the failure or malfunction of hardware, software, or internet-based communications systems required to participate in the ISO-NE RTDRP under this tariff.

PARTICIPANT COST: The Company's Conservation & Load Management (C&LM) Department will administer the requirements of this Rider, pursuant to an enrollment agreement. Customer is eligible for C&LM program funds, if available, to mitigate site preparation and other IBCS costs necessary for meeting the METERING requirements under this Rider.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

GENERATION SERVICES

GENERAL:

This Rate may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in DPUC regulations and Connecticut law. In case of conflict between this Tariff and any orders or regulations of the Department, said orders or regulations shall govern.

DEFINITIONS:

"Department" or "the DPUC" shall mean the Connecticut Department of Public Utility Control or its successor.

"Electric Supplier" shall mean "electric supplier" as defined in Section 16-1 of the Connecticut General Statutes.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean "electric distribution company" as defined in Section 16-1 of the Connecticut General Statutes.

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.

Beginning in January 1, 2007, the following services will be offered:

a. “Standard Service” for small customers who do not have a supplier, do not have a demand meter and have a maximum demand of less than 500 kW. Standard Service pricing is intended to provide limited market volatility with prices changing no more frequently than quarterly.

b. “Last Resort Service” for customers with a demand meter with demand greater than 500 kW. Last Resort Service provides less price protection against market volatility with prices changing monthly.

"Competitive Generation Service" or "Third-Party Service" shall mean the sale of electricity, including ancillary services such as the provisions of reserves, to a Customer by an Electric Supplier.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

GENERATION SERVICES

STANDARD SERVICE

AVAILABILITY:

Standard Service is available to any Customer who is not receiving electric Competitive Generation Service or Third-Party Service and either does not use a demand meter or has a maximum demand of less than five hundred kilowatts. Any customer with a demand meter and a maximum demand of less than five hundred kilowatts is eligible for Standard Service. Customers on Street and Security Lighting Rate 116, Partial Street Lighting Service Rate 117, and Special Contracts are eligible for Standard Service.

LAST RESORT SERVICE

AVAILABILITY:

Last Resort Service is available to any Customer who is not eligible to receive Standard Service and does not arrange for or is not receiving electric Competitive Generation Service or Third-Party Service.

BILLING:

Each customer receiving Standard Service or Last Resort Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

TERMINATION OF STANDARD SERVICE OR LAST RESORT SERVICE:

Standard Service or Last Resort Service may be terminated by a customer concurrent with the customer's next scheduled meter read date provided that notice of initiation of Competitive Generation Service by a Electric Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Electric Suppliers.

If the notice of initiation of Competitive Generation Service by the Electric Supplier is received by the Company fewer than two days before the customer's subsequent scheduled meter read date, Standard Service or Last Resort Service shall be terminated concurrent with the customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Service or Last Resort Service.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

GENERATION SERVICES

DEFAULTING ELECTRIC SUPPLIER:

All customers of a defaulting Electric Supplier will immediately be placed on Standard Service or Last Resort Service, as appropriate, and remain there until the customer affirmatively selects another licensed electric supplier. A customer who returns to Standard Service or Last Resort Service as a result of an electric supplier default is exempt from the switching moratorium of six consecutive months for a customer who reverts to Standard Service, or one year for a customer who reverts to Last Resort Service.

THE CONNECTICUT LIGHT AND POWER COMPANY DBA EVERSOURCE ENERGY

CONNECTICUT RESIDENTIAL RENEWABLE ENERGY SOLUTIONS RIDER

AVAILABILITY AND APPLICABILITY: This Rider is pursuant to Section 3 of Public Act 19-35*, An Act Concerning a Green Economy and Environmental Protection* ("the Act") as codified in the General Statutes of Connecticut § 16-244z.

Service under this Rider is available to one-to-four family and multi-family affordable housing residential renewable energy projects. Customers who have submitted an Application to Interconnect prior to January 1, 2022 are not eligible under this Rider. Customers that have already received or been approved for an incentive under the Connecticut Green Bank's Residential Solar Incentive Program are not eligible to participate in the Rider for the same solar PV project.

Individual Qualified Projects must not exceed 25 kW AC as measured by the Inverter Nameplate Capacity of the Qualified System's inverter, or 25 kW AC per unit if multi-family affordable housing.

Additional requirements for service and sizing of the renewable energy systems are outlined in the Connecticut Residential Renewable Energy Solutions Program Manual ("the Program Manual") and the Tariff Program Terms and Conditions.

DEFINITIONS: As used throughout this Rider, capitalized terms shall have the meanings set forth in the Program Manual.

APPLICATION AND QUALIFICATION FOR SERVICE: System Installers or their authorized agents are responsible for applying to the Program on behalf of System Owners and Customers of Record. The application process is included as a part of the Company's interconnection process and review of Rider eligibility occurs concurrently with the review of a project's interconnection application.

The Tariff Application Date is the date on which the Company determines the System Installer has provided a complete tariff and interconnection application in the relevant interconnection portal. The Application Date is used to determine the applicable Netting Tariff Export Rate, Renewable Energy Certificates ("REC") Incentive Rate and Total Incentive Payment Rate. The Tariff Term Start Date is the date on which the Company has provided Approval to Interconnect the Qualified System. A Qualified System may not be energized prior to the Approval to Interconnect date. The Company will not compensate any system that began operation before the applicable Approval to Interconnect Date.

APPLICATION FEES: Application fees are collected by the Company to pay for the administrative costs associated with implementation of this Rider and are collected at the initial application phase. Application fees are non-refundable and are listed in the Program Manual.

THE CONNECTICUT LIGHT AND POWER COMPANY DBA EVERSOURCE ENERGY

CONNECTICUT RESIDENTIAL RENEWABLE ENERGY SOLUTIONS RIDER

RATE STRUCTURES AND COMPENSATION: Eligible Customers have the option of a Buy-All structure or a Netting structure.

BUY-ALL: Under the Buy-All structure, the Company purchases all of the energy and RECs generated by the Qualified Project. The Qualified Project exports all of its energy to the Company's electric grid and all Net Excess Generation will be compensated at the Total Incentive Payment Rate. The Total Incentive Payment Rate is established by the Public Utilities Regulatory Authority through a rate setting process and will be fixed for the 20-year term of the tariff agreement. The total incentive payment equals the product of a customer's monthly Net Excess Generation, measured in kWh by the Production Meter, and their Total Incentive Payment Rate. Consistent with the administrative procedures in the Program Manual, the total incentive payment will be divided between two compensation options i) a Monetary On-Bill Credit that will be applied to the Customer of Record's Company billing account to offset any bill charges, and ii) a Direct Payment provided to a Tariff Payment Beneficiary. Excess Monetary On-Bill Credits appearing on a customer's bill will carry forward on such customer's account for service under this Rider from month to month, and can be used to offset customer, supply, and delivery charges.

Under the Buy-All structure, customers may receive a Monetary On-Bill Credit Cash Out Payment for any accrued Monetary On-Bill Credits annually.

Application Year	Buy-All Total Incentive Rate per kWh
2022	$ 0.2943
2023	$ 0.2943
2024	$ 0.3189
2025	$ 0.3195
2026	$0.3289

NETTING: Under the Netting structure, Eversource purchases all RECs generated by a Qualified Project as measured by the system's Production Meter at the REC Incentive Rate established by the Public Utilities Regulatory Authority and listed in the Notice of Qualification. The REC Incentive Rate will not change for the 20-year term. See below table for current netting REC Incentive Rate.

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CONNECTICUT RESIDENTIAL RENEWABLE ENERGY SOLUTIONS RIDER

The Company shall assess a non-bypassable charge, or Solar Energy Adjustment, on a Customer of Record's electric bill for energy produced by the Qualified Project. The non-bypassable charge equals the net excess generation, as measured at the solar production meter in kWh, multiplied by their Solar Energy Adjustment Rate. The Solar Energy Adjustment Rate will not change for the 20-year term. See below table for current Solar Energy Adjustment Rate.

The Company will provide Monetary On-Bill Credits on a Customer of Record's electric bill for any energy exported to the electric grid and not consumed on-site ("Net Excess Generation"). A customer's Monetary On-Bill Credit equals their monthly Net Excess Generation, measured in kWh, multiplied by their current Retail Rate. Excess Monetary On-Bill Credits appearing on a customer's bill will carry forward on such customer's account for service under this Rider from month to month, and can be used to offset customer, supply, and delivery charges.

Under the Netting structure, customers may receive a Monetary On-Bill Credit Cash Out Payment for any accrued Monetary Bill Credits at the time they close their EDC account.

The incentive structure will be selected at the time a Tariff Application is submitted and cannot be modified once selected, either before or after the system receives Approval to Interconnect from the Company.

Application Year	Netting REC Incentive Rate ($/kWh)	Solar Energy Adjustment Rate ($/kWh)
2022	$ 0.0318	N/A
2023	$ 0.0318	N/A
2024	$ 0.000	$ 0.0000
2025	$ 0.000	($ 0.0050)
2026	$ 0.000	($ 0.0402)

ADDITIONAL INCENTIVES: Qualified Systems that serve Income Eligible Customers of Record or that are located in Economically Distressed Communities are eligible to receive one additional adder incentive as described in the Program Manual and in the table below. Rider incentive values are established at the time of application and do not change over the 20-year life of a Qualified System's term of service under this Rider.

Application Year	Income Eligible Buy-All Adder ($/kWh)	Income Eligible Netting Adder ($/kWh)

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2022	$ 0.025	$ 0.025
2023	$ 0.030	$ 0.025
2024	$ 0.055	$ 0.035
2025	$ 0.055	$ 0.035
2026	$ 0.055	$ 0.035

Application Year	Economically Distressed Community Buy-All Adder ($/kWh)	Economically Distressed Community Netting Adder ($/kWh)
2022	$ 0.0125	$ 0.0125
2023	$ 0.0175	$ 0.0125
2024	$ 0.0275	$ 0.0175
2025	$ 0.0275	$ 0.0175
2026	$ 0.0275	$ 0.0175

RIDER BENEFICIARIES: System Owners can designate a Rider Payment Beneficiary to receive a portion of the total incentive payment for Buy-All systems and the REC Incentive Payment for Netting Tariff systems. System Owners, through their System Installers, must designate initial Tariff Payment Beneficiaries as part of the initial application process.

A System Owner may submit a revised Tariff Payment Beneficiary Form once per calendar year. As part of this revision, the System Owner may change the allocation of Direct Payments vs. Monetary On-Bill Credits for Buy-All systems, the Tariff Payment Beneficiary and/or any payment information.

RECs and Environmental Attributes: By participating in either Buy-All or Netting option, the System Owner agrees that the Company takes ownership of all RECs, Capacity Rights and Environmental Attributes produced by their Qualified Project.

INTERCONNECTION AND METERING REQUIREMENTS: Eversource will install and own all meters required to participate in the program. System Owners and Installers are responsible for ensuring that all meter sockets are installed consistent with EDC requirements and that systems are wired in conformance with published Tariff Program metering specifications. The Company will charge a fee to install the Production Meter. Metering fees are listed in the Program Manual and are refundable if the project is not installed.

THE CONNECTICUT LIGHT AND POWER COMPANY DBA EVERSOURCE ENERGY

CONNECTICUT RESIDENTIAL RENEWABLE ENERGY SOLUTIONS RIDER

TERM: Pursuant to the Act, the term of service under this Rider is 20 years from the Approval to Interconnect date.

Additional details and requirements under this Rider are included in the Program Manual and the Program Terms and Conditions.

AVAILABILITY AND APPLICABILITY: This Rider is pursuant to Section 3 of Public Act 19-35*, An Act Concerning A Green Economy and Environmental Protection*, Public Act 22-14 *An Act Concerning Clean Energy Tariff Programs*, and Public Act 23-102 *An Act Strengthening Protections for Connecticut's Consumers of Energy* ("the Acts") as codified in the General Statutes of Connecticut (Conn. Gen. Stat.) § 16-244z(a).

Service under this Rider is available to renewable energy projects that have been selected as winning Bidders through the Non-Residential Renewable Energy Solutions Request for Proposals ("RFP") process. In order to qualify for payments pursuant to this Rider, the participant(s) of this program must comply with this Rider and the Tariff Agreement Terms and Conditions. Customers who have received Approval to Energize prior to February 1, 2024, are not eligible under this Rider.

Individual Qualified Projects must not exceed 5,000kW AC as measured by the Inverter Nameplate Capacity of the Project's inverter.

Additional requirements for service and sizing of the solar PV systems are outlined in the Connecticut Non-Residential Renewable Energy Tariff Program Manual ("Program Manual") and the Tariff Terms and Conditions.

If the Project is for a State, Agricultural, or Municipal Customer ("SAM Customer"), the Customer Host must maintain the original SAM Designation (i.e., State, Agricultural, or Municipal) as designated at the time of Bid submission throughout the Tariff Term.

BID FEES: Bid fees are collected by the EDCs to pay for the administrative costs associated with implementation of the Tariff and are collected at the initial bid phase. Bid fees are non-refundable and are listed in the Program Rules.

DEFINITIONS: As used throughout this Rider, capitalized terms used shall have the meanings set forth in the Program Rules and/or the applicable Terms and Conditions.

QUALIFICATION AND COMMENCEMENT OF SERVICE: A Customer that has been selected as a winning Bidder by the Company to participate in this program and has been approved by PURA is eligible to take service under this Rider. The Customer must initially and on an ongoing basis satisfy the EDC's interconnection requirements as contained in the Tariff Terms and Conditions.

Projects selected by the EDC and approved by PURA shall have three (3) calendar years from the date of PURA approval of the Tariff award to receive an In-Service date from the EDC, unless an extension has been granted by PURA or the NRES ombudsperson. If the Approval to Energize letter is not issued by three (3) calendar years or by the extension deadline approved by PURA or the NRES ombudsperson, the project will be removed from the program and the EDC's twenty-year purchase commitment will terminate. A Project may not be energized prior to the Approval to

Energize date and the EDCs will not compensate any system that began operations before the applicable Approval to Energize date.

The Customer will be required to sign a Tariff Agreement with the Company in order to receive payments under this Rider. Acceptance for enrollment under this Tariff is subject to fulfillment of all Prerequisites for Purchases, including applicable Performance Assurance, metering, and interconnection requirements pursuant to the Terms and Conditions.

TARIFF RIDER STRUCTURES/COMPENSATION: Eligible Customers have the option of a Buy-All structure or a Netting structure. The incentive structure will be selected at the time of bid submission and cannot be modified once selected, either before or after the system receives Approval to Energize from the utility. The Project will always remain linked to the Customer, and the Customer will receive all compensation from the EDC under the applicable Tariff.

Once the Purchase Price(s) are approved by PURA, such Purchase Price(s) will be used to compensate the Customer and/or the Tariff Payment Beneficiary, as applicable, for the Delivered Energy and RECs in accordance with the Program Rules and the Terms and Conditions. Acceptance under this Rider is subject to the acceptance by the company and PURA, and certification, by the Customer that the Customer will comply with all provisions in the Rider, including the Terms and Conditions.

BUY-ALL: Under the Buy-All structure, Eversource compensates for all energy produced by the project at a fixed per kWh Tariff Rate on a quarterly basis. The Tariff Rate for energy includes compensation for Renewable Energy Certificates (“RECs”), and Environmental Attributes.

A set percentage of the total compensation rate may be assigned to a Tariff Payment Beneficiary. Payments to such Tariff Payment Beneficiaries shall occur on a quarterly basis. Any remaining compensation shall be applied to the Customer of Record’s bill in the form of monetary credits applied to the Customer on the Customer’s bill.

NETTING: Under the Netting structure, Eversource will compensate the Customer based on a two-part Tariff Rate. The two-part rate will consist of an Export Rate, and a REC and Environmental Attribute rate. Measurement of imported and exported power will be reported on a monthly basis at the Revenue Meter each month and summed at the end of each billing period.

Monetary On-Bill Credits are calculated based on a customer’s monthly Net Excess Generation multiplied by the customer’s current Retail Rate. On-Bill credits will carry forward from month to month and can be used to offset customer, supply, and delivery charges.

The Customer will pay the Company for any monthly Net-Excess Purchases during the billing period under the applicable retail tariff schedule.

The Customer will be compensated for the REC's and Environmental Attributes of the total kWh of generation produced by the Project at the REC rate as measured at the Production Meter. REC Payments shall be made on a quarterly basis to either the Customer of Record or to a Tariff Payment Beneficiary.

To the extent the customer elects to apply bill credits to the customers' on-site account or, in the case of SAM Customers, to any Beneficial Accounts, bill credits will be applied on a monthly basis.

BENNEFICIAL ACCOUNT CREDITS: The EDC's will provide bill credits to SAM Customers Beneficial Accounts. Customer Hosts shall set credit allocation percentages for Beneficial Accounts, and each Beneficial Account shall set credit allocation percentages for each eligible individually numbered account. Credit allocations can be adjusted on an annual basis.

RECs and ENVIRONMENTAL ATTRIBUTES: By participating in either Tariff structure, the System Owner agrees that their EDC takes ownership of all RECs and Environmental Attributes produced by their Qualified Project.

INTERCONNECTION AND METERING REQUIREMENTS: The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. A Bidder seeking to participate in the Program is (i) required to file an interconnection application with the Company and to comply (at the applicant's expense) with the applicable requirements contained in the Company's Guidelines for Generator Interconnection and, (ii) responsible for the cost of the interconnection service and any metering equipment required by the Company.

Eversource will install and own all meters required to participate in the program. Participants shall be responsible for all incremental cost related to the procurement and installation of meters. System Owners and Installers are responsible for ensuring that all meter sockets are installed consistent with EDC requirements and that systems are wired in conformance with published Tariff Program metering specifications.

TERM: Pursuant to the Acts, the term of service under the Tariff Rider for each Project shall not exceed 20 years from the In-Service Date.

TARIFF ELIGIBILITY AFTER TERM: Customers enrolled in the Non-Residential Solar Tariff Rider whose term has expired may be eligible to be compensated for energy exported to the distribution system through the Company's purchase power tariff, Rate 980, or its successor, if available. Eversource is not under any obligation to purchase RECs after the tariff term from the Projects.

Additional details and requirements under this rider are included in the Program Rules and the Program Terms and Conditions.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY
RIDER N – CLASS I RENEWABLE AND HYDROELECTRIC SELF-GENERATOR NET ENERGY BILLING SERVICE

AVAILABLE to any Class I renewable energy resource or hydropower facility whose generating capacity is less than or equal to 2,000 kilowatts.

APPLICABLE to customers receiving service under Rates 1, 5, 7, 27, 30, 35, 37, 40, 41, 55, 56, 57 or 58.

MONTHLY RATE:

As determined under the applicable tariff but not less than the minimum charge of the applicable rate. Net energy billing shall be performed monthly, and payments for excess sales to the Company shall be made on an annual basis, for the period from April of each year to March of the following year.

Customers who receive service under this rider and generate electricity from a generating unit with a name plate capacity of more than ten kilowatts shall be assessed the Competitive Transition Assessment and Systems Benefits Charge based on the amount of electricity consumed by the customer from the facilities of the Company without netting any electricity produced by the customer.

During an annual period, if energy sold to the Company in any month exceeds energy purchased, the excess sales will first be credited to the customer in that month and any remaining net sales will be carried forward for crediting on a per kWh-basis in the next month. This procedure will commence with the April billing period and continue monthly through the March billing period. Any excess kWh remaining at the end of an annual period shall be paid at that time according to the following schedule:

Resource	Annual Reimbursement Price
Photovoltaic	Average hourly Connecticut ISO-NE real time locational marginal price, (RT-LMP), for the hours 10 a.m. to 4 p.m. during the annual period.
All Other	Average hourly RT-LMP, for all hours during the annual period.

Payment shall be determined by multiplying any excess sales remaining at the end of the annual period by the appropriate annual reimbursement price described above. RT-LMP shall be adjusted for line losses, consistent with Alternative A of the Company's Rate 980 tariff.

Excess sales shall be set to zero at the beginning of each annual period.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY
RIDER N – CLASS I RENEWABLE AND HYDROELECTRIC
SELF-GENERATOR NET ENERGY BILLING SERVICE

INTERCONNECTION REQUIREMENTS:

The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. The owner of the generation system is required to file an interconnection application with the Company and to comply with the applicable requirements contained in The Connecticut Light and Power Company Guidelines for Generator Interconnection.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, a customer on Rates 7, 27, 37, 41, 55, 56, 57 or 58, agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT:

Customers electing service under this rider must remain on the rider for at least 12 consecutive months.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY
RIDER N – NON-CLASS I RENEWABLE AND QF
SELF-GENERATOR NET ENERGY BILLING SERVICE

AVAILABLE to any Qualifying Facility whose installed generating capacity is less than 50 kilowatts, or if fueled by a non-Class I renewable resource is less than 500 kilowatts.

APPLICABLE to customers receiving service under Rates 1, 5, 7, 27, 30, 35, 37, 40, 41, 55, 56, 57 or 58.

MONTHLY RATE:

As determined under the applicable tariff but not less than the minimum charge of the applicable rate.

Customers who receive service under this rider shall be assessed the Competitive Transition Assessment and Systems Benefits Charge based on the amount of electricity consumed by the customer from the facilities of the Company without netting any electricity produced by the customer.

If energy sold to the Company exceeds energy purchased, the net sales will be credited to the customer according to the applicable provisions of Rate 980.

INTERCONNECTION REQUIREMENTS:

The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. The owner of the generation system is required to file an interconnection application with the Company and to comply with the applicable requirements contained in The Connecticut Light and Power Company Guidelines for Generator Interconnection.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, a customer on Rates 7, 27, 37, 41, 55, 56, 57 or 58, agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT:

Customers electing service under this rider must remain on the rider for at least 12 consecutive months.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

REVENUE DECOUPLING MECHANISM (RDM) RIDER

PURPOSE:

This Rider provides a mechanism ("RDM Adjustment") to reconcile annual authorized distribution revenue with annual actual distribution revenue received during an initial period and subsequent annual periods, with carrying charges calculated in accordance with this tariff, as determined and approved by the Public Utilities Regulatory Authority ("PURA"). This reconciliation will be collected or credited over the subsequent 12-month Reconciling Adjustment Mechanism ("RAM") period.

APPLICABILITY:

This rider applies to all Customers taking Delivery Service under the Company's rates.

DETERMINATION AND IMPLEMENTATION OF RDM ADJUSTMENT:

For each annual period, every Customer shall be credited or charged an RDM Adjustment, which shall be applied on a per kilowatt-hour (kWh) basis. The RDM Adjustment will reconcile the difference between the annual distribution revenue approved by PURA ("revenue target") and the Company's actual distribution revenue for a given 12-month period with carrying charges. Such difference shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RDM") proceeding.

The RDM Adjustment shall be determined by dividing the difference in the approved distribution revenue target and actual distribution revenue for the preceding annual period with carrying charges, by the kWh sales anticipated for the 12-month period over which the RDM Adjustment will be applied. The total annual revenue target will be the annual distribution revenues as approved by PURA in Docket No. 26-05-10 or a subsequent regulatory proceeding, plus or minus any true-up from the previous annual period. Actual distribution revenue shall not include revenue specifically identified and approved for exclusion by PURA.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

REVENUE DECOUPLING MECHANISM:

The Company will submit an annual RDM Adjustment filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The RDM Adjustment will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

The amount of the charge will show as a line item under the Local Delivery Detail category on Customer bills.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SYSTEMS BENEFITS COST ADJUSTMENT

PURPOSE:

The Systems Benefits Cost Adjustment shall adjust the Systems Benefits Charge ("SBC"), annually, on a fully reconciling basis, to recover a projection of current year SBC expenses calculated in accordance with the current methodology approved by the Public Utility Regulatory Authority ("PURA") for such recovery, and recover or refund the difference between the Company's SBC revenue and the Company's systems benefits costs from the prior period, with carrying charges calculated in accordance with this tariff, as approved by PURA.

APPLICABILITY:

This adjustment applies to all Customers taking Delivery Service under the Company's rates.

DETERMINATION AND IMPLEMENTATION OF SBC ADJUSTMENT:

For each annual period, every Customer shall be credited or charged a SBC Adjustment, which shall be applied on a per kilowatt-hour (kWh) basis.

The SBC Adjustment shall be determined by dividing (1) the current period's SBC revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's SBC Adjustment charges or credits, by the kWh sales anticipated for the 12-month period over which the SBC Adjustment will be applied. The SBC Adjustment shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

SYSTEMS BENEFIT CHARGE:

The Company will submit an annual SBC Adjustment filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The SBC Adjustment will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

The amount of the charge will show as a line item under the Public Benefits Detail category on Customer bills.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SHARED CLEAN ENERGY FACILITY RIDER PILOT

AVAILABILITY AND APPLICABILITY: This tariff provides the details of the Shared Clean Energy Facility ("SCEF") pilot program pursuant to Public Act 15-113*, An Act Establishing a Shared Clean Energy Facility Pilot Program* ("the Act") and as amended by Public Act 16-116, *An Act Concerning the Shared Clean Energy Facility Pilot Program*.

Service under this tariff is available to Shared Clean Energy Facilities with a nameplate capacity rating of at least 100 kW (AC) and no greater than 2,000 kW (AC) which have been selected as a Subscriber Organization through the Department of Energy and Environmental Protection's ("DEEPs") Request for Proposal ("RFP") process. In order to qualify for payments pursuant to this tariff, the participant(s) of this program must comply with this rider and the Terms and Conditions contained in Attachment 1.

Enrollment in this pilot program is capped at a total combined capacity of no more than 4,000 kW (AC).

DEFINITIONS: As used throughout this tariff, capitalized terms used shall have the meanings set forth in the Terms and Conditions in Attachment 1.

APPLICATION AND QUALIFICATION FOR SERVICE: A Subscriber Organization that has been selected as a winning bidder by DEEP to participate in this Pilot Program and has been approved by PURA is eligible to take service under this Rider. The Subscriber Organization must initially and on an ongoing basis satisfy the EDC's interconnection requirements as contained in the Terms and Conditions. An applicant must also meet (at the applicant's expense) any metering and telemetering requirements designated by the EDC.

Within fifteen (15) business days of the Purchase Price(s) being approved by PURA, a Subscriber Organization must complete the Enrollment Form. The Enrollment Form will be available on the EDCs website and acceptance must be provided to the Subscriber Organization in order to be eligible to receive payments under this tariff.

Once the Purchase Prices are approved by the PURA the Subscriber Organization will submit the approved Purchase Prices to the EDC. The Purchase Prices approved by PURA will be used to pay the Subscribers for the Delivered Subscribed Energy in accordance with the Terms and Conditions. Acceptance under this tariff is subject to the acceptance by DEEP, approval of this Rider by PURA and certification, via affidavit, by the Subscriber Organization that the Subscriber Organization will comply with all provisions in the tariff, including the Terms and Conditions.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SHARED CLEAN ENERGY FACILITY RIDER PILOT

An applicant who qualifies for service as a Subscriber Organization under this Rider shall submit its initial designation (i.e., a list) of Subscribers to the EDC (see Appendix 2 of the Enrollment Form) in writing at least one hundred twenty (120) days prior to commencement of service.

TERM: Pursuant to the Act, the term of service under the Tariff for each Shared Clean Energy Facility under the Pilot Program shall not exceed 20 years from the earlier of the actual in-service date or the Guaranteed In-service Date. If the Shared Clean Energy Facility is not in-service within twelve (12) months of the Guaranteed In-service Date, a one-time six (6) month extension may be granted in accordance with Section 3.3 of the Terms and Conditions.

PAYMENTS AND CREDITS: Payments and credits to a Subscriber shall be based on actual meter readings and rates as described below.

Pursuant to the Act, the EDC shall purchase the Delivered Subscribed Energy, inclusive of the Prepaid REC, from each selected Shared Clean Energy Facility up to the Maximum Hourly Purchase Amount at the Purchase Price approved by PURA. All payments for Unsubscribed Energy or Delivered Energy above the Maximum Hourly Purchase Amount Delivered by the Shared Clean Energy Facility shall be paid directly to the Subscriber Organization at the Market Price.

Failure by the Subscriber Organization to meet the LMI requirements as provided in the Terms and Conditions will result in a bill to the Subscriber Organization from the EDC.

All energy purchased and sold under this Tariff must be Delivered to the applicable ISO-NE node on behalf of the EDC and all RECs created based on such energy must be transferred to the EDC in the NEPOOL GIS. The Subscriber Organization is responsible for all costs associated with scheduling and Delivery of the Shared Clean Energy Facility energy.

Credits are issued through an EDC-Managed Credit mechanism. In this EDC-Managed Credit mechanism, the EDC delivers the monetary Credit to a Subscriber on a monthly basis through the Subscriber's electric bill with such EDC. The EDC will credit the Subscriber based on its fixed allocation percentage multiplied by the actual Delivered output from the Shared Clean Energy Facility. Pricing applied in determining the Credit will be determined in accordance with the Purchase Price accepted by DEEP through the RFP process and approved by PURA. The EDC will be allowed recovery of all of its costs incurred to provide services for this Pilot Program as outlined in the Terms and Conditions.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

SHARED CLEAN ENERGY FACILITY RIDER PILOT

In any given hour, any Delivered energy above the Maximum Hourly Purchase Amount or any Unsubscribed Delivered output shall be paid directly to the Subscriber Organization at the Market Price. Any limitations on payments due to LMI requirements will be paid in accordance with Section 7.6 of the Terms and Conditions.

The Subscriber Organization is responsible for providing any changes in Subscription to the EDC using the Subscriber change form included in Appendix 3 of the Enrollment Form, which includes customer names, address, account number and Subscriber allocation percentages for each Subscriber participating in the Shared Clean Energy Facility. Any Subscription revisions will be effective in the billing month following notification to the EDC.

INTERCONNECTION AND METERING REQUIREMENTS: The installation of a generation system that will interconnect with the EDC's electric distribution system requires the approval of the Company. An applicant seeking to participate in the Pilot Program is (i) required to file an interconnection application with the EDC and to comply (at the applicant's expense) with the applicable requirements contained in the EDC's Guidelines for Generator Interconnection and, (ii) responsible for the cost of the interconnection service and any metering equipment required by the EDC.

Additional details and requirements under this rider are included in the Terms and Conditions.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TRANSMISSION ADJUSTMENT CLAUSE Page 1 of 1

PURPOSE:

The Transmission Adjustment Clause ("TAC") shall adjust its rate annually, on a fully reconciling basis, to recover a projection of current year TAC expenses calculated in accordance with the current methodology approved by the Public Utility Regulatory Authority ("PURA") for such recovery, and recover the difference between the Company's TAC revenue and the Company's TAC costs from the prior period, with carrying charges calculated in accordance with this tariff, as approved by PURA.

APPLICABILITY:

This adjustment applies to all Customers taking Delivery Service under the Company's rates.

DETERMINATION AND IMPLEMENTATION OF TAC:

For each annual period, every Customer shall be credited or charged a TAC, which shall be applied on either a per kilowatt-hour (kWh), kilowatt (kW), or kilowatt-Ampere (kVA) basis.

The TAC shall be determined by dividing (1) the current period's Transmission revenue requirement; plus (2) a true-up of any under or over recoveries, including carrying charges, from the prior year's TAC charges or credits, by the kWh sales anticipated for the 12-month period over which the TAC will be applied. The TAC shall be determined and approved by PURA at the time of an annual Reconciling Adjustment Mechanism ("RAM") proceeding.

CARRYING CHARGES:

Carrying charges will accrue on the monthly balance of the over/under-recovery at the prime rate as published by the Wall Street Journal.

TRANSMISSION CHARGE:

The Company will submit an annual TAC filing which shall be subject to full review by PURA. The filing shall be submitted once data for a given annual period is available. The TAC will be applied as a separate line item on Customer bills for the 12 months beginning approximately 120 days following the annual period subject to reconciliation, or such other period as determined by PURA.

The amount of the charge will show as a line item under the Transmission Detail category on Customer bills.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

TRANSITORY DEMAND RIDER

AVAILABILITY: Available, subject to the approval of the Company, to any commercial or industrial customer who knows in advance that a transitory load increment may equal or exceed the Customer's prior maximum demand and requests that the Company waive future impacts resulting from the transitory load. Such impacts include those that require that the Customer be placed on a mandatory General Service Rate that would produce a higher total bill, or be charged a higher customer charge, or establish a significantly higher demand ratchet on the current rate. If the Company agrees to the waiver application, the Company may waive the mandatory rate requirements, higher customer charge or ratchet, if applicable, on future bills following the billing period in which the increased load occurs.

CONDITIONS:

1. The Customer shall provide three months' written notice prior to the Transitory Demand, unless the notice requirement is waived by the Company.

2. The period of Transitory Demand shall not exceed fourteen consecutive days.

3. The annual frequency of Transitory Demands shall not exceed two, with at least 90 days separation.

4. The Transitory Demand is not expected to cause the Company to incur additional capacity costs or other significant uncompensated costs, or to increase the Company's Capability Responsibility to the New England Power Pool.

DEFINITIONS:

1. Transitory Demand is an increase of a Customer's maximum monthly demand from previous months' demands due to a short duration of higher load that results from an unusual and infrequent increase in use by the customer.

2. Non-Transitory Demand is the Customer's maximum monthly demand in the months preceding and following the month of Transitory Demand.

MONTHLY CHARGES: In the month of Transitory Demand, the customer will be billed on the appropriate General Service Rate, as determined by the Customer's maximum demand during that billing month. In other months, the Customer's billing will be in accordance with the appropriate General Service Rate as determined by the Customer's Non-Transitory Demand.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

VIRTUAL NET METERING RIDER

AVAILABLE to Municipal, State or Agricultural Customers who seeks to allocate Virtual Net Metering Credits produced by an Eligible Facility to Beneficial Accounts pursuant to Connecticut General Statutes § 16-244uand § 16-244u(e)(3), as amended by Public Act 13-298, Sec. 35, Public Act 13-247, Sec. 119, Public Act 16-216, Sec. 1, Public Act 19-35, Sec. 7. Customers seeking to receive service under this Rider must qualify for, and maintain eligibility for, service as provided herein. This Rider is issued in accordance with PURA Final Decision, dated July 21, 2014, Docket No. 13-08-14, *PURA Development of the Administrative Processes and Program Specifications for Virtual Net Metering* (the "VNM July 2014 Decision") as amended by (1) PURA Final Decision, dated December 17, 2014, Docket No. 13-08-14RE01, PURA Development of the Administrative Processes and Program Specifications for Virtual Net Metering – VNM Methodology (the "VNM December 2014 Decision"), (2) PURA Final Decision, dated December 2, 2015, Docket No. 13-08-14RE02 (the "VNM December 2015 Decision"), (3) PURA Final Decision, dated February 3,2016, Docket No. 15-09-08 (the "VNM February 2016 Decision"), and (4) PURA Final Decision, dated October 26, 2016, Docket No. 13-08-14RE03 (the "VNM October 2016 Decision"), (5) PURA Final Decision, dated July 20, 2018, Docket No. 13-08-14RE04 (the "VNM July 2018 Decision"), (6) PURA Final Decision, dated October 21, 2019, Docket No. 13-08-14RE05 (the "VNM October 2019 Decision"), and (7) PURA Ruling on Motion No. 7, Dated January 14, 2022, Docket No. 13-08-14RE05 (the "VNM January 2022 Motion Ruling").

DEFINITIONS:

"Agricultural Beneficial Account" means the account of an Agricultural Customer designated by an Agricultural Customer Host to receive virtual net metering credits from that Agricultural Customer host. The Agricultural Customer Host shall not designate more than 10 Beneficial Accounts, each of which shall (1) use electricity for the purposes of agriculture, as defined in subsection (q) of Connecticut General Statutes § 1-1, or (2) be a Municipal Customer, or (3) be a critical facility, as defined in subdivision (2) of subsection (a) of Connecticut General Statutes §16-243y that is also non-commercial. Accordingly, a non-commercial critical facility may qualify as an Agricultural Beneficial Account.

"Agricultural Customer" means an in-state retail end user of an electric distribution company that uses electricity for the purpose of agriculture, as defined in subsection (q) of Connecticut General Statutes § 1-1.

"Agricultural Customer Host" is an Agricultural Customer that fully owns or holds an equity interest in a special purpose entity (SPE) that either owns the

Virtual Net Metering Facility or directly owns less than 100% of the Agricultural Virtual Net Metering Facility and participates in agricultural virtual net metering.

"Agricultural Virtual Net Metering Facility" means a Class I renewable energy source, as defined in Connecticut General Statutes § 16-1(a)(26), as it may be amended from time to time, that is operated as part of a business for the purpose of agriculture, as defined in subsection (q) of Connecticut General Statutes § 1-1, that : (i) is served by an electric distribution company on land owned or controlled by an Agricultural Customer Host and serves the electricity needs of the Agricultural Customer Host and its Beneficial Accounts; (ii) is within the same electric distribution company service territory as the Agricultural Customer Host and its Beneficial Accounts; (iii) has a nameplate capacity rating of three (3) megawatts or less, and (iv) is physically located behind a single electric distribution company revenue meter billed to the Agricultural Customer Host.

"Allocation Factors" equal the relative proportion of load for each of the Beneficial Accounts designated by the Customer Host, as determined by meter readings of the Beneficial Accounts.

"Beneficial Account" means an Agricultural Beneficial Account, Municipal Beneficial Account, Municipal Critical Facility Beneficial Account, State Beneficial Account or State Critical Facility Beneficial Account as appropriate for the context of its usage. For all purposes pursuant to service under this rider a Municipal Beneficial Account must be an account of a Municipal Related Customer, and a State Beneficial Account must be the account of a State Related Customer, as defined below.

"Complete Billing Service" means the Customer Host receives from the Company an invoice reflecting an Electric Supplier's generation service charges.

"Customer Host" means an Agricultural Customer Host, Municipal Customer Host or State Customer Host as appropriate for the context of its usage.

"Declining Percentage of the Transmission and Distribution Charges" means a percentage of the transmission and distribution charges, which commencing on the later of the effective date of this rider or on the first day of commercial operation of an Eligible Facility shall equal eighty (80) percent during the first twelve (12) consecutive months following such date, sixty (60) percent during the immediately following twelve (12) consecutive months and forty (40) percent each month thereafter.

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

VIRTUAL NET METERING RIDER

"Eligible Facility" means a Virtual Net Metering Facility or Agricultural Virtual Net Metering Facility, as appropriate for the context of its usage.

"Electric Supplier" has the meaning defined in the Company's Terms and Conditions.

"Generation Service" has the meaning defined in the Company's Terms and Conditions.

"Last Resort Service" has the meaning defined in the Company's Terms and Conditions.

"Microgrid" has the meaning specified in Connecticut General Statutes § 16-243y(5), as may be amended from time to time.

"Municipal Beneficial Account" means the account of a Municipal Related Customer designated by a Municipal Customer Host to receive Virtual Net Metering Credits from such Municipal Customer Host. A Municipal Customer Host may designate up to five (5) Municipal Beneficial Accounts. A Municipal Beneficial Account may also qualify as an Agricultural Beneficial Account.

"Municipal Critical Facility Beneficial Account" means a retail end user of electric service located in the service territory of the Company, designated by a Municipal Customer Host to receive Virtual Net Metering Credits from such Municipal Customer Host, that (i) may be a Municipal Customer, (ii) is not a State Customer, and (iii) is a critical facility, as defined in subdivision (2) of subsection (a) of Connecticut General Statutes § 16-243y, that is connected to a Microgrid. A Municipal Customer Host may designate up to five (5) Municipal Critical Facility Beneficial Accounts in addition to its designated Municipal Beneficial Accounts.

"Municipal Customer" means a retail end user of electric service located in the service territory of the Company that is a Municipality.

"Municipal Customer Host" means a Municipal Customer who owns, leases or enters into a long-term contract for an Eligible Facility.

"Municipal Related Customer" means a retail end user of electric service located in the service territory of the Company, and belonging to the same Municipality to which the Municipal Customer Host belongs. The Municipal Beneficial Account Customer must be a retail end user of electric service that is a Municipality, as defined below.

"Municipality" has the meaning specified in Connecticut General Statutes § 7-148 and means any Connecticut town, city or borough, consolidated town and city or consolidated town and borough(s) and, for purposes of § 16-244u(a)(1)

of the Connecticut General Statutes, shall also include any school district of any such municipality.

"Net Exported kWh" means, in any monthly billing period, the difference between the total kWh supplied to the electric distribution system by a Customer Host and the total kWh supplied to that Customer Host from the electric distribution system, to the extent that it is greater than or equal to zero. *"Passthrough Billing Service"* means the Customer Host receives from an Electric Supplier an invoice reflecting the Electric Supplier's generation service charges.

"Provisional VNM Program" means a plan of action to distribute Unused VNM Credits on a year-to-year basis to Provisional VNM Program participants.

"PURA" means the Connecticut Public Utilities Regulatory Authority and any predecessor or successor agency.

"Standard Service" has the meaning defined in the Company's Terms and Conditions.

"State Beneficial Account" means a State Related Customer designated by a State Customer Host to receive Virtual Net Metering Credits from such State Customer Host. A State Customer Host may designate up to five (5) State Beneficial Accounts.

"State Critical Facility Beneficial Account" means a retail end user of electric service located in the service territory of the Company, designated by a State Customer Host to receive Virtual Net Metering Credits from such State Customer Host, that (i) may be a Municipal Customer, (ii) is not a State Customer, and (iii) is a critical facility, as defined in subdivision (2) of subsection (a) of Connecticut General Statutes § 16-243y, that is connected to a Microgrid, A State Customer Host may designate up to five (5) State Critical Facility Beneficial Accounts in addition to its designated State Beneficial Accounts.

"State Customer" means a retail end user of electric service located in the service territory of the Company that belongs to any office, department, board, council, commission, institution, constituent unit of the state system of higher education, technical high school or other agency in the executive, legislative or judicial branches of state government of Connecticut.

"State Customer Host" means a State Customer that owns, leases or enters into a long-term contract for an Eligible Facility.

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"State Related Customer" means a retail end user of electric service located in the same service territory of the Company and the State Customer Host. The State Related Customer must be a State Customer, as defined above.

"Terms and Conditions" means the latest version of the Company's TERMS AND CONDITIONS FOR DELIVERY SERVICE on file with, and approved by, PURA.

"Unused VNM Annual Cap Space" is the VNM credit difference between operational year one and operational year three VNM rates used to determine each existing VNM cap award.

"Virtual Net Metering Credit" or ("VNMC") means a monthly monetary credit associated with the amount of Net Exported kWh produced by a Customer Host in a monthly billing period.

"Virtual Net Metering Facility" means a Class I Renewable Energy resource, as defined in Connecticut General Statutes § 16-1(a)(26), as may be amended from time to time, with a generating capacity of less than or equal to three (3) megawatts, or a Class III Renewable Energy resource, as defined in Connecticut General Statutes § 16-1(a)(44), as may be amended from time to time, with a generating capacity of less than or equal to three (3) megawatts, that is physically located behind a single electric distribution company revenue meter billed to the Customer Host.

MONTHLY RATES AND VIRTUAL NET METERING CREDITS:

Charges for electric service to a Customer Host and all Beneficial Accounts shall be based on actual meter readings and rates, terms and conditions of the applicable tariff for electric service of each such customer. Generation service charges to the Customer Host, payments and allocation of VNMCs to Beneficial Accounts shall be determined as follows.

For each Customer Host and corresponding Beneficial Accounts, the calculation and allocation of VNMCs shall be based on the meter readings obtained and used by the Company for billing the Customer Host and Beneficial Accounts under their applicable rate schedules during a given calendar year.

If in a given monthly billing period of a calendar year the Customer Host supplies more electricity to the Company than the Company delivers to the Customer Host, the Company shall in that month, if the Customer Host receives Standard Service, Last Resort Service or Generation Service from an Electric Supplier pursuant to Complete Billing Service, bill the Customer Host for zero kilowatt hour (kWh) of

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generation and assign a VNMC for any Net Exported kWh. If the Customer Host receives Generation Service from an Electric Supplier pursuant to Passthrough Billing Service, the Company shall set the amount of generation supply to zero kWh in the customer usage information transaction of the Customer Host provided to the Electric Supplier for that billing period and assign a VNMC for any Net Exported kWh.

Monthly VNMC. The VNMC for a given billing month shall equal the product of (a) the sum of (i) the applicable Standard Service or Last Resort Service rate per kWh of the rate schedule under which the Customer Host received, or was eligible to receive, service during such month and (ii) the retail cost per kWh the Customer Host may have otherwise been charged for transmission and distribution service in accordance with the rate schedule under which the Customer Host received electric service during such month , adjusted in accordance with the schedule of Declining Percentage of the Transmission and Distribution Charges, and (b) any Net Exported kWh. Such VNMC shall be allocated and applied to the balance of the account of each Beneficial Account in accordance with the applicable Allocation Factors. Pursuant to the VNM December 2015 Decision, all Beneficial Accounts will be billed separately. Where consistent with the provisions set forth in the VNM December 2015 Decision, an annual reapportionment of credits may be performed.

QUALIFICATION AND COMMENCEMENT OF SERVICE:

Eligibility to take service under this Rider is subject to the approval of the Company. An Agricultural Customer, Municipal Customer or State Customer applicant submitting an Interconnection Application on or after July 1, 2013 is entitled to participate in the VNM program pursuant to the VNM Decisions. Applicants who would have qualified for the VNM queue and have already obtained operational status will be entitled to VNM credit treatment under this Rider for consumption on or after the effective date of this Rider.

Applicants seeking to qualify as a Customer Host and participate in virtual net metering under this Rider must submit a Virtual Net Metering Application (VNM Application), and must both initially and on an ongoing basis satisfy the Company's interconnection requirements, as referenced herein. An applicant must also meet (at the applicant's expense) any metering and telemetering requirements designated by the Company. Upon receipt of an applicant's (i) completed VNM Application, (ii) preliminary results from the Company pursuant to an Interconnection Application, and (iii) a power purchase agreement or other proof of commitment to receive or self-supply energy, an applicant will be placed in a queue for processing and determination of eligibility for Virtual Net Metering.

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Once accepted into the queue, an applicant has one year from the date of acceptance into the queue to begin commercial operation. Failure to satisfy the applicable deadline for commercial operation will result in dismissal from the queue and VNM program and release of assigned credits. An applicant will receive an automatic six-month extension if an interconnection agreement is executed by all parties and all payments for construction and testing is received by an EDC within one year from a project's VNM queue acceptance date. Applicants may request a one-time, six-month extension of their queue termination date by paying a fee equal to one-half of their annual VNM credit cap. The automatic extension only applies to projects that are not yet in the VNM queue as of the date of this Decision, or those that are in the VNM queue but have not already received any extensions as of the date of this Decision. For those projects that have already received extensions prior to this Decision, the previous non-refundable fees continue to apply.

In the event an applicant does not qualify for the automatic six-month extension because it did not pay the interconnection fee and sign the interconnection agreement with the EDC within the initial one-year period, that applicant will still be allowed to pay the six-month extension fee. In addition, an applicant that does not qualify for the automatic six-month extension, but paid for a six-month extension, may request a second six-month extension by paying another fee equal to one-half of their annual VNM credit cap. If the project is completed and achieves commercial operation within the two years, the applicant will be refunded the extension fee, or both extension fees, as applicable. If the project is still incomplete at the end of the two years, the extension fee, or both extension fees, as applicable, will not be returned to the applicant and the assigned credit cap will be freed to satisfy other applications.

Any material change in the VNM application will require submission of a new VNM application. The existing queue position will be forfeited and the assigned VNM credit cap will be freed to satisfy other applicants. Examples of material change necessitating a new application are changes in generation type, capacity and location. The new application will be subject to available room in the VNM sector budget, and payment of a non-refundable re-application fee equal to one-half of the new annual credit cap.

An applicant who qualifies for service as a Customer Host under this Rider shall also submit its designation (i.e., a list) of Beneficial Accounts to the Company in writing at least 60 days prior to commencement of initial service. A Customer Host may change its list of Beneficial Accounts not more than once per subsequent calendar year by providing at least 60 days prior written notice to the Company. The Customer Host is responsible for and will cooperate with the Company in providing any additional information the Company deems necessary to qualify Beneficial Accounts and to

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provide service under the Rider. If during a given calendar year service to a Beneficial Account has not begun, is terminated, or participation of a Beneficial Account is otherwise disallowed or discontinued, allocations of VNMC's shall be reapportioned to remaining Beneficial Accounts.

MAXIMUM ENROLLMENT

Total enrollment under this Rider is limited to applicants whose total combined VNMC as calculated by the Company does not exceed an annual maximum amount of $16,000,000. Furthermore, enrollment under this Rider within each classification (i.e., Agricultural, Municipal and State Customer Hosts) is limited to applicants whose total combined VNMC as calculated by the Company does not exceed an annual maximum amount of $6,400,000. An additional allocation of $4,800,000 is available for Municipal Hosts who submitted an interconnection application and virtual net metering application on or before April 13, 2016. An additional allocation of $2,400,000 is available for Agricultural Customer Hosts, provided each agricultural customer host utilizes a virtual net metering facility that is an anaerobic digestion Class I renewable energy source and not less than fifty per cent of the dollar amount for such agricultural customer hosts is utilized by anaerobic digestion facilities located on dairy farms that complement such farms' nutrient management plans, as certified by the Department of Agriculture, and that have a goal of utilizing one hundred per cent of the manure generated on such farm. Once enrollment is closed, actual VNMC's in a given calendar year will be determined on the basis of actual Customer Host load, Eligible Facility performance and prevailing rates. New applicants may be considered if participation level drops.

UNUSED VNM CAP

Beginning in January 2022, projected Unused VNM Annual Cap Space will be assigned to Provisional VNM Program participants per the Provisional VNM Program. Additional information regarding the Provisional VNM Program can be found in the Provisional VNM Program Implementation Plan, VNM Rider Appendix A.

CUSTOMER HOST ANNUAL VIRTUAL NET METERING CREDITS

An individual Customer Host's total, annual VNMC will be calculated using prevailing rates in effect at the time their application for participation in the Virtual Net Metering program pursuant to this rider is accepted. Such calculated amount shall be the maximum VNMC to be paid to such Customer Host in a particular calendar year.

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If at any point during a particular calendar year the cumulative actual VNMC's of a Customer Host calculated and applied during billing reaches the maximum VNMC level for that particular Customer Host the determination and allocation of VNMC's for the remainder of that calendar year for that Customer Host shall stop. For the remainder of the calendar year any electricity supplied by such Customer Host to the Company that exceeds the amount the Company delivers to the Customer Host, as measured in kWh at the Company's billing meter and determined on a monthly basis, shall be purchased from the Customer Host by the Company in accordance with the applicable power purchase schedule.

INTERCONNECTION AND METERING REQUIREMENTS:

The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. An applicant seeking to qualify as a Customer Host and participate in virtual net metering under this Rider (i) is required to file an interconnection application with the Company and to comply (at the applicant's expense) with the applicable requirements contained in The Connecticut Light and Power Company Guidelines for Generator Interconnection and (ii) is responsible for the cost of the interconnection service and any metering equipment provided by the Company.

TERM OF SERVICE

A Customer Host electing service under this Rider must remain on the rider for at least 12 consecutive months. Other Terms and Conditions of service, where not inconsistent with any provisions hereof, are part of this Rider.

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VIRTUAL NET METERING RIDER

APPENDIX A

Provisional VNM Program Implementation Plan

The state's electric distribution companies ("EDCs") will engage in the following implementation process each year:

1. For each existing VNM account that has been assigned a VNM annual credit cap the EDCs' will calculate the operational year one and operational year three VNM rates. The difference in VNM rates multiplied by the estimated excess sales from the VNM application results in Unused VNM Annual Cap Space. The Unused VNM Annual Cap Space will be totaled for each VNM sector (Agriculture, Municipal, State, and Anaerobic Digester).

2. The EDCs will notify VNM wait list applicants that contingency VNM cap space is available and will allow 30 days for such applicants to decide if they would like to participate in the Provisional VNM Program. If a VNM wait list applicant chooses not to participate in the Provisional VNM Program they will be placed behind Provisional VNM Program participants in the VNM wait list.

3. VNM applicants that chose to participate in the Provisional VNM Program will receive a VNM service agreement showing their contingency VNM annual credit cap and the VNM queue acceptance date. During the calendar year VNM Host accounts will be compensated for excess generation based on the applicable power purchase schedule (CL&P Rate 980). These accounts will be designated as Provisional VNM Accounts for tracking purposes.

4. The EDCs will compare the VNM bill credits issued to Beneficial Accounts for the current calendar year to the VNM annual cap levels by VNM sector. Any remaining VNM annual cap by VNM sector would be awarded to applicants enrolled in the Provisional VNM Program who have received permission to operate their renewable facility from EDCs up to their VNM annual credit cap. The VNM bill credits will be based on applicable VNM bill credit pricing minus the power purchase price multiplied by the excess generation.

5. Beneficial Accounts would receive VNM bill credits in the first quarter of the following year.

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Provisional VNM Program accounts will be subject to all the rules and criteria in the VNM Rider and VNM Application.

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VARIABLE PEAK PRICING RIDER

AVAILABLE to any customer who receives Generation Service from the Company (and not a third-party supplier) under one of the Company's time-of-day (TOD) rates, and meets the appropriate metering requirements.

APPLICABILITY: This rider replaces the fixed, monthly on-peak Generation Service charge from the Company's TOD rates with a rate that varies daily according to the energy market.

MONTHLY RATE: Customers taking service under this rider are billed at a daily rate (the Variable Peak Pricing, or "VPP" rate) for Generation Service purchased from the Company each day during the on-peak period, as defined in their applicable TOD rate schedule. Customers are also billed at a monthly VPP rate for Generation Service purchased from the Company during the corresponding off-peak period. Daily charges for VPP service are billed on a monthly basis, along with all other charges pursuant to the applicable TOD rate schedule. The VPP on-peak rate for each weekday is posted the previous day, along with the monthly VPP off-peak rate, on the Company's website.

ENROLLMENT:
Customers wishing to receive service under this rider must contact the Company to request service. Once the Company determines that all requirements for service under this rider are met (including appropriate metering), then the Company shall commence service under this rider beginning with the next billing cycle.

METERING REQUIREMENTS:
Interval metering is required to receive service under this rider. The Company will install the appropriate meter for the Customer to participate in this Rider. If non-standard metering is required, the Customer may be responsible for the incremental costs of such metering.

TELEMETERING REQUIREMENTS
If necessary, Customers may also be required to install telemetering equipment for the Company to read its meter(s). The location of such facilities shall be at the sole discretion of the Company. The Customer will chose to either provide a dedicated direct dial analog phone line, or elect for the Company to connect to their existing phone line. The provision of a suitable dedicated direct dial analog telephone line in the reasonable proximity of the electric meter as determined by the Company's specifications is the sole responsibility of the Customer. The Customer shall be the owner of all telephone lines and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the telemetering equipment and the Customer's telephone line.

TERM:
Customers may discontinue service under this rider at any time by providing one month's notice to the Company.

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SMALL CLASS I ZERO EMISSION PROJECT TARIFF

AVAILABILITY AND APPLICABILITY

This tariff provides for the long-term contractual purchase of renewable energy credits produced by small, customer-side Class I distributed generation projects that emit no pollutants and serve the Company's distribution system, pursuant to Connecticut General Statutes §16-244r and §16-244s, respectively. This tariff also provides for the recovery of costs associated with such contracts.

Service under this tariff is available to owners or Authorized Developers of ZREC Projects that have a total installed capacity of less than or equal to one hundred kilowatts (measured in kW AC) and are placed in service on or after July 1, 2011. ZREC Project size will be determined by summing the nameplate capacities of the individual units in the ZREC Project. Each ZREC Project must be electrically interconnected to and metered by the Company through a single point of service. In order to qualify for payments pursuant to this tariff, an owner or Authorized Developer must meet the eligibility requirements provided herein, and in the Terms and Conditions, and must enter into a Service Agreement with the Company. Availability of service under this tariff in any given year is limited to maximum annual funding available for ZREC Projects, as determined by the Company.

A distribution Customer on whose site a ZREC Project is located shall remain responsible for satisfying all requirements associated with electric service to their service location pursuant to their applicable electric service tariff. An owner or Authorized Developer who elects to take service under this tariff shall remain responsible for satisfying all requirements of this tariff, including any attachments and addenda hereto.

DEFINITIONS

As used throughout this tariff, the following terms shall have the definitions set forth in this Definitions section. Capitalized terms used but not defined in this Definitions section shall have the meanings set forth in Attachment 2 hereto, the Terms and Conditions.

Agreement shall mean a *Small Class I Zero Emission Project Tariff* contract executed between Buyer and Seller (using the standard form of Service Agreement as defined below) in accordance with Conn. Gen. Stat. §16-244r and §16-244s, respectively, and includes this Small Class I Zero Emission Project Tariff and any attachments and addenda hereto.

Applicants shall mean owners or developers of a ZREC Project seeking to receive payments for ZREC's pursuant to this tariff.

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Authority shall mean the Connecticut Public Utilities Regulatory Authority or any successor thereto.

Buyer shall mean The Connecticut Light and Power Company, dba Eversource Energy.

Company shall mean The Connecticut Light and Power Company, dba Eversource Energy. References herein to "Eversource Energy" shall mean The Connecticut Light and Power Company.

Customer shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Delivery Service at a Customer Delivery Point and who is a Customer of record of the Company.

Seller shall mean an owner or Authorized Developer who is eligible to receive ZREC payments pursuant to an executed Service Agreement.

Service Agreement shall mean a long-term contract between a ZREC Project owner or Authorized Developer and the Company for the purchase of ZRECs produced by such ZREC Project. A standard form of Service Agreement, as provided in Attachment 1 to this tariff, is required to be executed to effect all transactions under this tariff.

Terms and Conditions shall mean the Terms and Conditions provided as Attachment 2 to this tariff. Such Terms and Conditions shall be a part of this tariff and shall apply to the sale and purchase of ZREC's pursuant to an executed Service Agreement.

APPLICATION AND QUALIFICATION FOR SERVICE

Applicants shall be required to submit a request to the Company in writing and must enter into a Service Agreement with the Company in order to receive payments under this tariff. All such requests shall be made by submitting a standard application to the Company. The Company will make the form of application available on its website. Acceptance for enrollment under this tariff is subject to fulfillment of all Prerequisites for Purchases, including applicable Performance Assurance, metering and interconnection requirements, and Maximum Annual Quantity limits pursuant to the Terms and Conditions. The Company will calculate the Maximum Annual Quantity of ZRECs for each Service Agreement using the methodology from its most recent request for proposals for ZREC contracts of over 100 kW. Acceptance is also subject to availability of funding for ZREC Projects as determined by the Company.

Only one ZREC Project located behind a distribution Customer meter may qualify under this tariff in any calendar year, and projects larger than 100 kW may not be divided among multiple applications for service under this tariff. Pursuant to Section 2(f) of Public Act 15-194, "Any customer of an Electric Distribution Company that is eligible for the residential solar investment program shall not be eligible for small zero-emission renewable energy credits pursuant to section 16-244s." For facilities built prior to July 1, 2011, which have been uprated with new production equipment (i.e., new solar panels, turbines, etc.) installed on or after July 1, 2011, the

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new incremental production equipment may be eligible to the extent that it has its own REC Meter, and so long as the incremental installation meets all of the eligibility criteria of this tariff.

RATES AND TERM

Pursuant to Conn. Gen. Stat. §16-244s(b), the ZRECs produced by ZREC Projects transferred to the Company by Sellers for payment under an executed Service Agreement are eligible to receive the prevailing approved ZREC offer price equivalent to (i) the weighted average accepted bid price in the most recent solicitation for systems greater than one hundred kilowatts but less than two hundred fifty kilowatts, plus (ii) ten percent, subject to a cap of $126.00. The specific rate for payment of ZRECs produced by a ZREC Project shall be specified in the Service Agreement at the time the Service Agreement for such ZREC Project is executed, and shall equal the prevailing Small ZREC Payment Rate as specified below. Once the Service Agreement is executed the payment rate for ZRECs will not change for the Term of the Service Agreement.

Small ZREC Payment Rate:

PRICE PER ZREC	$93.18

The Delivery Term for the sale and purchase of ZRECs pursuant to each such Service Agreement shall commence on the Delivery Term Start Date of that Service Agreement and continue for a period of fifteen (15) years, as provided in the Terms and Conditions. Payment for ZRECs transferred by Seller to the Company under such Service Agreement shall be made at the price specified in the Service Agreement, in accordance with the Billing and Payment provisions of the Terms and Conditions.

COST RECOVERY

The recovery of any costs and fees associated with ZREC procurement under this tariff shall be included as part of the Company's Nonbypassable Federally Mandated Congestion Charge ("NBFMCC") rate. The Company shall submit such costs and fees, and any reconciliation thereof, to the Authority for review and approval as part of its semi-annual NBFMCC filing.

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Storm Cost Recovery Adjustment Factor

1.01 Purpose

The purpose of this tariff is to provide a mechanism to adjust rates to distribution service customers to recover catastrophic storm and pre-staging event costs deemed prudent by PURA and in excess of the amount recovered in base distribution rates or refund to customers any amount recovered in base distribution rates that is in excess of the amount necessary to fund prudently incurred catastrophic storm and pre-staging event costs on an annual basis.

1.02 Applicability

The Storm Cost Recovery Adjustment Factor ("SCRAF") shall be a per kilowatt-hour ("kWh") factor applicable to all electricity, measured in kWhs, delivered by the Company to its customers under its Distribution Service tariffs. For billing purposes, customers billed on either a kilowatt ("kW") or kilovolt-Ampere ("kVA") demand basis will be converted from a per kWh basis. The SCRAF will be presented as a separate line item in the Local Delivery section on customers' bills.

1.03 Effective Date

There are two time periods for applicability of the SCRAF: 1) for Catastrophic Storm and Pre-Staging Events which occurred during and prior to February 2025, and 2) for Catastrophic Storm and Pre-Staging Events which occurred after February 2025.

For Catastrophic Storm and Pre-Staging Events which occurred during and prior to February 2025, any amounts not securitized will be recovered through the SCRAF over a six year amortization period starting July 1, 2027. Carrying charges will apply from the date of cost incurrence on the net balance of the Catastrophic Storm Reserve Fund and Pre-Staging Events Reserve Fund at the Company's applicable Weighted Average Cost of Capital for these storms from the date of cost incurrence through the date at which costs are fully recovered.

For Catastrophic Storm and Pre-Staging Events which occurred after February 2025, the date on which the annual SCRAF becomes effective shall coincide with the date of the second rate change implemented under the annual Rate Adjustment Mechanism (RAM) process. This date is typically September 1st annually, but may be adjusted in the event PURA deems other concerns necessitate a different date. Carrying costs will apply from the date of cost incurrence on the net balance of the Catastrophic Storm Reserve Fund and Pre-Staging Events Reserve Fund at the Prime Rate as published by the Wall Street Journal. The Company shall submit SCRAF filings as outlined in Section 1.06 of this tariff.

1.04 Catastrophic Storm and Pre-Staging Event Costs

Catastrophic storm costs are defined as the costs associated with storms where the total incremental costs incurred are greater than $5.4 million, an amount determined in the Company's most recent distribution rate case in Docket No. 26-05-10. Pre-staging event costs are defined as the costs associated with events in which the Company has notified PURA of its intent to pre-stage resources for an expected weather event, but where that

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event doesn't materialize into a catastrophic storm (i.e., total incremental costs do not exceed $5.4 million). Catastrophic storm and pre-staging event costs may include, but are not limited to, the following: 1) direct labor costs, 2) payroll-related overheads, 3) material, 4) vehicles, 5) outside contractors and vendors, 6) food and lodging, and 7) employee expenses and other.

1.05 SCRAF Formula

SCRAF = ((CSC – CSCBR) + (PSEC – PSECBR) + PPA + PPACC) * RCBDRA / RCFkWhs

Where:

Cost Year =	The calendar twelve-month period for which catastrophic storm and pre-staging event costs have been accumulated;
Review Year =	The twelve-month period beginning on the September 1st following the Cost Year and ending on August 31st prior to the start of the Recovery Year;
Recovery Year =	The twelve-month period beginning on the September 1st following the Review Year during which the SCRAF will be in effect. The twelve-month recovery period may be extended for up to 4 additional years for a total recovery period of up to 5 years depending on the magnitude of the catastrophic storm and pre-staging event costs balance to be recovered.

And:

SCRAF =	The annual Storm Cost Recovery Adjustment Factor by Rate Class Group;
CSC =	Catastrophic Storm Costs, as defined in Section 1.04;
CSCBR =	Catastrophic Storm Costs Base Recovery which is the cumulative amount of annual recovery for catastrophic storm costs included in the base distribution rate. Catastrophic Storm Costs Base Recovery represents a reserve funding level to apply against the cost of Catastrophic Storms. It does not represent a cap on the level of Catastrophic Storm Cost recovery in a given year or over a given time period. Similarly, if the Company incurs a lower amount of Catastrophic Storm Costs than the level of Catastrophic Storm Costs Base Recovery in a given year, the difference will still

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	be attributed to the Catastrophic Storm reserve fund. In the Docket No. 26-05-10 distribution rate case this amount is $60,000,000;
PSEC =	Pre-Staging Event Costs, as defined in Section 1.04;
PSECBR =	Pre-Staging Event Costs Base Recovery which is the cumulative amount of annual recovery for pre-staging events costs included in the base distribution rate. Pre-Staging Event Costs Base Recovery represents a reserve funding level to apply against the cost of Pre-Staging Event Costs. It does not represent a cap on the level of Pre-Staging Event Costs recovery in a given year or over a given time period. Similarly, if the Company incurs a lower amount of Pre-Staging Event Costs than the level of Pre-Staging Event Costs Base Recovery in a given year, the difference will still be attributed to the Pre-Staging Event Costs reserve fund. In the Docket No. 26-05-10 distribution rate case this amount is $4,000,000;
PPA =	Prior Period SCRAFRev – Prior Period RYAA
PPACC =	Carrying charges at the prime rate as published by the Wall Street Journal, calculated on cumulative monthly PPA amounts;
RCBDRA =	Rate Class Base Distribution Revenue Allocator;
RCFkWhs =	Rate Class Forecast kWhs for the Recovery Year.

And Where:

SCRAFRev =	Recovery Year Storm Cost Recovery Adjustment Factor Billed Revenues;
RYAA =	Recovery Year Amortization Amount defined as follows: [(CSC – CSCBR + PSEC – PSECBR + PPA + PPACC) / Number of Months of Recovery as determined by PURA] x 12 Months (note: the RYAA may also be calculated based on kilowatt hours).

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Storm Cost Recovery Adjustment Factor

Effective July 1, 2027, the Base Distribution Revenue Allocator shall be as shown below.

Rate Class Group	*Base Distribution Revenue Allocator*
Rate 1 & Rate 7	57.035%
Rate 5	9.473%
Rate 18	0.006%
Rate 29	0.049%
Rate 27, Rate 27A, Rate 30, Rate 30A, & Rate EV-S	15.994%
Rate 35, Rate 37, & Rate EV-M	5.361%
Rate 40	0.394%
Rate 41	0.053%
Rate 55	1.677%
Rate 56 & Rate EV-L	4.354%
Rate 57	1.487%
Rate 58	2.757%
Rate 115	0.294%
Rate 116 & Rate 117	0.923%
Rate 39	0.140%
Rate 119	0.003%
Total	100.0%

1.06 Annual Filing

The calculation of the SCRAF is subject to review and approval by PURA. The Company shall file its SCRAF annually on or around September 1. Such filing shall include reconciliation of data for prior periods as appropriate. Such filing shall also include details as to the balance of the reserve fund for Catastrophic Storms and Pre-Staging Event costs to demonstrate whether there is an over or under recovered balance. Such filing shall also include a proposal to adjust rates to collect or return under or over recovered balances, including with a proposal for the time period over which such under or over recovered balance shall be collected or returned to customers.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

PERFORMANCE-BASED MULTI-YEAR RATE PLAN (PBMRP) RIDER

PURPOSE:

The Performance-Based Multi-year Rate Plan ("PBMRP") adjustment enables the Company, subject to the jurisdiction of the Public Utilities Regulatory Authority ("PURA"), to adjust, on an annual basis, its base distribution rates ("Base Rates"). The PBR includes a revenue cap-formula with an annual I-X adjustment, a capital cost recovery adjustment, or F Factor, a consumer dividend, an earnings sharing adjustment if the earned return on equity is higher than established thresholds, and recovery or return of exogenous costs.

EFFECTIVE DATE:

The initial rates established in Docket No. 26-05-10 shall remain in effect until the Company's next base-rate proceeding subject to adjustments described in this tariff. The PBMRP rider is authorized for a four-year term starting July 1, 2027. The first annual adjustment pursuant to the PBMRP rider shall be effective July 1, 2028. Subsequent annual adjustments shall occur within the four-year term, with the last adjustment taking effect on July 1, 2030.

Prior to the expiration of the four-year term, the Company shall be eligible to file a request to continue the PBMRP for a subsequent term not to exceed four years with the last adjustment taking effect on July 1, 2034. Such a request must be filed with PURA by August 1, 2029, so that PURA may issue its decision by January 31, 2030.

Unless the PBMRP is extended as described above, the last earnings-sharing adjustment would take effect on July 1, 2031 because the earnings-sharing adjustment lags the PBMRP adjustment by one year.

APPLICABILITY:

This rider applies to all Customers taking Delivery Service under the Company's rates.

DEFINITIONS:

1. Base Revenue Requirement is the distribution revenue approved for collection through the Company's rate schedules as established by PURA in its most recent base-rate case and as adjusted annually through the PBMRP adjustment.

2. Base Rate Component is any customer, demand or energy charge reflected in the Company's Rate Schedules that recovers a portion of the Company's Base Revenue Requirement as established by PURA in Docket No. 26-05-10.

3. Basis Point shall be one one-hundredth of a percentage point.

4. Calendar Year is the annual period beginning on January 1st and ending on December 31st.

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5. Capital Investment Year is the period in which assets are placed in service beginning on January 1st and ending on December 31st.

6. Consumer Dividend is the benefit to consumers of future productivity gains attributable to performance-based ratemaking for the Company's distribution service as established by PURA in Docket No. 26-05-10.

7. Customer Class is the group of customers all taking service pursuant to the same rate schedule.

8. Class Allocation Factors in a Rate Year for which the PBMRP is being applied are proportional shares of Base Revenue Requirement for each Customer Class in the Prior Year.

9. Depreciation Expense is the annual depreciation expense associated with the total capital investments placed in service.

10. Distribution Return on Equity (ROE) is the ROE as reported in the Company's Docket No. 76-03-07RE01, Exhibit 1(C) 1 to PURA in the Prior Year.

11. Exogenous Events are positive or negative cost changes beyond the Company's control and not reflected in GDPPI, or otherwise in the PBMRP adjustment or any other charge for service. The following are examples that would qualify for recovery as an Exogenous Event (whether positive or negative), the following criteria must be met for an Exogenous Event cost changes must be: (1) State Initiated Cost Change, (2) Federally Initiated Cost Change, (3) Regulatory Cost Reassignment, or (4) Externally Imposed Accounting Rule Change. The preceding list is not comprehensive but provides examples of types of events that are outside the Company's control. With an occurrence of a qualifying Exogenous Event, the Company will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by PURA) if the total distribution revenue impact (positive or negative) of all such events meets or exceeds a threshold significance of 0.5% of allowed total base distribution revenue requirement as established by PURA in Docket No. 26-05-10. Exogenous Events shall be reflected as either a nonrecurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate. Exogenous Events shall be reviewed and approved by PURA prior to taking effect in rates.

12. Externally Imposed Accounting Rule Change is deemed to have occurred if the Financial Accounting Standards Board or the Securities and Exchange Commission adopts a rule that requires utilities to use a new accounting rule that is not being utilized by the Company as of the effective date of base distribution rates approved in Docket No. 26-05-10.
F Factor is capital cost recovery component of the PBRM to support necessary system investments, as determined in Docket No. 26-05-10. The F Factor shall recon

13. Federally Initiated Cost Change is any externally imposed changes in the federal tax rates, laws, regulations, or precedents governing income, revenue, or sales taxes or any

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changes in federally imposed fees, which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.

14. Forecasted Budget is the annual capital expenditure forecast produced in Docket No. 26-05-10.

15. I Factor is the measure of change in the prices for all inputs used to provide regulated distribution services. For purposes of the PBRM the I Factor shall be established as the composite O&M Index (ECI and GDP-PI) and must be non-negative.

16. PBMRP Formula is the mathematical expression set forth below used to calculate the percentage change in the Base Revenue Requirement for the Rate Year.

17. Pre-Tax Rate of Return is the after-tax weighted cost of capital established by PURA in Docket No. 26-05-10, adjusted to a pre-tax basis using currently effective federal and state income tax rates.

18. Prior Year is the annual calendar year period ending immediately prior to the Rate Year.

19. Rate Year is the 12-month period that the adjusted Base Rates shall be effective beginning on July 1st.

20. Return on Equity is the authorized return on common equity as established in Docket No. 26-05-10.

21. Return on Rate Base is the Pre-Tax Rate of Return multiplied by rate base associated with the total capital investment, including plant in service adjusted for accumulated depreciation, and accumulated deferred income tax for assets ending as of the Capital Investment Year.

22. State Initiated Cost Change is any externally imposed changes in state or local law or regulatory mandates or changes in other precedents governing income, revenue, sales, franchise, or property or any new or amended regional, state or locally imposed fees (but excluding the effects of routine annual changes in municipal, county and state property tax rates and revaluations), which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.

23. X Factor shall be the Partial Factor Productivity Factor of -0.03%, as established in Docket No. 26-05-10.

DETERMINATION OF INITIAL BASE RATES:

The Initial Base Rates shall be those established by PURA in Docket No. 26-05-10. The first adjustment to the Initial Base Rates under the PBR adjustment shall be effective July 1, 2027.

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PERFORMANCE-BASED REVENUE ADJUSTMENT FORMULA:

$$Rev\ Requirement_t = \left(O\&M\ Rev\ Requirement_{t-1}\ x\ (1 + I_t - X - CD)\right) + F_t + Z_t + ESM_t$$

Where:

Rev Requirement$_t$ = the revenue requirement in the current (forecast) period

O&M Rev Requirement$_{t-1}$ = the approved O&M -related revenue requirement starting with the authorized O&M in this proceeding and adjusting annually based on this formula.

I = Composite O&M Index (ECI and GDP-PI) and must be non-negative

X = -0.03

CD = a consumer dividend that is a minimum of 30 basis points and adjusts annually depending on O&M Cost performance per customer, relative to benchmark performance

F = capital cost recovery mechanism to support necessary system investments

Z = an exogenous cost adjustment

ESM = earnings sharing adjustment

ANNUAL RATE ADJUSTMENT:

The PBMRP adjustment shall be used to derive the incremental revenue adjustment. The incremental revenue adjustment will be allocated among Customer Classes using the Class Allocation Factors and applied to the Base Rate Components for each Customer Class based on the billing determinants established by PURA in setting Initial Base Rates. These adjustments to Base Rate Components will not be subject to true up or reconciliation.

F FACTORADJUSTMENT:

The F Factor Adjustment is intended to provide predictable and adequate funding for capital investments. There is a limit to the amount of capital improvements that may be included in the annual F Factor Adjustment, imposing an annual capital expenditure constraint up to the amount forecasted in Docket No. 26-05-10. Beginning with the annual PBMRP adjustment effective July 1, 2028, the Company's actual capital additions for the Prior Year are allowed for inclusion in the calculation of the F Factor to the extent that the actual capital additions do not exceed the Forecasted Budget (referred to as the F Factor allowance). To the extent that the cumulative actual capital costs in-service through the Prior Year, in aggregate, exceeds the Forecasted Budget through the Prior Year, then the F Factor allowance is capped at the cumulative Forecasted Budget. The F Factor allowance will be calculated to determine the revenue

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requirement (inclusive of depreciation expense, property tax expense, return on rate base, and income tax) on actual plant additions (including plant additions, cost of removal, retirements, and accumulated depreciation) up to the Forecasted Budget amount, and to reflect the revenue requirement for the Prior Year and through the Rate Year on in service capital additions placed in service in the Prior Year, provided that those in service capital additions are not reflected in base rates or in another rate mechanism.

EXOGENOUS COSTS:

Exogenous Events are positive or negative cost changes that (1) are beyond the Company's control, (2) arise from a change in tax laws or accounting change, or regulatory, judicial or legislative changes, (3) are unique to the gas distribution industry or are not reflected in the calculation of GDPPI, and (4) meet a threshold of significance of 0.5% of allowed total base distribution revenue requirement, as approved in this rate case. The Company would include any such request for exogenous event cost recovery in its annual PBR adjustment filing. The following are examples that would qualify for cost recovery as an Exogenous Event (whether positive or negative): (1) State Initiated Cost Change; (2) Federally Initiated Cost Change; (3) Regulatory Cost Reassignment; or (4) Externally Imposed Accounting Rule Change.

Exogenous event costs can be ongoing or discreet and non-recurring. The Company proposes to reflect ongoing exogenous event costs as a change in base distribution rates and that a non-recurring exogenous cost would be collected through a separate reconciling factor or as an amortized expense.

The significance threshold for Exogenous Costs is set at 0.5% for each individual Exogenous Event occurring on or after July 1, 2027, adjusted annually thereafter based on changes in the composite I Factor and PFP X factor ($\boxed{I_t - X}$)used in calculating the PBRM. The significance threshold is noncumulative and is subject to a finding by PURA that the exogenous costs arise from a single exogenous event (i.e., exogenous costs from separate exogenous events cannot be aggregated into a single total for purposes of determining whether the threshold of significance is met). Exogenous Event cost recovery requires that the Company present supporting documentation and rationale to PURA for a determination as to the appropriateness of the proposed recovery or refund.

Once approved for recovery by PURA, the amount of the cost change occurring in the Prior Year and deferred for recovery or refund, shall be recovered, or returned to customers either as an adjustment to base rates (if permanent) or as an adjustment to a separate, reconciling rate, as applicable.

EARNINGS SHARING

Earnings Sharing provides an important protection for Customers in the event that expenses increase at a rate much different than the revenue increases generated by the PBMRP adjustment. In the event that the Company's actual Distribution Return on Equity (ROE) for any calendar period ending December 31st of the years 2027 through 2030, unless extended by PURA, exceeds the Earnings Sharing Threshold, the difference between actual earnings and

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earnings calculated at the authorized Return on Equity shall be shared with customers if the Company's actual ROE exceeds the authorized ROE. Such earnings above the Earnings Sharing Threshold will be shared 50 percent to the Company and 50 percent to Customers.

Earnings Sharing, when applicable, shall result in a single, uniform per kWh credit to all distribution service customers taking service under retail tariffs. The Earnings Sharing credit will be included with base distribution rates for each class. Any Earnings Sharing credit or charge shall be in effect for a period of one year and shall be subject to a full adjudicatory hearing before PURA.

INFORMATION REQUIRED TO BE FILED WITH PURA

The Company shall make a PBR adjustment filing no later than April 1st of each year for rates effective July 1st of such year, which commences a Rate Year under this mechanism. As part of such annual filing, the Company shall file information and supporting schedules with PURA necessary for PURA to review and approve the PBMRP Adjustment for such Rate Year. Such information shall include the results and supporting calculations of the PBMRP Adjustment Formula, descriptions and accounting of any Exogenous Costs and an earning-sharing calculation for the year prior to the rate adjustment. In addition, the Company shall file revised summary rate tables reflecting the impact of applying the base-rate changes provided for herein.

NEW

THE CONNECTICUT LIGHT AND POWER COMPANY

ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

AVAILABILITY: This Rider is available and applicable to the Incremental Load of a qualifying Existing Customer or New Customer whose service would normally be provided on Rates 57 or 58.

QUALIFICATIONS:

To qualify for this Rider, the customer must:

1. Be either (A), (B) or (C) below:

   A. An existing or proposed new tax-exempt manufacturing plant as defined by Connecticut General Statutes 12-412 (3) (A) (ii) and (iii) or PA 92-193 amending Subsections 12-81 (72) and 12-94c, or

   B. An existing or proposed new customer whose location is or will be in an Enterprise Zone (as defined in Section 32-70 of the Connecticut General Statutes), or

   C. a non-tax exempted facility that has an Incremental Load of 500 kW or more to which this Rider would apply and provides added value to the Company's service territory, as determined by the Company;

   And (2 or 3)

2. Obtain economic development funds or loan guarantees from the Connecticut Development Authority (CDA), Connecticut Innovations, Inc. (CII), the Department of Labor (DOL), or the Department of Economic Development (DED) or their successor agencies; or

3. Demonstrate to the satisfaction of the Company that concessions provided by this Rider, either alone or in conjunction with concessions from others provide a significant incentive to cause the Customer to add the Incremental Load in the Company's service area.

The Customer should not presuppose that completion of an application for service on this Rider constitutes approval by the Company for service on this Rider.

DEFINITIONS:

1. A New Customer is a future service recipient that has not been a Customer in the Company's Service Area in any of the 12 months preceding application for service under this Rider, i.e. the electric load served would not have been previously served by the Company.

2. An Existing Customer is a service recipient that is not defined as a New Customer.

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THE CONNECTICUT LIGHT AND POWER COMPANY

ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

3. Base Period shall be either the twelve-month period immediately preceding the month in which an Existing Customer becomes eligible for billing under this Rider, or a twelve-month period that the Company determines to reflect the Customer's base level of usage.

4. The Incremental Load of an Existing Customer is that portion of the customer's total load (demand in kW and energy in kWh) that exceeds the customer's base level of usage. The Incremental Load of a New Customer is the customer's total load. For determining the Incremental Load, the Base Period usage shall be normalized, as necessary and appropriate, for abnormalities (e.g., strikes, start-up testing, etc.) that would distort Incremental Load determinations.

CONDITIONS

1. If a full-service customer qualifies for concessions and subsequently becomes a partial requirements customer during the term of the Service Agreement under this rider, or for three (3) years thereafter, the customer will be required to refund a portion of the concessions previously given. The refund shall be the percentage of the aggregate discounts and value of concessions previously provided that is equal to the percentage of energy (kWh) displaced by sources other than the Company. On a prospective basis, any discounts shall be similarly reduced.

2. The Customer shall begin and/or continue implementation of cost-effective conservation (i.e., energy efficiency) and load management measures and programs, as determined appropriate by the Company.

3. The Customer shall seek participation in available and applicable local, state, and federal government programs that promote economic development, as determined appropriate by the Company.

4. If the Customer has not obtained economic development funds or loan guarantees pursuant to the Qualification 2 above, the Company must be able to demonstrate, to its satisfaction, that by serving the Customer's Incremental load at the discount provided by this Rider, the revenue requirements to be recovered from the Company's remaining customers will increase less than they would increase if the Customer's Incremental Load was not served by the Company.

5. An Existing Customer must provide evidence to the Company that additional investment has been made in its production process and/or that new jobs have resulted from its Incremental Load.

6. The Company will begin billing the Customer under this Rider starting on an effective date negotiated between the Company and the Customer. For an existing Customer, the kilowatt-hour energy available for discount on this Rider shall be the amount above the energy used in the comparable month of the Base Period.

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ECONOMIC DEVELOPMENT RIDER

[PRELIMINARY – SUBJECT TO CHANGE]

7. The Company will remove an Existing Customer from this Rider prospectively if, in each of three consecutive months, its kilowatt-hour energy usage is less than 10 percent greater than its energy usage in the corresponding months of the Base Period.

REQUIREMENTS:

The Customer will enter into a written Service Agreement with the Company specifying the terms of service under this Rider. To the extent not inconsistent with the terms of said Service Agreement, the Terms and Conditions of the Company's otherwise applicable General Service Rate(s) shall apply.

MONTHLY CHARGES:

The applicable General Service Rate shall be determined on the basis of the Customer's maximum demand level. Customers on this Rider shall be billed the applicable General Service Rate's monthly Customer Charge. The demand and energy charges, which shall be designated to be eligible for discount as authorized by PURA and provided by the Company as a rate schedule accompanying and part of the Service Agreement, including any prevailing monthly adjustments for the Customer's Incremental Load, shall be reduced in accordance with the following schedule:

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[PRELIMINARY – SUBJECT TO CHANGE]

SAMPLE – Subject to review and change

Year	Percent Reduction of the Demand and Energy Charges for Incremental Load
1	X
2	X
3	X
4	X
5	X
6	0

Year 1 begins with the first month to which the reduction of charges is applied as specified in the contract between the Company and the Customer.

DURATION OF DISCOUNT:

No discounts under this Rider shall continue for more than five years at any service location

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