SCHEDULE A-1.0
OVERALL FINANCIAL SUMMARY - TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	(a) Test Year Ended 12/31/2025	Rate Year 1 Ending 6/30/2028	Reference to Supporting Schedule
Rate base	$ 6,925,164	$ 6,833,689	B-1.0
Operating income	382,622	227,068	C-2.0
Earned rate of return	5.53%	3.32%	
Requested rate of return/cost of capital	7.09%	7.74% (a)	D-1.0
Required operating income	490,994	528,928	
Income sufficiency/(deficiency)	(108,372)	(301,860)	
Gross revenue conversion factor	1.379643	1.379643	A-2.0
Revenue (increase)/decrease required	(149,515)	(416,459)	
Gross earnings tax	(10,544)	(31,796)	A-3.0
Uncollectible adjustment	(877)	(2,629)	A-3.0
Total (increase)/decrease required	$ (160,936)	$ (450,884)	
2018 - 2023 Storm Cost Revenue Deficiency[(c)]		$ (246,946)	
2024 - February 2025 Storm Cost Revenue Deficiency[(d)]		$ (29,350)	
Total Adjusted (increase)/decrease required		$ (727,180)	

Footnotes:
(a) The requested rate of return is based on a return on equity of 10.25%. A one percent change in requested equity return is equal to approx. $50,779 (b) in revenue increase/decrease prior to gross earnings tax and uncollectibles.

(b) Rate base	$ 6,833,689
Change in Equity (1% x 53.86%)	0.5386%
Change in Operating Income	36,806
Gross Revenue Conversion Factor	1.379643
Change in Revenue Requested	$ 50,779

(c) Amount as shown on Exhibit CLP-REVREQ-2 (Storms A)-ABCD Schedules.
(d) Amount as shown on Exhibit CLP-REVREQ-2 (Storms B)-ABCD Schedules.

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-2.0
COMPUTATION OF GROSS REVENUE CONVERSION FACTOR
TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

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Date Certain: December 31, 2025

Description	Test Year Ended 12/31/2025	Rate Year 1 Ending 6/30/2028
Operating revenue percentage	100.000%	100.000%
Less: Connecticut corporate business tax	8.250%	8.250%
Operating revenue percentage after state taxes	91.750%	91.750%
Federal income tax rate	21.000%	21.000%
Federal income tax	19.268%	19.268%
Operating income after federal income tax	72.4825%	72.4825%
Gross revenue conversion factor	1.379643	1.379643

The above computation excludes the impacts of Connecticut gross earnings tax and uncollectibles expense. Refer to Schedule A-3.0 for a summary of the gross earnings tax and the uncollectible factor in relation to the gross revenue conversion factor.

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-3.0
COMPUTATION OF GROSS EARNINGS TAX
TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Test Year Ended 12/31/2025	Rate Year 1 Ending 6/30/2028	Reference
Total gross earnings tax	102,399	103,863	WP C-3.39 pgs 1 & 2
Divided by total base revenues	1,451,992	1,472,811	WP C-3.39 pgs 1 & 2
Weighted gross earnings tax rate	7.052%	7.052%	
Gross revenue conversion factor	1.379643	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	92.948%	
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484322	1.484318	
Uncollectible factor	0.005868	0.005868	WP C-3.30, pg 1
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	92.948%	
Uncollectible factor including gross earnings tax	0.006313	0.006313	
Uncollectible factor including gross earnings tax plus 1	1.006313	1.006313	
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484322	1.484318	
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493693	1.493689	

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-3.0
COMPUTATION OF GROSS EARNINGS TAX
TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028	Reference
Revenue (increase)/decrease required	$ (416,459)	Schedule A-1.0, line 25
One minus the gross earnings tax rate	92.948%	Schedule A-3.0, page 1 of 2 line 29
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(448,056)	
Uncollectible accrual rate	0.5868%	Schedule A-3.0, page 1 of 2 line 28
Uncollectible expense after required revenue (increase)/decrease	$ (2,629)	Schedule A-1.0, line 27
One minus the gross earnings tax rate	92.948%	Schedule A-3.0, page 1 of 2 line 29
Uncollectible accrual grossed-up for gross earnings tax	(2,828)	
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(448,056)	
Total revenue (increase)/decrease subject to gross earnings tax	(450,884)	Schedule A-1.0, line 29
Gross earnings tax rate	7.052%	Schedule A-3.0, page 1 of 2 line 20
Total Gross Earnings Tax	$ (31,796)	Schedule A-1.0, line 26

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0
RATE BASE SUMMARY
TEST YEAR ENDED 12/31/2025 AND RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Test Year Ended 12/31/2025	Rate Year 1 Ending 6/30/2028 Begin Balance	Rate Year 1 Ending 6/30/2028 Ending Balance	Rate Year 1 Average
	(1)	(2)	(3)	(4) =[(2)+(3)]/2
Utility Plant in Service	$ 8,827,942	$ 9,523,322	$ 10,072,507	$ 9,797,915
Less: Reserve for Depreciation	1,611,067	1,777,898	1,985,473	1,881,686
Net Utility Plant	7,216,875	7,745,424	8,087,034	7,916,229
Less: Accumulated Provision for Deferred Income Taxes	1,186,674	1,251,181	1,275,523	1,263,352
Accumulated Provision for Deferred Income Taxes - FAS 109	(105,265)	(78,512)	(62,848)	(70,680)
Reserves, Net of Taxes	78,358	83,479	87,247	85,363
Customer Deposits	10,881	10,881	10,881	10,881
Plus: Materials & Supplies	151,831	169,375	172,154	170,765
Working Capital Allowance	56,689	50,839	50,839	50,839
Prepayments	8,923	9,030	9,147	9,089
Regulatory Asset - FAS 109	(105,265)	(78,512)	(62,848)	(70,680)
Deferred Taxes on CIAC, Net of Gross-up	35,961	38,004	39,550	38,777
Deferred Assets, Net of Taxes	730,798	8,669	6,502	7,586
Total Rate Base	$ 6,925,164	$ 6,675,800	$ 6,991,575	$ 6,833,689

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP B-1.0
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

RATE BASE SUMMARY - TEST YEAR ENDED 12/31/2025

(Thousands of Dollars)

		Balance at 12/31/2025 (a)	Reference
	Utility Plant in Service	$ 8,827,942	Sch. B-2.0
Less:	Reserve for Depreciation	1,611,067	Sch. B-3.0
	Net Utility Plant	7,216,875	
Less:	Accumulated Provision for Deferred Income Taxes	1,186,674	Sch. B-7.0
	Accumulated Provision for Deferred Income Taxes - FAS 109	(105,265)	Sch. B-7.1
	Reserves, Net of Taxes	78,358	Sch. B-8.0
	Customer Deposits	10,881	Sch. B-9.0
Plus:	Materials & Supplies	151,831	Sch. B-4.0
	Working Capital Allowance	56,689	Sch. B-4.0
	Prepayments	8,923	Sch. B-5.0
	Regulatory Asset - FAS 109	(105,265)	Sch. B-6.0
	Deferred Taxes on CIAC, Net of Gross-up	35,961	Sch. B-6.1
	Deferred Assets, Net of Taxes	730,798	Sch. B-6.2
	Total Rate Base	$ 6,925,164	

(a) - Above amounts are end-of-period values except for the Working Capital Allowance, which is a 12-month average.

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP B-1.0
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

RATE BASE SUMMARY - INTERIM YEAR ENDING 6/30/2027

(Thousands of Dollars)

		Balance at 6/30/2027	(a)	Reference
	Utility Plant in Service	$ 9,523,322		Sch. B-2.0
Less:	Reserve for Depreciation	1,777,898		Sch. B-3.0
	Net Utility Plant	7,745,424		
Less:	Accumulated Provision for Deferred Income Taxes	1,251,181		Sch. B-7.0
	Accumulated Provision for Deferred Income Taxes - FAS 109	(78,512)		Sch. B-7.1
	Reserves, Net of Taxes	83,479		Sch. B-8.0
	Customer Deposits	10,881		Sch. B-9.0
Plus:	Materials & Supplies	169,375		Sch. B-4.0
	Working Capital Allowance	50,839		Sch. B-4.0
	Prepayments	9,030		Sch. B-5.0
	Regulatory Asset - FAS 109	(78,512)		Sch. B-6.0
	Deferred Taxes on CIAC, Net of Gross-up	38,004		Sch. B-6.1
	Deferred Assets, Net of Taxes	8,669		Sch. B-6.2
	Total Rate Base	$ 6,675,800		

(a) - Above amounts are end-of-period values except for the Working Capital Allowance, which is a 12-month average.

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
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RATE BASE SUMMARY - RATE YEAR 1 ENDING 6/30/2028

(Thousands of Dollars)

		Balance at 6/30/2028	(a)	Reference
	Utility Plant in Service	$ 10,072,507		Sch. B-2.0
Less:	Reserve for Depreciation	1,985,473		Sch. B-3.0
	Net Utility Plant	8,087,034		
Less:	Accumulated Provision for Deferred Income Taxes	1,275,523		Sch. B-7.0
	Accumulated Provision for Deferred Income Taxes - FAS 109	(62,848)		Sch. B-7.1
	Reserves, Net of Taxes	87,247		Sch. B-8.0
	Customer Deposits	10,881		Sch. B-9.0
Plus:	Materials & Supplies	172,154		Sch. B-4.0
	Working Capital Allowance	50,839		Sch. B-4.0
	Prepayments	9,147		Sch. B-5.0
	Regulatory Asset - FAS 109	(62,848)		Sch. B-6.0
	Deferred Taxes on CIAC, Net of Gross-up	39,550		Sch. B-6.1
	Deferred Assets, Net of Taxes	6,502		Sch. B-6.2
	Total Rate Base	$ 6,991,575		

(a) - Above amounts are end-of-period values except for the Working Capital Allowance, which is a 12-month average.

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-2.0
PLANT IN SERVICE BY MAJOR PROPERTY GROUPING
TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10
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(A) Major Property Grouping	(B) Test Year Ended 12/31/25	(C) 1/1/26-6/30/27 Adjustments	(D)=(B)+(C) Interim Year Ending 06/30/27	(E) 07/1/27-06/30/28 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 06/30/28
Distribution	8,272,853	593,285	8,866,138	484,525	9,350,663
General	555,089	102,095	657,184	64,660	721,844
Total	$ 8,827,942	$ 695,380	$ 9,523,322	$ 549,185	$ 10,072,507

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP B-2.0
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
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PLANT IN SERVICE

12/31/2025
(Thousands of Dollars)

(A)	(B)	(E)
Plant Function	Plant Account	Total Company
Distribution Plant		
Land and Land Rights	360	8,661
Structures and Improvements	361	99,931
Station Equipment	362	1,109,109
Computer Hardware/Berlin Warehouse	363.10	7,921
Computer Hardware PC's	363.11	6,709
Software 10yr	363.20	7,584
Software 5yr	363.21	31,564
Software OMS	363.22	15,241
Fully Depr Software	363.XX	86,215
Comm Equip	363.30	21,103
Comm Equip/Berlin Warehouse	363.31	77,361
Comm Equip 5yr Life	363.32	6
Poles, Towers and Equipment	364	881,732
Overhead Conductors and Devices	365	2,319,238
Underground Conduit	366	525,718
Underground Conductors and Devices	367	1,380,308
Line Transformers	368	912,907
Services	369	441,090
Meters	370	233,045
Elec Vehicle Chrg Station	370	577
Installation on Customer Premises	371	43,149
Street Lighting and Signal Systems	373	63,684
Total Distribution Plant		$ 8,272,853
General Plant		
Land and Land Rights	389	$ 6,001
Structures and Improvements	390	259,008
Structures and Improvements/Simsbury	390.1	1,119
Office Furniture and Equipment	391	4,163
Transportation Equipment	392	601
Class 1 Car	392.2	2,405
Class 2 Light Trucks	392.3	46,876
Class 3 Medium Trucks	392.4	9,373
Class 4 Heavy Trucks	392.5	112,856
Class 5 Rolling Equip	392.6	4,856
Class 6 Trailers	392.7	12,799
Stores Equipment	393	9,993
Tools, Shop and Garage Equipment	394	75,253
Tents	394.1	2
Tents	394.2	279
Laboratory Equipment	395	7,261
Power Operated Equipment	396	1,588
Communication Equipment	397.1	174
Miscellaneous Equipment	398	482
Total General Plant		$ 555,089
Total Plant In Service		$ 8,827,942

Note: Plant accounts not shown above contain zero balances.
In addition, amounts above may not add due to rounding.

SCHEDULE B-2.1
PLANT IN SERVICE BY ACCOUNTS AND SUB-ACCOUNTS
PLANT IN SERVICE CLASSIFIED (ACCOUNT 101 + 106)
CATEGORIZED BY MAJOR PROPERTY GROUPING
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

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Date Certain: December 31, 2025

Plant In Service Data

(A) Account Number	(B) Account Description	(C) Test Year Ended 12/31/25 (a)	(D) 1/1/26-06/30/27 Additions	(E) 1/1/26-06/30/27 Retirements	(F) Total Company 06/30/27	(G) 7/1/27-06/30/28 Additions	(H) 7/1/27-06/30/28 Retirements	(I) Total Company 06/30/28
	Distribution Plant							
360	Land and Land Rights	$ 8,661	$ 6	$ (2)	$ 8,665	$ 5	$ (2)	$ 8,668
361	Structures and Improvements	99,931	5,313	(360)	104,884	4,209	(285)	108,808
362	Station Equipment	1,109,109	181,989	(14,047)	1,277,051	147,907	(11,417)	1,413,541
363	Computer Hardware/Berlin Warehouse	7,921	692	(61)	8,552	933	(82)	9,403
363.11	Computer Hardware PC's	6,709	586	(51)	7,244	790	(69)	7,965
363.20	Software 10yr	7,584	663	(58)	8,189	893	(78)	9,004
363.21	Software 5yr	31,564	2,758	(241)	34,081	3,718	(325)	37,474
363.22	Software OMS	15,241	1,332	(116)	16,457	1,795	(157)	18,095
363.XX	Fully Depr Software	86,215	-	-	86,215	-	-	86,215
363.30	Comm Equip	21,103	1,844	(161)	22,786	2,486	(217)	25,055
363.31	Comm Equip/Berlin Warehouse	77,361	6,761	(591)	83,531	9,112	(797)	91,846
363.32	Comm Equip 5yr Life	6	-	-	6	1	-	7
364	Poles, Towers and Equipment	881,732	68,523	(9,725)	940,530	54,663	(7,758)	987,435
365	Overhead Conductors and Devices	2,319,238	154,720	(39,798)	2,434,160	122,938	(31,622)	2,525,476
366	Underground Conduit	525,718	58,169	(1,581)	582,306	47,986	(1,304)	628,988
367	Underground Conductors and Devices	1,380,308	102,958	(19,725)	1,463,541	84,237	(16,139)	1,531,639
368	Line Transformers	912,907	69,286	(9,588)	972,605	56,742	(7,852)	1,021,495
369	Services	441,090	32,535	(20,025)	453,600	26,586	(16,363)	463,823
370	Meters	233,045	29,370	(13,393)	249,022	16,467	(7,509)	257,980
370	Elec Vehicle Chrg Station	577	552	-	1,129	1,150	-	2,279
371	Installation on Customer Premises	43,149	4,496	(1,327)	46,318	3,675	(1,085)	48,908
373	Street Lighting and Signal Systems	63,684	2,579	(997)	65,266	2,108	(815)	66,559
	Total Distribution Plant	$ 8,272,853	$ 725,132	$(131,847)	$ 8,866,138	$ 588,401	$ (103,876)	$ 9,350,663
	General Plant							
389	Land and Land Rights	$ 6,001	$ 19	$ (4)	$ 6,016	$ 13	$ (3)	$ 6,026
390	Structures and Improvements	259,008	32,608	(1,261)	290,355	22,810	(882)	312,283
390.1	Structures and Improvements/Simsbury	1,119	-	-	1,119	-	-	1,119
391	Office Furniture and Equipment	4,163	2,321	(484)	6,000	2,855	(596)	8,259
392	Transportation Equipment	601	179	(50)	730	92	(25)	797
392.2	Class 1 Car	2,405	675	(187)	2,893	346	(96)	3,143
392.3	Class 2 Light Trucks	46,876	13,154	(3,637)	56,393	6,748	(1,866)	61,275
392.4	Class 3 Medium Trucks	9,373	2,630	(727)	11,276	1,349	(373)	12,252
392.5	Class 4 Heavy Trucks	112,856	31,668	(8,758)	135,766	16,246	(4,493)	147,519
392.6	Class 5 Rolling Equip	4,856	1,363	(377)	5,842	699	(193)	6,348
392.7	Class 6 Trailers	12,799	3,591	(993)	15,397	1,842	(509)	16,730
393	Stores Equipment	9,993	1,405	(211)	11,187	975	(146)	12,016
394	Tools, Shop and Garage Equipment	75,253	16,051	(725)	90,579	10,385	(469)	100,495
394.1	Tents	2	-	-	2	-	-	2
394.2	Tents	279	-	-	279	-	-	279
395	Laboratory Equipment	7,261	25	(5)	7,281	16	(3)	7,294
396	Power Operated Equipment	1,588	24	(5)	1,607	17	(3)	1,621
397	Communication Equipment	174	16,902	(3,096)	13,980	12,149	(2,225)	23,904
398	Miscellaneous Equipment	482	-	-	482	-	-	482
	Total General Plant	$ 555,089	$ 122,615	$ (20,520)	$ 657,184	$ 76,542	$ (11,882)	$ 721,844
	Total Plant In Service	$ 8,827,942	$ 847,747	$(152,367)	$ 9,523,322	$ 664,943	$ (115,758)	$ 10,072,507

Note: Plant accounts not shown above contain zero balances. In addition, amounts above may not add due to rounding.

SCHEDULE B-2.2
DETAILS OF PLANT ADDITIONS AND RETIREMENTS AFTER TEST YEAR
PLANT IN SERVICE CLASSIFIED (ACCOUNT 101 + 106)
BY MAJOR PROPERTY GROUPING
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)	(E)	(F)
		(1/1/2026 - 6/30/2027)		(7/1/27 - 6/30/2028)	
Account	Account Description	Additions	Retirements	Additions	Retirements
	Distribution Plant				
360	Land and Land Rights	$ 6	$ (2)	$ 5	$ (2)
361	Structures and Improvements	5,313	(360)	4,209	(285)
362	Station Equipment	181,989	(14,047)	147,907	(11,417)
363	Computer Hardware/Berlin Warehouse	692	(61)	933	(82)
363.11	Computer Hardware PC's	586	(51)	790	(69)
363.20	Software 10yr	663	(58)	893	(78)
363.21	Software 5yr	2,758	(241)	3,718	(325)
363.22	Software OMS	1,332	(116)	1,795	(157)
363.XX	Fully Depr Software	-	-	-	-
363.30	Comm Equip	1,844	(161)	2,486	(217)
363.31	Comm Equip/Berlin Warehouse	6,761	(591)	9,112	(797)
363.32	Comm Equip 5yr Life	-	-	1	-
364	Poles, Towers and Equipment	68,523	(9,725)	54,663	(7,758)
365	Overhead Conductors and Devices	154,720	(39,798)	122,938	(31,622)
366	Underground Conduit	58,169	(1,581)	47,986	(1,304)
367	Underground Conductors and Devices	102,958	(19,725)	84,237	(16,139)
368	Line Transformers	69,286	(9,588)	56,742	(7,852)
369	Services	32,535	(20,025)	26,586	(16,363)
370	Meters	29,370	(13,393)	16,467	(7,509)
370	Elec Vehicle Chrg Station	552	-	1,150	-
371	Installation on Customer Premises	4,496	(1,327)	3,675	(1,085)
373	Street Lighting and Signal Systems	2,579	(997)	2,108	(815)
	Total Distribution Plant	$ 725,132	$ (131,847)	$ 588,401	$ (103,876)
	General Plant				
389	Land and Land Rights	$ 19	$ (4)	$ 13	$ (3)
390	Structures and Improvements	32,608	(1,261)	22,810	(882)
390.1	Structures and Improvements/Simsbury	-	-	-	-
391	Office Furniture and Equipment	2,321	(484)	2,855	(596)
392	Transportation Equipment	179	(50)	92	(25)
392.2	Class 1 Car	675	(187)	346	(96)
392.3	Class 2 Light Trucks	13,154	(3,637)	6,748	(1,866)
392.4	Class 3 Medium Trucks	2,630	(727)	1,349	(373)
392.5	Class 4 Heavy Trucks	31,668	(8,758)	16,246	(4,493)
392.6	Class 5 Rolling Equip	1,363	(377)	699	(193)
392.7	Class 6 Trailers	3,591	(993)	1,842	(509)
393	Stores Equipment	1,405	(211)	975	(146)
394	Tools, Shop and Garage Equipment	16,051	(725)	10,385	(469)
394.1	Tents	-	-	-	-
394.2	Tents	-	-	-	-
395	Laboratory Equipment	25	(5)	16	(3)
396	Power Operated Equipment	24	(5)	17	(3)
397	Communication Equipment	16,902	(3,096)	12,149	(2,225)
398	Miscellaneous Equipment	-	-	-	-
	Total General Plant	$ 122,615	$ (20,520)	$ 76,542	$ (11,882)
	Total Plant In Service	$ 847,747	$ (152,367)	$ 664,943	$ (115,758)

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-2.3
SUMMARY OF JURISDICTIONAL ALLOCATION FACTORS

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE B-2.4
JURISDICTIONAL ALLOCATION STATISTICS

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE B-2.5
EXPLANATION OF CHANGES IN JURISDICTIONAL ALLOCATION PROCEDURES

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE B-3.0
DEPRECIATION RESERVE
TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10
Date Certain: December 31, 2025

(A) Major Property Grouping	(B) Test Year Ended 12/31/25	(C) 1/1/26-6/30/27 Adjustments	(D)=(B)+(C) Interim Year Ending 06/30/27	(E) 7/1/27-6/30/28 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 06/30/28
Distribution	$ 1,488,192	164,191	1,652,383	193,558	$ 1,845,941
General	122,875	2,640	125,515	14,017	$ 139,532
Total	$ 1,611,067	$ 166,831	$ 1,777,898	$ 207,575	$ 1,985,473

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP B-3.0
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

DEPRECIATION RESERVE

FOR TEST YEAR ENDED 12/31/2025
(Thousands of Dollars)

(A) Major Property Grouping	(B) Total Company
Distribution	$ 1,488,192
General	$ 122,875
Total	$ 1,611,067

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-3.1
ADJUSTMENTS TO DEPRECIATION RESERVE
TEST YEAR ENDED 12/31/2025 & RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Plant Function	Total Company Reserve Balance 12/31/25	1/1/26-6/30/27 Depreciation Accruals	1/1/26-6/30/27 Retirements	1/1/26-6/30/27 Cost of Removal	Total Company Reserve Balance 6/30/2027	7/1/27-6/30/28 Depreciation Accruals	7/1/27-6/30/28 Retirements	7/1/27-6/30/28 Cost of Removal	Total Company Reserve Balance 06/30/28
Distribution									
Total Company	1,488,192	366,245	(131,847)	(70,207)	$ 1,652,383	351,660	(103,876)	(54,226)	1,845,941
Distribution	1,488,192	366,245	(131,847)	(70,207)	1,652,383	351,660	(103,876)	(54,226)	1,845,941
General									
Total Company	122,875	30,011	(20,520)	(6,851)	$ 125,515	30,591	(11,882)	(4,692)	139,532
General	122,875	30,011	(20,520)	(6,851)	125,515	30,591	(11,882)	(4,692)	139,532
Total Balance (A/C 108)									
Total Company	1,611,067	396,256	(152,367)	(77,058)	$ 1,777,898	382,251	(115,758)	(58,918)	1,985,473
Total A/C 108	$ 1,611,067	$ 396,256	$ (152,367)	$ (77,058)	$ 1,777,898	$ 382,251	$ (115,758)	$ (58,918)	$ 1,985,473

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-4.0
ALLOWANCE FOR WORKING CAPITAL
FOR TEST YEAR ENDED 12/31/2025 THROUGH RATE YEAR 1 ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)	(E)
Working Capital Component	Avg. Balance For TY Ending 12/31/2025	Avg. Balance For IY Ending 6/30/2027	Avg. Balance For RY 1 Ending 6/30/2028	Reference
Materials and Supplies	$ 161,732	$ 169,375	$ 172,154	WP B-4.0, Page 1
Working Capital Allowance	$ 56,689	$ 50,839 (a)	$ 50,839 (a)	Schedule H-1.4, Page 2

Notes:
(a) For purposes of generating the appropriate working capital allowance in the Company's average rate base, the amounts shown above represent average amounts for the year-end periods

Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP B-4.0
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

MATERIAL AND SUPPLIES INVENTORY BALANCES
Quarterly for Test Year
(Thousands of Dollars)

(A)	(B) Account 154	(C) Account 163	(D) Total M&S
12/31/24	$ 164,888	$ -	$ 164,888
3/31/25	165,516	-	165,516
6/30/25	171,638	-	171,638
9/30/25	154,787	-	154,787
12/31/25	151,831	-	151,831
5-Quarter Total	$ 808,660	$ -	$ 808,660
5-Quarter Average			$ 161,732
1/1/2026 - 6/30/2027 Escalation Rate (a)			4.73%
1/1/2026 - 6/30/2027 Interim Year Adjustment			7,643
Interim Year Balance			$ 169,375
7/1/2027 - 6/30/2028 Esclation Rate (a)			1.64%
7/1/2027 - 6/30/2028 Rate Year 1 Adjustment			2,779
Rate Year 1 Balance			$ 172,154

Notes:
Above amounts represent Distribution portion of total Materials & Supplies inventory balances.
(a) Source: Sales and Revenue Forecasting, Moody's Analytics Inc.

SCHEDULE B-5.0
PREPAYMENTS
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousand of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Description	(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028
Insurance	$ 2,593	$ 2,593	$ 2,593
Lease Prepayments	412	412	412
Prepaid Other	1,834	1,834	1,834
Regulatory Assessments	2,848	2,955	3,072
Vehicle Costs	564	564	564
Workmans Compensation	672	672	672
Total Prepayments	$ 8,923	$ 9,030	$ 9,147

Note: Amounts shown above may not add due to rounding

SCHEDULE B-6.0
REGULATORY ASSET - FAS 109
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEARS ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Description	(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028	(G) Reference
FAS 109 - Regulatory Liability	$ 517,095	$ 529,818	$ 536,278	Sch. B-7.1, Line 25
FAS 109 - Regulatory Asset	(622,360)	(608,330)	(599,126)	Sch. B-7.1, Line 19
FASB 109 Regulatory Liability - Net	$ (105,265)	$ (78,512)	$ (62,848)	

Note: Amounts shown above may not add due to rounding

SCHEDULE B-6.1
DEFERRED TAXES ON CIAC, NET OF GROSS-UP
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEARS ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028	(G) Reference
Deferred Income Taxes - CIAC	$ 45,505	$ 47,193	$ 48,503	(a)
Gross-up	(9,544)	(9,189)	(8,953)	(a)
Net CIAC	$ 35,961	$ 38,004	$ 39,550	

(a) FERC accounts 282 and 253

Note: Amounts shown above may not add due to rounding

SCHEDULE B-6.2
DEFERRED ASSETS
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Balance at 12/31/2025	(C) Balance at 6/30/2027	(D) Balance at 6/30/2028
Deferred Assets			
Deferred Environmental Remediation Costs	$ 7,420	$ 10,703	$ 8,027
Deferred Third Party Make Ready Pole Work	16,581	23,579	17,684
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	13,070	13,070	9,802
Deferred Allconnect	(108)	-	-
Deferred GET Liability	(26,492)	(33,115)	(24,836)
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	(5,764)	(6,322)	(4,741)
Deferred Rate Case Expense	-	3,100	2,325
Deferred Legal Services Funding Dkt 23-11-04	37	44	33
CT Management Audit	901	901	676
Deferred Storm Cost Reserve Recovery - Dkt 17-10-46	1,002,212	- (a)	- (a)
Deferred Storm Pre-Stage Cost Reserve Recovery - Dkt 17-10-46	385	- (a)	- (a)
Total Deferred Assets	$ 1,008,242	$ 11,960	$ 8,970
Accumulated Deferred Income Taxes (b)			
Deferred Environmental Remediation Costs	$ (2,042)	$ (2,945)	$ (2,209)
Deferred Third Party Make Ready Pole Work	(4,563)	(6,488)	(4,866)
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	(3,597)	(3,597)	(2,697)
Deferred Allconnect	30	-	-
Deferred GET Liability	7,290	9,112	6,834
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	1,586	1,740	1,305
Deferred Rate Case Expense	-	(853)	(640)
Deferred Legal Services Funding Dkt 23-11-04	(10)	(12)	(9)
CT Management Audit	(248)	(248)	(186)
Deferred Storm Cost Reserve Recovery - Dkt 17-10-46	(275,784)	-	-
Deferred Storm Pre-Stage Cost Reserve Recovery - Dkt 17-10-46	(106)	-	-
Total Deferred Assets	$ (277,444)	$ (3,291)	$ (2,468)
Deferred Assets, Net of Accumulated Deferred Income Taxes			
Deferred Environmental Remediation Costs	$ 5,378	$ 7,758	$ 5,818
Deferred Third Party Make Ready Pole Work	12,018	17,091	12,818
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	9,473	9,473	7,105
Deferred Allconnect	(78)	-	-
Deferred GET Liability	(19,202)	(24,003)	(18,002)
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	(4,178)	(4,582)	(3,436)
Deferred Rate Case Expense	-	2,247	1,685
Deferred Legal Services Funding Dkt 23-11-04	27	32	24
CT Management Audit	653	653	490
Deferred Storm Cost Reserve Recovery - Dkt 17-10-46	726,428	-	-
Deferred Storm Pre-Stage Cost Reserve Recovery - Dkt 17-10-46	279	-	-
Total Deferred Assets	$ 730,798	$ 8,669	$ 6,502

(a) Deferred Storm Costs are included for recovery in Exhibit CLP-REVREQ-2 (Storms A)-ABCD Schedules.
(b) Effective tax rate of 27.5175% (State Tax Rate = 8.25%; Federal Tax Rate = 21%)

Note: Amounts shown above may not add due to rounding

SCHEDULE B-7.0
ACCUMULATED DEFERRED INCOME TAX - OTHER THAN FAS 109
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Description	(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028
Plant	1,186,397	1,250,904	1,275,246
Loss On Bond Redemption	277	277	277
Total ADIT - Other Than FAS 109	$ 1,186,674	$ 1,251,181	$ 1,275,523

Note: Amounts shown above may not add due to rounding

SCHEDULE B-7.1
ACCUMULATED PROVISION FOR DEFERRED INCOME TAXES - FAS 109
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028
FAS 109 - Accum. Deferred Income Tax Asset	$ (403,195)	$ (392,942)	$ (386,216)
Tax Gross-up	(219,165)	(215,388)	(212,910)
Subtotal - Deferred Income Tax Asset	(622,360)	(608,330)	(599,126)
FAS 109 - Accum. Deferred Income Tax Liability	326,894	336,191	340,912
Tax Gross-up	190,201	193,627	195,366
Subtotal - Deferred Income Tax Liability	517,095	529,818	536,278
Accum. Provision For Def. Income Taxes - FAS 109, net	$ (105,265)	$ (78,512)	$ (62,848)

(a) - Net impact to rate base for FAS 109 asset and liability is zero, as shown below.

Rate Base Impact

FAS 109 - Accum. Deferred Income Tax Asset	$ (622,360)	$ (608,330)	$ (599,126)
FAS 109 - Accum. Deferred Income Tax Liability	517,095	529,818	536,278
Net FAS 109 - Accum. Deferred Income Tax Liability	(105,265)	(78,512)	(62,848)
Less:			
FAS 109 - Regulatory Liability	(622,360)	(608,330)	(599,126)
FAS 109 - Regulatory Asset	517,095	529,818	536,278
Net FAS 109 - Regulatory Asset	(105,265)	(78,512)	(62,848)
FAS 109 - Net Rate Base Impact	$ -	$ -	$ -

( ) = Debit

Note: Amounts shown above may not add due to rounding

SCHEDULE B-8.0
RESERVES, NET OF DEFERRED TAXES
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description		(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028
Reserves				
Workers' Compensation		$ 34,707	$ 37,717	$ 39,665
Public Liability		17,613	21,094	23,331
Medical		2,792	3,195	3,550
Long Term Disability		1,406	1,513	1,585
SERP		6,129	6,266	6,280
Non-SERP		198	126	141
Uncollectibles		32,806	32,806	33,210
Reserves Subtotal		$ 95,651	$ 102,717	$ 107,762
Accumulated Deferred Income Taxes				
Workers' Compensation		$ (9,550)	$ (10,379)	$ (10,915)
Public Liability		(4,847)	(5,805)	(6,420)
Medical		(768)	(879)	(977)
Long Term Disability		(387)	(416)	(436)
SERP		(1,687)	(1,724)	(1,728)
Non-SERP		(54)	(35)	(39)
Uncollectibles	(a)	-	-	-
Accumulated Deferred Income Taxes Subtotal		$ (17,293)	$ (19,238)	$ (20,515)
Reserves, Net of Accumulated Deferred Income Taxes				
Workers' Compensation		$ 25,157	$ 27,338	$ 28,750
Public Liability		12,766	15,289	16,911
Medical		2,024	2,316	2,573
Long Term Disability		1,019	1,097	1,149
SERP		4,442	4,542	4,552
Non-SERP		144	91	102
Uncollectibles		32,806	32,806	33,210
Total Reserves, Net of Accumulated Deferred Income Taxes		$ 78,358	$ 83,479	$ 87,247

( ) = Debit

(a) Flow through treatment for taxes
Note: Amounts shown above may not add due to rounding

SCHEDULE B-9.0
CUSTOMER DEPOSITS
FOR TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Description	(B) Test Year Balance at 12/31/2025	(C) Interim Year Balance at 6/30/2027	(D) Rate Year 1 Balance at 6/30/2028
Customer Deposits	$ 10,881	$ 10,881	$ 10,881

Note: Amounts shown above may not add due to rounding

SCHEDULE B-10.0
CAPITALIZED CONSERVATION

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE B-11.0
OTHER (CAPITALIZED AMOUNTS WITH BONUS RATE OF RETURN)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE C-1.0
OPERATING INCOME SUMMARY
Rate Year 1 Ending 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

Description	(A) Rate Year 1 Ending 6/30/2028 at Current Rates	(B) Required Increase	(C) GET & Uncollectible Adjustment	(D)=(A)+(B)+(C) Rate Year 1 Ending 6/30/2028 at Proposed Rates	(A) Incremental Storms Rate Year 1 Ending 6/30/2028 at Current Rates	(B) Incremental Storms Required Increase	(C) Incremental Storms GET & Uncollectible Adjustment	(D)=(A)+(B)+(C) Incremental Storms Rate Year 1 Ending 6/30/2028 at Proposed Rates
Operating revenues	$ 1,471,039	$ 416,459 (a)	$ 34,425	$ 1,921,923	$ -	$ 255,110	$ 21,187	$ 2,198,220
Operating expenses:								
Operation and maintenance expense	547,502		2,629	550,131	-		1,709	551,840
Depreciation and amortization expense	412,866			412,866	210,101			622,967
Taxes other than income taxes	275,386		31,796	307,182	-		19,478	326,660
Income taxes, federal and other	(9,378)	114,599		105,221	(60,550)	70,200		114,871
Provision for deferred income taxes, net	17,595			17,595	-			17,595
Total operating expenses	1,243,971	114,599	34,425	1,392,995	149,551	70,200	21,187	1,633,933
Operating income	$ 227,068	$ 301,860	$ -	$ 528,928	$ (149,551)	$ 184,910	$ -	$ 564,287
Rate Base				$ 6,833,689				$ 7,290,550
Rate of Return				7.74%				7.74%

(a) From Schedule A-1.0 A, line 25.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C - 2.0
DETAILED OPERATING INCOME STATEMENT AT CURRENT RATES
TEST YEAR ENDED 12/31/2025 & Rate Year 1 Ending 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

Description	(A) (a) Test Year Ended 12/31/2025	(B) (a) Pro Forma Adjustments	(C)=(A)+(B) Test Year Pro Forma	(D) (a) Rate Year 1 Adjustments	(E)=(C)+(D) Rate Year 1 Ending 6/30/2028
Operating revenues	$ 1,453,137	$ -	$ 1,453,137	$ 17,902	$ 1,471,039
Operating expenses:					
Operation and maintenance expense	451,957	2,530	454,487	93,015	547,502
Depreciation and amortization expense	317,843	(34,763)	283,080	129,786	412,866
Taxes other than income taxes	249,658	2,842	252,500	22,886	275,386
Income taxes, federal and other	29,879	(4,442)	25,437	(34,815)	(9,378)
Provision for deferred income taxes, net	21,178	13,829	35,007	(17,412)	17,595
Total operating expenses	1,070,515	(20,004)	1,050,511	193,460	1,243,971
Operating income	$ 382,622	$ 20,004	$ 402,626	$ (175,558)	$ 227,068

(a) Refer To Schedule C-3.0 A

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-2.1
ALLOCATION FACTORS

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE C-2.2
ALLOCATION STATISTICS

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE C-2.3
EXPLANATION OF CHANGES IN ALLOCATION PROCEDURES

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

WAIVED

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE C-3.0
DETAIL OF UTILITY PROPOSED ADJUSTMENTS
For Rate Year 1 Ending 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Schedule Reference
OPERATING REVENUES	$ 1,453,137	$ -	$ 1,453,137	$ 17,902	$ 1,471,039	Schedule C-3.1
OPERATIONS & MAINTENANCE						
Audit Fees	$ 659	$ (4)	$ 655	$ 62	$ 717	Schedule C-3.2
Bank Fees and Debt Service Charges	864	150	1,014	23	1,037	Schedule C-3.3
Board of Trustees	515	-	515	-	515	Schedule C-3.4
Compensation: Payroll Expense	134,683	2,778	137,461	12,360	149,821	Schedule C-3.5
Compensation: Employee Variable	9,285	394	9,679	1,616	11,295	Schedule C-3.6
Compensation: Officer Variable	6,458	(2,957)	3,501	268	3,769	Schedule C-3.7
Computer Services	23,328	-	23,328	1,503	24,831	Schedule C-3.8
Corporate Communications	216	(59)	157	11	168	Schedule C-3.9
Customer Services	13,934	(169)	13,765	-	13,765	Schedule C-3.10
ESC Capital Funding	20,721	1,666	22,387	(1,102)	21,285	Schedule C-3.11
Employee Benefits	23,791	5,522	29,313	(1,303)	28,010	Schedule C-3.12
Environmental	3,931	(2,444)	1,487	443	1,930	Schedule C-3.13
Facilities Maintenance	5,318	(1)	5,317	224	5,541	Schedule C-3.14
Fee Free	2,483	(98)	2,385	740	3,125	Schedule C-3.15
Field Operations (Overhead Lines-Operation & Maintenance)	19,467	1,286	20,753	1,337	22,090	Schedule C-3.16
Field Operations (Underground Lines-Operation & Maintenance)	3,257	(188)	3,069	197	3,266	Schedule C-3.17
Human Resources, Education and Training	876	-	876	-	876	Schedule C-3.18
Insurance	9,171	430	9,601	1,053	10,654	Schedule C-3.19
Legal	5,185	(123)	5,062	327	5,389	Schedule C-3.20
Materials & Supplies	1,892	-	1,892	122	2,014	Schedule C-3.21
Mutual Aid Dues	466	(210)	256	-	256	Schedule C-3.22
Postage Expense	5,649	-	5,649	127	5,776	Schedule C-3.23
Regulatory Assessments	10,139	811	10,950	706	11,656	Schedule C-3.24
Rent Expense	5,209	528	5,737	77	5,814	Schedule C-3.25
Storms: Catastrophic Storm Reserve Accrual	49,682	-	49,682	10,318	60,000	Schedule C-3.26
Storms: Pre-Staging Reserve Accrual	3,000	-	3,000	1,000	4,000	Schedule C-3.27
Storms: Non-Catastrophic / Pre-Staging Incremental Storm Expenses	30,288	-	30,288	7,712	38,000	Schedule C-3.28
Telecommunications	982	-	982	63	1,045	Schedule C-3.29
Uncollectible Expense	17,185	-	17,185	89	17,274	Schedule C-3.30
Vegetation Management	25,309	-	25,309	50,830	76,139	Schedule C-3.31
Vehicle Expense	14,288	(2,675)	11,613	4,147	15,760	Schedule C-3.32
O&M Residual	3,726	(2,107)	1,619	65	1,684	Schedule C-3.33
Total Operation and Maintenance Expense	$ 451,957	$ 2,530	$ 454,487	$ 93,015	$ 547,502	
OTHER OPERATING EXPENSES						
Depreciation and Amortization						
Depreciation						
CL&P	$ 239,529	$ -	$ 239,529	$ 126,388	$ 365,917	Schedule C-3.34
ESC	40,467	2,913	43,380	579	43,959	Schedule C-3.35
Amortization of Deferred Assets	37,847	(37,676)	171	2,819	2,990	Schedule C-3.36
Total Depreciation and Amortization	$ 317,843	$ (34,763)	$ 283,080	$ 129,786	$ 412,866	
TAXES OTHER THAN INCOME						
Property Tax Expense	$ 134,983	$ 2,672	$ 137,655	$ 20,906	$ 158,561	Schedule C-3.37
Payroll Taxes	12,449	(2)	12,447	516	12,963	Schedule C-3.38
Gross Earnings Tax	102,226	172	102,398	1,464	103,862	Schedule C-3.39
Total Other Taxes	$ 249,658	$ 2,842	$ 252,500	$ 22,886	$ 275,386	
INCOME TAX						
Current Income Tax Expense	$ 29,879	$ (4,442)	$ 25,437	$ (34,815)	$ (9,378)	Schedule C-3.40
Deferred Income Tax Expense	21,178	13,829	35,007	(17,412)	17,595	Schedule C-3.41
Total Income Tax	$ 51,057	$ 9,387	$ 60,444	$ (52,227)	$ 8,217	
TOTAL OTHER OPERATING EXPENSE	$ 618,558	$ (22,534)	$ 596,024	$ 100,445	$ 696,469	
TOTAL OPERATING EXPENSE	$ 1,070,515	$ (20,004)	$ 1,050,511	$ 193,460	$ 1,243,971	
TOTAL OPERATING INCOME	$ 382,622	$ 20,004	$ 402,626	$ (175,558)	$ 227,068	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.1
OPERATING REVENUES
FOR TEST YEAR ENDED 12/31/2025 THROUGH RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy — Witness Responsible: The Rates Panel
Docket No. 26-05-10 — Test Year: 12 Months Ended December 31, 2025

	Amount	Adjustment	Schedule Reference
Test Year Ended 12/31/2025			
Retail Distribution Revenue	$ 1,128,579		(a) W/P C-3.1 pg 1 of 2 Col. B line 21
Other Revenue Adjustments	297,529		(a) W/P C-3.1 pg 1 of 2 Col. B Sum of lines 22 to 23
Other Operating Revenue	27,029		(a) W/P C-3.1 pg 1 of 2 Col. B line 24
Total Test Year	$ 1,453,137		
Test Year Pro-Forma Adjustment			
Retail Distribution Revenue		$ 297,529	Line 28 - Line 16
Other Revenue Adjustments		(297,529)	Line 29 - Line 17
Other Operating Revenue		-	Line 30 - Line 18
Total Test Year Pro-Forma Adjustment		$ -	
Test Year Pro-Forma			
Retail Distribution Revenue	$ 1,426,108		W/P C-3.1 pg 1 of 2 Col. D line 21
Other Revenue Adjustments	-		W/P C-3.1 pg 1 of 2 Col. D Sum of lines 22 to 23
Other Operating Revenue	27,029		W/P C-3.1 pg 1 of 2 Col. D line 24
Total Test Year Pro-Forma	$ 1,453,137		
Rate Year 1 Ending 6/30/2028 Adjustment			
Retail Distribution Revenue		$ 16,058	Line 40 - Line 28
Other Revenue Adjustments		-	Line 41 - Line 29
Other Operating Revenue		1,844	Line 42 - Line 30
Total Rate Year 1 Adjustment		$ 17,902	
Rate Year 1 Ending 6/30/2028			
Retail Distribution Revenue	$ 1,442,166		W/P C-3.1 pg 1 of 2 Col. F line 21
Other Revenue Adjustments	-		W/P C-3.1 pg 1 of 2 Col. F Sum of lines 22 to 23
Other Operating Revenue	28,873		W/P C-3.1 pg 1 of 2 Col. F line 24
Total Rate Year 1	$ 1,471,039		

(a) FERC Account Nos. 440, 442, 444 and 446.

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.1
Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: The Rates Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

TOTAL OPERATING REVENUES

(Thousands of Dollars)

(A)	(B) Test Year Ending 12/31/2025		(C) Test Year Adjustments	(D) TY Pro Forma	(E) Rate Year Adjustments	(F) Rate Year 1 Ending 6/30/2028		(G) Schedule Reference
Description:								
Base Distribution Revenue	$ 1,128,579	(a)	$ 297,529	$ 1,426,108	$ 16,058	$ 1,442,166	(b)	
ESI Revenues	271,022		(271,022)	-	-	-		
RDM Revenues	26,507		(26,507)	-	-	-		
Other Revenues	27,029		-	27,029	1,844	28,873		WP C-3.1 pg. 2 of 2
Total Revenues	$ 1,453,137		$ -	$ 1,453,137	$ 17,902	$ 1,471,039		
Test Year Pro Forma Adjustment				$ -				Line 25(D) - Line 25(B)
Rate Year 1 Adjustment						$ 17,902		Line 25(F) - Line 25(D)

(a) Test Year Base Distribution Revenue per the Company's Books of Record
(b) Rate Year Base Distribution Revenue per the Company's revenue forecast; includes the roll in of Rate Year revenues for ESI and RDM of $297,712.62 and $2,252.58, respectively.

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.1
Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: The Rates Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

OTHER REVENUE

(Thousands of Dollars)

(A)	(B)	(C)	(D)	(E)
Description:	Test Year	TY Pro Forma	Rate Year 1 Ending 6/30/2028	Reference
Sales for Resale	$ 2	$ 2	$ 2	A/C 447000
Sales for Resale - Intercompany	12	12	12	A/C 44711X
Late Payment Charges	6,310	6,310	7,900	A/C 450000
Misc Service Revenue	88	88	88	A/C 451000
Reconnect Fees	1,420	1,420	1,420	A/C 451000
Returned Check Fees	839	839	839	A/C 451000
Other Misc. Revenue - Abatement Fee	17	17	17	A/C 451200
Rent from Electric Property - Intercompany	688	688	870	A/C 45401X
Rent from Electric Property + Re + Pole Att	17,129	17,129	17,201	A/C 454200
Rental Revenue	321	321	321	A/C 454842
Other Electric Revenues	5	5	5	A/C 456000
Other Electric Revenues - Other	199	199	199	A/C 456990
Total Revenues	$ 27,029	$ 27,029	$ 28,873	
Test Year Pro Forma Adjustment		$ -		
Rate Year 1 Adjustment			$ 1,844	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.2
AUDIT FEES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 659		WP C-3.2 p 1
Test Year Pro Forma	655		WP C-3.2 p 1
Pro Forma Adjustment		$ (4)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	717		WP C-3.2 p 1
Rate Year 1 Adjustment		62	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.2
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

AUDIT FEES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
External Audit Fees	$ 659	$ (4)	$ 655	$ 62	$ 717	923000
Total	$ 659	$ (4)	$ 655	$ 62	$ 717	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.3
BANK FEES AND DEBT SERVICE CHARGES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 864		WP C-3.3 p 1
Test Year Pro Forma	1,014		WP C-3.3 p 1
Pro Forma Adjustment		$ 150	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	1,037		WP C-3.3 p 1
Rate Year 1 Adjustment		23	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.3
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

BANK FEES AND DEBT SERVICE CHARGES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Bank Service Charges	$ 809	$ 9	$ 818	$ 9	$ 827	921000, 930200
Debt Service Charges	55	141	196	14	210	921000, 930200
Total	$ 864	$ 150	$ 1,014	$ 23	$ 1,037	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.4
BOARD OF TRUSTEES EXPENSES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 515		930200
Test Year Pro Forma	515		WP C-3.4 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	515		WP C-3.4 p 1
Rate Year 1 Adjustment		-	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.4
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

SUMARY OF BOARD OF TRUSTEES EXPENSES

(Thousands of Dollars)

(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)+(E)	(G)
Description	Test Year Ended 12/31/2025	Pro Forma Adjustments	Test Year Pro Forma	Rate Year 1 Adjustments	Rate Year 1 Ending 6/30/2028	Reference
Trustee Retainer Fees	$ 290	$ -	$ 290	$ -	$ 290	930200
Restricted Stock Units	225	-	225	-	225	930200
Total	$ 515	$ -	$ 515	$ -	$ 515	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.5
PAYROLL EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 134,683		
Test Year Pro Forma	137,461		WP C-3.5 p 1
Pro Forma Adjustment		2,778	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	149,821		WP C-3.5 p 1
Rate Year 1 Adjustment		12,360	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.5
Page 1 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

PAYROLL EXPENSE

(Thousands of Dollars)

(A)	(B)	(C)	(D)=(B)*(C)	(E)	(F)	(G)=(D)*[1+(E)/12*(F)]	(H)=(D)*[1+(E)]
CL&P	(a) Base Salaries at 12/31/2025	Test Year Expense Ratio	TYPF O&M Payroll	Interim Year Escalation Rate	# of Months of Escalation	Interim Year Ending 6/30/2027 O&M Payroll	6/30/2027 Base O&M Payroll
Non Union - Exempt	$ 40,983	36.51%	$ 14,963	3.0%	16	$ 15,562	$ 15,874
Non Union - Non-Exempt	1,322	36.51%	483	3.0%	16	502	512
Union - Teal Book	127,246	36.51%	46,458	3.0%	13	47,968	49,288
Union - DSO	6,332	36.51%	2,312	3.0%	9	2,364	2,381
Union - Windsor Call Center	430	36.51%	157	3.0%	16	163	167
Total	$ 176,313		64,373			66,559	68,222
Less: Vacancy @ 2%							
Add: Overtime			14,737 (b)	3.0%	13	$ 15,216	$ 15,634
Less: Administered Salaries & Expense			(237)			(252)	(252)
Less: CL&P Affiliate Storm Support			(224)	3.0%	13	(232)	(238)
Total CL&P Payroll Expense			$ 78,649			$ 81,291	$ 83,366

(A)	(B)	(C)	(D)=(B)*(C)	(E)	(F)	(G)=(D)*[1+(E)/12*(F)]	(H)=(D)*[1+(E)]
ESC	(a) CL&P Portion of ESC Base Salaries at 12/31/2025	Test Year Expense Ratio	TYPF ESC Expense to CL&P	Interim Year Escalation Rate	# of Months of Escalation	Interim Year Ending 6/30/2027 O&M Payroll	6/30/2027 Base O&M Payroll
Non Union - Exempt	63,003	71.36%	44,959	3.0%	16	46,757	47,697
Non Union - Non-Exempt	5,383	71.36%	3,841	3.0%	16	3,995	4,075
Union - Teal Book	7,662	71.36%	5,468	3.0%	13	5,646	5,801
Union - Windsor Call Center	6,501	71.36%	4,639	3.0%	16	4,825	4,921
Union - Yankee Gas	496	71.36%	354	3.0%	7	360	365
Union - UWUA Local 369	900	71.36%	642	3.0%	13	663	661
Union - Local 12004	8	71.36%	6	3.0%	15	6	6
Union - Eversource Gas Steelworkers	68	71.36%	49	3.0%	14	51	52
Union - CONVEX	55	71.36%	39	3.0%	10	40	40
Union - WMECO	2	71.36%	1	3.0%	9	1	1
Total Base Pay	84,078		59,998			62,344	63,619
Less: Vacancy @ 6%							
Add: Overtime			1,610 (b)	3.0%	13	$ 1,662	$ 1,708
Less: Administered Salaries & Expense			(2,796)			(2,965)	(2,965)
Total ESC Payroll Expense allocated to CL&P			58,812			$ 61,041	$ 62,362

Test Year ProForma: **137,461**

(a) - The Test Year Pro-Forma base salaries at 12/31/2025 only include active/filled positions and do not include inactive/unfilled positions, therefore vacancy is already accounted for and no adjustment is needed.

(b) - Overtime equals test year actual of $14.737M for CL&P and $1.610M for ESC.

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.5
Page 2 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

PAYROLL EXPENSE

(Thousands of Dollars)

(A) CL&P	(B) 6/30/2027 Base O&M Payroll	(C) Rate Year Escalation Rate	(D) # of Months of Escalation	(E)=(B)*[1+(C)/12*(D)] Rate Year Ending 6/30/2028 O&M Payroll
Non Union - Exempt	15,874	3.0%	4	16,033
Non Union - Non-Exempt	512	3.0%	4	517
Union - Teal Book	49,288	3.0%	1	49,411
Union - DSO	2,381	3.0%	9	2,435
Union - Windsor Call Center	167	3.0%	4	169
Total	68,222			68,565
Add: Incremental CL&P Non-Union FTEs			5	1,349
Less: Vacancy @ 2%				
Add: Overtime	15,634	3.0%	1	15,673
Less: Administered Salaries & Expense	(252)			(258)
Less: CL&P Affiliate Storm Support	(238)	3.0%	1	(239)
Total CL&P Payroll Expense				85,090

(A) ESC	(B) 6/30/2027 Base O&M Payroll	(C) Rate Year Escalation Rate	(D) # of Months of Escalation	(E)=(B)*[1+(C)/12*(D)] Rate Year Ending 6/30/2028 O&M Payroll
Non Union - Exempt	47,697	3.0%	4	48,174
Non Union - Non-Exempt	4,075	3.0%	4	4,116
Union - Teal Book	5,801	3.0%	1	5,816
Union - Windsor Call Center	4,921	3.0%	4	4,970
Union - Yankee Gas	365	3.0%	7	371
Union - UWUA Local 369	661	3.0%	1	663
Union - Local 12004	6	3.0%	3	6
Union - Eversource Gas Steelworkers	52	3.0%	2	52
Union - CONVEX	40	3.0%	11	41
Union - WEMCO	1	3.0%	9	1
Total Base Pay	63,619			64,210
Add: Incremental ESC Non-Union FTEs			5	1,889
Less: Vacancy @ 6%				
Add: Overtime	1,708	3.0%	1	1,712
Less: Administered Salaries & Expense	(2,965)			(3,080)
Total ESC Payroll Expense allocated to CL&P				64,731

Rate Year 1:	**149,821**

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.5
Page 3 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

PAYROLL EXPENSE
INCREMENTAL FTE CALCULATION
(Thousands of Dollars)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Employee Type	# of Employees	Salary	Total	Hiring Date	Rate Year	# of Months of Escalation	O& M Payroll
Incremental CL&P Non-Union FTE (Vegetation)	17	$ 99	$ 1,678	1/1/2028	6/30/2028	6	839
Incremental CL&P Non-Union FTE (Vegetation)	12	$ 85	$ 1,020	1/1/2028	6/30/2028	6	510
Incremental CL&P Non-Union FTE (Vegetation)	29		$ 2,698				1,349
Incremental ESC Non-Union FTE (Grid Mod)	7	$ 120	$ 840	1/1/2028	6/30/2028	6	420
Incremental ESC Non-Union FTE (Grid Mod)	2	$ 180	$ 360	1/1/2028	6/30/2028	6	180
Incremental ESC Non-Union FTE (Grid Mod)	9		$ 1,200				600
Incremental ESC Non-Union FTE (Engineering Capital)	2	$ 91	$ 182	1/1/2028	6/30/2028	6	91
Incremental ESC Non-Union FTE (Distribution Sytem Planning)	7	$ 150	$ 1,050	1/1/2028	6/30/2028	6	525
Incremental ESC Non-Union FTE (Distribution Sytem Planning)	2	$ 165	$ 330	1/1/2028	6/30/2028	6	165
Incremental ESC Non-Union FTE (Distribution Sytem Planning)	9		$ 1,380				690
Incremental ESC Non-Union FTE (Asset Health)	1	$ 120	$ 120	1/1/2028	6/30/2028	6	60
Incremental ESC Non-Union FTE (Field Engineering Labor)	8	$ 112	$ 896	1/1/2028	6/30/2028	6	448
Grand Total	58		$ 6,476				$ 3,238

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.6
EMPLOYEE VARIABLE COMPENSATION
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 9,285		WP C-3.6 p 1
Test Year Pro Forma	9,679		WP C-3.6 p 1
Pro Forma Adjustment		$ 394	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	11,295		WP C-3.6 p 1
Rate Year 1 Adjustment		1,616	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.6
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

EMPLOYEE VARIABLE COMPENSATION

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
CL&P EMPLOYEE VARIABLE PLAN						
CL&P Employee Variable Plan	$ 12,731	$ 2,882	$ 15,613	$ 1,634	$ 17,247	920000
Less: Capitalized	7,187	2,726	9,913	482	10,395	
Net CL&P Employee Variable Plan	$ 5,544	$ 156	$ 5,700	$ 1,152	$ 6,852	
ESC EMPLOYEE VARIABLE PLAN						
ESC Employee Variable Plan	$ 8,715	$ (3,140)	$ 5,575	$ 583	$ 6,158	920000
Less: Capitalized	4,974	(3,378)	1,596	119	1,715	
Net ESC Employee Variable Plan	$ 3,741	$ 238	$ 3,979	$ 464	$ 4,443	
TOTAL EMPLOYEE VARIABLE PLAN	$ 9,285	$ 394	$ 9,679	$ 1,616	$ 11,295	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.7
OFFICER VARIABLE COMPENSATION
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 6,458		WP C-3.7 p 1
Test Year Pro Forma	3,501		WP C-3.7 p 1
Pro Forma Adjustment		$ (2,957)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	3,769		WP C-3.7 p 1
Rate Year 1 Adjustment		268	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.7
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

OFFICER VARIABLE COMPENSATION

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments		(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Short-Term Variable Compensation							
CL&P	$ 1,478	$ (737)	(a)	$ 741	$ 57	$ 798	920000
ESC	1,157	367	(b)	1,524	116	1,640	920000
Total Short-Term Incentives	2,635	(370)		2,265	173	2,438	
Long-Term Variable Compensation							
CL&P	101	-		101	8	109	920000
ESC	3,722	(2,587)	(a)	1,135	87	1,222	920000
Total Long-Term Incentives	3,823	(2,587)		1,236	95	1,331	
Total Variable Compensation							
CL&P	1,579	(737)		842	65	907	
ESC	4,879	(2,220)		2,659	203	2,862	
Total	$ 6,458	$ (2,957)		$ 3,501	$ 268	$ 3,769	

(a) Adjusts the cash incentive expenses to remove the CEO, CFO and CL&P, President, Steve Sullivan, from the test year
Adjusts long-term incentive expenses to remove the 5 named executive officers (including CEO & CFO) and CL&P President.
(b) Adjusts the test year amount to remove the 2024 true-up paid in 2025 and includes the 2025 payout paid in 2026 (actual payrout for 2025 was $1,297,332.42).

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.8
COMPUTER SERVICES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 23,328		WP C-3.8 p 1
Test Year Pro Forma	23,328		WP C-3.8 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	24,831		WP C-3.8 p 1
Rate Year 1 Adjustment		1,503	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.8
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

COMPUTER SERVICES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Application Development, Support & IT Admin	$ 12,056	$ -	$ 12,056	$ 777	$ 12,833	(a)
Network Services	390	-	390	25	415	(b)
Technical Services	8,930	-	8,930	575	9,505	(b)
Security	1,952	-	1,952	126	2,078	(c)
Total	$ 23,328	$ -	$ 23,328	$ 1,503	$ 24,831	

(a) Accounts 920023, 923000 and 930200
(b) Accounts 923000 and 930200.
(c) Accounts 923000 and 930200.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.9
CORPORATE COMMUNICATIONS
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 216		WP C-3.9 p 1
Test Year Pro Forma	157		WP C-3.9 p 1
Pro Forma Adjustment		$ (59)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	168		WP C-3.9 p 1
Rate Year 1 Adjustment		11	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.9
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

CORPORATE COMMUNICATIONS

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments		(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Media Relations and Other Communication Expenses	244	(112)	132	9	(a)	141	923000, 923021, 930101, 930200
Mandated Bill Inserts	(28)	53	25	2	(a)	27	930101
Total	$ 216	$ (59)	$ 157	$ 11		$ 168	

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.10
CUSTOMER SERVICES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 13,934		WP C-3.10 p 1
Test Year Pro Forma	13,765		WP C-3.10 p 1
Pro Forma Adjustment		$ (169)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	13,765		WP C-3.10 p 1
Rate Year 1 Adjustment		-	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.10
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

CUSTOMER SERVICES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	FERC Account Reference
Billing and Remittance Services	$ 2,793	$ 13	$ 2,806	$ -	$ 2,806	(a)
Customer Care and Support	4,903	-	4,903	-	4,903	(b)
Collection Fees	5,790	-	5,790	-	5,790	(c)
Meter Reading Services	174	-	174	-	174	(d)
Customer Experience	274	(182)	92	-	92	(e)
Total	$ 13,934	$ (169)	$ 13,765	$ -	$ 13,765	

(a) 903002, 903006, 903000
(b) 903003, 905001, 908003, 910000
(c) 903000, 903004, 903005, 904000
(d) 902002, 902003
(e) 903003, 905000, 908004, 908100, 912000, 916000

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.11
ESC CAPITAL FUNDING
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 20,721		WP C-3.11 p 1
Test Year Pro Forma	22,387		WP C-3.11 p 1
Pro Forma Adjustment		1,666	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	21,285		WP C-3.11 p 1
Rate Year 1 Adjustment		(1,102)	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.11
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

ESC CAPITAL FUNDING

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
ESC Capital Funding	$ 25,815	$ -	$ 25,815	$ (655)	$ 25,160	930RAX
Less: Capitalized Portion	5,094	(1,666)	3,428	447	3,875	930300
Net ESC Capital Funding	$ 20,721	$ 1,666	$ 22,387	$ (1,102)	$ 21,285	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.12
EMPLOYEE BENEFITS
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 23,791		WP C-3.12 p 1
Test Year Pro Forma	29,313		WP C-3.12 p 1
Pro Forma Adjustment		$ 5,522	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	28,010		WP C-3.12 p 1
Rate Year 1 Adjustment		(1,303)	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

EMPLOYEE BENEFITS
(Thousands of Dollars)

(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)+(E)	(G)
Description	Test Year Ended 12/31/2025	Pro Forma Adjustments	Test Year Pro Forma	Rate Year 1 Adjustments	Rate Year 1 Ending 6/30/2028	Reference
Insurance Expense:						
Healthcare Benefits	$ 21,975	$ 5,350	$ 27,325	$ 4,617	$ 31,942	WP C-3.12 p 2
Disability	1,116	(307)	809	-	809	WP C-3.12 p 3
Workers' Compensation	2,229	224	2,453	(152)	2,301	WP C-3.12 p 4
Group Life Insurance	161	31	192	-	192	WP C-3.12 p 5
Total Insurance Expense	25,481	5,298	30,779	4,465	35,244	
Other Benefits Expense:						
Pension	(9,706)	(960)	(10,666)	(6,107)	(16,773)	WP C-3.12 p 6
Supplemental Retirement Plan (401K)	6,689	988	7,677	776	8,453	WP C-3.12 p 7
Supplemental Executive Retirement Plan (SERP)	1,142	257	1,399	(994)	405	WP C-3.12 p 8
Non Supplemental Executive Retirement Plan (Non SERP)	233	55	288	(36)	252	WP C-3.12 p 9
Post Employment Benefits - FAS 106	(1,271)	(242)	(1,513)	(1,239)	(2,752)	WP C-3.12 p 10
Post Employment Benefits - MedVantage	372	60	432	107	539	WP C-3.12 p 11
Benefit Consultant and Actuarial Fees	851	66	917	215	1,132	WP C-3.12 p 12
Total Other Benefits Expense	(1,690)	224	(1,466)	(7,278)	(8,744)	
Total Employee Benefit Expense	$ 23,791	$ 5,522	$ 29,313	$ (2,813)	$ 26,500	
Incremental FTEs	-	-	-	1,510	1,510	
	$ 23,791	$ 5,522	$ 29,313	$ (1,303)	$ 28,010	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

HEALTHCARE BENEFITS
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - HEALTHCARE EXPENSE						
Healthcare Expense	$ 31,330	$ 1,931	$ 33,261	$ 5,625	$ 38,886	926000
Less: Capitalized Portion	17,518	(103)	17,415	2,946	20,361	926400
Net CL&P Healthcare Expense	13,812	2,034	15,846	2,679	18,525	
ESC - HEALTHCARE EXPENSE						
Healthcare Expense	14,003	1,955	15,958	2,695	18,653	926000
Less: Capitalized Portion	5,840	(1,361)	4,479	757	5,236	926200
Net ESC Healthcare Expense	8,163	3,316	11,479	1,938	13,417	
TOTAL EXPENSE	$ 21,975	$ 5,350	$ 27,325	$ 4,617	$ 31,942	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

DISABILITY
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - DISABILITY						
Long-Term Disability Expense	$ 1,322	$ (790)	$ 532	$ -	$ 532	926000
Short-Term Disability Expense	458	-	458	-	458	926000
Subtotal	1,780	(790)	990	-	990	
Less: Capitalized Portion	995	(477)	518	-	518	926400
Net CL&P Disability Expense	785	(313)	472	-	472	
ESC - DISABILITY						
Long-Term Disability Expense	362	(99)	263	-	263	926000
Short-Term Disability Expense	205	-	205	-	205	926000
Subtotal	567	(99)	468	-	468	
Less: Capitalized Portion	236	(105)	131	-	131	926200
Net ESC Disability Expense	331	6	337	-	337	
TOTAL EXPENSE	$ 1,116	$ (307)	$ 809	$ -	$ 809	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

WORKERS' COMPENSATION EXPENSE
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - WORKERS' COMPENSATION						
Workers' Compensation Expense	$ 5,167	$ -	$ 5,167	$ (400)	$ 4,767	925000
Less Capitalized Portion	2,889	(184)	2,705	(209)	2,496	925100
Net CL&P Workers Compensation Expense	2,278	184	2,462	(191)	2,271	
ESC - WORKERS' COMPENSATION						
Workers' Compensation Expense	(12)	-	(12)	54	42	925000
Less Capitalized Portion	37	(40)	(3)	15	12	925200
Net ESC Workers Compensation Expense	(49)	40	(9)	39	30	
TOTAL EXPENSE	$ 2,229	$ 224	$ 2,453	$ (152)	$ 2,301	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

GROUP LIFE INSURANCE
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - GROUP LIFE INSURANCE EXPENSE						
Group Life Insurance Expense	$ 97	$ -	$ 97	$ -	$ 97	926000
Less: Capitalized Portion	54	(3)	51	-	51	926400
Net CL&P Group Life Insurance Expense	43	3	46	-	46	
ESC - GROUP LIFE INSURANCE EXPENSE						
Group Life Insurance Expense	203	-	203	-	203	926000
Less: Capitalized Portion	85	(28)	57	-	57	926200
Net ESC Group Life Insurance Expense	118	28	146	-	146	
TOTAL EXPENSE	$ 161	$ 31	$ 192	$ -	$ 192	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

PENSION EXPENSE
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - PENSION EXPENSE						
CL&P Pension Expense	$ (19,402)	$ -	$ (19,402)	$ (9,264)	$ (28,666)	926000
Less: Capitalized Portion	(10,849)	690	(10,159)	(4,851)	(15,010)	926400
Net CL&P Pension Expense	(8,553)	(690)	(9,243)	(4,413)	(13,656)	
ESC - PENSION EXPENSE						
Total ESC Pension Expense	(1,978)	-	(1,978)	(2,355)	(4,333)	926000
Less: Capitalized Portion	(825)	270	(555)	(661)	(1,216)	926200
Net ESC Pension Expense	(1,153)	(270)	(1,423)	(1,694)	(3,117)	
TOTAL NET PENSION EXPENSE	$ (9,706)	$ (960)	$ (10,666)	$ (6,107)	$ (16,773)	

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

SUPPLEMENTAL RETIREMENT PLAN (401K)
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - 401(k) EXPENSE						
401(k) Expense	$ 8,546	$ -	$ 8,546	$ 478	$ 9,024	926000
Less: Capitalized Portion	4,779	(304)	4,475	250	4,725	926400
Net CL&P 401(k) Expense	3,767	304	4,071	228	4,299	
ESC - 401(k) EXPENSE						
401(k) Expense	5,013	-	5,013	762	5,775	926000
Less: Capitalized Portion	2,091	(684)	1,407	214	1,621	926200
Net ESC 401(k) Expense	2,922	684	3,606	548	4,154	
TOTAL EXPENSE	$ 6,689	$ 988	$ 7,677	$ 776	$ 8,453	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN (SERP)
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - SERP EXPENSE						
SERP Expense	$ 144	$ -	$ 144	$ 117	$ 261	926000
Less: Capitalized Portion	80	(5)	75	62	137	926400
Net CL&P SERP Expense	64	5	69	55	124	
ESC - SERP EXPENSE						
SERP Expense	1,849	-	1,849	(1,458)	391	926000
Less: Capitalized Portion	771	(252)	519	(409)	110	926200
Net ESC SERP Expense	1,078	252	1,330	(1,049)	281	
TOTAL EXPENSE	$ 1,142	$ 257	$ 1,399	$ (994)	$ 405	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

NON-SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN (NON SERP)
(Thousands of Dollars)

(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)+(E)	(G)
Description	Test Year Ended 12/31/2025	Pro Forma Adjustments	Test Year Pro Forma	Rate Year 1 Adjustments	Rate Year 1 Ending 6/30/2028	Account Reference
CL&P - Non-SERP EXPENSE						
Non-SERP Expense	$ (6)	$ -	$ (6)	$ 2	$ (4)	926000
Less: Capitalized Portion	(3)	-	(3)	1	(2)	926400
Net CL&P Non-SERP Expense	(3)	-	(3)	1	(2)	
ESC- Non-SERP EXPENSE						
Non-SERP Expense	404	-	404	(51)	353	926000
Less: Capitalized Portion	168	(55)	113	(14)	99	926200
Net ESC Non-SERP Expense	236	55	291	(37)	254	
TOTAL EXPENSE	$ 233	$ 55	$ 288	$ (36)	$ 252	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

POST EMPLOYMENT BENEFITS (FAS 106)
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - FAS 106 EXPENSE						
CL&P FAS 106 Expense	$ (823)	$ -	$ (823)	$ (2,553)	$ (3,376)	926000
Less: Capitalized Portion	(460)	29	(431)	(1,337)	(1,768)	926400
Net CL&P FAS 106 Expense	(363)	(29)	(392)	(1,216)	(1,608)	
ESC - FAS 106 EXPENSE						
Total ESC FAS 106 Expense	(1,558)	-	(1,558)	(33)	(1,591)	926000
Less: Capitalized Portion	(650)	213	(437)	(10)	(447)	926200
Net ESC FAS 106 Expense	(908)	(213)	(1,121)	(23)	(1,144)	
TOTAL NET FAS 106 EXPENSE	$ (1,271)	$ (242)	$ (1,513)	$ (1,239)	$ (2,752)	

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

POST EMPLOYMENT BENEFITS - MEDVANTAGE
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - MEDVANTAGE EXPENSE						
MedVantage Expense	$ 404	$ -	$ 404	$ 193	$ 597	926000
Less: Capitalized Portion	226	(14)	212	101	313	926400
Net CL&P MedVantage Expense	178	14	192	92	284	
ESC - MEDVANTAGE EXPENSE						
MedVantage Expense	333	-	333	22	355	926000
Less: Capitalized Portion	139	(46)	93	7	100	926200
Net ESC MedVantage Expense	194	46	240	15	255	
TOTAL EXPENSE	$ 372	$ 60	$ 432	$ 107	$ 539	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.12
Page 12 of 12

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

BENEFIT CONSULTING AND ACTUARIAL FEES
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - BENEFIT CONSULTING, ACTUARIAL FEES AND OTHER BENEFITS						
Benefit Consulting, Actuarial Fees and Other Benefits	$ 218	$ -	$ 218	$ 87	$ 305	926000
Less: Capitalized Portion	9	(1)	8	1	9	926400
Net CL&P Benefits Consulting, Actuarial Fees and Other Benefits Expense	209	1	210	86	296	
ESC - BENEFIT CONSULTING, ACTUARIAL FEES AND OTHER BENEFITS						
Benefit Consulting, Actuarial Fees and Other Benefits	899	(26)	873	139	1,012	926000
Less: Capitalized Portion	257	(91)	166	10	176	926200
Net ESC Benefit Consulting, Actuarial Fees and Other Benefits Expense	642	65	707	129	836	
TOTAL EXPENSE	$ 851	$ 66	$ 917	$ 215	$ 1,132	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.13
ENVIRONMENTAL
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 3,931		WP C-3.13 p 1
Test Year Pro Forma	1,487		WP C-3.13 p 1
Pro Forma Adjustment		$ (2,444)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	1,930		WP C-3.13 p 1
Rate Year 1 Adjustment		443	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.13
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

ENVIRONMENTAL

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Reserve Site Remediation	$ 2,444	$ (2,444)	$ -	$ -	$ -	(a)
Clean Up & Disposal of Waste Material	902	-	902	378	$ 1,280	(a)
Manholes & Vaults	500	-	500	65	$ 565	(a)
Licensing & Permitting	49	-	49	-	$ 49	(a)
Environmental Outside Services	36	-	36	-	$ 36	(a)
Total	$ 3,931	$ (2,444)	$ 1,487	$ 443	$ 1,930	

(a) FERC accounts: 580 ,583 ,584, 586, 588 ,590, 591, 592, 593, 594, 595, 596, 598, 920, 921 ,923

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.14
FACILITIES MAINTENANCE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 5,318		WP C-3.14 p 1
Test Year Pro Forma	5,317		WP C-3.14 p 1
Pro Forma Adjustment		$ (1)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	5,541		WP C-3.14 p 1
Rate Year 1 Adjustment		224	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.14
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

FACILITIES MAINTENANCE

(Thousands of Dollars)

(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)+(E)	(G)
Description	Test Year Ended 12/31/2025	Pro Forma Adjustments	Test Year Pro Forma	Rate Year 1 Adjustments	Rate Year 1 Ending 6/30/2028	Reference
Building Maintenance	$ 760	$ -	$ 760	$ -	$ 760	(a)
Facility Cleaning	1,100	-	1,100	-	1,100	
Grounds Maintenance	273	-	273	18	291	
Rubbish Removal	446	-	446	29	475	
Security	25	-	25	2	27	
Snow Removal	1,166	-	1,166	75	1,241	
Utilities	1,548	(1)	1,547	100	1,647	
Total	$ 5,318	$ (1)	$ 5,317	$ 224	$ 5,541	

(a) FERC accounts: 580, 582, 583, 584, 588, 591, 592, 593, 594, 595, 596, 903, 920, 921, 923, 925, 935.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.15
FEE FREE EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 2,483		WP C-3.15 p 1
Test Year Pro Forma	2,385		WP C-3.15 p 1
Pro Forma Adjustment		$ (98)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	3,125		WP C-3.15 p 1
Rate Year 1 Adjustment		740	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.15
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

FEE FREE EXPENSE

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	
Cost	2,483	(98)	2,385	$ 823	$ 3,208	(a)
Less Savings	-	-	-	83	83	
Net Costs	$ 2,483	$ (98)	$ 2,385	$ 740	$ 3,125	

Cost Calculation (Residential)

Volume	2,028	
Fee	$ 1.53	
Cost before Sales Tax	3,103	
Sales Tax (3.39%)	105	
Total Cost	$ 3,208	(a)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.16
FIELD OPERATIONS (OVERHEAD LINES-OPERATION & MAINTENANCE)
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 19,467		WP C-3.16 p 1
Test Year Pro Forma	20,753		WP C-3.16 p 1
Pro Forma Adjustment		$ 1,286	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	22,090		WP C-3.16 p 1
Rate Year 1 Adjustment		1,337	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.16
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

FIELD OPERATIONS (OVERHEAD LINES-OPERATION & MAINTENANCE)

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Outside Services	$ 20,617	$ -	$ 20,617	$ 1,329 (a)	$ 21,946	
Police and Flagging Services	3,293	-	3,293	212	3,505	
Meals, Mileage and Employee Exp.	3,742	(34)	3,708	239	3,947	
Permits, Fees and Payments	1,682	-	1,682	108	1,790	
"Other" Field Operations	(9,867)	1,320	(8,547)	(551)	(9,098)	
Total	$ 19,467	$ 1,286	$ 20,753	$ 1,337	$ 22,090	

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.17
FIELD OPERATIONS (UNDERGROUND LINES-OPERATION & MAINTENANCE)
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 3,257		WP C-3.17 p 1
Test Year Pro Forma	3,069		WP C-3.17 p 1
Pro Forma Adjustment		$ (188)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	3,266		WP C-3.17 p 1
Rate Year 1 Adjustment		197	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.17
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

FIELD OPERATIONS (UNDERGROUND LINES-OPERATION & MAINTENANCE)

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments		(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Outside Services	$ 5,287	$ (364)	$ 4,923	$ 317	(a)	$ 5,240	(b)
Police and Flagging Services	473	-	473	30		503	
Meals, Mileage and Employee Exp.	57	-	57	4		61	
Permits, Fees and Payments	51	-	51	3		54	
"Other" Field Operations	(2,611)	176	(2,435)	(157)		(2,592)	
Total	$ 3,257	$ (188)	$ 3,069	$ 197		$ 3,266	

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc

(b) FERC 584 & 594

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.18
HUMAN RESOURCES, EDUCATION AND TRAINING
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 876		WP C-3.18 p 1
Test Year Pro Forma	876		WP C-3.18 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	876		WP C-3.18 p 1
Rate Year 1 Adjustment		-	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.18
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

HUMAN RESOURCES, EDUCATION AND TRAINING

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Organization + Talent Development	$ 622	$ -	$ 622	$ -	$ 622	923000
Fitness for Duty Testing	$ 242	$ -	$ 242	$ -	$ 242	925000
Travel, Training and Misc Expenses	$ 12	$ -	$ 12	$ -	$ 12	930200
Total	$ 876	$ -	$ 876	$ -	$ 876	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.19
INSURANCE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 9,171		WP C-3.19 p 1
Test Year Pro Forma	9,601		WP C-3.19 p 1
Pro Forma Adjustment		$ 430	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	10,654		WP C-3.19 p 1
Rate Year 1 Adjustment		1,053	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.19
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

INSURANCE

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Fidelity & Crime	$ 19	$ -	$ 19	$ -	$ 19	924000
All Risk Property/Boiler & Machine	822	(11)	811	49	860	924000
Privacy Protection	197	(7)	190	17	207	925000
Fiduciary	184	-	184	10	194	925000
General Liability	6,039	27	6,066	1,067	7,133	925000
Directors & Officers Liability	316	(10)	306	17	323	925000
Workers Compensation Premium	929	14	943	124	1,067	925000
Accrual for Uncollectible Claims	4,161	-	4,161	-	4,161	593000
Public Liability Expense	2,926	-	2,926	903	3,829	925000
Loyalty Credits	(138)	-	(138)	-	(138)	925000
Total Insurance Expense	15,455	13	15,468	2,187	17,655	
Less: Capitalized Portion of Insurance	6,284	(417)	5,867	1,134	7,001	925100, 925200
Net Insurance Expense	$ 9,171	$ 430	$ 9,601	$ 1,053	$ 10,654	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.20
LEGAL
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 5,185		WP C-3.20 p 1
Test Year Pro Forma	5,062		WP C-3.20 p 1
Pro Forma Adjustment		$ (123)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	5,389		WP C-3.20 p 1
Rate Year 1 Adjustment		327	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.20
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

LEGAL

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments (a)	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Claims & Litigation	$ 1,753	$ -	$ 1,753	$ 113	$ 1,866	(b)
Corporate	124	(1)	123	8	131	
Employment	40	(10)	30	2	32	
Federal Regulatory	303	(13)	290	19	309	
State Regulatory	2,965	(99)	2,866	185	3,051	
Total	$ 5,185	$ (123)	$ 5,062	$ 327	$ 5,389	

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc
(b) FERC accounts: 408110, 586000, 592050, 597000, 903005, 904000, 923000, 928002, 928003

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.21
MATERIALS AND SUPPLIES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 1,892		WP C-3.21 p 1
Test Year Pro Forma	1,892		WP C-3.21 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	2,014		WP C-3.21 p 1
Rate Year 1 Adjustment		122	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.21
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

MATERIALS AND SUPPLIES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments		(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
Materials and Supplies	$ 1,892	$ -	$ 1,892	$ 122	(a)	$ 2,014
Total	$ 1,892	$ -	$ 1,892	$ 122		$ 2,014

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.22
MUTUAL AID DUES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 466		WP C-3.22 p 1
Test Year Pro Forma	256		WP C-3.22 p 1
Pro Forma Adjustment		$ (210)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	256		WP C-3.22 p 1
Rate Year 1 Adjustment		-	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

MUTUAL AID DUES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Edison Electric Institute (EEI)	$ 242	$ -	$ 242	$ -	$ 242	930200
Electric Utility Industry Sustainable Supply Chain Alliance	6	-	6	-	6	923000
Association of Edison Illuminating Companies	8	-	8	-	8	930200
Metro Hartford Regional Economic Alliance	42	(42)	-	-	-	930200
Chamber of Commerce CT - Various	54	(54)	-	-	-	923000, 930200
CT Business and Industry Association	40	(40)	-	-	-	930200
Other Allocated Memberships	74	(74)	-	-	-	921000, 923000, 930200
Total	$ 466	$ (210)	$ 256	$ -	$ 256	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.23
POSTAGE EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 5,649		WP C-3.23 p 1
Test Year Pro Forma	5,649		WP C-3.23 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	5,776		WP C-3.23 p 1
Rate Year 1 Adjustment		127	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.23
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

POSTAGE EXPENSE

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
Postage	$ 5,452	$ -	$ 5,452	$ 127	$ 5,579
Leases, Permits and Other Delivery Services	197	-	197	-	$ 197
Total	$ 5,649	$ -	$ 5,649	$ 127	$ 5,776

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.24
REGULATORY ASSESSMENTS
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 10,139		WP C-3.24 p 1
Test Year Pro Forma	10,950		WP C-3.24 p 1
Pro Forma Adjustment		$ 811	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	11,656		WP C-3.24 p 1
Rate Year 1 Adjustment		706	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.24
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

REGULATORY ASSESSMENTS

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	Reference
Regulatory Assessments	$ 10,139	$ 811	$ 10,950	$ 706 (a)	$ 11,656	928000
Total	$ 10,139	$ 811	$ 10,950	$ 706	$ 11,656	

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.25
RENT EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 5,209		WP C-3.25 p 1
Test Year Pro Forma	5,737		WP C-3.25 p 1
Pro Forma Adjustment		$ 528	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	5,814		WP C-3.25 p 1
Rate Year 1 Adjustment		77	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.25
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

RENT EXPENSE

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Internal Rent Expense	$ 5,541	$ -	$ 5,541	$ 77	$ 5,618	(a)
External Rent Expense	906	-	906	-	906	(b)
External Rent Revenue	(183)	183	-	-	-	(c)
Capitalized Rent	(1,055)	345	(710)	-	(710)	9310GS
Total	$ 5,209	$ 528	$ 5,737	$ 77	$ 5,814	

(a) FERC accounts: 583000, 584000, 93111X
(b) FERC accounts: 589000, 931000
(c) FERC accounts 931000

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.26
STORMS: CATASTROPHIC STORM RESERVE ACCRUAL
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 49,682		WP C-3.26 p 1
Test Year Pro Forma	49,682		WP C-3.26 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	60,000		WP C-3.26 p 1
Rate Year 1 Adjustment		10,318	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.26
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

STORMS: CATASTROPHIC STORM RESERVE ACCRUAL

(Thousands of Dollars)

(A) Description	(B) Test Year Actual 2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year Ending 6/30/2028		(G) Reference
Catastrophic Storm Reserve Accrual	$ 49,682	$ -	$ 49,682	$ 10,318	$ 60,000	(a) (b)	593140
Total	$ 49,682	$ -	$ 49,682	$ 10,318	$ 60,000		

(a) This amount assumes a threshold of $5.4 million for a storm to be considered "Catastrophic."
(b) Annual Storm Cost:

Year	Actual Cost
2021	$ 220,282
2022	156,201
2023	170,154
2024	132,698
2025	78,152
Five-Year Total	$ 757,487
Average Annual Catastrophic Storm Accrual Required	$ 151,497
Rate Year Request	$ 60,000

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.27
STORMS: PRE-STAGING RESERVE ACCRUAL
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 3,000		WP C-3.27 p 1
Test Year Pro Forma	3,000		WP C-3.27 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	4,000		WP C-3.27 p 1
Rate Year 1 Adjustment		1,000	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.27
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

STORMS: PRE-STAGING RESERVE ACCRUAL

(Thousands of Dollars)

(A) Description	(B) Test Year Actual 2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year Ending 6/30/2028		(G) Reference
Pre-Staging Storm Reserve Accrual	$ 3,000	$ -	$ 3,000	$ 1,000	$ 4,000	(a) (b)	593000
Total	$ 3,000	$ -	$ 3,000	$ 1,000	$ 4,000		

(a) This amount assumes a threshold of $5.4 million for a storm to be considered "Catastrophic."
(b) Rate Year Calculation with Average Storm Cost inflated to 2028 Dollars:

Year	Actual Cost
2021	$ 4,229
2022	6,350
2023	6,183
2024	-
2025	3,723
Five-Year Total	$ 20,485
Average Annual Pre-Staging Storm Accrual Required	$ 4,097
Rate Year Request	$ 4,000

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.28
STORMS: NON-CATASTROPHIC / PRE-STAGING INCREMENTAL STORM EXPENSES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 30,288		WP C-3.28 p 1
Test Year Pro Forma	30,288		WP C-3.28 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	38,000		WP C-3.28 p 1
Rate Year 1 Adjustment		7,712	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.28
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel uirements Panel
Test Year: 12 Months Ended December 31, 2025

STORMS: NON-CATASTROPHIC / PRE-STAGING INCREMENTAL STORM EXPENSES

(Thousands of Dollars)

(A) Description	(B) Test Year Actual 2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year Adjustments	(F)=(D)+(E) Rate Year Ending 6/30/2028		(G) Reference
Non-Catastrophic/Prestaging Incremental Storm Expenses	$ 30,288	$ -	$ 30,288	$ 7,712	$ 38,000	(a) (b)	593140
Total	$ 30,288	$ -	$ 30,288	$ 7,712	$ 38,000		

(a) This amount assumes a threshold of $5.4 million for a storm to be considered "Catastrophic."
(b) Rate Year Calculation with Average Storm Cost inflated to 2028 Dollars:

Year	Actual Cost
2021	$ 51,963
2022	30,197
2023	36,728
2024	34,228
2025	37,068
Five-Year Total	$ 190,184
Average Annual Pre-Staging Storm Accrual Required	$ 38,037
Rate Year Request	$ 38,000

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.29
TELECOMMUNICATIONS
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 982		WP C-3.29 p 1
Test Year Pro Forma	982		WP C-3.29 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	1,045		WP C-3.29 p 1
Rate Year 1 Adjustment		63	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.29
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

TELECOMMUNICATIONS

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments (a)	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
Application Support	$ 5	$ -	$ 5	$ -	$ 5
Contracts Agreements-Negotiate	306	-	306	20	326
Governance IT	1	-	1	-	1
Infrastructure	655	-	655	42	697
IT Application Support	12	-	12	1	13
IT Governance	1	-	1	-	1
IT Infrastructure	2	-	2	-	2
Total	$ 982	$ -	$ 982	$ 63	$ 1,045

(a) Escalated by forecast GDP-PI compounded for the period January 1, 2026 through June 30, 2028.
Source: Sales and Revenue Forecasting, Moody's Analytics Inc

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.30
UNCOLLECTIBLE EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 17,185		WP C-3.30 p 1
Test Year Pro Forma	17,185		WP C-3.30 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	17,274		WP C-3.30 p 2
Rate Year 1 Adjustment		89	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.30
Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

UNCOLLECTIBLE EXPENSE
(Thousands of Dollars)

Period	Bad Debt Expense	Retail Billed Revenues	Uncollectible Percentage
1/01/2021 - 12/31/2021	$ 11,875	$ 2,237,214	0.5308%
1/01/2022 - 12/31/2022	13,588	2,318,912	0.5860%
1/01/2023 - 12/31/2023	12,357	2,014,481	0.6134%
1/01/2024 - 12/31/2024	17,717	2,726,239	0.6499%
1/01/2025 - 12/31/2025	17,185	3,101,684	0.5541%
Average			0.5868%

Note: The above represents the bad debt expense and billed retail revenue associated with the Distribution, TAC, C&LM, CTA, SBC, Renewable Energy, NBFMCC, ESI and RDM components. The GSC uncollectible expense is collected through the FMCC deferral.

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.30
Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

UNCOLLECTIBLE EXPENSE
(Thousands of Dollars)

	(A) Amount	(B) Reference
Rate Year 1 Ending 6/30/2028		
Rate Year Revenues:		
Distribution	$ 1,442,166	Schedule C-3.1
Transmission, including Transmission Adjustment Clause (TAC)	818,707	Projected Revenue Level
Conservation Adjustment Mechanism (CAM)	122,915	Projected Revenue Level
Competitive Transition Assessment (CTA)	(6,056)	Projected Revenue Level
Systems Benefit Charge (SBC)	198,977	Projected Revenue Level
Renewable Energy	20,486	Projected Revenue Level
Non-Bypassable Federally Mandated Congestion Charges (NBFMCC)	346,453	Projected Revenue Level
Total Rate Year Revenues	$ 2,943,648	
Rate Year Uncollectible Factor	0.5868%	WP C-3.30, Page 1 of 2
Uncollectible Expense - Rate Year 1	$ 17,274	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.31
VEGETATION MANAGEMENT
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 25,309		WP C-3.31 p 1
Test Year Pro Forma	25,309		WP C-3.31 p 1
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	76,139		WP C-3.31 p 1
Rate Year 1 Adjustment		50,830	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.31
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

VEGETATION MANAGEMENT

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Reference
Roadside Scheduled Maintenance - 4 Year Cycle	$ 27,565	$ -	$ 27,565	$ 20,435	$ 48,000	593100
Tree Removals	-	-	-	18,500	18,500	593100
Reliability Tree Work	-	-	-	14,500	14,500	593100
Distribution Rights-of-Way (D ROW)	71	-	71	1,829	1,900	593100
Emergency	1,466	-	1,466	534	2,000	593100
Vines	145	-	145	230	375	593100
Emergent Work	261	-	261	639	900	593100
Mid-Cycle	-	-	-	950	950	593100
CT DOT Collaboration	-	-	-	1,200	1,200	593100
LiDAR	-	-	-	950	950	593100
Other	166	-	166	134	300	593100
Frontier Reimbursement	(4,365)	-	(4,365)	(9,071)	(13,436)	593100
Total	$ 25,309	$ -	$ 25,309	$ 50,830	$ 76,139	

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.32
VEHICLE EXPENSES
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 14,288		WP C-3.32 p 1
Test Year Pro Forma	11,613		WP C-3.32 p 1
Pro Forma Adjustment		$ (2,675)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	15,760		WP C-3.32 p 1
Rate Year 1 Adjustment		4,147	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.32
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

VEHICLE EXPENSES

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
Fuel	$ 2,079	$ -	$ 2,079	$ 134	$ 2,213
Depreciation	4,015	11	4,026	3,737	7,763
Labor	2,598	(2,598)	-	-	-
Material/Parts/Tires	1,841	-	1,841	-	1,841
Allocations/Other Corporate Charges	1,394	-	1,394	-	1,394
Corporate Charges	257	-	257	17	274
Property Taxes	737	-	737	47	784
Facilities	569	-	569	36	605
Insurance Costs	664	-	664	176	840
Vehicle Registrations	201	-	201	-	201
Vehicle - GPS Fees	125	-	125	-	125
Other Vehicle Expenses	(522)	-	(522)	-	(522)
Outside Services	330	(88)	242		242
Total	$ 14,288	$ (2,675)	$ 11,613	$ 4,147	$ 15,760

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.33
O&M RESIDUAL
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 3,726		WP C-3.33 p 1
Test Year Pro Forma	1,619		WP C-3.33 p 1
Pro Forma Adjustment		$ (2,107)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	1,684		WP C-3.33 p 1
Rate Year 1 Adjustment		65	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.33
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

O&M RESIDUAL

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
Total O&M Expense	$ 451,957	$ 2,530	$ 454,487	$ 93,015	$ 547,502
Less Expenses excluding residual	448,231	4,637	452,868	92,950	545,818
Total O&M Residual	$ 3,726	$ (2,107)	$ 1,619	$ 65	$ 1,684

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.34
DEPRECIATION EXPENSE: CL&P
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 239,529		403000, 403700
Test Year Pro Forma	$ 239,529		403000, 403700
Pro Forma Adjustment		$ -	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	$ 365,917		WP C-3.34 p 1
Rate Year 1 Adjustment		$ 126,388	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.34
Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10
Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEPRECIATION EXPENSE: CL&P
Interim Period Ending 6/30/2027
(Thousands of Dollars)

(A) Account	(B) Description	(C) Rem. Life Accrual Rate	(D) Average Plant in Service 1/1/26 - 6/30/27	(E) Interim Period Depreciation	
	Distribution Plant				
360	Land and Land Rights	1.17%	8,663	152	
361	Structures and Improvements	2.19%	102,408	3,364	
362	Station Equipment	2.38%	1,193,080	42,593	
363.1	Computer Hardware/Berlin Warehouse	6.67%	8,237	824	
363.11	Computer Hardware PC's	20.00%	6,977	2,093	
363.20	Software 10yr	10.00%	7,887	1,183	
363.21	Software 5yr	20.00%	32,823	9,847	
363.22	Software OMS	4.12%	15,849	979	
363.XX	Fully Depr Software	0.00%	86,215	-	
363.30	Comm Equip	2.29%	21,945	754	
363.31	Comm Equip/Berlin Warehouse	5.00%	80,446	6,033	
363.32	Comm Equip 5yr Life	20.00%	6	2	
364	Poles, Towers and Equipment	3.58%	911,131	48,928	
365	Overhead Conductors and Devices	2.86%	2,376,699	101,960	
366	Underground Conduit	1.49%	554,012	12,382	
367	Underground Conductors and Devices	2.44%	1,421,925	52,042	
368	Line Transformers	2.48%	942,756	35,071	
369	Services	2.91%	447,345	19,527	
370	Meters	4.92%	241,034	17,788	
370.1	Elec Vehicle Chrg Station	20.00%	853	256	
371	Installation on Customer Premises	7.37%	44,734	4,945	
373	Street Lighting and Signal Systems	5.71%	64,475	5,522	
	Total Distribution Plant		8,569,496	366,245	
	General				
389	Land and Land Rights	0.00%	6,009	-	
390	Structures and Improvements	1.98%	274,682	8,158	
390.1	Structures and Improvements/Simsbury	0.00%	1,119	-	
391	Office Furniture and Equipment	6.67%	5,082	508	
392	Transportation Equipment	6.83%	666	-	(a)
392.2	Class 1 Car	12.65%	2,649	-	(a)
392.3	Class 2 Light Trucks	5.50%	51,635	-	(a)
392.4	Class 3 Medium Trucks	3.74%	10,325	-	(a)
392.5	Class 4 Heavy Trucks	3.88%	124,311	-	(a)
392.6	Class 5 Rolling Equip	8.01%	5,349	-	(a)
392.7	Class 6 Trailers	4.40%	14,098	-	(a)
393	Stores Equipment	5.00%	10,590	794	
394	Tools, Shop and Garage Equipment	4.00%	82,916	4,975	
394.1	Tents	33.33%	2	1	
394.2	Tents	80.00%	279	335	(b)
395	Laboratory Equipment	4.00%	7,271	436	
396	Power Operated Equipment	0.31%	1,598	7	(c)
397.1	Communication Equipment	5.00%	7,077	531	
398	Miscellaneous Equipment	6.67%	482	48	
	Total General Plant		606,137	15,793	
	Total		9,175,632	382,038	
	Total Interim Year Depreciation Expense			$ 382,038	

(a) Depreciation expense associated with Transportation Equipment is charged to Vehicle Clearing account 184.010.
The expense portion of the depreciation expense is included on Schedule C-3.32 - Vehicles Expense.

392	Transportation Equipment	6.83%	666	68
392.2	Class 1 Car	12.65%	2,649	503
392.3	Class 2 Light Trucks	5.50%	51,635	4,260
392.4	Class 3 Medium Trucks	3.74%	10,325	579
392.5	Class 4 Heavy Trucks	3.88%	124,311	7,235
392.6	Class 5 Rolling Equip	8.01%	5,349	643
392.7	Class 6 Trailers	4.40%	14,098	930
			$ 209,032	$ 14,218

(b) Depreciation rate is based on an end of life for these assets. A rate was determined by taking the ending plant balance at test year and calculating a straight line for remaining life.
(c) Depreciation expense associated with Power Operated Equipment is charged to Stores Clearing account 163.010.

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.34
Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEPRECIATION EXPENSE: CL&P
Rate Year 1 Ending 6/30/2028
(Thousands of Dollars)

(A) Account	(B) Description	(C) Rem. Life Accrual Rate	(D) Average Plant in Service 7/1/27 - 6/30/28	(E) Rate Year Depreciation	
	Distribution Plant				
360	Land and Land Rights	2.71%	8,667	235	
361	Structures and Improvements	2.58%	106,846	2,757	
362	Station Equipment	2.61%	1,345,296	35,112	
363.1	Computer Hardware/Berlin Warehouse	6.67%	8,978	599	
363.11	Computer Hardware PC's	20.00%	7,605	1,521	
363.20	Software 10yr	10.00%	8,597	860	
363.21	Software 5yr	20.00%	35,778	7,156	
363.22	Software OMS	4.12%	17,276	712	
363.XX	Fully Depr Software	0.00%	86,215	-	
363.30	Comm Equip	0.46%	23,921	110	
363.31	Comm Equip/Berlin Warehouse	5.00%	87,689	4,384	
363.32	Comm Equip 5yr Life	20.00%	7	1	
364	Poles, Towers and Equipment	4.82%	963,983	46,464	
365	Overhead Conductors and Devices	3.80%	2,479,818	94,233	
366	Underground Conduit	1.85%	605,647	11,204	
367	Underground Conductors and Devices	3.15%	1,497,590	47,174	
368	Line Transformers	2.91%	997,050	29,014	
369	Services	3.83%	458,712	17,569	
370	Meters	16.95%	253,501	42,968	
370.1	Elec Vehicle Chrg Station	2.98%	1,704	51	
371	Installation on Customer Premises	6.56%	47,613	3,123	
373	Street Lighting and Signal Systems	9.73%	65,913	6,413	
	Total Distribution Plant		9,108,401	351,660	
	General				
389	Land and Land Rights	0.00%	6,021	-	
390	Structures and Improvements	2.61%	301,319	7,864	
390.1	Structures and Improvements/Simsbury	0.00%	1,119	-	
391	Office Furniture and Equipment	6.67%	7,130	476	
392	Transportation Equipment	2.74%	764	-	(a)
392.2	Class 1 Car	8.41%	3,018	-	(a)
392.3	Class 2 Light Trucks	6.84%	58,834	-	(a)
392.4	Class 3 Medium Trucks	8.66%	11,764	-	(a)
392.5	Class 4 Heavy Trucks	7.26%	141,643	-	(a)
392.6	Class 5 Rolling Equip	4.82%	6,095	-	(a)
392.7	Class 6 Trailers	2.73%	16,064	-	(a)
393	Stores Equipment	5.00%	11,602	580	
394	Tools, Shop and Garage Equipment	4.00%	95,537	3,821	
394.1	Tents	33.33%	2	1	
394.2	Tents	80.00%	279	223	(b)
395	Laboratory Equipment	4.00%	7,288	292	
396	Power Operated Equipment	1.29%	1,614	21	(c)
397.1	Communication Equipment	5.00%	18,942	947	
398	Miscellaneous Equipment	6.67%	482	32	
	Total General Plant		689,514	14,257	
	Total		$ 9,797,915	$ 365,917	
	Total Rate Year Depreciation Expense			$ 365,917	

(a) Depreciation expense associated with Transportation Equipment is charged to Vehicle Clearing account 184.010.
The expense portion of the depreciation expense is included on Schedule C-3.32 - Vehicles Expense.

392	Transportation Equipment	2.74%	764	21
392.2	Class 1 Car	8.41%	3,018	254
392.3	Class 2 Light Trucks	6.84%	58,834	4,024
392.4	Class 3 Medium Trucks	8.66%	11,764	1,019
392.5	Class 4 Heavy Trucks	7.26%	141,643	10,283
392.6	Class 5 Rolling Equip	4.82%	6,095	294
392.7	Class 6 Trailers	2.73%	16,064	439
			$ 238,181	$ 16,334

(b) Depreciation rate is based on an end of life for these assets. A rate was determined by taking the ending plant balance at test year and calculating a straight line for remaining life.
(c) Depreciation expense associated with Power Operated Equipment is charged to Stores Clearing account 163.010.

Note: Amounts shown above may not add due to rounding

SCHEDULE C-3.35
DEPRECIATION EXPENSE: ESC
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 40,467		WP C-3.35 p 1
Test Year Pro Forma	43,380		WP C-3.35 p 1
Pro Forma Adjustment		$ 2,913	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	43,959		WP C-3.35 p 1
Rate Year 1 Adjustment		579	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.35
Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEPRECIATION EXPENSE: ESC

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
ESC Depreciation	$ 49,375	$ -	$ 49,375	$ 2,101	$ 51,476
Less: Capitalized Portion	8,908	(2,913)	5,995	1,522	7,517
Net ESC Depreciation	$ 40,467	$ 2,913	$ 43,380	$ 579	$ 43,959

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.36
AMORTIZATION EXPENSE - DEFERRED ASSETS
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 37,847		WP C-3.36 p 1
Test Year Pro Forma	171		WP C-3.36 p 1
Pro Forma Adjustment		$ (37,676)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	2,990		WP C-3.36 p 1
Rate Year 1 Adjustment		2,819	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

AMORTIZATION EXPENSE - DEFERRED ASSETS

(Thousands of Dollars)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Description	Last Approved Docket No.	Test Year Actual 12/31/2025	Pro Forma Adjustments	Test Year Pro Forma	Rate Year 1 Adjustment	Rate Year Ended 6/30/2028	WP C-3.33 Reference
Remediation, Environmental	17-10-46	$ -	$ -	$ -	$ 2,676	$ 2,676	Page 2
Third Party Make Ready Pole Work	19-01-RE01	(6,047)	6,047	-	5,895	5,895	Page 3
Deferred Legal Services Funding	23-11-04	-	-	-	11	11	Page 4
Allconnect	17-10-46	(11)	11	-	-	-	Page 5
Deferred C&LM Gross Earnings Tax Liability Over Recovery	26-05-10	4,415	(4,415)	-	(8,279)	(8,279)	Page 6
Fee Free Expense (Over)/Under-Recovery	17-10-46	171	-	171	(1,752)	(1,581)	Page 7
COVID-19 Costs	26-05-10	-	-	-	3,268	3,268	Page 8
Deferred Storm Costs Recovery	25-12-13	-	-	-	-	-	Page 9
Rate Case Expense	26-05-10	-	-	-	775	775	Page 10
CT Management Audit	26-05-10	-	-	-	225	225	Page 11
Other Deferred Amortizations		39,319	(39,319)	-	-	-	Note (a)
Total Amortization Expense		$ 37,847	$ (37,676)	$ 171	$ 2,819	$ 2,990	

(a) These deferrals are set to zero at 6/30/2027 as they are expected to be fully recovered/refunded through each respective reconciliation mechanism.

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
Page 2 of 11

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED ENVIRONMENTAL REMEDIATION

(Thousands of Dollars)

(A) Description		(B) Amount		(C) Adjustment	(D) Reference
Actual Deferred Environmental Remediation @ 12/31/2025	$	7,420			186146
Add: Projected Accruals 1/1/26 - 06/30/27		3,283			
Total Projected Deferred Environmental Remediation @ 06/30/27	$	10,703			
Total Projected Deferred Environmental Remediation @ 06/30/27	$	10,703			
Proposed Amortization Period		4	Years		
Proposed Annual Recovery	$	2,676			
Amortization - Rate Year 1 Ending 6/30/2028				**$ 2,676**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
Page 3 of 11

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THIRD PARTY MAKE READY POLE WORK

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Adjustment	(D) Account Reference
Actual Deferred Third Party Make Ready Pole Work @ 12/31/2025	$ 16,581		186MRC
Add: Actual Activity 1/1/26 - 02/28/26	118		186MRC
Add: Projected Accruals 03/1/26 - 06/30/27	6,880		
Total Projected Third Party Make Ready Pole Work @6/30/2027	$ 23,579		
Total Projected Third Party Make Ready Pole Work @6/30/2027	$ 23,579		
Proposed Amortization Period	4 Years		
Proposed Annual Recovery	$ 5,895		
Amortization - Rate Year 1 Ending 6/30/2028		**$ 5,895**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
Page 4 of 11

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED LEGAL SERVICE FUNDING

(Thousands of Dollars)

(A) Description	(B) Amount		(C) Adjustment	(D) Account Reference
Actual Legal Service Funding costs @ 12/31/2025	$ 37			186ITL
Add: Actual Activity 1/1/26 - 02/28/26	7			186ITL
Add: Projected Accruals 03/1/26 - 06/30/27	-			
Total Legal Service Funding costs @ 6/30/2027	$ 44			
Total Legal Service Funding costs @ 6/30/2027	$ 44			
Proposed Amortization Period	4	Years		
Proposed Annual Recovery	$ 11			
Amortization - Rate Year 1 Ending 6/30/2028			**$ 11**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
Page 5 of 11

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

DEFERRED ALLCONNECT REVENUE

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Adjustment	(D) Account Reference
Actual AllConnect costs @ 12/31/2025	$ (11)		254AC0
Add: Pro Forma Adjustment 01/1/26 - 06/30/27	11 (a)		
AllConnect Fully Amortized @ 4/30/2025	$ -		
	-		
Proposed Amortization Period	4 Years		
Proposed Annual Recovery	-		
Amortization - Rate Year 1 Ending 6/30/2028		**$ -**	

(a) In Docket No. 17-10-46, PURA approved recovery of a deferred liability of $232,496.44 over 84 months. The amortization ended 4/30/2025.

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

C&LM GROSS EARNINGS TAX LIABILITY (OVER)/UNDER RECOVERY

(Thousands of Dollars)

(A) Description	(B) Amount		(C) Adjustment	(D) Account Reference
Actual C&LM GET (Over)/Under Recovery @ 12/31/2025	$ (26,492)			254GET
Add: Projected Activity 01/1/26 - 06/30/27	(6,623)			
Total Projected C&LM GET (Over)/Under Recovery @ 6/30/2027	$ (33,115)			
Total C&LM GET (Over)/Under Recovery @ 6/30/2027	$ (33,115)			
Proposed Amortization Period	4	Years		
Proposed Annual Recovery	$ (8,279)			
Amortization - Rate Year 1 Ending 6/30/2028			**$ (8,279)**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

FEE FREE (OVER)/UNDER-RECOVERY

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Adjustment	(D) Account Reference
Actual Fee Free (Over)/Under-Recovery @ 12/31/2025	$ (5,764)		254FFF
Add: Projected Activity 01/1/26 - 06/30/27	(558)		
Total Projected Fee Free (Over)/Under-Recovery @ 6/30/2027	$ (6,322)		
Total Projected Fee Free (Over)/Under-Recovery @ 6/30/2027	$ (6,322)		
Proposed Amortization Period	4 Years		
Proposed Annual Recovery	$ (1,581)		
Amortization - Rate Year 1 Ending 6/30/2028		**$ (1,581)**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

COVID-19 DEFERRED COSTS

(Thousands of Dollars)

(A) Description	(B) Amount		(C) Adjustment	(D) Account Reference
Total Deferred COVID-19 Costs at 12/31/2025				
Deferred COVID-19 Bad Debt Costs @ 12/31/2025	$ 11,771			186CBD
Deferred COVID-19 Other Costs @ 12/31/2025	1,300			186COV
Total Deferred COVID-19 Costs @ 6/30/2027	$ 13,071			
Total Deferred COVID-19 Costs @ 6/30/2027	$ 13,071			
Proposed Amortization Period	4	Years		
Proposed Annual Recovery	$ 3,268			
Amortization - Rate Year 1 Ending 6/30/2028			**$ 3,268**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED STORM COST RECOVERY

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Adjustment	(D) Account Reference
Actual Deferred Storm Costs @ 12/31/2025	$ -		182ST0, 182SP0
Add: Projected Activity 01/1/26 - 06/30/27	-		
Total Projected Deferred Storm Costs @ 6/30/2027	$ -		
Total Projected Deferred Storm Costs @ 6/30/2027	$ -		
Proposed Amortization Period	4 Years		
Proposed Annual Recovery	$ -		
Amortization - Rate Year 1 Ending 6/30/2028		**$ -**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

RATE CASE EXPENSE

(Thousands of Dollars)

(A) Description	(B) Amount		(C) Adjustment	(D) Account Reference
Actual Rate Case Costs @ 12/31/2025	$ -			
Add: Projected Activity 01/1/26 - 06/30/27	3,100			
Total Rate Case Costs @ 6/30/2027	$ 3,100			
Total Rate Case Costs @ 6/30/2027	$ 3,100			
Proposed Amortization Period	4	Years		
Proposed Annual Recovery	$ 775			
Amortization - Rate Year 1 Ending 6/30/2028			**$ 775**	

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.36
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

CT MANAGEMENT AUDIT

(Thousands of Dollars)

(A) Description	(B) Amount		(C) Adjustment	(D) Account Reference
CT Management Audit Costs @ 12/31/2025	$ 901			
Add: Projected Activity 01/1/26 - 06/30/27	-			
Total CT Management Audit Costs @ 6/30/2027	$ 901			
Total CT Management Audit Costs @ 6/30/2027	$ 901			
Proposed Amortization Period	4	Years		
Proposed Annual Recovery	$ 225			
Amortization - Rate Year 1 Ending 6/30/2028			**$ 225**	

Note: Amounts shown above may not add due to rounding

SCHEDULE C-3.37
PROPERTY TAX EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 134,983		408110
Test Year Pro Forma	$ 137,655		WP C-3.37 p 1
Pro Forma Adjustment		$ 2,672	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	$ 158,561		WP C-3.37 p 1
Rate Year 1 Adjustment		$ 20,906	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

PROPERTY TAX EXPENSE

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Reference
TEST YEAR ENDED 12/31/2025:		
Actual Municipal Property Tax Expense - Test Year Ended 12/31/2025		
6 Months from List Year 2023	$ 66,307	WP C-3.37 p 6
6 Months from List Year 2024	70,857	WP C-3.37 p 11
Plus:		
ESC Allocation to CL&P		
6 Months from List Year 2023	229	
6 Months from List Year 2024	262	
TOTAL PRO FORMA TEST YEAR	$ 137,655	
Rate Year 1 Ending 6/30/2028:		
Projected Municipal Property Tax Expense - Rate Year 1 Ending 6/30/2028		
0 Months from List Year 2025 (Estimated)	$ -	WP C-3.37 p 16
12 Months from List Year 2026 (Estimated)	158,038	WP C-3.37 p 21
Plus:		
ESC Allocation to CL&P		
0 Months from List Year 2025	-	
12 Months from List Year 2026	523	
TOTAL Rate Year 1 Ending 6/30/2028	$ 158,561	

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2023 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2024 - JUNE 30, 2025
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Andover, Connecticut	$ 4,727,214	$ 251,455	$ 4,978,669	31.46	$ 156,629
Ansonia, Connecticut	45	-	45	26.49	1
Ashford, Connecticut	8,866,741	-	8,866,741	34.36	304,697
Avon, Connecticut	24,993,412	37,787	25,031,199	29.66	742,425
Barkhamsted, Connecticut	7,175,272	-	7,175,272	25.60	183,687
Beacon Falls, Connecticut	10,977,428	154,113	11,131,542	29.83	332,054
Berlin, Connecticut	130,645,399	3,598,372	134,243,771	30.21	4,055,504
Bethany, Connecticut	12,141,286	34,123	12,175,408	28.42	346,025
Bethel, Connecticut	24,812,464	689,085	25,501,549	29.17	743,880
Bethlehem, Connecticut	5,918,184	-	5,918,184	21.75	128,721
Bloomfield, Connecticut	48,829,400	1,310,191	50,139,592	39.41	1,976,022
Bolton, Connecticut	5,845,266	12,300	5,857,566	32.74	191,753
Bozrah, Connecticut	5,442	119,588	125,030	22.75	2,844
Branford, Connecticut	36,706,411	444,515	37,150,926	30.48	1,132,360
Bridgeport, Connecticut	50,366	118,465	168,830	43.45	7,336
Bridgewater, Connecticut	4,659,293	73,382	4,732,675	17.75	84,005
Bristol, Connecticut	66,883,279	1,033,239	67,916,518	31.85	2,163,141
Brookfield, Connecticut	30,479,836	837,265	31,317,101	27.90	873,747
Brooklyn, Connecticut	13,060,540	127,815	13,188,355	29.54	389,584
Burlington, Connecticut	10,871,205	40,545	10,911,750	25.90	282,614
Canaan, Connecticut	5,072,645	511,460	5,584,105	22.00	122,850
Canterbury, Connecticut	8,235,751	52,074	8,287,825	23.00	190,620
Canton, Connecticut	22,060,698	243,955	22,304,653	34.15	761,704
Chaplin, Connecticut	3,991,804	34,985	4,026,789	29.95	120,602
Cheshire, Connecticut	41,146,419	1,879,703	43,026,122	27.46	1,181,497
Chester, Connecticut	6,259,751	-	6,259,751	24.45	153,051
Clinton, Connecticut	13,879,249	306,190	14,185,439	30.26	429,251
Colchester, Connecticut	23,815,881	324,519	24,140,400	28.67	692,105
Colebrook, Connecticut	6,259,818	69,379	6,329,198	32.00	202,534
Columbia, Connecticut	7,579,585	117,012	7,696,597	28.12	216,428
Cornwall, Connecticut	8,300,176	357,760	8,657,936	15.30	132,466
Coventry, Connecticut	17,479,627	195,944	17,675,571	33.31	588,773
Cromwell, Connecticut	27,031,070	2,204,807	29,235,877	30.07	879,123
Danbury, Connecticut	87,970,696	784,395	88,755,090	24.44	2,169,174
Darien, Connecticut	31,641,589	1,211,473	32,853,062	14.69	482,612
Deep River, Connecticut	7,978,297	171,354	8,149,651	31.38	255,736
Derby, Connecticut	125	-	125	-	-
Durham, Connecticut	10,517,362	176	10,517,539	35.70	375,476
East Granby, Connecticut	10,690,213	91,494	10,781,707	29.80	321,295
East Haddam, Connecticut	18,594,359	2,682	18,597,041	26.76	497,657
East Hampton, Connecticut	22,048,156	1,647,742	23,695,897	38.04	901,392
East Hartford, Connecticut	39,722,025	946,135	40,668,161	44.00	1,789,399
East Lyme, Connecticut	29,309,984	249,020	29,559,004	26.35	778,880
East Windsor, Connecticut	16,974,684	218,215	17,192,899	26.44	454,520
Eastford, Connecticut	3,227,630	-	3,227,630	19.70	63,584
Easton, Connecticut	39,032	-	39,032	29.54	1,153
Ellington, Connecticut	18,899,352	59,459	18,958,810	36.00	682,517
Enfield, Connecticut	55,615,735	1,196,441	56,812,176	34.69	1,970,544
Essex, Connecticut	9,552,143	99,358	9,651,502	18.05	174,210
Fairfield, Connecticut	296,147	-	296,147	27.90	8,263
Farmington, Connecticut	53,164,255	1,919,542	55,083,797	25.45	1,401,883
Franklin, Connecticut	3,987,938	-	3,987,938	20.25	80,756

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2023 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2024 - JUNE 30, 2025
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Glastonbury, Connecticut	$ 43,230,820	$ 1,517,543	$ 44,748,362	31.93	$ 1,428,815
Goshen, Connecticut	8,072,367	24,570	8,096,936	14.20	114,977
Granby, Connecticut	13,554,868	92,114	13,646,982	33.13	452,125
Greenwich, Connecticut	182,423,128	5,301,731	187,724,859	11.72	2,201,003
Griswold, Connecticut	10,682,931	10,516	10,693,446	26.98	288,500
Groton, Connecticut	10,800,253	-	10,800,253	26.40	285,152
Guilford, Connecticut	38,071,530	851,087	38,922,617	26.58	1,034,563
Haddam, Connecticut	16,513,612	1,070,567	17,584,179	34.35	604,017
Hamden, Connecticut	93,908	73,115	167,023	55.61	9,288
Hampton, Connecticut	4,210,202	20,058	4,230,260	20.83	88,116
Hartford, Connecticut	177,664,596	6,607,420	184,272,016	68.95	12,705,556
Hartland, Connecticut	2,814,759	27,373	2,842,132	27.75	78,869
Harwinton, Connecticut	12,559,497	664,550	13,224,047	22.90	302,831
Hebron, Connecticut	10,809,668	267,440	11,077,108	34.50	382,160
Kent, Connecticut	11,130,937	-	11,130,937	15.59	173,531
Killingly, Connecticut	25,754,873	283,380	26,038,253	26.85	699,084
Killingworth, Connecticut	10,683,215	-	10,683,215	24.22	258,747
Lebanon, Connecticut	11,992,427	263,604	12,256,031	21.00	257,377
Ledyard, Connecticut	44,981,894	63,481	45,045,376	35.21	1,586,048
Lisbon, Connecticut	6,349,006	70,735	6,419,741	25.43	163,254
Litchfield, Connecticut	26,267,592	344,734	26,612,326	18.50	492,328
Lyme, Connecticut	7,342,061	-	7,342,061	14.50	106,460
Madison, Connecticut	33,431,469	4,129,738	37,561,208	22.00	826,347
Manchester, Connecticut	66,352,865	1,630,030	67,982,894	38.68	2,629,578
Mansfield, Connecticut	35,829,640	206,530	36,036,170	30.52	1,099,824
Marlborough, Connecticut	8,805,316	-	8,805,316	36.29	319,545
Meriden, Connecticut	71,972,560	1,296,386	73,268,947	36.32	2,661,020
Middlebury, Connecticut	12,024,033	159,648	12,183,682	32.60	397,188
Middlefield, Connecticut	6,314,428	845,174	7,159,602	28.06	200,898
Middletown, Connecticut	64,961,416	2,043,823	67,005,239	32.04	2,146,870
Milford, Connecticut	260,841	7,144,655	7,405,496	29.14	215,796
Monroe, Connecticut	29,808,005	208,849	30,016,854	38.27	1,148,745
Montville, Connecticut	22,401,408	484,173	22,885,581	27.77	635,533
Morris, Connecticut	4,471,978	993	4,472,971	17.58	78,635
Naugatuck, Connecticut	31,100,185	216,798	31,316,983	41.79	1,308,737
New Britain, Connecticut	84,979,137	1,002,574	85,981,711	39.59	3,404,016
New Canaan, Connecticut	38,986,640	544,055	39,530,695	16.14	638,184
New Fairfield, Connecticut	16,195,569	213,486	16,409,055	36.52	599,259
New Hartford, Connecticut	11,289,421	23,995	11,313,416	31.31	354,207
New Haven, Connecticut	-	-	-		-
New London, Connecticut	34,009,904	343,292	34,353,196	27.50	944,713
New Milford, Connecticut	47,841,817	1,655,066	49,496,883	29.77	1,473,522
Newington, Connecticut	38,160,938	834,119	38,995,057	39.67	1,546,934
Newtown, Connecticut	53,221,074	3,727,895	56,948,969	26.97	1,535,914
Norfolk, Connecticut	6,239,041	-	6,239,041	28.40	177,189
North Branford, Connecticut	51,441	531,019	582,460	35.93	20,928
North Canaan, Connecticut	9,737,549	70,962	9,808,511	24.75	242,761
North Haven, Connecticut	-	132,961	132,961	34.64	4,606
North Stonington, Connecticut	15,676,459	100,886	15,777,344	28.88	455,650
Norwalk, Connecticut	122,768,496	8,874,528	131,643,024	27.51	3,621,600
Norwich, Connecticut	357,590	55,098	412,688	37.80	15,598
Old Lyme, Connecticut	16,719,841	29,591	16,749,432	24.40	408,686

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2023 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2024 - JUNE 30, 2025
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Old Saybrook, Connecticut	$ 23,366,961	$ 555,317	$ 23,922,278	15.20	$ 363,619
Orange, Connecticut	438,354	135,288	573,642	31.00	17,783
Oxford, Connecticut	27,472,141	739,162	28,211,303	25.81	728,134
Plainfield, Connecticut	20,731,551	173,209	20,904,760	20.90	436,909
Plainville, Connecticut	16,609,572	63,658	16,673,230	32.64	544,214
Plymouth, Connecticut	16,819,534	53,036	16,872,570	38.64	651,956
Pomfret, Connecticut	7,063,699	9,895	7,073,594	28.16	199,192
Portland, Connecticut	15,619,846	786,048	16,405,894	34.30	562,722
Preston, Connecticut	13,401,314	146,597	13,547,912	23.37	316,615
Prospect, Connecticut	9,936,194	80,197	10,016,391	32.14	321,927
Putnam, Connecticut	19,526,856	169,630	19,696,485	29.08	572,717
Redding, Connecticut	21,063,483	511,576	21,575,059	28.72	619,636
Ridgefield, Connecticut	45,428,863	162,638	45,591,501	26.35	1,201,336
Rocky Hill, Connecticut	26,725,057	940,822	27,665,879	29.17	807,014
Roxbury, Connecticut	8,622,216	34,052	8,656,268	12.60	109,069
Salem, Connecticut	7,268,593	-	7,268,593	29.30	212,970
Salisbury, Connecticut	11,373,704	212,529	11,586,233	11.00	127,449
Scotland, Connecticut	3,128,868	19,161	3,148,029	29.75	93,654
Seymour, Connecticut	16,491,223	49,684	16,540,907	36.84	609,367
Sharon, Connecticut	12,633,939	140,684	12,774,624	10.55	134,772
Shelton, Connecticut	182	88,359	88,541	19.18	1,698
Sherman, Connecticut	6,714,006	284,968	6,998,974	16.36	114,503
Simsbury, Connecticut	36,971,813	410,176	37,381,989	33.31	1,245,194
Somers, Connecticut	14,478,510	42,561	14,521,072	28.96	420,530
South Windsor, Connecticut	42,116,027	1,240,893	43,356,920	34.46	1,494,080
Southbury, Connecticut	40,869,920	255,019	41,124,939	23.60	970,549
Southington, Connecticut	65,475,826	1,112,871	66,588,697	31.44	2,093,549
Sprague, Connecticut	4,104,952	17,084	4,122,036	29.50	121,600
Stafford, Connecticut	19,270,219	38,347	19,308,566	39.29	758,716
Stamford, Connecticut	223,682,905	13,676,833	237,359,738	26.67	6,329,330
Sterling, Connecticut	5,621,182	15,879	5,637,061	22.00	124,015
Stonington, Connecticut	39,305,737	331,748	39,637,485	17.49	693,193
Stratford, Connecticut	52,884	738,380	791,264	40.20	31,809
Suffield, Connecticut	17,668,380	316,807	17,985,187	22.63	407,005
Thomaston, Connecticut	9,254,566	380,853	9,635,418	34.36	331,073
Thompson, Connecticut	12,606,564	49,755	12,656,318	28.11	355,769
Tolland, Connecticut	18,341,625	1,396,055	19,737,679	37.77	745,492
Torrington, Connecticut	43,653,483	1,445,865	45,099,347	47.97	2,163,416
Trumbull, Connecticut	75,766	-	75,766	34.68	2,628
Union, Connecticut	2,675,815	206,510	2,882,325	22.78	65,659
Vernon, Connecticut	23,257,400	144,304	23,401,704	35.09	821,166
Voluntown, Connecticut	5,174,919	1,764	5,176,684	29.24	151,366
Wallingford, Connecticut	93,999	1,132,360	1,226,359	30.66	37,600
Warren, Connecticut	4,122,014	-	4,122,014	12.75	52,556
Washington, Connecticut	16,465,182	165,425	16,630,607	10.85	180,442
Waterbury, Connecticut	105,155,096	2,112,212	107,267,308	49.43	5,302,251
Waterford, Connecticut	33,509,309	3,468,994	36,978,304	22.30	824,616
Watertown, Connecticut	23,647,864	749,778	24,397,643	28.37	692,161
West Hartford, Connecticut	46,475,123	1,707,256	48,182,379	42.35	2,040,524
Westbrook, Connecticut	12,611,037	339,496	12,950,534	21.70	281,027
Weston, Connecticut	26,413,965	200,113	26,614,078	23.47	624,632
Westport, Connecticut	69,458,230	960,311	70,418,541	18.62	1,311,193

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2023 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2024 - JUNE 30, 2025
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Property Taxes
Wethersfield, Connecticut	$ 19,494,595	$ 1,571,975	$ 21,066,570	43.22	910,497
Willington, Connecticut	14,893,377	44,134	14,937,511	33.89	506,232
Wilton, Connecticut	44,437,369	585,835	45,023,203	23.94	1,078,013
Winchester, Connecticut	17,228,319	264,900	17,493,219	27.24	476,515
Windham, Connecticut	28,810,386	581,842	29,392,229	35.33	1,038,302
Windsor Locks, Connecticut	20,040,895	165,355	20,206,250	28.14	568,604
Windsor, Connecticut	53,059,364	1,213,167	54,272,531	30.79	1,670,907
Wolcott, Connecticut	13,530,622	480,024	14,010,646	33.07	463,332
Woodbridge, Connecticut	235,175	257,595	492,770	46.43	22,879
Woodbury, Connecticut	25,128,666	65,316	25,193,982	23.17	583,745
Woodstock, Connecticut	14,213,935	25,507	14,239,442	23.04	328,077
TOTAL ALL TOWNS	$ 4,163,083,063	$ 121,107,660	$ 4,284,190,723		$ 132,069,870
			Composite Mill Rate for the year:	30.83	

Note: Amounts shown above may not add due to rounding.

WP C-3.37
Exhibit CL&P-REVREQ-2 Page 6 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2023 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2024 - JUNE 30, 2025
(Thousands of Dollars)

		Property Tax Expense
Total for all towns (from above)	$	132,070
Plus: Separately billed Fire Districts	$	638
Sewer		2
Dover, NY [School FY]		1
Dover, NY [Land CY]		-
Norwalk - SOC, Dept of Agriculture (Shellfish)		1
Add. ATT and MCI		6
Less: Alloc. of property taxes assoc. with garages to vehicles clearing	$	-
Alloc. of property taxes assoc. with storerooms to stores clearing		-
ADJUSTMENTS - Sundry Billing		104
Total	$	132,614
6 Months of List Year 2023:	$	66,307

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2024 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2025 - JUNE 30, 2026
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Andover, Connecticut	$ 4,956,938	$ 255,795	$ 5,212,733	31.59	$ 164,670
Ansonia, Connecticut	46	-	46	28.55	1
Ashford, Connecticut	10,325,285	-	10,325,285	36.38	375,603
Avon, Connecticut	25,884,291	38,439	25,922,730	30.75	797,124
Barkhamsted, Connecticut	7,541,473	-	7,541,473	25.37	191,327
Beacon Falls, Connecticut	11,651,366	156,773	11,808,140	30.46	359,676
Berlin, Connecticut	174,551,034	3,660,474	178,211,508	30.65	5,462,183
Bethany, Connecticut	12,606,868	34,711	12,641,580	29.14	368,376
Bethel, Connecticut	26,091,108	700,977	26,792,085	30.41	814,747
Bethlehem, Connecticut	6,044,089	-	6,044,089	22.58	136,476
Bloomfield, Connecticut	51,930,774	1,353,998	53,284,772	37.66	2,006,469
Bolton, Connecticut	6,068,909	12,512	6,081,421	32.30	196,430
Bozrah, Connecticut	5,583	121,652	127,235	23.50	2,990
Branford, Connecticut	38,226,788	542,645	38,769,433	21.40	829,666
Bridgeport, Connecticut	50,366	120,509	170,875	43.45	7,425
Bridgewater, Connecticut	6,006,854	74,648	6,081,502	19.00	115,549
Bristol, Connecticut	70,339,429	1,051,071	71,390,499	33.75	2,409,429
Brookfield, Connecticut	31,969,296	851,715	32,821,011	28.93	949,512
Brooklyn, Connecticut	13,780,478	132,225	13,912,704	23.28	323,888
Burlington, Connecticut	11,349,104	41,245	11,390,348	26.60	302,983
Canaan, Connecticut	6,366,957	520,287	6,887,244	22.44	154,550
Canterbury, Connecticut	8,501,183	66,151	8,567,334	16.76	143,589
Canton, Connecticut	24,808,882	262,466	25,071,349	33.50	839,890
Chaplin, Connecticut	4,088,801	35,588	4,124,389	31.38	129,403
Cheshire, Connecticut	42,576,809	1,928,001	44,504,810	29.74	1,323,573
Chester, Connecticut	6,549,482	-	6,549,482	27.08	177,360
Clinton, Connecticut	14,636,708	311,475	14,948,183	31.14	465,486
Colchester, Connecticut	24,507,979	330,120	24,838,099	29.92	743,156
Colebrook, Connecticut	6,621,319	70,577	6,691,895	33.70	225,517
Columbia, Connecticut	8,137,644	119,031	8,256,675	29.27	241,673
Cornwall, Connecticut	8,707,253	363,934	9,071,187	15.96	144,776
Coventry, Connecticut	19,146,911	213,838	19,360,749	23.76	460,011
Cromwell, Connecticut	28,520,053	2,242,858	30,762,912	30.79	947,190
Danbury, Connecticut	104,871,238	797,932	105,669,171	24.99	2,640,673
Darien, Connecticut	32,772,845	1,190,383	33,963,228	15.48	525,751
Deep River, Connecticut	8,468,969	174,311	8,643,280	31.98	276,412
Derby, Connecticut	125	-	125	43.20	5
Durham, Connecticut	11,682,890	179	11,683,070	37.39	436,830
East Granby, Connecticut	11,294,149	93,073	11,387,222	30.50	347,310
East Haddam, Connecticut	20,419,322	2,785	20,422,106	28.06	573,044
East Hampton, Connecticut	23,996,507	1,676,179	25,672,686	39.71	1,019,462
East Hartford, Connecticut	45,300,848	962,464	46,263,312	45.90	2,123,486
East Lyme, Connecticut	31,424,587	253,318	31,677,905	28.01	887,298
East Windsor, Connecticut	18,039,107	243,893	18,283,000	27.02	493,972
Eastford, Connecticut	3,435,749	-	3,435,749	21.20	72,838
Easton, Connecticut	40,455	-	40,455	31.00	1,254
Ellington, Connecticut	20,007,377	60,485	20,067,862	37.10	744,518
Enfield, Connecticut	58,363,558	1,217,090	59,580,647	35.67	2,124,985
Essex, Connecticut	10,232,570	101,073	10,333,643	18.63	192,516
Fairfield, Connecticut	311,005	-	311,005	28.39	8,829
Farmington, Connecticut	55,748,821	1,952,671	57,701,491	26.62	1,536,014
Franklin, Connecticut	4,096,563	-	4,096,563	21.25	87,052

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2024 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2025 - JUNE 30, 2026
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Glastonbury, Connecticut	$ 45,077,454	$ 1,543,733	$ 46,621,187	32.83	$ 1,530,574
Goshen, Connecticut	8,508,193	24,994	8,533,187	16.70	142,504
Granby, Connecticut	14,998,848	93,704	15,092,552	34.21	516,316
Greenwich, Connecticut	188,590,573	5,393,230	193,983,804	12.06	2,339,176
Griswold, Connecticut	11,158,203	10,697	11,168,900	27.58	307,994
Groton, Connecticut	11,128,650	-	11,128,650	28.42	316,233
Guilford, Connecticut	39,978,828	865,776	40,844,603	27.65	1,129,353
Haddam, Connecticut	17,363,939	1,089,044	18,452,982	34.35	633,860
Hamden, Connecticut	96,291	97,198	193,489	51.88	10,038
Hampton, Connecticut	4,141,657	20,404	4,162,061	21.48	89,401
Hartford, Connecticut	186,651,304	6,721,454	193,372,758	68.95	13,333,052
Hartland, Connecticut	3,265,830	27,845	3,293,675	29.15	96,011
Harwinton, Connecticut	12,955,988	676,019	13,632,007	23.00	313,536
Hebron, Connecticut	11,333,213	272,056	11,605,269	36.85	427,654
Kent, Connecticut	11,773,751	-	11,773,751	16.87	198,623
Killingly, Connecticut	26,697,515	288,271	26,985,786	23.62	637,360
Killingworth, Connecticut	11,341,506	-	11,341,506	26.22	297,374
Lebanon, Connecticut	13,336,930	268,153	13,605,084	22.00	299,312
Ledyard, Connecticut	45,970,284	64,577	46,034,861	37.14	1,709,735
Lisbon, Connecticut	6,644,734	71,956	6,716,690	26.70	179,336
Litchfield, Connecticut	24,527,001	350,683	24,877,684	20.00	497,554
Lyme, Connecticut	8,030,007	-	8,030,007	14.50	116,435
Madison, Connecticut	36,075,413	4,201,011	40,276,424	22.43	903,400
Manchester, Connecticut	69,971,273	1,675,238	71,646,511	39.82	2,852,964
Mansfield, Connecticut	55,743,280	219,119	55,962,400	20.00	1,119,248
Marlborough, Connecticut	9,366,914	-	9,366,914	37.74	353,507
Meriden, Connecticut	73,837,911	1,318,760	75,156,671	37.92	2,849,809
Middlebury, Connecticut	14,678,635	162,404	14,841,039	32.52	482,631
Middlefield, Connecticut	6,674,455	859,760	7,534,216	29.80	224,520
Middletown, Connecticut	67,399,602	2,219,706	69,619,308	33.79	2,352,626
Milford, Connecticut	264,112	7,267,961	7,532,073	29.55	222,573
Monroe, Connecticut	32,628,300	265,846	32,894,145	28.67	943,075
Montville, Connecticut	22,242,142	489,191	22,731,333	28.87	656,254
Morris, Connecticut	4,724,162	1,010	4,725,173	19.43	91,810
Naugatuck, Connecticut	32,882,750	223,596	33,106,346	39.79	1,317,302
New Britain, Connecticut	90,838,110	1,019,877	91,857,987	39.18	3,598,996
New Canaan, Connecticut	44,925,122	553,445	45,478,567	16.69	759,083
New Fairfield, Connecticut	16,893,283	284,091	17,177,375	26.33	452,280
New Hartford, Connecticut	12,399,883	24,409	12,424,292	31.31	389,020
New Haven, Connecticut	-	-	-		-
New London, Connecticut	35,334,266	349,217	35,683,483	27.20	970,591
New Milford, Connecticut	51,425,162	1,692,537	53,117,699	30.96	1,644,524
Newington, Connecticut	40,632,801	848,515	41,481,315	39.98	1,658,423
Newtown, Connecticut	64,788,565	3,792,233	68,580,798	28.74	1,971,012
Norfolk, Connecticut	6,656,645	-	6,656,645	22.49	149,708
North Branford, Connecticut	57,226	602,540	659,766	27.61	18,216
North Canaan, Connecticut	9,901,125	72,187	9,973,312	24.75	246,839
North Haven, Connecticut	-	146,025	146,025	29.46	4,302
North Stonington, Connecticut	19,672,109	102,627	19,774,736	28.88	571,094
Norwalk, Connecticut	124,600,935	9,457,230	134,058,165	31.07	4,165,688
Norwich, Connecticut	349,695	56,049	405,744	40.00	16,231
Old Lyme, Connecticut	17,486,448	29,230	17,515,678	16.23	284,279

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2024 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2025 - JUNE 30, 2026
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Old Saybrook, Connecticut	$ 24,849,314	$ 564,900	$ 25,414,214	15.50	$ 393,920
Orange, Connecticut	439,209	150,449	589,659	29.10	17,159
Oxford, Connecticut	28,697,328	854,432	29,551,760	20.01	591,331
Plainfield, Connecticut	23,870,573	176,198	24,046,771	21.36	513,639
Plainville, Connecticut	17,687,063	64,756	17,751,820	34.36	609,953
Plymouth, Connecticut	17,303,698	53,952	17,357,650	39.57	686,842
Pomfret, Connecticut	7,662,562	8,430	7,670,992	20.73	158,981
Portland, Connecticut	16,142,314	799,614	16,941,928	35.30	598,050
Preston, Connecticut	13,901,166	149,127	14,050,294	25.11	352,803
Prospect, Connecticut	10,445,564	87,981	10,533,545	25.57	269,343
Putnam, Connecticut	21,771,920	257,682	22,029,602	22.18	488,587
Redding, Connecticut	22,240,118	520,405	22,760,523	29.54	672,346
Ridgefield, Connecticut	50,913,645	165,445	51,079,090	27.39	1,399,056
Rocky Hill, Connecticut	27,402,969	957,059	28,360,028	30.24	857,607
Roxbury, Connecticut	8,910,795	34,640	8,945,434	13.00	116,291
Salem, Connecticut	10,035,345	-	10,035,345	30.20	303,067
Salisbury, Connecticut	12,221,524	216,196	12,437,720	11.00	136,815
Scotland, Connecticut	3,810,309	19,492	3,829,801	31.43	120,371
Seymour, Connecticut	17,190,115	61,633	17,251,749	27.72	478,218
Sharon, Connecticut	14,541,369	143,112	14,684,481	11.15	163,732
Shelton, Connecticut	1,297	89,884	91,181	18.82	1,716
Sherman, Connecticut	7,081,926	289,886	7,371,812	16.67	122,888
Simsbury, Connecticut	38,697,922	417,255	39,115,177	34.16	1,336,174
Somers, Connecticut	15,257,080	43,296	15,300,376	30.21	462,224
South Windsor, Connecticut	44,301,479	1,262,308	45,563,788	35.61	1,622,527
Southbury, Connecticut	42,494,189	259,420	42,753,609	24.20	1,034,637
Southington, Connecticut	66,350,852	1,132,078	67,482,929	33.21	2,241,108
Sprague, Connecticut	4,263,524	17,379	4,280,903	30.40	130,139
Stafford, Connecticut	21,729,636	39,009	21,768,645	39.28	855,160
Stamford, Connecticut	232,017,549	13,912,874	245,930,423	26.74	6,576,203
Sterling, Connecticut	5,971,941	16,153	5,988,094	22.00	131,738
Stonington, Connecticut	40,738,376	337,474	41,075,850	18.22	748,369
Stratford, Connecticut	52,884	751,124	804,008	40.20	32,321
Suffield, Connecticut	18,656,447	322,274	18,978,721	23.41	444,292
Thomaston, Connecticut	9,805,288	387,426	10,192,714	35.81	365,001
Thompson, Connecticut	13,601,578	139,738	13,741,316	19.00	261,085
Tolland, Connecticut	20,640,504	1,549,220	22,189,724	27.19	603,339
Torrington, Connecticut	46,633,104	1,407,644	48,040,748	38.45	1,847,167
Trumbull, Connecticut	76,687	-	76,687	35.69	2,737
Union, Connecticut	3,494,974	210,074	3,705,047	23.68	87,736
Vernon, Connecticut	24,149,221	146,794	24,296,015	36.09	876,843
Voluntown, Connecticut	5,441,760	3,590	5,445,350	20.72	112,828
Wallingford, Connecticut	119,311	1,299,948	1,419,259	24.12	34,233
Warren, Connecticut	4,336,707	-	4,336,707	12.75	55,293
Washington, Connecticut	17,563,586	168,280	17,731,867	10.85	192,391
Waterbury, Connecticut	111,761,281	2,232,825	113,994,105	44.97	5,126,451
Waterford, Connecticut	36,066,925	3,528,864	39,595,789	23.36	924,958
Watertown, Connecticut	25,335,563	762,718	26,098,281	30.04	783,992
West Hartford, Connecticut	48,696,758	1,736,720	50,433,479	44.78	2,258,411
Westbrook, Connecticut	13,210,645	345,355	13,556,000	22.50	305,010
Weston, Connecticut	26,836,762	203,566	27,040,328	23.90	646,264
Westport, Connecticut	72,055,426	976,884	73,032,310	18.86	1,377,389

Note: Amounts shown above may not add due to rounding.

WP C-3.37
Exhibit CL&P-REVREQ-2 Page 10 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2024 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2025 - JUNE 30, 2026
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Property Taxes
Wethersfield, Connecticut	$ 19,935,790	$ 1,662,370	$ 21,598,160	41.22	890,276
Willington, Connecticut	16,552,898	55,085	16,607,983	25.42	422,175
Wilton, Connecticut	45,263,871	595,945	45,859,816	24.41	1,119,227
Winchester, Connecticut	18,185,019	269,471	18,454,490	29.17	538,318
Windham, Connecticut	29,320,612	591,884	29,912,496	35.29	1,055,715
Windsor Locks, Connecticut	22,418,694	193,336	22,612,029	23.99	542,463
Windsor, Connecticut	73,774,618	1,320,793	75,095,411	28.89	2,169,607
Wolcott, Connecticut	14,088,822	488,309	14,577,130	35.93	523,756
Woodbridge, Connecticut	235,880	397,835	633,715	32.62	20,672
Woodbury, Connecticut	26,620,842	66,443	26,687,286	23.62	630,354
Woodstock, Connecticut	16,169,014	25,948	16,194,961	24.41	395,319
TOTAL ALL TOWNS	$ 4,489,121,911	$ 125,096,144	$ 4,614,218,055		$ 141,131,000
			Composite Mill Rate for the year:	30.59	

Note: Amounts shown above may not add due to rounding.

WP C-3.37
Exhibit CL&P-REVREQ-2 Page 11 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2024 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2025 - JUNE 30, 2026
(Thousands of Dollars)

		Property Tax Expense
Total for all towns (from above)	$	141,131
Plus: Separately billed Fire Districts	$	682
Sewer		2
Dover, NY [School FY]		1
Dover, NY [Land CY]		-
Norwalk - SOC, Dept of Agriculture (Shellfish)		1
Add. ATT and MCI		6
Less: Alloc. of property taxes assoc. with garages to vehicles clearing	$	-
Alloc. of property taxes assoc. with storerooms to stores clearing		-
ADJUSTMENTS - Sundry Billing		109
Total	$	141,714
6 Months of List Year 2024:	$	70,857

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Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2025 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2026 - JUNE 30, 2027
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Andover, Connecticut	$ 4,956,938	$ 255,795	$ 5,212,733	31.59	$ 164,670
Ansonia, Connecticut	46	-	46	28.55	1
Ashford, Connecticut	10,325,285	-	10,325,285	36.38	375,603
Avon, Connecticut	25,884,291	38,439	25,922,730	30.75	797,124
Barkhamsted, Connecticut	7,541,473	-	7,541,473	25.37	191,327
Beacon Falls, Connecticut	11,651,366	156,773	11,808,140	30.46	359,676
Berlin, Connecticut	174,551,034	3,660,474	178,211,508	30.65	5,462,183
Bethany, Connecticut	12,606,868	34,711	12,641,580	29.14	368,376
Bethel, Connecticut	26,091,108	700,977	26,792,085	30.41	814,747
Bethlehem, Connecticut	6,044,089	-	6,044,089	22.58	136,476
Bloomfield, Connecticut	51,930,774	1,353,998	53,284,772	37.66	2,006,469
Bolton, Connecticut	6,068,909	12,512	6,081,421	32.30	196,430
Bozrah, Connecticut	5,583	121,652	127,235	23.50	2,990
Branford, Connecticut	38,226,788	542,645	38,769,433	21.40	829,666
Bridgeport, Connecticut	50,366	120,509	170,875	43.45	7,425
Bridgewater, Connecticut	6,006,854	74,648	6,081,502	19.00	115,549
Bristol, Connecticut	70,339,429	1,051,071	71,390,499	33.75	2,409,429
Brookfield, Connecticut	31,969,296	851,715	32,821,011	28.93	949,512
Brooklyn, Connecticut	13,780,478	132,225	13,912,704	23.28	323,888
Burlington, Connecticut	11,349,104	41,245	11,390,348	26.60	302,983
Canaan, Connecticut	6,366,957	520,287	6,887,244	22.44	154,550
Canterbury, Connecticut	8,501,183	66,151	8,567,334	16.76	143,589
Canton, Connecticut	24,808,882	262,466	25,071,349	33.50	839,890
Chaplin, Connecticut	4,088,801	35,588	4,124,389	31.38	129,403
Cheshire, Connecticut	42,576,809	1,928,001	44,504,810	29.74	1,323,573
Chester, Connecticut	6,549,482	-	6,549,482	27.08	177,360
Clinton, Connecticut	14,636,708	311,475	14,948,183	31.14	465,486
Colchester, Connecticut	24,507,979	330,120	24,838,099	29.92	743,156
Colebrook, Connecticut	6,621,319	70,577	6,691,895	33.70	225,517
Columbia, Connecticut	8,137,644	119,031	8,256,675	29.27	241,673
Cornwall, Connecticut	8,707,253	363,934	9,071,187	15.96	144,776
Coventry, Connecticut	19,146,911	213,838	19,360,749	23.76	460,011
Cromwell, Connecticut	28,520,053	2,242,858	30,762,912	30.79	947,190
Danbury, Connecticut	104,871,238	797,932	105,669,171	24.99	2,640,673
Darien, Connecticut	32,772,845	1,190,383	33,963,228	15.48	525,751
Deep River, Connecticut	8,468,969	174,311	8,643,280	31.98	276,412
Derby, Connecticut	125	-	125	43.20	5
Durham, Connecticut	11,682,890	179	11,683,070	37.39	436,830
East Granby, Connecticut	11,294,149	93,073	11,387,222	30.50	347,310
East Haddam, Connecticut	20,419,322	2,785	20,422,106	28.06	573,044
East Hampton, Connecticut	23,996,507	1,676,179	25,672,686	39.71	1,019,462
East Hartford, Connecticut	45,300,848	962,464	46,263,312	45.90	2,123,486
East Lyme, Connecticut	31,424,587	253,318	31,677,905	28.01	887,298
East Windsor, Connecticut	18,039,107	243,893	18,283,000	27.02	493,972
Eastford, Connecticut	3,435,749	-	3,435,749	21.20	72,838
Easton, Connecticut	40,455	-	40,455	31.00	1,254
Ellington, Connecticut	20,007,377	60,485	20,067,862	37.10	744,518
Enfield, Connecticut	58,363,558	1,217,090	59,580,647	35.67	2,124,985
Essex, Connecticut	10,232,570	101,073	10,333,643	18.63	192,516
Fairfield, Connecticut	311,005	-	311,005	28.39	8,829
Farmington, Connecticut	55,748,821	1,952,671	57,701,491	26.62	1,536,014
Franklin, Connecticut	4,096,563	-	4,096,563	21.25	87,052

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Exhibit CL&P-REVREQ-2 WP C-3.37
Page 13 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2025 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2026 - JUNE 30, 2027
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Glastonbury, Connecticut	$ 45,077,454	$ 1,543,733	$ 46,621,187	32.83	$ 1,530,574
Goshen, Connecticut	8,508,193	24,994	8,533,187	16.70	142,504
Granby, Connecticut	14,998,848	93,704	15,092,552	34.21	516,316
Greenwich, Connecticut	188,590,573	5,393,230	193,983,804	12.06	2,339,176
Griswold, Connecticut	11,158,203	10,697	11,168,900	27.58	307,994
Groton, Connecticut	11,128,650	-	11,128,650	28.42	316,233
Guilford, Connecticut	39,978,828	865,776	40,844,603	27.65	1,129,353
Haddam, Connecticut	17,363,939	1,089,044	18,452,982	34.35	633,860
Hamden, Connecticut	96,291	97,198	193,489	51.88	10,038
Hampton, Connecticut	4,141,657	20,404	4,162,061	21.48	89,401
Hartford, Connecticut	186,651,304	6,721,454	193,372,758	68.95	13,333,052
Hartland, Connecticut	3,265,830	27,845	3,293,675	29.15	96,011
Harwinton, Connecticut	12,955,988	676,019	13,632,007	23.00	313,536
Hebron, Connecticut	11,333,213	272,056	11,605,269	36.85	427,654
Kent, Connecticut	11,773,751	-	11,773,751	16.87	198,623
Killingly, Connecticut	26,697,515	288,271	26,985,786	23.62	637,360
Killingworth, Connecticut	11,341,506	-	11,341,506	26.22	297,374
Lebanon, Connecticut	13,336,930	268,153	13,605,084	22.00	299,312
Ledyard, Connecticut	45,970,284	64,577	46,034,861	37.14	1,709,735
Lisbon, Connecticut	6,644,734	71,956	6,716,690	26.70	179,336
Litchfield, Connecticut	24,527,001	350,683	24,877,684	20.00	497,554
Lyme, Connecticut	8,030,007	-	8,030,007	14.50	116,435
Madison, Connecticut	36,075,413	4,201,011	40,276,424	22.43	903,400
Manchester, Connecticut	69,971,273	1,675,238	71,646,511	39.82	2,852,964
Mansfield, Connecticut	55,743,280	219,119	55,962,400	20.00	1,119,248
Marlborough, Connecticut	9,366,914	-	9,366,914	37.74	353,507
Meriden, Connecticut	73,837,911	1,318,760	75,156,671	37.92	2,849,809
Middlebury, Connecticut	14,678,635	162,404	14,841,039	32.52	482,631
Middlefield, Connecticut	6,674,455	859,760	7,534,216	29.80	224,520
Middletown, Connecticut	67,399,602	2,219,706	69,619,308	33.79	2,352,626
Milford, Connecticut	264,112	7,267,961	7,532,073	29.55	222,573
Monroe, Connecticut	32,628,300	265,846	32,894,145	28.67	943,075
Montville, Connecticut	22,242,142	489,191	22,731,333	28.87	656,254
Morris, Connecticut	4,724,162	1,010	4,725,173	19.43	91,810
Naugatuck, Connecticut	32,882,750	223,596	33,106,346	39.79	1,317,302
New Britain, Connecticut	90,838,110	1,019,877	91,857,987	39.18	3,598,996
New Canaan, Connecticut	44,925,122	553,445	45,478,567	16.69	759,083
New Fairfield, Connecticut	16,893,283	284,091	17,177,375	26.33	452,280
New Hartford, Connecticut	12,399,883	24,409	12,424,292	31.31	389,020
New Haven, Connecticut	-	-	-		-
New London, Connecticut	35,334,266	349,217	35,683,483	27.20	970,591
New Milford, Connecticut	51,425,162	1,692,537	53,117,699	30.96	1,644,524
Newington, Connecticut	40,632,801	848,515	41,481,315	39.98	1,658,423
Newtown, Connecticut	64,788,565	3,792,233	68,580,798	28.74	1,971,012
Norfolk, Connecticut	6,656,645	-	6,656,645	22.49	149,708
North Branford, Connecticut	57,226	602,540	659,766	27.61	18,216
North Canaan, Connecticut	9,901,125	72,187	9,973,312	24.75	246,839
North Haven, Connecticut	-	146,025	146,025	29.46	4,302
North Stonington, Connecticut	19,672,109	102,627	19,774,736	28.88	571,094
Norwalk, Connecticut	124,600,935	9,457,230	134,058,165	31.07	4,165,688
Norwich, Connecticut	349,695	56,049	405,744	40.00	16,231
Old Lyme, Connecticut	17,486,448	29,230	17,515,678	16.23	284,279

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2025 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2026 - JUNE 30, 2027
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Old Saybrook, Connecticut	$ 24,849,314	$ 564,900	$ 25,414,214	15.50	$ 393,920
Orange, Connecticut	439,209	150,449	589,659	29.10	17,159
Oxford, Connecticut	28,697,328	854,432	29,551,760	20.01	591,331
Plainfield, Connecticut	23,870,573	176,198	24,046,771	21.36	513,639
Plainville, Connecticut	17,687,063	64,756	17,751,820	34.36	609,953
Plymouth, Connecticut	17,303,698	53,952	17,357,650	39.57	686,842
Pomfret, Connecticut	7,662,562	8,430	7,670,992	20.73	158,981
Portland, Connecticut	16,142,314	799,614	16,941,928	35.30	598,050
Preston, Connecticut	13,901,166	149,127	14,050,294	25.11	352,803
Prospect, Connecticut	10,445,564	87,981	10,533,545	25.57	269,343
Putnam, Connecticut	21,771,920	257,682	22,029,602	22.18	488,587
Redding, Connecticut	22,240,118	520,405	22,760,523	29.54	672,346
Ridgefield, Connecticut	50,913,645	165,445	51,079,090	27.39	1,399,056
Rocky Hill, Connecticut	27,402,969	957,059	28,360,028	30.24	857,607
Roxbury, Connecticut	8,910,795	34,640	8,945,434	13.00	116,291
Salem, Connecticut	10,035,345	-	10,035,345	30.20	303,067
Salisbury, Connecticut	12,221,524	216,196	12,437,720	11.00	136,815
Scotland, Connecticut	3,810,309	19,492	3,829,801	31.43	120,371
Seymour, Connecticut	17,190,115	61,633	17,251,749	27.72	478,218
Sharon, Connecticut	14,541,369	143,112	14,684,481	11.15	163,732
Shelton, Connecticut	1,297	89,884	91,181	18.82	1,716
Sherman, Connecticut	7,081,926	289,886	7,371,812	16.67	122,888
Simsbury, Connecticut	38,697,922	417,255	39,115,177	34.16	1,336,174
Somers, Connecticut	15,257,080	43,296	15,300,376	30.21	462,224
South Windsor, Connecticut	44,301,479	1,262,308	45,563,788	35.61	1,622,527
Southbury, Connecticut	42,494,189	259,420	42,753,609	24.20	1,034,637
Southington, Connecticut	66,350,852	1,132,078	67,482,929	33.21	2,241,108
Sprague, Connecticut	4,263,524	17,379	4,280,903	30.40	130,139
Stafford, Connecticut	21,729,636	39,009	21,768,645	39.28	855,160
Stamford, Connecticut	232,017,549	13,912,874	245,930,423	26.74	6,576,203
Sterling, Connecticut	5,971,941	16,153	5,988,094	22.00	131,738
Stonington, Connecticut	40,738,376	337,474	41,075,850	18.22	748,369
Stratford, Connecticut	52,884	751,124	804,008	40.20	32,321
Suffield, Connecticut	18,656,447	322,274	18,978,721	23.41	444,292
Thomaston, Connecticut	9,805,288	387,426	10,192,714	35.81	365,001
Thompson, Connecticut	13,601,578	139,738	13,741,316	19.00	261,085
Tolland, Connecticut	20,640,504	1,549,220	22,189,724	27.19	603,339
Torrington, Connecticut	46,633,104	1,407,644	48,040,748	38.45	1,847,167
Trumbull, Connecticut	76,687	-	76,687	35.69	2,737
Union, Connecticut	3,494,974	210,074	3,705,047	23.68	87,736
Vernon, Connecticut	24,149,221	146,794	24,296,015	36.09	876,843
Voluntown, Connecticut	5,441,760	3,590	5,445,350	20.72	112,828
Wallingford, Connecticut	119,311	1,299,948	1,419,259	24.12	34,233
Warren, Connecticut	4,336,707	-	4,336,707	12.75	55,293
Washington, Connecticut	17,563,586	168,280	17,731,867	10.85	192,391
Waterbury, Connecticut	111,761,281	2,232,825	113,994,105	44.97	5,126,451
Waterford, Connecticut	36,066,925	3,528,864	39,595,789	23.36	924,958
Watertown, Connecticut	25,335,563	762,718	26,098,281	30.04	783,992
West Hartford, Connecticut	48,696,758	1,736,720	50,433,479	44.78	2,258,411
Westbrook, Connecticut	13,210,645	345,355	13,556,000	22.50	305,010
Weston, Connecticut	26,836,762	203,566	27,040,328	23.90	646,264
Westport, Connecticut	72,055,426	976,884	73,032,310	18.86	1,377,389

Note: Amounts shown above may not add due to rounding.

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2025 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2026 - JUNE 30, 2027
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Property Taxes
Wethersfield, Connecticut	$ 19,935,790	$ 1,662,370	$ 21,598,160	41.22	890,276
Willington, Connecticut	16,552,898	55,085	16,607,983	25.42	422,175
Wilton, Connecticut	45,263,871	595,945	45,859,816	24.41	1,119,227
Winchester, Connecticut	18,185,019	269,471	18,454,490	29.17	538,318
Windham, Connecticut	29,320,612	591,884	29,912,496	35.29	1,055,715
Windsor Locks, Connecticut	22,418,694	193,336	22,612,029	23.99	542,463
Windsor, Connecticut	73,774,618	1,320,793	75,095,411	28.89	2,169,607
Wolcott, Connecticut	14,088,822	488,309	14,577,130	35.93	523,756
Woodbridge, Connecticut	235,880	397,835	633,715	32.62	20,672
Woodbury, Connecticut	26,620,842	66,443	26,687,286	23.62	630,354
Woodstock, Connecticut	16,169,014	25,948	16,194,961	24.41	395,319
TOTAL ALL TOWNS	$ 4,489,121,911	$ 125,096,144	$ 4,614,218,055		$ 141,131,000
			Composite Mill Rate for the year:	30.59	

Note: Amounts shown above may not add due to rounding.

WP C-3.37
Exhibit CL&P-REVREQ-2 Page 16 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2025 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2026 - JUNE 30, 2027
(Thousands of Dollars)

				Property Tax Expense
Total for all towns (from above)			$	141,131
Less: Proprety Tax Reduction for Depreciation on In-Service Capital			$	(2,720)
Plus: Projected Capital Additions:				
Projected Additions - 2025 LY		574,552		
Depreciation - 50% for 1st Yr	2.83%	(8,130)		
Net Book Value		566,422		
Assessment	70.00%	396,495		
Composite Mill Rate		30.59		
Total Capital Additions				12,127
Plus: Separately billed Fire Districts			$	682
Sewer				2
Dover, NY [School FY]				1
Dover, NY [Land CY]				-
Norwalk - SOC, Dept of Agriculture (Shellfish)				1
Add. ATT and MCI				6
Less: Projected Capital Retirements:				
Projected Retirements - 2025 LY		119,872		
Sub-Total Capital Retirements		119,872		
Net Book Value - 30% Hold		35,962		
Assessment	70.00%	25,173		
Composite Mill Rate		30.59		
Total Capital Retirements				770
Less: Alloc. of property taxes assoc. with garages to vehicles clearing			$	-
Alloc. of property taxes assoc. with storerooms to stores clearing				-
ADJUSTMENTS - Sundry Billing				109
Total			$	150,351
0 Months of List Year 2025:			$	-

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2026 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2027 - JUNE 30, 2028
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Andover, Connecticut	$ 4,956,938	$ 255,795	$ 5,212,733	31.59	$ 164,670
Ansonia, Connecticut	46	-	46	28.55	1
Ashford, Connecticut	10,325,285	-	10,325,285	36.38	375,603
Avon, Connecticut	25,884,291	38,439	25,922,730	30.75	797,124
Barkhamsted, Connecticut	7,541,473	-	7,541,473	25.37	191,327
Beacon Falls, Connecticut	11,651,366	156,773	11,808,140	30.46	359,676
Berlin, Connecticut	174,551,034	3,660,474	178,211,508	30.65	5,462,183
Bethany, Connecticut	12,606,868	34,711	12,641,580	29.14	368,376
Bethel, Connecticut	26,091,108	700,977	26,792,085	30.41	814,747
Bethlehem, Connecticut	6,044,089	-	6,044,089	22.58	136,476
Bloomfield, Connecticut	51,930,774	1,353,998	53,284,772	37.66	2,006,469
Bolton, Connecticut	6,068,909	12,512	6,081,421	32.30	196,430
Bozrah, Connecticut	5,583	121,652	127,235	23.50	2,990
Branford, Connecticut	38,226,788	542,645	38,769,433	21.40	829,666
Bridgeport, Connecticut	50,366	120,509	170,875	43.45	7,425
Bridgewater, Connecticut	6,006,854	74,648	6,081,502	19.00	115,549
Bristol, Connecticut	70,339,429	1,051,071	71,390,499	33.75	2,409,429
Brookfield, Connecticut	31,969,296	851,715	32,821,011	28.93	949,512
Brooklyn, Connecticut	13,780,478	132,225	13,912,704	23.28	323,888
Burlington, Connecticut	11,349,104	41,245	11,390,348	26.60	302,983
Canaan, Connecticut	6,366,957	520,287	6,887,244	22.44	154,550
Canterbury, Connecticut	8,501,183	66,151	8,567,334	16.76	143,589
Canton, Connecticut	24,808,882	262,466	25,071,349	33.50	839,890
Chaplin, Connecticut	4,088,801	35,588	4,124,389	31.38	129,403
Cheshire, Connecticut	42,576,809	1,928,001	44,504,810	29.74	1,323,573
Chester, Connecticut	6,549,482	-	6,549,482	27.08	177,360
Clinton, Connecticut	14,636,708	311,475	14,948,183	31.14	465,486
Colchester, Connecticut	24,507,979	330,120	24,838,099	29.92	743,156
Colebrook, Connecticut	6,621,319	70,577	6,691,895	33.70	225,517
Columbia, Connecticut	8,137,644	119,031	8,256,675	29.27	241,673
Cornwall, Connecticut	8,707,253	363,934	9,071,187	15.96	144,776
Coventry, Connecticut	19,146,911	213,838	19,360,749	23.76	460,011
Cromwell, Connecticut	28,520,053	2,242,858	30,762,912	30.79	947,190
Danbury, Connecticut	104,871,238	797,932	105,669,171	24.99	2,640,673
Darien, Connecticut	32,772,845	1,190,383	33,963,228	15.48	525,751
Deep River, Connecticut	8,468,969	174,311	8,643,280	31.98	276,412
Derby, Connecticut	125	-	125	43.20	5
Durham, Connecticut	11,682,890	179	11,683,070	37.39	436,830
East Granby, Connecticut	11,294,149	93,073	11,387,222	30.50	347,310
East Haddam, Connecticut	20,419,322	2,785	20,422,106	28.06	573,044
East Hampton, Connecticut	23,996,507	1,676,179	25,672,686	39.71	1,019,462
East Hartford, Connecticut	45,300,848	962,464	46,263,312	45.90	2,123,486
East Lyme, Connecticut	31,424,587	253,318	31,677,905	28.01	887,298
East Windsor, Connecticut	18,039,107	243,893	18,283,000	27.02	493,972
Eastford, Connecticut	3,435,749	-	3,435,749	21.20	72,838
Easton, Connecticut	40,455	-	40,455	31.00	1,254
Ellington, Connecticut	20,007,377	60,485	20,067,862	37.10	744,518
Enfield, Connecticut	58,363,558	1,217,090	59,580,647	35.67	2,124,985
Essex, Connecticut	10,232,570	101,073	10,333,643	18.63	192,516
Fairfield, Connecticut	311,005	-	311,005	28.39	8,829
Farmington, Connecticut	55,748,821	1,952,671	57,701,491	26.62	1,536,014
Franklin, Connecticut	4,096,563	-	4,096,563	21.25	87,052

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Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2026 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2027 - JUNE 30, 2028
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Glastonbury, Connecticut	$ 45,077,454	$ 1,543,733	$ 46,621,187	32.83	$ 1,530,574
Goshen, Connecticut	8,508,193	24,994	8,533,187	16.70	142,504
Granby, Connecticut	14,998,848	93,704	15,092,552	34.21	516,316
Greenwich, Connecticut	188,590,573	5,393,230	193,983,804	12.06	2,339,176
Griswold, Connecticut	11,158,203	10,697	11,168,900	27.58	307,994
Groton, Connecticut	11,128,650	-	11,128,650	28.42	316,233
Guilford, Connecticut	39,978,828	865,776	40,844,603	27.65	1,129,353
Haddam, Connecticut	17,363,939	1,089,044	18,452,982	34.35	633,860
Hamden, Connecticut	96,291	97,198	193,489	51.88	10,038
Hampton, Connecticut	4,141,657	20,404	4,162,061	21.48	89,401
Hartford, Connecticut	186,651,304	6,721,454	193,372,758	68.95	13,333,052
Hartland, Connecticut	3,265,830	27,845	3,293,675	29.15	96,011
Harwinton, Connecticut	12,955,988	676,019	13,632,007	23.00	313,536
Hebron, Connecticut	11,333,213	272,056	11,605,269	36.85	427,654
Kent, Connecticut	11,773,751	-	11,773,751	16.87	198,623
Killingly, Connecticut	26,697,515	288,271	26,985,786	23.62	637,360
Killingworth, Connecticut	11,341,506	-	11,341,506	26.22	297,374
Lebanon, Connecticut	13,336,930	268,153	13,605,084	22.00	299,312
Ledyard, Connecticut	45,970,284	64,577	46,034,861	37.14	1,709,735
Lisbon, Connecticut	6,644,734	71,956	6,716,690	26.70	179,336
Litchfield, Connecticut	24,527,001	350,683	24,877,684	20.00	497,554
Lyme, Connecticut	8,030,007	-	8,030,007	14.50	116,435
Madison, Connecticut	36,075,413	4,201,011	40,276,424	22.43	903,400
Manchester, Connecticut	69,971,273	1,675,238	71,646,511	39.82	2,852,964
Mansfield, Connecticut	55,743,280	219,119	55,962,400	20.00	1,119,248
Marlborough, Connecticut	9,366,914	-	9,366,914	37.74	353,507
Meriden, Connecticut	73,837,911	1,318,760	75,156,671	37.92	2,849,809
Middlebury, Connecticut	14,678,635	162,404	14,841,039	32.52	482,631
Middlefield, Connecticut	6,674,455	859,760	7,534,216	29.80	224,520
Middletown, Connecticut	67,399,602	2,219,706	69,619,308	33.79	2,352,626
Milford, Connecticut	264,112	7,267,961	7,532,073	29.55	222,573
Monroe, Connecticut	32,628,300	265,846	32,894,145	28.67	943,075
Montville, Connecticut	22,242,142	489,191	22,731,333	28.87	656,254
Morris, Connecticut	4,724,162	1,010	4,725,173	19.43	91,810
Naugatuck, Connecticut	32,882,750	223,596	33,106,346	39.79	1,317,302
New Britain, Connecticut	90,838,110	1,019,877	91,857,987	39.18	3,598,996
New Canaan, Connecticut	44,925,122	553,445	45,478,567	16.69	759,083
New Fairfield, Connecticut	16,893,283	284,091	17,177,375	26.33	452,280
New Hartford, Connecticut	12,399,883	24,409	12,424,292	31.31	389,020
New Haven, Connecticut	-	-	-		-
New London, Connecticut	35,334,266	349,217	35,683,483	27.20	970,591
New Milford, Connecticut	51,425,162	1,692,537	53,117,699	30.96	1,644,524
Newington, Connecticut	40,632,801	848,515	41,481,315	39.98	1,658,423
Newtown, Connecticut	64,788,565	3,792,233	68,580,798	28.74	1,971,012
Norfolk, Connecticut	6,656,645	-	6,656,645	22.49	149,708
North Branford, Connecticut	57,226	602,540	659,766	27.61	18,216
North Canaan, Connecticut	9,901,125	72,187	9,973,312	24.75	246,839
North Haven, Connecticut	-	146,025	146,025	29.46	4,302
North Stonington, Connecticut	19,672,109	102,627	19,774,736	28.88	571,094
Norwalk, Connecticut	124,600,935	9,457,230	134,058,165	31.07	4,165,688
Norwich, Connecticut	349,695	56,049	405,744	40.00	16,231
Old Lyme, Connecticut	17,486,448	29,230	17,515,678	16.23	284,279

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.37
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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2026 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2027 - JUNE 30, 2028
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Actual Property Taxes
Old Saybrook, Connecticut	$ 24,849,314	$ 564,900	$ 25,414,214	15.50	$ 393,920
Orange, Connecticut	439,209	150,449	589,659	29.10	17,159
Oxford, Connecticut	28,697,328	854,432	29,551,760	20.01	591,331
Plainfield, Connecticut	23,870,573	176,198	24,046,771	21.36	513,639
Plainville, Connecticut	17,687,063	64,756	17,751,820	34.36	609,953
Plymouth, Connecticut	17,303,698	53,952	17,357,650	39.57	686,842
Pomfret, Connecticut	7,662,562	8,430	7,670,992	20.73	158,981
Portland, Connecticut	16,142,314	799,614	16,941,928	35.30	598,050
Preston, Connecticut	13,901,166	149,127	14,050,294	25.11	352,803
Prospect, Connecticut	10,445,564	87,981	10,533,545	25.57	269,343
Putnam, Connecticut	21,771,920	257,682	22,029,602	22.18	488,587
Redding, Connecticut	22,240,118	520,405	22,760,523	29.54	672,346
Ridgefield, Connecticut	50,913,645	165,445	51,079,090	27.39	1,399,056
Rocky Hill, Connecticut	27,402,969	957,059	28,360,028	30.24	857,607
Roxbury, Connecticut	8,910,795	34,640	8,945,434	13.00	116,291
Salem, Connecticut	10,035,345	-	10,035,345	30.20	303,067
Salisbury, Connecticut	12,221,524	216,196	12,437,720	11.00	136,815
Scotland, Connecticut	3,810,309	19,492	3,829,801	31.43	120,371
Seymour, Connecticut	17,190,115	61,633	17,251,749	27.72	478,218
Sharon, Connecticut	14,541,369	143,112	14,684,481	11.15	163,732
Shelton, Connecticut	1,297	89,884	91,181	18.82	1,716
Sherman, Connecticut	7,081,926	289,886	7,371,812	16.67	122,888
Simsbury, Connecticut	38,697,922	417,255	39,115,177	34.16	1,336,174
Somers, Connecticut	15,257,080	43,296	15,300,376	30.21	462,224
South Windsor, Connecticut	44,301,479	1,262,308	45,563,788	35.61	1,622,527
Southbury, Connecticut	42,494,189	259,420	42,753,609	24.20	1,034,637
Southington, Connecticut	66,350,852	1,132,078	67,482,929	33.21	2,241,108
Sprague, Connecticut	4,263,524	17,379	4,280,903	30.40	130,139
Stafford, Connecticut	21,729,636	39,009	21,768,645	39.28	855,160
Stamford, Connecticut	232,017,549	13,912,874	245,930,423	26.74	6,576,203
Sterling, Connecticut	5,971,941	16,153	5,988,094	22.00	131,738
Stonington, Connecticut	40,738,376	337,474	41,075,850	18.22	748,369
Stratford, Connecticut	52,884	751,124	804,008	40.20	32,321
Suffield, Connecticut	18,656,447	322,274	18,978,721	23.41	444,292
Thomaston, Connecticut	9,805,288	387,426	10,192,714	35.81	365,001
Thompson, Connecticut	13,601,578	139,738	13,741,316	19.00	261,085
Tolland, Connecticut	20,640,504	1,549,220	22,189,724	27.19	603,339
Torrington, Connecticut	46,633,104	1,407,644	48,040,748	38.45	1,847,167
Trumbull, Connecticut	76,687	-	76,687	35.69	2,737
Union, Connecticut	3,494,974	210,074	3,705,047	23.68	87,736
Vernon, Connecticut	24,149,221	146,794	24,296,015	36.09	876,843
Voluntown, Connecticut	5,441,760	3,590	5,445,350	20.72	112,828
Wallingford, Connecticut	119,311	1,299,948	1,419,259	24.12	34,233
Warren, Connecticut	4,336,707	-	4,336,707	12.75	55,293
Washington, Connecticut	17,563,586	168,280	17,731,867	10.85	192,391
Waterbury, Connecticut	111,761,281	2,232,825	113,994,105	44.97	5,126,451
Waterford, Connecticut	36,066,925	3,528,864	39,595,789	23.36	924,958
Watertown, Connecticut	25,335,563	762,718	26,098,281	30.04	783,992
West Hartford, Connecticut	48,696,758	1,736,720	50,433,479	44.78	2,258,411
Westbrook, Connecticut	13,210,645	345,355	13,556,000	22.50	305,010
Weston, Connecticut	26,836,762	203,566	27,040,328	23.90	646,264
Westport, Connecticut	72,055,426	976,884	73,032,310	18.86	1,377,389

Note: Amounts shown above may not add due to rounding.

WP C-3.37
Exhibit CL&P-REVREQ-2 Page 20 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2026 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2027 - JUNE 30, 2028
Last Actual Assessments - (Thousands of Dollars)

MUNICIPALITY	As-Billed Personal Property Assessment	As-Billed Real Estate Assessment	Total Assessment	Mill Rate	Property Taxes
Wethersfield, Connecticut	$ 19,935,790	$ 1,662,370	$ 21,598,160	41.22	890,276
Willington, Connecticut	16,552,898	55,085	16,607,983	25.42	422,175
Wilton, Connecticut	45,263,871	595,945	45,859,816	24.41	1,119,227
Winchester, Connecticut	18,185,019	269,471	18,454,490	29.17	538,318
Windham, Connecticut	29,320,612	591,884	29,912,496	35.29	1,055,715
Windsor Locks, Connecticut	22,418,694	193,336	22,612,029	23.99	542,463
Windsor, Connecticut	73,774,618	1,320,793	75,095,411	28.89	2,169,607
Wolcott, Connecticut	14,088,822	488,309	14,577,130	35.93	523,756
Woodbridge, Connecticut	235,880	397,835	633,715	32.62	20,672
Woodbury, Connecticut	26,620,842	66,443	26,687,286	23.62	630,354
Woodstock, Connecticut	16,169,014	25,948	16,194,961	24.41	395,319
TOTAL ALL TOWNS	$ 4,489,121,911	$ 125,096,144	$ 4,614,218,055		$ 141,131,000
			Composite Mill Rate for the year:	30.59	

Note: Amounts shown above may not add due to rounding.

WP C-3.37
Exhibit CL&P-REVREQ-2 Page 21 of 21

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

THE CONNECTICUT LIGHT AND POWER COMPANY
MUNICIPAL PROPERTY TAX EXPENSE
2026 LIST YEAR - ACTUAL
ACCRUAL YEAR: JULY 1, 2027 - JUNE 30, 2028
(Thousands of Dollars)

				Property Tax Expense
Total for all towns (from above)			$	141,131
Less: Proprety Tax Reduction for Depreciation on In-Service Capital			$	(5,441)
Plus: Projected Capital Additions:				
Projected Additions - 2025 LY		574,552		
Depreciation - 150% for 2nd Yr	2.83%	(24,390)		
Projected Additions - 2026 LY		544,112		
Depreciation - 50% for 1st Yr	2.83%	(7,699)		
Net Book Value		1,086,575		
Assessment	70.00%	760,603		
Composite Mill Rate		30.59		
Total Capital Additions				23,264
Plus: Separately billed Fire Districts			$	682
Sewer				2
Dover, NY [School FY]				1
Dover, NY [Land CY]				-
Norwalk - SOC, Dept of Agriculture (Shellfish)				1
Add. ATT and MCI				6
Less: Projected Capital Retirements:				
Projected Retirements - 2025 LY		119,872		
Projected Retirements - 2026 LY		113,521		
Sub-Total Capital Retirements		233,393		
Net Book Value - 30% Hold		70,018		
Assessment	70.00%	49,013		
Composite Mill Rate		30.59		
Total Capital Retirements				1,499
Less: Alloc. of property taxes assoc. with garages to vehicles clearing			$	-
Alloc. of property taxes assoc. with storerooms to stores clearing				-
ADJUSTMENTS - Sundry Billing				109
Total			$	158,038
12 Months of List Year 2026:			$	158,038

SCHEDULE C-3.38
PAYROLL TAX EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 12,449		WP C-3.38 p 1
Test Year Pro Forma	12,447		WP C-3.38 p 1
Pro Forma Adjustment		$ (2)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	12,963		WP C-3.38 p 1
Rate Year 1 Adjustment		516	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.38
Page 1 of 5

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

PAYROLL TAX EXPENSE

(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028
FICA	$ 9,540	$ 3	$ 9,543	$ 419	$ 9,962
Medicare	2,479	(5)	2,474	97	2,571
Federal Unemployment	49	-	49	-	49
State Unemployment	381	-	381	-	381
Total	$ 12,449	$ (2)	$ 12,447	$ 516	$ 12,963

Note: Numbers may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.38
Page 2 of 5

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

FICA
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P FICA Taxes	$ 13,805	$ (36)	$ 13,769	$ 475	$ 14,244	408020
Less: Capitalized Portion	7,719	(13)	7,706	173	7,879	408220
FICA Taxes Expensed - CL&P	6,086	(23)	6,063	302	6,365	
ESC Allocation to CL&P	5,926	90	6,016	408	6,424	408020
Less: Capitalized Portion	2,472	64	2,536	291	2,827	408150
FICA Taxes Expensed - ESC	3,454	26	3,480	117	3,597	
TOTAL EXPENSE	$ 9,540	$ 3	$ 9,543	$ 419	$ 9,962	

Note: Numbers may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.38
Page 3 of 5

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

MEDICARE
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P Medicare Taxes	$ 3,441	$ (18)	$ 3,423	$ 111	$ 3,534	408050
Less: Capitalized Portion	1,924	(7)	1,917	41	1,958	408220
Medicare Taxes Expensed - CL&P	1,517	(11)	1,506	70	1,576	
ESC Allocation to CL&P	1,650	21	1,671	95	1,766	408050
Less: Capitalized Portion	688	15	703	68	771	408150
Medicare Taxes Expensed - ESC	962	6	968	27	995	
TOTAL EXPENSE	$ 2,479	$ (5)	$ 2,474	$ 97	$ 2,571	

Note: Numbers may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.38
Page 4 of 5

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

FEDERAL UNEMPLOYMENT TAXES
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P FUTA Taxes	$ 66	$ -	$ 66	$ -	$ 66	408010
Less: Capitalized Portion	37	-	37	-	37	408220
FUTA Taxes Expensed - CL&P	29	-	29	-	29	
ESC Allocation to CL&P	35	-	35	-	35	408010
Less: Capitalized Portion	15	-	15	-	15	408150
FUTA Taxes Expensed - ESC	20	-	20	-	20	
TOTAL EXPENSE	$ 49	$ -	$ 49	$ -	$ 49	

Note: Numbers may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.38
Page 5 of 5

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

STATE UNEMPLOYMENT TAXES
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P SUTA Taxes	$ 487	$ -	$ 487	$ -	$ 487	408001
Less: Capitalized Portion	272	-	272	-	272	408220
SUTA Taxes Expensed - CL&P	215	-	215	-	215	
ESC Allocation to CL&P	285	-	285	-	285	(a)
Less: Capitalized Portion	119	-	119	-	119	408150
SUTA Taxes Expensed - ESC	166	-	166	-	166	
TOTAL EXPENSE	$ 381	$ -	$ 381	$ -	$ 381	

(a) 408001, 408011, 408370, 4081H0, 4081L0, 4081N0, 408NJ0, 408NY0, 408PA0, 408UT0

Note: Numbers may not add due to rounding

SCHEDULE C-3.39
GROSS EARNINGS TAX
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 102,226		WP C-3.39 p 1
Test Year Pro Forma	102,399		WP C-3.39 p 1
Pro Forma Adjustment		$ 173	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	103,863		WP C-3.39 p 2
Rate Year 1 Adjustment		1,464	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.39
Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

GROSS EARNINGS TAX

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Reference
Test Year Ended 12/31/2025		
Test Year Gross Earnings Tax Charged to Distribution		
Distribution	$ 79,649	
Distribution - Decoupling	1,936	
Electric System Improvement (ESI)	19,018	
Renewables	1,422	
Other Revenues Subject to GET	202	
Test Year Distribution Gross Earnings Tax Total	$ 102,227	A/C 408620
Test Year Pro-Forma Adjustment	172	
Test Year Pro- Forma Distribution Gross Earnings Tax Total	102,399	
Test Year Distribution Revenues Subject to Gross Earnings Tax		
Distribution	$ 1,124,494	
Distribution - Decoupling	27,349	
Electric System Improvement (ESI)	271,022	
Renewables	20,089	
Other (Late Pymt, Returned Checks, Recon Fees)	9,038	
Test Year Revenues Subject to Gross Earnings Tax	$ 1,451,992	
Effective Gross Earnings Tax Rate	7.052%	Line 29 / Line 39

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.39
Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Test Year: 12 Months Ended December 31, 2025

GROSS EARNINGS TAX

(Thousands of Dollars)

(A) Description	(B) Amount	(C) Reference
Rate Year 1 Ending 6/30/2028		
Calendar Year Revenues Subject to Gross Earnings Tax		
Distribution	$ 1,442,166	Sch C-3.1
Distribution - Decoupling	-	
Electric System Improvements (ESI)	-	
Renewable Energy	20,486	
Other (Late Pymt, Returned Checks, Recon Fees)	10,159	Sch C-3.1
Total Calendar Year Revenues Subject to Gross Earnings Tax	$ 1,472,811	Note (a)
Effective Gross Earnings Tax Rate	7.052%	WP C-3.39 p 1
Rate Year 1 Gross Earnings Tax	$ 103,863	

Notes:
(a) Calendar Year Distribution Revenue includes Distribution, Renewables, Conservation & Load Management and Other revenues. Other revenues are included based on Decision, in Docket No. 06-04-10, dated August 30, 2006, and are defined as late payment charges, returned check fees, and reconnection fees that may be considered income and subject to gross earnings tax as set forth in CGS 12-264(c)(2).
(b) Amounts shown above may not add due to rounding

SCHEDULE C-3.40
CURRENT INCOME TAX EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 29,879		WP C-3.40 p 2
Test Year Pro Forma	25,437		WP C-3.40 p 2
Pro Forma Adjustment		$ (4,442)	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	(9,378)		WP C-3.40 p 2
Rate Year 1 Adjustment		(34,815)	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.40
Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10
Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

CURRENT INCOME TAXES

(Thousands of Dollars)

	Test Year Ended 12/31/2025	Pro Forma Adjustment	Test Year Pro Forma	Rate Year Adjustment	Rate Year Ending 6/30/2028
	(3) + (4)				
Reconciliation of Book to Taxable Income:					
Book Net Income Before Interest and Income Taxes	$ 433,679	$ 29,391	$463,070	$ (227,785)	$ 235,285
Plus: Adjustments for Taxable Income:					
Deductible Interest Expense	(137,369)	-	(137,369)	(11,605)	(148,974)
Permanent & Flowthrough Differences:					
Depreciation Flow Through - Plant	62,015	-	62,015	13,326	75,341
Cost of Removal	(48,428)	-	(48,428)	(10,484)	(58,912)
Property Tax - Book/Tax Difference	(6,842)		(6,842)	5,740	(1,102)
AFUDC - Equity	6,434	-	6,434	(6,434)	-
Provision for Uncollectible Accounts	(12,701)		(12,701)	13,105	404
Disallowed Meals Expense	44	-	44	8	52
Penalties	-	-	-	-	-
Merger Cost	-	-	-	-	-
Subtotal - Permanent & Flowthrough Differences:	522	-	522	15,261	15,783
Normalized Timing differences:					
Uncollectibles	1,543	(1,543)	-	-	-
Non-SERP Supplemental Retirement Program	(29)	-	(29)	44	15
Supplemental Executive Retirement Plan	(210)	-	(210)	224	14
FAS 158 SERP Current Liability - Debit	27	-	27	(27)	-
FAS 158 SERP Current Liability - Credit	(27)	-	(27)	27	-
Medical Reserve	147	-	147	208	355
Workers' Compensation	1,403	-	1,403	545	1,948
Public Liability	1,573	-	1,573	664	2,237
Long Term Disability	826	-	826	(754)	72
Severance Benefits	(1,091)	-	(1,091)	1,091	-
Performance Reward Program	(6,652)	-	(6,652)	6,652	-
EICP/EIP Incentive Payments	131	-	131	(131)	-
FAS 158 - OPEB - Other Regulatory Liability	4,185	-	4,185	(4,185)	-
Medvantage APBO Regulatory Liability	34	-	34	(34)	-
Restricted Stock Unit Accruals	(308)	-	(308)	308	-
Medvantage Liability	350	-	350	(350)	-
Long Term Environmental Liability	(106)	-	(106)	106	-
Short Term Environmental Liability	106	-	106	(106)	-
ARO Liability	2,528	-	2,528	(2,528)	-
Allconnect Commissions Deferral	(11)	-	(11)	11	-
Deferred GET Liability	4,415	-	4,415	3,864	8,279
Tax Depreciation	(108,574)	-	(108,574)	32,701	(75,873)
Section 263A Costs	(32,214)	-	(32,214)	6,391	(25,823)
Repairs	(20,729)	-	(20,729)	2,667	(18,062)
Depreciation Of ARO Asset	40	-	40	(40)	-
CIAC Net Gross Up	1,525	-	1,525	(1,675)	(150)
Amortization - CIAC Gross Up - Non Cash	(98)	-	(98)	98	-
Amortization - CIAC Gross Up - Refundable	(265)	-	(265)	265	-
Amortization - CIAC Gross Up - Non-Refundable	(1,016)	-	(1,016)	1,016	-
CIAC Taxable Income	-		-	10,550	10,550
Ld Powertax Adj - Accrual Estimate	(5,258)	-	(5,258)	5,258	-
FAS 158 - Pension Other Reg Assets	(4,932)	-	(4,932)	4,932	-
Prepaid Pension	(13,313)	-	(13,313)	(343)	(13,656)
Pre-staging Storm Reserve - Reg Asset	(2,097)	-	(2,097)	2,097	-
Approved Storm Costs	7,835	-	7,835	(7,835)	-
Storm Reserve Reg Asset	(29,795)	-	(29,795)	29,795	-
Prepaid PBOP	(5,889)	-	(5,889)	5,889	-
Deferred Environmental - Debits	(544)	-	(544)	(2,132)	(2,676)
Capital Add Deferral - Asset	(12,456)	12,456	-	-	-
Capital Tracker Deferral	20,971	(20,971)	-	-	-
Electric Vehicle Program	38,231	(38,231)	-	-	-
DK 23-11-04 - Legal Service Funding	(37)	-	(37)	26	(11)
Deferred Pole Make Ready Cost	(6,047)	-	(6,047)	152	(5,895)
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	-	-	-	(3,268)	(3,268)
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	-	-	-	1,581	1,581
Deferred Rate Case Expense	-	-	-	(775)	(775)
CT Management Audit	-	-	-	(225)	(225)
Regulatory Deferral - Miscellaneous	7,019	2,756	9,775	(9,775)	-
ARO Regulatory Assets	(2,568)	-	(2,568)	2,568	-
Reverse Book Cap / Amort of Intangibles	(1,142)	-	(1,142)	1,142	-
Amortization of Loss on Reacquired Debt	487	-	487	(487)	-
Federal Disaster Expense	1,232	-	1,232	(1,232)	-
Subtotal - Normalized Timing differences:	(160,800)	(45,533)	(206,333)	84,969	(121,364)
Total Adjustments	(297,647)	(45,533)	(343,180)	88,625	(254,555)
Taxable Income Before State Income Taxes	$ 136,032	$ (16,142)	$119,890	$ (139,160)	$ (19,270)

Exhibit CL&P-REVREQ-2 WP C-3.40
Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10
Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

CURRENT INCOME TAXES

(Thousands of Dollars)

	Test Year Ended 12/31/2025	Pro Forma Adjustment	Test Year Pro Forma	Rate Year Adjustment	Rate Year Ending 6/30/2028
Calculation of State Income Taxes	(3) + (4)				
Taxable Income/(Loss) Before State Income Taxes	$ 136,032	$ (16,142)	$ 119,890	$ (139,160)	$ (19,270)
CT Adjs: Depreciation Differences	(62,263)	-	(62,263)	(261)	(62,524)
NOL Carryover from 2024	(73,770)	-	(73,770)	73,770	-
Taxable Income/(Loss) for CT State Income Taxes	(1)	(16,142)	(16,143)	(65,651)	(81,794)
CT Apportionment Factor	1.0000	1.0000		1.0000	1.0000
Apportioned Taxable Income	(1)	(16,142)	(16,143)	(65,651)	(81,794)
CT Income Tax Rate	8.2500%	8.2500%		8.2500%	8.2500%
CT Income Taxes - before credits	-	(1,332)	(1,332)	(5,416)	(6,748)
CT Tax Credits	-		-	-	-
CT Income Taxes - net of Credits	-	(1,332)	(1,332)	(5,416)	(6,748)
Other State Taxes - Non Income Based	-	-	-	-	-
Total State Income Taxes	-	(1,332)	(1,332)	(5,416)	(6,748)
State Tax Audit and Reserve Adjustments	(2,530)	-	(2,530)	2,530	(0)
Total State Income Taxes	(2,530)	(1,332)	(3,862)	(2,886)	(6,748)
Calculation of Federal Income Taxes					
	136,032	(16,142)	119,890	(139,160)	(19,270)
Less: State Taxes Per Above	-	1,332	1,332	5,416	6,748
Federal Taxable Income/(Loss)	136,032	(14,810)	121,222	(133,744)	(12,522)
Tax Federal Income Tax @ 21% - before credits	28,567	(3,110)	25,457	(28,086)	(2,630)
Federal Tax Credits	-	-	-	-	-
Total Federal Income Tax Calculated	28,567	(3,110)	25,457	(28,086)	(2,630)
Federal Tax Audit and Reserve Adjustments	3,842	-	3,842	(3,842)	-
Total Federal Income Taxes	32,409	(3,110)	29,299	(31,928)	(2,630)
Total Current Income Taxes	$ 29,879	$ (4,442)	$ 25,437	$ (34,814)	$ (9,378)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.41
DEFERRED INCOME TAX EXPENSE
TEST YEAR ENDED 12/31/2025 AND RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Amount	(C) Adjustment	(D) Reference
Test Year Ended 12/31/2025	$ 21,178		WP C-3.41 p 1
Test Year Pro Forma	35,007		WP C-3.41 p 2
Pro Forma Adjustment		$ 13,829	Line 20 - Line 18
Rate Year 1 Ending 6/30/2028	17,595		WP C-3.41 p 3
Rate Year 1 Adjustment		(17,412)	Line 24 - Line 20

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.41
Page 1 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED INCOME TAX EXPENSE
TEST YEAR

(Thousands of Dollars)

(A) Description	(B) Temporary Differences	(C) CT SIT @ 8.25%	(D) FIT @ 21.00%	(E) Total Taxes
Deferred Income Taxes:				
Uncollectibles	$ (1,543)	$ (127)	$ (297)	$ (424)
Non-SERP Supplemental Retirement Program	29	2	6	8
Supplemental Executive Retirement Plan	210	17	41	58
FAS 158 SERP Current Liability - Debit	(27)	(2)	(5)	(7)
FAS 158 SERP Current Liability - Credit	27	2	5	7
Medical Reserve	(147)	(12)	(28)	(40)
Workers' Compensation	(1,403)	(116)	(270)	(386)
Public Liability	(1,573)	(130)	(303)	(433)
Long Term Disability	(826)	(68)	(159)	(227)
Severance Benefits	1,091	90	210	300
Performance Reward Program	6,652	549	1,282	1,831
EICP/EIP Incentive Payments	(131)	(11)	(25)	(36)
FAS 158 - OPEB - Other Regulatory Liability	(4,185)	(345)	(806)	(1,151)
Medvantage APBO Regulatory Liability	(34)	(3)	(7)	(10)
Restricted Stock Unit Accruals	308	25	59	84
Medvantage Liability	(350)	(29)	(67)	(96)
Long Term Environmental Liability	106	9	20	29
Short Term Environmental Liability	(106)	(9)	(20)	(29)
ARO Liability	(2,528)	(209)	(487)	(696)
Allconnect Commissions Deferral	11	1	2	3
Deferred GET Liability	(4,415)	(364)	(851)	(1,215)
Tax Depreciation	108,574	(4,013)	23,643	19,630
Section 263A Costs	32,214	2,658	6,207	8,865
Repairs	20,729	1,710	3,994	5,704
Depreciation Of ARO Asset	(40)	(3)	(8)	(11)
CIAC Net Gross Up	(1,525)	(126)	(294)	(420)
Amortization - CIAC Gross Up - Non Cash	98	8	19	27
Amortization - CIAC Gross Up - Refundable	265	22	51	73
Amortization - CIAC Gross Up - Non-Refundable	1,016	84	196	280
CIAC Taxable Income	-	-	-	-
Ld Powertax Adj - Accrual Estimate	5,258	-	1,104	1,104
FAS 158 - Pension Other Reg Assets	4,932	407	950	1,357
Prepaid Pension	13,313	1,098	2,565	3,663
Pre-staging Storm Reserve - Reg Asset	2,097	173	404	577
Approved Storm Costs	(7,835)	(646)	(1,510)	(2,156)
Storm Reserve Reg Asset	29,795	2,458	5,741	8,199
Prepaid PBOP	5,889	486	1,135	1,621
Deferred Environmental - Debits	544	45	105	150
Capital Add Deferral - Asset	12,456	1,028	2,400	3,428
Capital Tracker Deferral	(20,971)	(1,730)	(4,041)	(5,771)
Electric Vehicle Program	(38,231)	(3,154)	(7,366)	(10,520)
DK 23-11-04 - Legal Service Funding	37	3	7	10
Deferred Pole Make Ready Cost	6,047	499	1,165	1,664
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	-	-	-	-
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	-	-	-	-
Deferred Rate Case Expense	-	-	-	-
CT Management Audit	-	-	-	-
Regulatory Deferral - Miscellaneous	(7,019)	(579)	(1,352)	(1,931)
ARO Regulatory Assets	2,568	212	495	707
Reverse Book Cap / Amort of Intangibles	1,142	94	220	314
Amortization of Loss on Reacquired Debt	(487)	(40)	(94)	(134)
Federal Disaster Expense	(1,232)	(102)	(237)	(339)
Subtotal	160,800	(138)	33,799	33,661
Deferred Income Tax - Outside System				
Outside System Adjustment		4,275	(5,575)	(1,300)
Fed Rate Change Amortization			(11,183)	(11,183)
Deferred Income Tax - Outside System		4,275	(16,758)	(12,483)
Total Deferred Income Taxes		$ 4,137	$ 17,041	$ 21,178

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.41
Page 2 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED INCOME TAX EXPENSE
PRO FORMA TEST YEAR

(Thousands of Dollars)

(A) Description	(B) Test Year Temporary Differences	(C) Pro Forma Adjustments	(D) Pro Forma Year Temporary Differences	(E) CT SIT@ 8.25%	(F) FIT @ 21.00%	(G) Total Taxes
Deferred Income Taxes:						
Uncollectibles	$ (1,543)	$ 1,543	$ -	$ -	$ -	$ -
Non-SERP Supplemental Retirement Program	29	-	29	2	6	8
Supplemental Executive Retirement Plan	210	-	210	17	41	58
FAS 158 SERP Current Liability - Debit	(27)	-	(27)	(2)	(5)	(7)
FAS 158 SERP Current Liability - Credit	27	-	27	2	5	7
Medical Reserve	(147)	-	(147)	(12)	(28)	(40)
Workers' Compensation	(1,403)	-	(1,403)	(116)	(270)	(386)
Public Liability	(1,573)	-	(1,573)	(130)	(303)	(433)
Long Term Disability	(826)	-	(826)	(68)	(159)	(227)
Severance Benefits	1,091	-	1,091	90	210	300
Performance Reward Program	6,652	-	6,652	549	1,282	1,831
EICP/EIP Incentive Payments	(131)	-	(131)	(11)	(25)	(36)
FAS 158 - OPEB - Other Regulatory Liability	(4,185)	-	(4,185)	(345)	(806)	(1,151)
Medvantage APBO Regulatory Liability	(34)	-	(34)	(3)	(7)	(10)
Restricted Stock Unit Accruals	308	-	308	25	59	84
Medvantage Liability	(350)	-	(350)	(29)	(67)	(96)
Long Term Environmental Liability	106	-	106	9	20	29
Short Term Environmental Liability	(106)	-	(106)	(9)	(20)	(29)
ARO Liability	(2,528)	-	(2,528)	(209)	(487)	(696)
Allconnect Commissions Deferral	11	-	11	1	2	3
Deferred GET Liability	(4,415)	-	(4,415)	(364)	(851)	(1,215)
Tax Depreciation	108,574	-	108,574	(4,013)	23,643	19,630
Section 263A Costs	32,214	-	32,214	2,658	6,207	8,865
Repairs	20,729	-	20,729	1,710	3,994	5,704
Depreciation Of ARO Asset	(40)	-	(40)	(3)	(8)	(11)
CIAC Net Gross Up	(1,525)	-	(1,525)	(126)	(294)	(420)
Amortization - CIAC Gross Up - Non Cash	98	-	98	8	19	27
Amortization - CIAC Gross Up - Refundable	265	-	265	22	51	73
Amortization - CIAC Gross Up - Non-Refundable	1,016	-	1,016	84	196	280
CIAC Taxable Income	-	-	-	-	-	-
Ld Powertax Adj - Accrual Estimate	5,258	-	5,258	-	1,104	1,104
FAS 158 - Pension Other Reg Assets	4,932	-	4,932	407	950	1,357
Prepaid Pension	13,313	-	13,313	1,098	2,565	3,663
Pre-staging Storm Reserve - Reg Asset	2,097	-	2,097	173	404	577
Approved Storm Costs	(7,835)	-	(7,835)	(646)	(1,510)	(2,156)
Storm Reserve Reg Asset	29,795	-	29,795	2,458	5,741	8,199
Prepaid PBOP	5,889	-	5,889	486	1,135	1,621
Deferred Environmental - Debits	544	-	544	45	105	150
Capital Add Deferral - Asset	12,456	(12,456)	-	-	-	-
Capital Tracker Deferral	(20,971)	20,971	-	-	-	-
Electric Vehicle Program	(38,231)	38,231	-	-	-	-
DK 23-11-04 - Legal Service Funding	37	-	37	3	7	10
Deferred Pole Make Ready Cost	6,047	-	6,047	499	1,165	1,664
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	-	-	-	-	-	-
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	-	-	-	-	-	-
Deferred Rate Case Expense	-	-	-	-	-	-
CT Management Audit	-	-	-	-	-	-
Regulatory Deferral - Miscellaneous	(7,019)	(2,756)	(9,775)	(806)	(1,883)	(2,689)
ARO Regulatory Assets	2,568	-	2,568	212	495	707
Reverse Book Cap / Amort of Intangibles	1,142	-	1,142	94	220	314
Amortization of Loss on Reacquired Debt	(487)	-	(487)	(40)	(94)	(134)
Federal Disaster Expense	(1,232)	-	(1,232)	(102)	(237)	(339)
Total	$ 160,800	$ 45,533	$ 206,333	$ 3,618	$ 42,572	$ 46,190
Deferred Income Tax - Outside System						
Fed Rate Change Amortization				-	(11,183)	(11,183)
Total Deferred Income Taxes				$ 3,618	$ 31,389	$ 35,007

Note: Amounts shown above may not add due to rounding.

Exhibit CL&P-REVREQ-2 WP C-3.41
Page 3 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED INCOME TAX EXPENSE
RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

(A) Description	(B) Rate Year Temporary Differences	(C) Rate Year Adjustments	(D) Rate Year Temp Diffs	(E) CT SIT@ 8.25%	(F) FIT @ 21.00%	(G) Total Taxes
Deferred Income Taxes:						
Uncollectibles	$ -	$ -	$ -	$ -	$ -	$ -
Non-SERP Supplemental Retirement Program	29	(44)	(15)	(1)	(3)	(4)
Supplemental Executive Retirement Plan	210	(224)	(14)	(1)	(3)	(4)
FAS 158 SERP Current Liability - Debit	(27)	27	-	-	-	-
FAS 158 SERP Current Liability - Credit	27	(27)	-	-	-	-
Medical Reserve	(147)	(208)	(355)	(29)	(68)	(97)
Workers' Compensation	(1,403)	(545)	(1,948)	(161)	(375)	(536)
Public Liability	(1,573)	(664)	(2,237)	(185)	(431)	(616)
Long Term Disability	(826)	754	(72)	(6)	(14)	(20)
Severance Benefits	1,091	(1,091)	-	-	-	-
Performance Reward Program	6,652	(6,652)	-	-	-	-
EICP/EIP Incentive Payments	(131)	131	-	-	-	-
FAS 158 - OPEB - Other Regulatory Liability	(4,185)	4,185	-	-	-	-
Medvantage APBO Regulatory Liability	(34)	34	-	-	-	-
Restricted Stock Unit Accruals	308	(308)	-	-	-	-
Medvantage Liability	(350)	350	-	-	-	-
Long Term Environmental Liability	106	(106)	-	-	-	-
Short Term Environmental Liability	(106)	106	-	-	-	-
ARO Liability	(2,528)	2,528	-	-	-	-
Allconnect Commissions Deferral	11	(11)	-	-	-	-
Deferred GET Liability	(4,415)	(3,864)	(8,279)	(683)	(1,595)	(2,278)
Tax Depreciation	108,574	(32,701)	75,873	(297)	12,208	11,911
Section 263A Costs	32,214	(6,391)	25,823	2,130	4,976	7,106
Repairs	20,729	(2,667)	18,062	1,490	3,480	4,970
Depreciation Of ARO Asset	(40)	40	-	-	-	-
CIAC Net Gross Up	(1,525)	1,675	150	12	29	41
Amortization - CIAC Gross Up - Non Cash	98	(98)	-	-	-	-
Amortization - CIAC Gross Up - Refundable	265	(265)	-	-	-	-
Amortization - CIAC Gross Up - Non-Refundable	1,016	(1,016)	-	-	-	-
CIAC Taxable Income	-	(10,550)	(10,550)	(870)	(2,033)	(2,903)
Ld Powertax Adj - Accrual Estimate	5,258	(5,258)	-	-	-	-
FAS 158 - Pension Other Reg Assets	4,932	(4,932)	-	-	-	-
Prepaid Pension	13,313	343	13,656	1,127	2,631	3,758
Pre-staging Storm Reserve - Reg Asset	2,097	(2,097)	-	-	-	-
Approved Storm Costs	(7,835)	7,835	-	-	-	-
Storm Reserve Reg Asset	29,795	(29,795)	-	-	-	-
Prepaid PBOP	5,889	(5,889)	-	-	-	-
Deferred Environmental - Debits	544	2,132	2,676	221	516	737
Capital Add Deferral - Asset	-	-	-	-	-	-
Capital Tracker Deferral	-	-	-	-	-	-
Electric Vehicle Program	-	-	-	-	-	-
DK 23-11-04 - Legal Service Funding	37	(26)	11	1	2	3
Deferred Pole Make Ready Cost	6,047	(152)	5,895	486	1,136	1,622
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	-	3,268	3,268	270	630	900
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	-	(1,581)	(1,581)	(130)	(305)	(435)
Deferred Rate Case Expense	-	775	775	64	149	213
CT Management Audit	-	225	225	19	43	62
Regulatory Deferral - Miscellaneous	(9,775)	9,775	-	-	-	-
ARO Regulatory Assets	2,568	(2,568)	-	-	-	-
Reverse Book Cap / Amort of Intangibles	1,142	(1,142)	-	-	-	-
Amortization of Loss on Reacquired Debt	(487)	487	-	-	-	-
Federal Disaster Expense	(1,232)	1,232	-	-	-	-
Total	$ 206,333	$ (84,969)	$ 121,364	$ 3,457	$ 20,973	$ 24,430
Deferred Income Tax - Outside System						
Fed Rate Change Amortization					$ (6,835)	$ (6,835)
Total Deferred Income Taxes				$ 3,457	$ 14,138	$ 17,595

Note: Amounts shown above may not add due to rounding.

SCHEDULE D-1.0
June 30, 2028 AVERAGE RATE OF RETURN SUMMARY

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Class of Capitalization	Rate Year Average Capitalization		Percent of Total	Cost		Weighted Cost
Short-Term Debt	$ -	(a)	0.00%	0.00%	(a)	0.00%
Long-Term Debt	5,873,011	(b)	45.24%	4.81%	(c)	2.18%
Total Debt	5,873,011		45.24%			2.18%
Preferred Stock	117,020	(d)	0.90%	4.75%	(e)	0.04%
Common Equity	6,992,138	(f)	53.86%	10.25%	(g)	5.52%
Total Capitalization	$ 12,982,169		100.00%			7.74%

(a) Schedule D-2.0
(b) WP D-1.1
(c) WP D-1.2
(d) WP D-4.1
(e) WP D-4.2
(f) Schedule D-5.0
(g) Requested return on common equity

Note: Reflects a 5 quarter average, except for common equity which is a two point average

Note: Amounts shown above may not add due to rounding

SCHEDULE D-1.1
June 30, 2028 RATE OF RETURN SUMMARY

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Class of Capitalization	6/30/2028 Capitalization		Percent of Total	Cost		Weighted Cost
Short-Term Debt	$ -	(a)	0.00%	0.00%	(a)	0.00%
Long-Term Debt	6,053,779	(b)	45.37%	4.85%	(c)	2.20%
Total Debt	6,053,779		45.37%			2.20%
Preferred Stock	117,020	(d)	0.88%	4.75%	(e)	0.04%
Common Equity	7,171,460	(f)	53.75%	10.25%	(g)	5.51%
Total Capitalization	$ 13,342,259		100.00%			7.75%

(a) Schedule D-2.0
(b) Schedule D-3.0
(c) Schedule D-3.0
(d) Schedule D-4.0
(e) Schedule D-4.0
(f) Schedule D-5.0
(g) Requested return on common equity

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP D-1.1
Page 1 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

12 MONTHS ENDED JUNE 30, 2028 AVERAGE CARRYING VALUE OF DEBT
(Thousands of Dollars)

Unamortized Balances

Rate	Series	Quarter Ended 6/30/2027	9/30/2027	12/31/2027	3/31/2028	6/30/2028	5 Qtr. Average
	BONDS:						
8.500%	8 1/2% 1994 Series C	$ 313	$ 302	$ 291	$ 280	$ 270	$ 291
5.750%	Series B - 2004	584	564	544	524	504	544
5.625%	Series B - 2005	278	269	260	251	243	260
6.350%	Series A 2006	752	731	710	689	668	710
0.000%	Series A 2006 - Rate Lock	(1,376)	(1,338)	(1,299)	(1,261)	(1,222)	(1,299)
0.000%	Series A 2006 - Rate Lock	(951)	(925)	(898)	(872)	(845)	(898)
5.750%	Series B- 2007	957	933	908	884	859	908
0.000%	Series B 2007 - Rate Lock	314	306	298	290	282	298
0.000%	Series B 2007 - Rate Lock	209	203	198	193	188	198
6.375%	Series D- 2007	421	411	400	390	379	400
0.000%	Series D 2007 - Rate Lock	969	946	922	898	875	922
0.000%	Series D 2007 - Rate Lock	644	628	612	596	581	612
4.300%	Series A - 2014	1,547	1,524	1,501	1,478	1,455	1,501
4.300%	Series A - 2014	(12,411)	(12,227)	(12,042)	(11,858)	(11,673)	(12,042)
4.150%	Series A - 2015	5,142	5,071	4,999	4,928	4,856	4,999
4.150%	Series A - 2015	1,180	1,164	1,147	1,131	1,114	1,147
3.200%	Series A - 2017	-	-	-	-	-	-
3.200%	Series A - 2017	-	-	-	-	-	-
4.000%	Series A - 2018	4,613	4,558	4,502	4,447	4,391	4,502
4.000%	Series A - 2018	(3,404)	(3,363)	(3,322)	(3,281)	(3,240)	(3,322)
2.050%	Series A - 2021	2,000	1,875	1,750	1,625	1,500	1,750
5.250%	Series A - 2023	5,867	5,809	5,752	5,694	5,637	5,752
4.900%	Series B - 2023	2,105	2,017	1,929	1,841	1,754	1,929
4.650%	Series A - 2024	1,192	994	796	598	401	796
4.950%	Series B - 2024	3,040	2,933	2,826	2,719	2,613	2,826
4.950%	Series A - 2025	2,116	1,907	1,699	1,491	1,283	1,699
5.220%	Series A - 2026	4,161	4,049	3,936	3,824	3,711	3,936
5.290%	Series A - 2027	6,706	6,531	6,356	6,181	6,006	6,356
5.520%	Series A - 2028	-	-	-	2,975	2,900	1,175
	NOTES:						
5.850%	M3 Poll. Ctrl. 1993 Series A	295	232	169	106	43	169
5.950%	M3 Poll. Ctrl. 1993 Series B	20	15	11	7	3	11
1.550%	M3 Poll. Ctrl. 1996 Series A	910	851	791	732	672	791
4.375%	M3 Poll. Ctrl. 2011 Series A	64	50	36	22	9	36
1.250%	M3 Poll. Ctrl. 2011 Series B	54	42	31	20	9	31
Total Average Unamortized Costs		$ 28,307	$ 27,060	$ 25,814	$ 27,542	$ 26,221	$ 26,989

Exhibit CL&P-REVREQ-2 WP D-1.1
Page 2 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

12 MONTHS ENDED JUNE 30, 2028 AVERAGE CARRYING VALUE OF DEBT
(Thousands of Dollars)

		Face Value of Debt Outstanding					
				Quarter Ended			
Rate	Series	6/30/2027	9/30/2027	12/31/2027	3/31/2028	6/30/2028	5 Qtr. Average
	BONDS:						
8.500%	8 1/2% 1994 Series C	$ -	$ -	$ -	$ -	$ -	$ -
5.750%	Series B - 2004	130,000	130,000	130,000	130,000	130,000	130,000
5.625%	Series B - 2005	100,000	100,000	100,000	100,000	100,000	100,000
6.350%	Series A 2006	250,000	250,000	250,000	250,000	250,000	250,000
0.000%	Series A 2006 - Rate Lock	-	-	-	-	-	-
0.000%	Series A 2006 - Rate Lock	-	-	-	-	-	-
5.750%	Series B- 2007	150,000	150,000	150,000	150,000	150,000	150,000
0.000%	Series B 2007 - Rate Lock	-	-	-	-	-	-
0.000%	Series B 2007 - Rate Lock	-	-	-	-	-	-
6.375%	Series D- 2007	100,000	100,000	100,000	100,000	100,000	100,000
0.000%	Series D 2007 - Rate Lock	-	-	-	-	-	-
0.000%	Series D 2007 - Rate Lock	-	-	-	-	-	-
4.300%	Series A - 2014	250,000	250,000	250,000	250,000	250,000	250,000
4.300%	Series A - 2014	225,000	225,000	225,000	225,000	225,000	225,000
4.150%	Series A - 2015	300,000	300,000	300,000	300,000	300,000	300,000
4.150%	Series A - 2015	50,000	50,000	50,000	50,000	50,000	50,000
3.200%	Series A - 2017	-	-	-	-	-	-
3.200%	Series A - 2017	-	-	-	-	-	-
4.000%	Series A - 2018	500,000	500,000	500,000	500,000	500,000	500,000
4.000%	Series A - 2018	300,000	300,000	300,000	300,000	300,000	300,000
2.050%	Series A - 2021	425,000	425,000	425,000	425,000	425,000	425,000
5.250%	Series A - 2023	500,000	500,000	500,000	500,000	500,000	500,000
4.900%	Series B - 2023	300,000	300,000	300,000	300,000	300,000	300,000
4.650%	Series A - 2024	350,000	350,000	350,000	350,000	350,000	350,000
4.950%	Series B - 2024	300,000	300,000	300,000	300,000	300,000	300,000
4.950%	Series A - 2025	400,000	400,000	400,000	400,000	400,000	400,000
5.220%	Series A - 2026	450,000	450,000	450,000	450,000	450,000	450,000
5.290%	Series A - 2027	700,000	700,000	700,000	700,000	700,000	700,000
5.520%	Series A - 2028	-	-	-	300,000	300,000	120,000
	NOTES:						
5.850%	M3 Poll. Ctrl. 1993 Series A	-	-	-	-	-	-
5.950%	M3 Poll. Ctrl. 1993 Series B	-	-	-	-	-	-
1.550%	M3 Poll. Ctrl. 1996 Series A	-	-	-	-	-	-
4.375%	M3 Poll. Ctrl. 2011 Series A	-	-	-	-	-	-
1.250%	M3 Poll. Ctrl. 2011 Series B	-	-	-	-	-	-
Total Average Face Value		$ 5,780,000	$ 5,780,000	$ 5,780,000	$ 6,080,000	$ 6,080,000	$ 5,900,000

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The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

12 MONTHS ENDED JUNE 30, 2028 AVERAGE CARRYING VALUE OF DEBT
(Thousands of Dollars)

Rate	Series	Carrying Value Quarter Ended 6/30/2027	9/30/2027	12/31/2027	3/31/2028	6/30/2028	5 Qtr. Average
	BONDS:						
8.500%	8 1/2% 1994 Series C	$ (313)	$ (302)	$ (291)	$ (280)	$ (270)	$ (291)
5.750%	Series B - 2004	129,416	129,436	129,456	129,476	129,496	129,456
5.625%	Series B - 2005	99,723	99,731	99,740	99,749	99,758	99,740
6.350%	Series A 2006	249,248	249,269	249,290	249,311	249,332	249,290
0.000%	Series A 2006 - Rate Lock	1,376	1,338	1,299	1,261	1,222	1,299
0.000%	Series A 2006 - Rate Lock	951	925	898	872	845	898
5.750%	Series B- 2007	149,043	149,068	149,092	149,117	149,141	149,092
0.000%	Series B 2007 - Rate Lock	(314)	(306)	(298)	(290)	(282)	(298)
0.000%	Series B 2007 - Rate Lock	(209)	(203)	(198)	(193)	(188)	(198)
6.375%	Series D- 2007	99,579	99,590	99,600	99,611	99,621	99,600
0.000%	Series D 2007 - Rate Lock	(969)	(946)	(922)	(898)	(875)	(922)
0.000%	Series D 2007 - Rate Lock	(644)	(628)	(612)	(596)	(581)	(612)
4.300%	Series A - 2014	248,453	248,476	248,499	248,522	248,545	248,499
4.300%	Series A - 2014	237,411	237,227	237,042	236,858	236,673	237,042
4.150%	Series A - 2015	294,858	294,930	295,001	295,073	295,144	295,001
4.150%	Series A - 2015	48,820	48,837	48,853	48,870	48,886	48,853
3.200%	Series A - 2017	-	-	-	-	-	-
3.200%	Series A - 2017	-	-	-	-	-	-
4.000%	Series A - 2018	495,387	495,443	495,498	495,554	495,609	495,498
4.000%	Series A - 2018	303,404	303,363	303,322	303,281	303,240	303,322
2.050%	Series A - 2021	423,000	423,125	423,250	423,375	423,500	423,250
5.250%	Series A - 2023	494,133	494,191	494,248	494,306	494,363	494,248
4.900%	Series B - 2023	297,896	297,983	298,071	298,159	298,247	298,071
4.650%	Series A - 2024	348,809	349,006	349,204	349,402	349,600	349,204
4.950%	Series B - 2024	296,961	297,067	297,174	297,281	297,388	297,174
4.950%	Series A - 2025	397,885	398,093	398,301	398,509	398,718	398,301
5.220%	Series A - 2026	445,839	445,951	446,064	446,176	446,289	446,064
5.290%	Series A - 2027	693,294	693,469	693,644	693,819	693,994	693,644
5.520%	Series A - 2028	-	-	-	297,025	297,100	118,825
	NOTES:						
5.850%	M3 Poll. Ctrl. 1993 Series A	(295)	(232)	(169)	(106)	(43)	(169)
5.950%	M3 Poll. Ctrl. 1993 Series B	(20)	(15)	(11)	(7)	(3)	(11)
1.550%	M3 Poll. Ctrl. 1996 Series A	(910)	(851)	(791)	(732)	(672)	(791)
4.375%	M3 Poll. Ctrl. 2011 Series A	(64)	(50)	(36)	(22)	(9)	(36)
1.250%	M3 Poll. Ctrl. 2011 Series B	(54)	(42)	(31)	(20)	(9)	(31)
Total Average Carrying Value		$ 5,751,693	$ 5,752,940	$ 5,754,186	$ 6,052,458	$ 6,053,779	$ 5,873,011

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP D-1.2
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The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

12 MONTHS ENDED JUNE 30, 2028 AVERAGE COST OF DEBT
(Thousands of Dollars)

Rate	Series	Amortization Expense Quarter Ended 9/30/2027	12/31/2027	3/31/2028	6/30/2028	Total
	BONDS:					
8.500%	8 1/2% 1994 Series C	$ 11	$ 11	$ 11	$ 11	$ 43
5.750%	Series B - 2004	20	20	20	20	80
5.625%	Series B - 2005	9	9	9	9	35
6.350%	Series A 2006	21	21	21	21	84
0.000%	Series A 2006 - Rate Lock	(38)	(38)	(38)	(38)	(154)
0.000%	Series A 2006 - Rate Lock	(27)	(27)	(27)	(27)	(106)
5.750%	Series B- 2007	24	24	24	24	98
0.000%	Series B 2007 - Rate Lock	8	8	8	8	32
0.000%	Series B 2007 - Rate Lock	5	5	5	5	21
6.375%	Series D- 2007	11	11	11	11	42
0.000%	Series D 2007 - Rate Lock	24	24	24	24	95
0.000%	Series D 2007 - Rate Lock	16	16	16	16	63
4.300%	Series A - 2014	23	23	23	23	92
4.300%	Series A - 2014	(185)	(185)	(185)	(185)	(738)
4.150%	Series A - 2015	71	71	71	71	286
4.150%	Series A - 2015	17	17	17	17	66
3.200%	Series A - 2017	-	-	-	-	-
3.200%	Series A - 2017	-	-	-	-	-
4.000%	Series A - 2018	56	56	56	56	222
4.000%	Series A - 2018	(41)	(41)	(41)	(41)	(164)
2.050%	Series A - 2021	125	125	125	125	500
5.250%	Series A - 2023	58	58	58	58	230
4.900%	Series B - 2023	88	88	88	88	351
4.650%	Series A - 2024	198	198	198	198	791
4.950%	Series B - 2024	107	107	107	107	427
4.950%	Series A - 2025	208	208	208	208	833
5.220%	Series A - 2026	113	113	113	113	450
5.290%	Series A - 2027	175	175	175	175	700
5.520%	Series A - 2028	-	-	25	75	100
	NOTES:					
5.850%	M3 Poll. Ctrl. 1993 Series A	63	63	63	63	252
5.950%	M3 Poll. Ctrl. 1993 Series B	4	4	4	4	17
1.550%	M3 Poll. Ctrl. 1996 Series A	60	60	60	60	238
4.375%	M3 Poll. Ctrl. 2011 Series A	14	14	14	14	55
1.250%	M3 Poll. Ctrl. 2011 Series B	11	11	11	11	45
Total Amortizations		$ 1,247	$ 1,247	$ 1,272	$ 1,322	$ 5,086

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The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

12 MONTHS ENDED JUNE 30, 2028 AVERAGE COST OF DEBT
(Thousands of Dollars)

Rate	Series	Interest Expense Quarter Ended 9/30/2027	12/31/2027	3/31/2028	6/30/2028	Total
	BONDS:					
8.500%	8 1/2% 1994 Series C	$ -	$ -	$ -	$ -	$ -
5.750%	Series B - 2004	1,869	1,869	1,869	1,869	7,475
5.625%	Series B - 2005	1,406	1,406	1,406	1,406	5,625
6.350%	Series A 2006	3,969	3,969	3,969	3,969	15,875
0.000%	Series A 2006 - Rate Lock	-	-	-	-	-
0.000%	Series A 2006 - Rate Lock	-	-	-	-	-
5.750%	Series B- 2007	2,156	2,156	2,156	2,156	8,625
0.000%	Series B 2007 - Rate Lock	-	-	-	-	-
0.000%	Series B 2007 - Rate Lock	-	-	-	-	-
6.375%	Series D- 2007	1,594	1,594	1,594	1,594	6,375
0.000%	Series D 2007 - Rate Lock	-	-	-	-	-
0.000%	Series D 2007 - Rate Lock	-	-	-	-	-
4.300%	Series A - 2014	2,688	2,688	2,688	2,688	10,750
4.300%	Series A - 2014	2,419	2,419	2,419	2,419	9,675
4.150%	Series A - 2015	3,113	3,113	3,113	3,113	12,450
4.150%	Series A - 2015	519	519	519	519	2,075
3.200%	Series A - 2017	-	-	-	-	-
3.200%	Series A - 2017	-	-	-	-	-
4.000%	Series A - 2018	5,000	5,000	5,000	5,000	20,000
4.000%	Series A - 2018	3,000	3,000	3,000	3,000	12,000
2.050%	Series A - 2021	2,178	2,178	2,178	2,178	8,713
5.250%	Series A - 2023	6,563	6,563	6,563	6,563	26,250
4.900%	Series B - 2023	3,675	3,675	3,675	3,675	14,700
4.650%	Series A - 2024	4,069	4,069	4,069	4,069	16,275
4.950%	Series B - 2024	3,713	3,713	3,713	3,713	14,850
4.950%	Series A - 2025	4,950	4,950	4,950	4,950	19,800
5.220%	Series A - 2026	5,873	5,873	5,873	5,873	23,490
5.290%	Series A - 2027	9,258	9,258	9,258	9,258	37,030
5.520%	Series A - 2028	-	-	1,380	4,140	5,520
	NOTES:					
5.850%	M3 Poll. Ctrl. 1993 Series A	-	-	-	-	-
5.950%	M3 Poll. Ctrl. 1993 Series B	-	-	-	-	-
1.550%	M3 Poll. Ctrl. 1996 Series A	-	-	-	-	-
4.375%	M3 Poll. Ctrl. 2011 Series A	-	-	-	-	-
1.250%	M3 Poll. Ctrl. 2011 Series B	-	-	-	-	-
Total Annual Interest		$ 68,008	$ 68,008	$ 69,388	$ 72,148	$ 277,553

Exhibit CL&P-REVREQ-2 WP D-1.2
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The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

12 MONTHS ENDED JUNE 30, 2028 AVERAGE COST OF DEBT
(Thousands of Dollars)

Rate	Series	Annual Costs Quarter Ended 9/30/2027	12/31/2027	3/31/2028	6/30/2028	Total
	BONDS:					
8.500%	8 1/2% 1994 Series C	$ 11	$ 11	$ 11	$ 11	$ 43
5.750%	Series B - 2004	1,889	1,889	1,889	1,889	7,555
5.625%	Series B - 2005	1,415	1,415	1,415	1,415	5,660
6.350%	Series A 2006	3,990	3,990	3,990	3,990	15,959
0.000%	Series A 2006 - Rate Lock	(38)	(38)	(38)	(38)	(154)
0.000%	Series A 2006 - Rate Lock	(27)	(27)	(27)	(27)	(106)
5.750%	Series B- 2007	2,181	2,181	2,181	2,181	8,723
0.000%	Series B 2007 - Rate Lock	8	8	8	8	32
0.000%	Series B 2007 - Rate Lock	5	5	5	5	21
6.375%	Series D- 2007	1,604	1,604	1,604	1,604	6,417
0.000%	Series D 2007 - Rate Lock	24	24	24	24	95
0.000%	Series D 2007 - Rate Lock	16	16	16	16	63
4.300%	Series A - 2014	2,711	2,711	2,711	2,711	10,842
4.300%	Series A - 2014	2,234	2,234	2,234	2,234	8,937
4.150%	Series A - 2015	3,184	3,184	3,184	3,184	12,736
4.150%	Series A - 2015	535	535	535	535	2,141
3.200%	Series A - 2017	-	-	-	-	-
3.200%	Series A - 2017	-	-	-	-	-
4.000%	Series A - 2018	5,056	5,056	5,056	5,056	20,222
4.000%	Series A - 2018	2,959	2,959	2,959	2,959	11,836
2.050%	Series A - 2021	2,303	2,303	2,303	2,303	9,213
5.250%	Series A - 2023	6,620	6,620	6,620	6,620	26,480
4.900%	Series B - 2023	3,763	3,763	3,763	3,763	15,051
4.650%	Series A - 2024	4,267	4,267	4,267	4,267	17,066
4.950%	Series B - 2024	3,819	3,819	3,819	3,819	15,277
4.950%	Series A - 2025	5,158	5,158	5,158	5,158	20,633
5.220%	Series A - 2026	5,985	5,985	5,985	5,985	23,940
5.290%	Series A - 2027	9,433	9,433	9,433	9,433	37,730
5.520%	Series A - 2028	-	-	1,405	4,215	5,620
	NOTES:					
5.850%	M3 Poll. Ctrl. 1993 Series A	63	63	63	63	252
5.950%	M3 Poll. Ctrl. 1993 Series B	4	4	4	4	17
1.550%	M3 Poll. Ctrl. 1996 Series A	60	60	60	60	238
4.375%	M3 Poll. Ctrl. 2011 Series A	14	14	14	14	55
1.250%	M3 Poll. Ctrl. 2011 Series B	11	11	11	11	45
Total Amortizations Plus Interest		$ 69,255	$ 69,255	$ 70,660	$ 73,470	$ 282,639
					Cost of Debt (a):	4.81%

(a) Cost of Debt is calculated by dividing the Total Annual Costs by the Total Average Carrying Value from WP-D-1.1 page 3 of 3.
Note: Amounts shown above may not add due to rounding

Schedule D-2.0
COST OF SHORT TERM DEBT
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Short-term debt does not support rate base. Therefore, this schedule is not applicable.

Schedule D-3.0
JUNE 30, 2028 EMBEDDED COST OF LONG-TERM DEBT
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

RATE	SERIES	DATE ISSUED	MATURITY DATE	AMOUNT ISSUED	FACE AMT OUTSTANDING	UNAMORTIZED (PREM.) DISC.	UNAMORTIZED DEBT EXPENSE	UNAMORTIZED LOSS ON REACQUIRED	CARRYING VALUE	ANNUALIZED COSTS
	BONDS:									
8.500%	8 1/2% 1994 Series C	6/1/1994	9/15/2034	$ 115,000	$ -	$ -	$ -	$ 270	$ (270)	$ 43
5.750%	Series B - 2004	9/15/2004	9/15/2034	130,000	130,000	196	309	-	129,496	7,555
5.625%	Series B - 2005	4/7/2005	4/1/2035	100,000	100,000	11	232	-	99,758	5,660
6.350%	Series A 2006	6/7/2006	6/1/2036	250,000	250,000	35	633	-	249,332	15,959
0.000%	Series A 2006 - Rate Lock	6/7/2006	6/1/2036	-	-	-	(1,222)	-	1,222	(154)
0.000%	Series A 2006 - Rate Lock	6/7/2006	6/1/2036	-	-	-	(845)	-	845	(106)
5.750%	Series B- 2007	3/27/2007	3/1/2037	150,000	150,000	420	439	-	149,141	8,723
0.000%	Series B 2007 - Rate Lock	3/27/2007	3/1/2037	-	-	-	282	-	(282)	32
0.000%	Series B 2007 - Rate Lock	3/27/2007	3/1/2037	-	-	-	188	-	(188)	21
6.375%	Series D- 2007	9/17/2007	9/1/2037	100,000	100,000	71	308	-	99,621	6,417
0.000%	Series D 2007 - Rate Lock	9/17/2007	9/1/2037	-	-	-	875	-	(875)	95
0.000%	Series D 2007 - Rate Lock	9/17/2007	9/1/2037	-	-	-	581	-	(581)	63
4.300%	Series A - 2014	4/24/2014	4/15/2044	250,000	250,000	-	1,455	-	248,545	10,842
4.300%	Series A - 2014	8/17/2017	4/15/2044	225,000	225,000	(12,962)	1,289	-	236,673	8,937
4.150%	Series A - 2015	5/20/2015	6/1/2045	300,000	300,000	2,938	1,919	-	295,144	12,736
4.150%	Series A - 2015	12/1/2015	6/1/2045	50,000	50,000	810	304	-	48,886	2,141
3.200%	Series A - 2017	3/10/2017	3/15/2027	300,000	-	-	-	-	-	-
3.200%	Series A - 2017	9/17/2019	3/15/2027	200,000	-	-	-	-	-	-
4.000%	Series A - 2018	3/28/2018	4/1/2048	500,000	500,000	801	3,590	-	495,609	20,222
4.000%	Series A - 2018	4/1/2019	4/1/2048	300,000	300,000	(5,419)	2,179	-	303,240	11,836
2.050%	Series A - 2021	6/30/2021	7/1/2031	425,000	425,000	344	1,157	-	423,500	9,213
5.250%	Series A - 2023	1/10/2023	1/15/2053	500,000	500,000	862	4,776	-	494,363	26,480
4.900%	Series B - 2023	7/6/2023	7/1/2033	300,000	300,000	291	1,462	-	298,247	15,051
4.650%	Series A - 2024	1/23/2024	1/1/2029	350,000	350,000	73	328	-	349,600	17,066
4.950%	Series B - 2024	8/13/2024	8/15/2034	300,000	300,000	814	1,799	-	297,388	15,277
4.950%	Series A - 2025	1/13/2025	1/15/2030	400,000	400,000	165	1,118	-	398,718	20,633
5.220%	Series A - 2026	9/30/2026	9/30/2036	450,000	450,000	-	3,711	-	446,289	23,940
5.290%	Series A - 2027	1/31/2027	1/31/2037	700,000	700,000	-	6,006	-	693,994	37,730
5.520%	Series A - 2028	3/1/2028	3/1/2038	300,000	300,000	-	2,900	-	297,100	16,860
	NOTES:									
5.850%	M3 Poll. Ctrl. 1993 Series A	9/22/1993	9/1/2028	245,500	-	-	-	43	(43)	252
5.950%	M3 Poll. Ctrl. 1993 Series B	9/22/1993	9/1/2028	70,000	-	-	-	3	(3)	17
1.550%	M3 Poll. Ctrl. 1996 Series A	5/21/1996	5/1/2031	62,000	-	-	-	672	(672)	238
4.375%	M3 Poll. Ctrl. 2011 Series A	10/24/2011	9/1/2028	120,500	-	-	-	9	(9)	55
1.250%	M3 Poll. Ctrl. 2011 Series B	10/24/2011	9/1/2028	125,000	-	-	-	9	(9)	45
TOTAL				$ 7,318,000	$ 6,080,000	$ (10,553)	$ 35,770	$ 1,004	$ 6,053,779	$ 293,879

EMBEDDED COST OF LONG-TERM DEBT: 4.85%

Note: Amounts shown above may not add due to rounding

Schedule D-3.1
JUNE 30, 2027 EMBEDDED COST OF LONG-TERM DEBT
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

RATE	SERIES	DATE ISSUED	MATURITY DATE	AMOUNT ISSUED	FACE AMT OUTSTANDING	UNAMORTIZED (PREM.) DISC.	UNAMORTIZED DEBT EXPENSE	UNAMORTIZED LOSS ON REACQUIRED	CARRYING VALUE	ANNUALIZED COSTS
BONDS:										
8.500%	8 1/2% 1994 Series C	6/1/1994	9/15/2034	$ 115,000	$ -	$ -	$ -	$ 313	$ (313)	$ 43
5.750%	Series B - 2004	9/15/2004	9/15/2034	130,000	130,000	227	358	-	129,416	7,555
5.625%	Series B - 2005	4/7/2005	4/1/2035	100,000	100,000	12	266	-	99,723	5,660
6.350%	Series A 2006	6/7/2006	6/1/2036	250,000	250,000	39	713	-	249,248	15,959
0.000%	Series A 2006 - Rate Lock	6/7/2006	6/1/2036	-	-	-	(1,376)	-	1,376	(154)
0.000%	Series A 2006 - Rate Lock	6/7/2006	6/1/2036	-	-	-	(951)	-	951	(106)
5.750%	Series B- 2007	3/27/2007	3/1/2037	150,000	150,000	468	489	-	149,043	8,723
0.000%	Series B 2007 - Rate Lock	3/27/2007	3/1/2037	-	-	-	314	-	(314)	32
0.000%	Series B 2007 - Rate Lock	3/27/2007	3/1/2037	-	-	-	209	-	(209)	21
6.375%	Series D- 2007	9/17/2007	9/1/2037	100,000	100,000	79	342	-	99,579	6,417
0.000%	Series D 2007 - Rate Lock	9/17/2007	9/1/2037	-	-	-	969	-	(969)	95
0.000%	Series D 2007 - Rate Lock	9/17/2007	9/1/2037	-	-	-	644	-	(644)	63
4.300%	Series A - 2014	4/24/2014	4/15/2044	250,000	250,000	-	1,547	-	248,453	10,842
4.300%	Series A - 2014	8/17/2017	4/15/2044	225,000	225,000	(13,782)	1,371	-	237,411	8,937
4.150%	Series A - 2015	5/20/2015	6/1/2045	300,000	300,000	3,111	2,032	-	294,858	12,736
4.150%	Series A - 2015	12/1/2015	6/1/2045	50,000	50,000	858	322	-	48,820	2,141
3.200%	Series A - 2017	3/10/2017	3/15/2027	300,000	-	-	-	-	-	-
3.200%	Series A - 2017	9/17/2019	3/15/2027	200,000	-	-	-	-	-	-
4.000%	Series A - 2018	3/28/2018	4/1/2048	500,000	500,000	841	3,772	-	495,387	20,222
4.000%	Series A - 2018	4/1/2019	4/1/2048	300,000	300,000	(5,693)	2,289	-	303,404	11,836
2.050%	Series A - 2021	6/30/2021	7/1/2031	425,000	425,000	459	1,542	-	423,000	9,213
5.250%	Series A - 2023	1/10/2023	1/15/2053	500,000	500,000	897	4,971	-	494,133	26,480
4.900%	Series B - 2023	7/6/2023	7/1/2033	300,000	300,000	351	1,754	-	297,896	15,051
4.650%	Series A - 2024	1/23/2024	1/1/2029	350,000	350,000	218	974	-	348,809	17,066
4.950%	Series B - 2024	8/13/2024	8/15/2034	300,000	300,000	947	2,093	-	296,961	15,277
4.950%	Series A - 2025	1/13/2025	1/15/2030	400,000	400,000	273	1,843	-	397,885	20,633
5.220%	Series A - 2026	9/30/2026	9/30/2036	450,000	450,000	-	4,161	-	445,839	23,940
5.290%	Series A - 2027	1/31/2027	1/31/2037	700,000	700,000	-	6,706	-	693,294	37,730
5.520%	Series A - 2028	3/1/2028	3/1/2038	300,000	-	-	-	-	-	-
							-			
	NOTES:									
5.850%	M3 Poll. Ctrl. 1993 Series A	9/22/1993	9/1/2028	245,500	-	-	-	295	(295)	252
5.950%	M3 Poll. Ctrl. 1993 Series B	9/22/1993	9/1/2028	70,000	-	-	-	20	(20)	17
1.550%	M3 Poll. Ctrl. 1996 Series A	5/21/1996	5/1/2031	62,000	-	-	-	910	(910)	238
4.375%	M3 Poll. Ctrl. 2011 Series A	10/24/2011	9/1/2028	120,500	-	-	-	64	(64)	55
1.250%	M3 Poll. Ctrl. 2011 Series B	10/24/2011	9/1/2028	125,000	-	-	-	54	(54)	45
TOTAL				$ 7,318,000	$ 5,780,000	$ (10,699)	$ 37,352	$ 1,654	$ 5,751,693	$ 277,019
								EMBEDDED COST OF LONG-TERM DEBT		4.82%

Note: Amounts shown above may not add due to rounding

SCHEDULE D-4.0
JUNE 30, 2028 EMBEDDED COST OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

DIVIDEND RATE, TYPE	DATE ISSUED	CURRENT REDEMPTION PRICE	AMOUNT OUTSTANDING	PREMIUM OR DISCOUNT	UNAMORTIZED ISSUE EXPENSE (1)	NET PROCEEDS	ANNUALIZED COSTS (2)
3.90% Series	9/13/1949	$ 50.50	$ 8,000	$ -	$ -	$ 8,000	$ 312
4.50% Series	5/1/1956	50.75	5,200	-	-	5,200	234
4.96% Series	10/29/1958	50.50	5,000	-	-	5,000	248
4.50% Series	3/1/1963	50.50	8,000	-	-	8,000	360
5.28% Series	4/13/1967	51.43	10,000	28	-	10,028	528
6.56% Series	2/2/1968	51.44	10,000	12	-	10,012	656
$2.00 Series	4/30/1947	54.00	16,804	61	-	16,865	672
$1.90 Series	4/24/1947	52.50	8,196	9	-	8,205	311
$2.20 Series	4/20/1949	52.50	10,000	440	-	10,440	440
$2.04 Series	11/22/1949	52.00	5,000	150	-	5,150	204
$2.06 Series E	6/17/1954	51.00	10,000	-	-	10,000	412
$2.09 Series F	11/15/1955	51.00	5,000	-	-	5,000	209
$3.24 Series G	1/18/1968	51.84	15,000	120	-	15,120	972
TOTAL			$ 116,200	$ 820	$ -	$ 117,020	$ 5,559
					COST OF PREFERRED STOCK		4.75%

(1) Includes underwriters and corporate expenses
(2) Includes amortization of issue expenses

Note: Amounts shown above may not add due to rounding

SCHEDULE D-4.1
JUNE 30, 2027 EMBEDDED COST OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

DIVIDEND RATE, TYPE	DATE ISSUED	CURRENT REDEMPTION PRICE	AMOUNT OUTSTANDING	PREMIUM OR DISCOUNT	UNAMORTIZED ISSUE EXPENSE (1)	NET PROCEEDS	ANNUALIZED COSTS (2)
3.90% Series	9/13/1949	$ 50.50	$ 8,000	$ -	$ -	$ 8,000	$ 312
4.50% Series	5/1/1956	50.75	5,200	-	-	5,200	234
4.96% Series	10/29/1958	50.50	5,000	-	-	5,000	248
4.50% Series	3/1/1963	50.50	8,000	-	-	8,000	360
5.28% Series	4/13/1967	51.43	10,000	28	-	10,028	528
6.56% Series	2/2/1968	51.44	10,000	12	-	10,012	656
$2.00 Series	4/30/1947	54.00	16,804	61	-	16,865	672
$1.90 Series	4/24/1947	52.50	8,196	9	-	8,205	311
$2.20 Series	4/20/1949	52.50	10,000	440	-	10,440	440
$2.04 Series	11/22/1949	52.00	5,000	150	-	5,150	204
$2.06 Series E	6/17/1954	51.00	10,000	-	-	10,000	412
$2.09 Series F	11/15/1955	51.00	5,000	-	-	5,000	209
$3.24 Series G	1/18/1968	51.84	15,000	120	-	15,120	972
TOTAL			$ 116,200	$ 820	$ -	$ 117,020	$ 5,559
					COST OF PREFERRED STOCK		4.75%

(1) Includes underwriters and corporate expenses
(2) Includes amortization of issue expenses

Note: Amounts shown above may not add due to rounding

SCHEDULE D-4.1
12 MONTHS ENDED JUNE 30, 2027 AVERAGE CARRYING VALUE OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

Unamortized Balances

Rate	6/30/2026	9/30/2026	12/31/2026	3/31/2027	6/30/2027	5Q Average
3.90% Series	$ -	$ -	$ -	$ -	$ -	$ -
4.50% Series	-	-	-	-	-	-
4.96% Series	-	-	-	-	-	-
4.50% Series	-	-	-	-	-	-
5.28% Series	28	28	28	28	28	28
6.56% Series	12	12	12	12	12	12
$2.00 Series	61	61	61	61	61	61
$1.90 Series	9	9	9	9	9	9
$2.20 Series	440	440	440	440	440	440
$2.04 Series	150	150	150	150	150	150
$2.06 Series E	-	-	-	-	-	-
$2.09 Series F	-	-	-	-	-	-
$3.24 Series G	120	120	120	120	120	120
Total Unamortized Balances	$ 820	$ 820	$ 820	$ 820	$ 820	$ 820

Amount Outstanding

Rate	6/30/2026	9/30/2026	12/31/2026	3/31/2027	6/30/2027	5Q Average
3.90% Series	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000
4.50% Series	5,200	5,200	5,200	5,200	5,200	5,200
4.96% Series	5,000	5,000	5,000	5,000	5,000	5,000
4.50% Series	8,000	8,000	8,000	8,000	8,000	8,000
5.28% Series	10,000	10,000	10,000	10,000	10,000	10,000
6.56% Series	10,000	10,000	10,000	10,000	10,000	10,000
$2.00 Series	16,804	16,804	16,804	16,804	16,804	16,804
$1.90 Series	8,196	8,196	8,196	8,196	8,196	8,196
$2.20 Series	10,000	10,000	10,000	10,000	10,000	10,000
$2.04 Series	5,000	5,000	5,000	5,000	5,000	5,000
$2.06 Series E	10,000	10,000	10,000	10,000	10,000	10,000
$2.09 Series F	5,000	5,000	5,000	5,000	5,000	5,000
$3.24 Series G	15,000	15,000	15,000	15,000	15,000	15,000
Total Amount Outstanding	$ 116,200	$ 116,200	$ 116,200	$ 116,200	$ 116,200	$ 116,200

SCHEDULE D-4.1
12 MONTHS ENDED JUNE 30, 2027 AVERAGE CARRYING VALUE OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

Rate	Carrying Value 6/30/2026	9/30/2026	12/31/2026	3/31/2027	6/30/2027	5Q Average
3.90% Series	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000
4.50% Series	5,200	5,200	5,200	5,200	5,200	5,200
4.96% Series	5,000	5,000	5,000	5,000	5,000	5,000
4.50% Series	8,000	8,000	8,000	8,000	8,000	8,000
5.28% Series	10,028	10,028	10,028	10,028	10,028	10,028
6.56% Series	10,012	10,012	10,012	10,012	10,012	10,012
$2.00 Series	16,865	16,865	16,865	16,865	16,865	16,865
$1.90 Series	8,205	8,205	8,205	8,205	8,205	8,205
$2.20 Series	10,440	10,440	10,440	10,440	10,440	10,440
$2.04 Series	5,150	5,150	5,150	5,150	5,150	5,150
$2.06 Series E	10,000	10,000	10,000	10,000	10,000	10,000
$2.09 Series F	5,000	5,000	5,000	5,000	5,000	5,000
$3.24 Series G	15,120	15,120	15,120	15,120	15,120	15,120
Total Carrying Value	$ 117,020	$ 117,020	$ 117,020	$ 117,020	$ 117,020	$ 117,020

Note: Amounts may not add due to rounding.

SCHEDULE D-4.1
12 MONTHS ENDED JUNE 30, 2028 AVERAGE CARRYING VALUE OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 3 of 4

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witness Responsible: Anne E. Bulkley
Date Certain: December 31, 2025

Unamortized Balances

Rate	6/30/2027	9/30/2027	12/31/2027	3/31/2028	6/30/2028	5Q Average
3.90% Series	$ -	$ -	$ -	$ -	$ -	$ -
4.50% Series	-	-	-	-	-	-
4.96% Series	-	-	-	-	-	-
4.50% Series	-	-	-	-	-	-
5.28% Series	28	28	28	28	28	28
6.56% Series	12	12	12	12	12	12
$2.00 Series	61	61	61	61	61	61
$1.90 Series	9	9	9	9	9	9
$2.20 Series	440	440	440	440	440	440
$2.04 Series	150	150	150	150	150	150
$2.06 Series E	-	-	-	-	-	-
$2.09 Series F	-	-	-	-	-	-
$3.24 Series G	120	120	120	120	120	120
Total Unamortized Balances	$ 820	$ 820	$ 820	$ 820	$ 820	$ 820

Amount Outstanding

Rate	6/30/2027	9/30/2027	12/31/2027	3/31/2028	6/30/2028	5Q Average
3.90% Series	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000
4.50% Series	5,200	5,200	5,200	5,200	5,200	5,200
4.96% Series	5,000	5,000	5,000	5,000	5,000	5,000
4.50% Series	8,000	8,000	8,000	8,000	8,000	8,000
5.28% Series	10,000	10,000	10,000	10,000	10,000	10,000
6.56% Series	10,000	10,000	10,000	10,000	10,000	10,000
$2.00 Series	16,804	16,804	16,804	16,804	16,804	16,804
$1.90 Series	8,196	8,196	8,196	8,196	8,196	8,196
$2.20 Series	10,000	10,000	10,000	10,000	10,000	10,000
$2.04 Series	5,000	5,000	5,000	5,000	5,000	5,000
$2.06 Series E	10,000	10,000	10,000	10,000	10,000	10,000
$2.09 Series F	5,000	5,000	5,000	5,000	5,000	5,000
$3.24 Series G	15,000	15,000	15,000	15,000	15,000	15,000
Total Amount Outstanding	$ 116,200	$ 116,200	$ 116,200	$ 116,200	$ 116,200	$ 116,200

SCHEDULE D-4.1
12 MONTHS ENDED JUNE 30, 2028 AVERAGE CARRYING VALUE OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 4 of 4

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Rate	Carrying Value 6/30/2027	9/30/2027	12/31/2027	3/31/2028	6/30/2028	5Q Average
3.90% Series	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000	$ 8,000
4.50% Series	5,200	5,200	5,200	5,200	5,200	5,200
4.96% Series	5,000	5,000	5,000	5,000	5,000	5,000
4.50% Series	8,000	8,000	8,000	8,000	8,000	8,000
5.28% Series	10,028	10,028	10,028	10,028	10,028	10,028
6.56% Series	10,012	10,012	10,012	10,012	10,012	10,012
$2.00 Series	16,865	16,865	16,865	16,865	16,865	16,865
$1.90 Series	8,205	8,205	8,205	8,205	8,205	8,205
$2.20 Series	10,440	10,440	10,440	10,440	10,440	10,440
$2.04 Series	5,150	5,150	5,150	5,150	5,150	5,150
$2.06 Series E	10,000	10,000	10,000	10,000	10,000	10,000
$2.09 Series F	5,000	5,000	5,000	5,000	5,000	5,000
$3.24 Series G	15,120	15,120	15,120	15,120	15,120	15,120
Total Carrying Value	$ 117,020	$ 117,020	$ 117,020	$ 117,020	$ 117,020	$ 117,020

Note: Amounts may not add due to rounding.

SCHEDULE D-4.2
12 MONTHS ENDED JUNE 30, 2027 COST OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 4

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Preferred Dividends

Rate	9/30/2026	12/31/2026	3/31/2027	6/30/2027	4Q Total
3.90% Series	$ 78	$ 78	$ 78	$ 78	$ 312
4.50% Series	59	59	59	59	234
4.96% Series	62	62	62	62	248
4.50% Series	90	90	90	90	360
5.28% Series	132	132	132	132	528
6.56% Series	164	164	164	164	656
$2.00 Series	168	168	168	168	672
$1.90 Series	78	78	78	78	311
$2.20 Series	110	110	110	110	440
$2.04 Series	51	51	51	51	204
$2.06 Series E	103	103	103	103	412
$2.09 Series F	52	52	52	52	209
$3.24 Series G	243	243	243	243	972
Total Preferred Dividends					$ 5,558

Annual Amortizations

Rate	9/30/2026	12/31/2026	3/31/2027	6/30/2027	4Q Total
3.90% Series	$ -	$ -	$ -	$ -	$ -
4.50% Series	-	-	-	-	-
4.96% Series	-	-	-	-	-
4.50% Series	-	-	-	-	-
5.28% Series	-	-	-	-	-
6.56% Series	-	-	-	-	-
$2.00 Series	-	-	-	-	-
$1.90 Series	-	-	-	-	-
$2.20 Series	-	-	-	-	-
$2.04 Series	-	-	-	-	-
$2.06 Series E	-	-	-	-	-
$2.09 Series F	-	-	-	-	-
$3.24 Series G	-	-	-	-	-
Total Annual Amortizations					$ -

SCHEDULE D-4.2
12 MONTHS ENDED JUNE 30, 2027 COST OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 2 of 4

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Rate	Annual Costs 9/30/2026	12/31/2026	3/31/2027	6/30/2027	4Q Average
3.90% Series	$ 78	$ 78	$ 78	$ 78	$ 312
4.50% Series	59	59	59	59	234
4.96% Series	62	62	62	62	248
4.50% Series	90	90	90	90	360
5.28% Series	132	132	132	132	528
6.56% Series	164	164	164	164	656
$2.00 Series	168	168	168	168	672
$1.90 Series	78	78	78	78	311
$2.20 Series	110	110	110	110	440
$2.04 Series	51	51	51	51	204
$2.06 Series E	103	103	103	103	412
$2.09 Series F	52	52	52	52	209
$3.24 Series G	243	243	243	243	972
Total Annual Costs	$ 1,390	$ 1,390	$ 1,390	$ 1,390	$ 5,559
Cost of Preferred Stock (a)					4.75%

(a) Cost of Preferred Stock is calculated by dividing the Total Annual Costs by the Total Carrying Value from WP-D-4.1 page 2 of 4, line 34.

SCHEDULE D-4.2
12 MONTHS ENDED JUNE 30, 2028 COST OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 3 of 4

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Preferred Dividends

Rate	9/30/2027	12/31/2027	3/31/2028	6/30/2028	4Q Total
3.90% Series	$ 78	$ 78	$ 78	$ 78	$ 312
4.50% Series	59	59	59	59	234
4.96% Series	62	62	62	62	248
4.50% Series	90	90	90	90	360
5.28% Series	132	132	132	132	528
6.56% Series	164	164	164	164	656
$2.00 Series	168	168	168	168	672
$1.90 Series	78	78	78	78	311
$2.20 Series	110	110	110	110	440
$2.04 Series	51	51	51	51	204
$2.06 Series E	103	103	103	103	412
$2.09 Series F	52	52	52	52	209
$3.24 Series G	243	243	243	243	972
Total Preferred Dividends					$ 5,558

Annual Amortizations

Rate	9/30/2027	12/31/2027	3/31/2028	6/30/2028	4Q Total
3.90% Series	$ -	$ -	$ -	$ -	$ -
4.50% Series	-	-	-	-	-
4.96% Series	-	-	-	-	-
4.50% Series	-	-	-	-	-
5.28% Series	-	-	-	-	-
6.56% Series	-	-	-	-	-
$2.00 Series	-	-	-	-	-
$1.90 Series	-	-	-	-	-
$2.20 Series	-	-	-	-	-
$2.04 Series	-	-	-	-	-
$2.06 Series E	-	-	-	-	-
$2.09 Series F	-	-	-	-	-
$3.24 Series G	-	-	-	-	-
Total Annual Amortizations					$ -

SCHEDULE D-4.2
12 MONTHS ENDED JUNE 30, 2028 COST OF PREFERRED STOCK
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 4 of 4

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

Rate	Annual Costs 9/30/2027	12/31/2027	3/31/2028	6/30/2028	4Q Average
3.90% Series	$ 78	$ 78	$ 78	$ 78	$ 312
4.50% Series	59	59	59	59	234
4.96% Series	62	62	62	62	248
4.50% Series	90	90	90	90	360
5.28% Series	132	132	132	132	528
6.56% Series	164	164	164	164	656
$2.00 Series	168	168	168	168	672
$1.90 Series	78	78	78	78	311
$2.20 Series	110	110	110	110	440
$2.04 Series	51	51	51	51	204
$2.06 Series E	103	103	103	103	412
$2.09 Series F	52	52	52	52	209
$3.24 Series G	243	243	243	243	972
Total Annual Costs	$ 1,390	$ 1,390	$ 1,390	$ 1,390	$ 5,559
Cost of Preferred Stock (a)					4.75%

(a) Cost of Preferred Stock is calculated by dividing the Total Annual Costs by the Total Carrying Value from WP-D-4.1 page 4 of 4, line 29.

Schedule D-5.0
AVERAGE COMMON EQUITY
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witness Responsible: Anne E. Bulkley
Docket No. 26-05-10 Date Certain: December 31, 2025

	Amount	Average
Common Equity as of June 30, 2027	$ 6,812,816	
Earnings for Common	770,386	
Capital Contributions	45,000	
Common Stock Dividends	(456,742)	
Common Equity as of June 30, 2028	$ 7,171,460	
Average Common Equity*		$ 6,992,138

* Reflects a 2 point average

Note: Amounts shown above may not add due to rounding