The Connecticut Light and Power Company
Summary of Revenue Requirements on 2018 - 2023 Storm Costs
6-Year Straight-Line Amortization with Return at WACC in Rate Base
(Dollars in Thousands)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10
Date Certain: December 31, 2025

Assumptions:

Amortization Period (Years):	6
Prudent Storm Costs:	$ 974,219
Prudent Carrying Charges:	$ 396,710
Storm Reserve Accrual Offset:	$ (244,230)

	Year 1 Ending June 30, 2028	Year 2 Ending June 30, 2029	Year 3 Ending June 30, 2030	Year 4 Ending June 30, 2031	Year 5 Ending June 30, 2032	Year 6 Ending June 30, 2033	Total	
Amortization	$ 187,783	$ 187,783	$ 187,783	$ 187,783	$ 187,783	$ 187,783	$ 1,126,698	$ 187,783
GET	19,968	18,944	17,920	16,897	15,873	14,849	104,451	$ 17,409
Uncollectibles	1,651	1,685	1,594	1,503	1,412	1,321	9,166	$ 1,528
Current Taxes	67,485	64,610	61,735	58,860	55,985	53,111	361,786	$ 60,298
Deferred Taxes	(51,673)	(51,673)	(51,673)	(51,673)	(51,673)	(51,673)	(310,038)	$ (51,673)
Average Rate Base	748,605	612,495	476,385	340,275	204,165	68,055		
Return	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%		
Return on Rate Base	$ 57,938	$ 47,404	$ 36,870	$ 26,335	$ 15,801	$ 5,267	$ 189,615	$ 31,602
Total Revenue Requirement	$ 283,152	$ 268,753	$ 254,229	$ 239,705	$ 225,181	$ 210,658	$ 1,481,678	

6-Years: 6

Straight-Line Amortization: $ 246,946

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 A

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2028	Reference to Supporting Schedule
Rate base	$	748,605	B-1.0 A
Operating income		(131,627)	C-3.0 A
Earned rate of return		-17.58%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		57,938	
Income sufficiency/(deficiency)		(189,565)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(261,533)	
Gross earnings tax		(19,968)	A-3.0 A
Uncollectible adjustment		(1,651)	A-3.0 A
Total (increase)/decrease required	$	(283,152)	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 B

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2029	Reference to Supporting Schedule
Rate base	$	612,495	B-1.0 B
Operating income		(132,442)	C-3.0 B
Earned rate of return		-21.62%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		47,404	
Income sufficiency/(deficiency)		(179,846)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(248,124)	
Gross earnings tax		(18,944)	A-3.0 B
Uncollectible adjustment		(1,685)	A-3.0 B
Total (increase)/decrease required	$	(268,753)	
Rate Year Ending 6/30/2028 deficiency request		(283,152)	
Total (increase)/decrease required	$	14,399	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 C

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2030	Reference to Supporting Schedule
Rate base	$	476,385	B-1.0 C
Operating income		(133,257)	C-3.0 C
Earned rate of return		-27.97%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		36,870	
Income sufficiency/(deficiency)		(170,127)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(234,715)	
Gross earnings tax		(17,920)	A-3.0 C
Uncollectible adjustment		(1,594)	A-3.0 C
Total (increase)/decrease required	$	(254,229)	
Rate Year Ending 6/30/2029 deficiency request		(268,753)	
Total (increase)/decrease required	$	14,524	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 D

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2031	Reference to Supporting Schedule
Rate base	$	340,275	B-1.0 D
Operating income		(134,072)	C-3.0 D
Earned rate of return		-39.40%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		26,335	
Income sufficiency/(deficiency)		(160,407)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(221,305)	
Gross earnings tax		(16,897)	A-3.0 D
Uncollectible adjustment		(1,503)	A-3.0 D
Total (increase)/decrease required	$	(239,705)	
Rate Year Ending 6/30/2030 deficiency request		(254,229)	
Total (increase)/decrease required	$	14,524	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 E

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2032	Reference to Supporting Schedule
Rate base	$	204,165	B-1.0 E
Operating income		(134,887)	C-3.0 E
Earned rate of return		-66.07%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		15,801	
Income sufficiency/(deficiency)		(150,688)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(207,896)	
Gross earnings tax		(15,873)	A-3.0 E
Uncollectible adjustment		(1,412)	A-3.0 E
Total (increase)/decrease required	$	(225,181)	
Rate Year Ending 6/30/2031 deficiency request		(239,705)	
Total (increase)/decrease required	$	14,524	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 F

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2033	Reference to Supporting Schedule
Rate base	$	68,055	B-1.0 F
Operating income		(135,702)	C-3.0 F
Earned rate of return		-199.40%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		5,267	
Income sufficiency/(deficiency)		(140,969)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(194,488)	
Gross earnings tax		(14,849)	A-3.0 F
Uncollectible adjustment		(1,321)	A-3.0 F
Total (increase)/decrease required	$	(210,658)	
Rate Year Ending 6/30/2032 deficiency request		(225,181)	
Total (increase)/decrease required	$	14,523	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 2.0

COMPUTATION OF GROSS REVENUE CONVERSION FACTOR
RATE YEARS ENDING 6/30/2028 THROUGH 6/30/2033

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Years Ending 6/30/2028 - 6/30/2033
Operating revenue percentage	100.000%
Less: Connecticut corporate business tax	8.250%
Operating revenue percentage after state taxes	91.750%
Federal income tax rate	21.000%
Federal income tax	19.26750%
Operating income after federal income tax	72.48250%
Gross revenue conversion factor	1.379643

The above computation excludes the impacts of Connecticut gross earnings tax and uncollectibles expense. Refer to Schedule A-3.0 for a summary of the gross earnings tax and the uncollectible factor in relation to the gross revenue conversion factor.

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 A

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy — Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 — Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 A

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028	Reference
Revenue (increase)/decrease required	$ (261,533)	Schedule A-1.0 A, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 A, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(281,376)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 A, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (1,651)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 A, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(1,776)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(281,376)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(283,152)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 A, page 1 of 2 line 21
Total Gross Earnings Tax	$ (19,968)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 B

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2029
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2029	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 B

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2029
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2029	Reference
Revenue (increase)/decrease required	$ (248,124)	Schedule A-1.0 B, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 B, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(266,949)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 B, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (1,566)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 B, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(1,685)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(266,949)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(268,634)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 B, page 1 of 2 line 21
Total Gross Earnings Tax	$ (18,944)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 C

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy — Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 — Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2030	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 C

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2030	Reference
Revenue (increase)/decrease required	$ (234,715)	Schedule A-1.0 C, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 C, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(252,523)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 C, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (1,482)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 C, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(1,594)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(252,523)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(254,117)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 C, page 1 of 2 line 21
Total Gross Earnings Tax	$ (17,920)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 D

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2031
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2031	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 D

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2031
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2031	Reference
Revenue (increase)/decrease required	$ (221,305)	Schedule A-1.0 D, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 D, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(238,096)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 D, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (1,397)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 D, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(1,503)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(238,096)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(239,599)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 D, page 1 of 2 line 21
Total Gross Earnings Tax	$ (16,897)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 E

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2032
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2032	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 E

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2032
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2032	Reference
Revenue (increase)/decrease required	$	(207,896)	Schedule A-1.0 E, line 29
One minus the gross earnings tax rate		92.948%	Schedule A-3.0 E, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease		(223,669)	Line 17 / Line 20
Uncollectible accrual rate		0.5868%	Schedule A-3.0 E, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$	(1,312)	Line 22 * Line 26
One minus the gross earnings tax rate		92.948%	Schedule A-3.0 E, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax		(1,412)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease		(223,669)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax		(225,081)	Line 33 + Line 35
Gross earnings tax rate		7.052%	Schedule A-3.0 E, page 1 of 2 line 21
Total Gross Earnings Tax	$	(15,873)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 F

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2033
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2033	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 F

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2033
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2033	Reference
Revenue (increase)/decrease required	($194,488)	Schedule A-1.0 F, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 F, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(209,244)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 F, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (1,228)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 F, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(1,321)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(209,244)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(210,565)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 F, page 1 of 2 line 21
Total Gross Earnings Tax	$ (14,849)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 A

RATE BASE SUMMARY - HISTORICAL PERIOD ENDING 6/30/2027 AND RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Historical Period	Rate Year Ending 6/30/2028		Rate Year
	6/30/2027	Begin Balance	Ending Balance	Average
	(1)	(2)	(3)	(4) =[(2)+(3)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 816,660	$ 816,660	$ 680,550	$ 748,605
Total Rate Base	$ 816,660	$ 816,660	$ 680,550	$ 748,605

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 B

RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2029		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 680,550	$ 544,440	$ 612,495
Total Rate Base	$ 680,550	$ 544,440	$ 612,495

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 C

RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

	Rate Year Ending 6/30/2030		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 544,440	$ 408,330	$ 476,385
Total Rate Base	$ 544,440	$ 408,330	$ 476,385

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 D

RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2031		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 408,330	$ 272,220	$ 340,275
Total Rate Base	$ 408,330	$ 272,220	$ 340,275

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 E

RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2032		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 272,220	$ 136,110	$ 204,165
Total Rate Base	$ 272,220	$ 136,110	$ 204,165

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 F

RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2033		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 136,110	$ (0)	$ 68,055
Total Rate Base	$ 136,110	$ (0)	$ 68,055

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 A

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy — Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 — Date Certain: December 31, 2025

(A) Description	(B) Balance at 6/30/2027	(C) Annual Amortization	(D) Balance at 6/30/2028
Deferred Assets			
Storm Expenditures	1,370,929		
Less: Accrued Storm Reserve	(244,230)		
Net Storm Expenditures to be Recovered (Line 19 + Line 20)	1,126,699	(187,783)	938,916
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve (Line 22 * 27.5175%) (a)	(310,039)	51,673	(258,366)
Deferred Assets, Net of ADIT			
Total Storm Costs, Net of ADIT (Line 21 + Line 24)	$ 816,660	$ (136,110)	$ 680,550

(a) Federal Tax Rate * (1 - State Tax Rate) + State Tax Rate
27.5175%

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 B

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Balance at 6/30/2028	(C) Annual Amortization	(D) Balance at 6/30/2029
Deferred Assets			
Storm Expenditures to be Recovered	938,916	$ (187,783)	$ 751,133
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(258,366)	51,673	(206,693)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 680,550	$ (136,110)	$ 544,440

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 C

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2029	Annual Amortization	Balance at 6/30/2030
Deferred Assets			
Storm Expenditures to be Recovered	751,133	$ (187,783)	$ 563,350
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(206,693)	51,673	(155,020)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 544,440	$ (136,110)	$ 408,330

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 D

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2030	Annual Amortization	Balance at 6/30/2031
Deferred Assets			
Storm Expenditures to be Recovered	563,350	$ (187,783)	$ 375,567
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(155,020)	51,673	(103,347)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 408,330	$ (136,110)	$ 272,220

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 E

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2031	Annual Amortization	Balance at 6/30/2032
Deferred Assets			
Storm Expenditures to be Recovered	375,567	$ (187,783)	$ 187,784
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(103,347)	51,673	(51,674)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 272,220	$ (136,110)	$ 136,110

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 F

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2032	Annual Amortization	Balance at 6/30/2033
Deferred Assets			
Storm Expenditures to be Recovered	187,784	$ (187,783)	$ 1
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(51,674)	51,673	(1)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 136,110	$ (136,110)	$ (0)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 A

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2028 at Proposed Rates
Operating revenues	$ -	$ 261,533 (c)	$ 21,619	$ 283,152
Operating expenses:				
Operation and maintenance expense	-	-	1,651 (d)	1,651
Depreciation and amortization expense	187,783 (a)	-	-	187,783
Taxes other than income taxes	-	-	19,968 (e)	19,968
Income taxes, federal and other	(56,156) (b)	71,967 (f)	-	15,812
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	131,627	71,967	21,619	225,214
Operating income	$ (131,627)	$ 189,566	$ -	$ 57,938
Rate Base				$ 748,605
Rate of Return				7.74%

(a) From Schedule C-3.0 A, line 27.
(b) From Schedule C-3.0 A, line 35.
(c) From Schedule A-1.0 A, line 29.
(d) From Schedule A-1.0 A, line 31.
(e) From Schedule A-1.0 A, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 B

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2029 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2029 at Proposed Rates
Operating revenues	$ -	$ 248,124 (c)	$ 20,629	$ 268,753
Operating expenses:				
Operation and maintenance expense	-	-	1,685 (d)	1,685
Depreciation and amortization expense	187,783 (a)	-	-	187,783
Taxes other than income taxes	-	-	18,944 (e)	18,944
Income taxes, federal and other	(55,341) (b)	68,278 (f)	-	12,937
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	132,442	68,278	20,629	221,349
Operating income	$ (132,442)	$ 179,846	$ -	$ 47,404
Rate Base				$ 612,495
Rate of Return				7.74%

(a) From Schedule C-3.0 B, line 27.
(b) From Schedule C-3.0 B, line 35.
(c) From Schedule A-1.0 B, line 29.
(d) From Schedule A-1.0 B, line 31.
(e) From Schedule A-1.0 B, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 C

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2030 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2030 at Proposed Rates
Operating revenues	$ -	$ 234,715 (c)	$ 19,514	$ 254,229
Operating expenses:				
Operation and maintenance expense	-	-	1,594 (d)	1,594
Depreciation and amortization expense	187,783 (a)	-	-	187,783
Taxes other than income taxes	-	-	17,920 (e)	17,920
Income taxes, federal and other	(54,526) (b)	64,588 (f)	-	10,062
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	133,257	64,588	19,514	217,359
Operating income	$ (133,257)	$ 170,127	$ -	$ 36,870
Rate Base				$ 476,385
Rate of Return				7.74%

(a) From Schedule C-3.0 C, line 27.
(b) From Schedule C-3.0 C, line 35.
(c) From Schedule A-1.0 C, line 29.
(d) From Schedule A-1.0 C, line 31.
(e) From Schedule A-1.0 C, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 D

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2031 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2031 at Proposed Rates
Operating revenues	$ -	$ 221,305 (c)	$ 18,400	$ 239,705
Operating expenses:				
Operation and maintenance expense	-	-	1,503 (d)	1,503
Depreciation and amortization expense	187,783 (a)	-	-	187,783
Taxes other than income taxes	-	-	16,897 (e)	16,897
Income taxes, federal and other	(53,711) (b)	60,898 (f)	-	7,187
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	134,072	60,898	18,400	213,370
Operating income	$ (134,072)	$ 160,407	$ -	$ 26,335
Rate Base				$ 340,275
Rate of Return				7.74%

(a) From Schedule C-3.0 D, line 27.
(b) From Schedule C-3.0 D, line 35.
(c) From Schedule A-1.0 D, line 29.
(d) From Schedule A-1.0 D, line 31.
(e) From Schedule A-1.0 D, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 E

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2032 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2032 at Proposed Rates
Operating revenues	$ -	$ 207,896 (c)	$ 17,285	$ 225,181
Operating expenses:				
Operation and maintenance expense	-	-	1,412 (d)	1,412
Depreciation and amortization expense	187,783 (a)	-	-	187,783
Taxes other than income taxes	-	-	15,873 (e)	15,873
Income taxes, federal and other	(52,896) (b)	57,208 (f)	-	4,312
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	134,887	57,208	17,285	209,380
Operating income	$ (134,887)	$ 150,688	$ -	$ 15,801
Rate Base				$ 204,165
Rate of Return				7.74%

(a) From Schedule C-3.0 E, line 27.
(b) From Schedule C-3.0 E, line 35.
(c) From Schedule A-1.0 E, line 29.
(d) From Schedule A-1.0 E, line 31.
(e) From Schedule A-1.0 E, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 F

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2033 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2033 at Proposed Rates
Operating revenues	$ -	$ 194,488 (c)	$ 16,170	$ 210,658
Operating expenses:				
Operation and maintenance expense	-	-	1,321 (d)	1,321
Depreciation and amortization expense	187,783 (a)	-	-	187,783
Taxes other than income taxes	-	-	14,849 (e)	14,849
Income taxes, federal and other	(52,081) (b)	53,518 (f)	-	1,438
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	135,702	53,518	16,170	205,391
Operating income	$ (135,702)	$ 140,970	$ -	$ 5,267
Rate Base				$ 68,055
Rate of Return				7.74%

(a) From Schedule C-3.0 F, line 27.
(b) From Schedule C-3.0 F, line 35.
(c) From Schedule A-1.0 F, line 29.
(d) From Schedule A-1.0 F, line 31.
(e) From Schedule A-1.0 F, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 A

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Pro Forma Adjustment	(C) Rate Year Ending 6/30/2028 Adjustment	(D) Total Rate Year Ending 6/30/2028
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	-	187,783	187,783
Total Depreciation & Amortization	-	187,783	187,783
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	-	(4,483)	(4,483)
Deferred Income Tax Expense (Line 27 * 27.5175%) (a)	-	(51,673)	(51,673)
Total Income Taxes	-	(56,156)	(56,156)
TOTAL OTHER OPERATING EXPENSES	-	131,627	131,627
TOTAL OPERATING EXPENSES	-	131,627	131,627
TOTAL OPERATING INCOME	$ -	$ (131,627)	$ (131,627)

(a) Federal Tax Rate * (1 - State Tax Rate) + State Tax Rate
27.5175%

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 B

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2028	(C) Rate Year Ending 6/30/2029 Adjustment	(D) Total Rate Year Ending 6/30/2029
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	187,783	-	187,783
Total Depreciation & Amortization	187,783	-	187,783
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(4,483)	815	(3,668)
Deferred Income Tax Expense	(51,673)	-	(51,673)
Total Income Taxes	(56,156)	815	(55,341)
TOTAL OTHER OPERATING EXPENSES	131,627	815	132,442
TOTAL OPERATING EXPENSES	131,627	815	132,442
TOTAL OPERATING INCOME	$ (131,627)	$ (815)	$ (132,442)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 C

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2029	(C) Rate Year Ending 6/30/2030 Adjustment	(D) Total Rate Year Ending 6/30/2030
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	187,783	-	187,783
Total Depreciation & Amortization	187,783	-	187,783
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(3,668)	815	(2,853)
Deferred Income Tax Expense	(51,673)	-	(51,673)
Total Income Taxes	(55,341)	815	(54,526)
TOTAL OTHER OPERATING EXPENSES	132,442	815	133,257
TOTAL OPERATING EXPENSES	132,442	815	133,257
TOTAL OPERATING INCOME	$ (132,442)	$ (815)	$ (133,257)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 D

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2030	(C) Rate Year Ending 6/30/2031 Adjustment	(D) Total Rate Year Ending 6/30/2031
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	187,783	-	187,783
Total Depreciation & Amortization	187,783	-	187,783
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(2,853)	815	(2,038)
Deferred Income Tax Expense	(51,673)	-	(51,673)
Total Income Taxes	(54,526)	815	(53,711)
TOTAL OTHER OPERATING EXPENSES	133,257	815	134,072
TOTAL OPERATING EXPENSES	133,257	815	134,072
TOTAL OPERATING INCOME	$ (133,257)	$ (815)	$ (134,072)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 E

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2031	(C) Rate Year Ending 6/30/2032 Adjustment	(D) Total Rate Year Ending 6/30/2032
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	187,783	-	187,783
Total Depreciation & Amortization	187,783	-	187,783
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(2,038)	815	(1,223)
Deferred Income Tax Expense	(51,673)	-	(51,673)
Total Income Taxes	(53,711)	815	(52,896)
TOTAL OTHER OPERATING EXPENSES	134,072	815	134,887
TOTAL OPERATING EXPENSES	134,072	815	134,887
TOTAL OPERATING INCOME	$ (134,072)	$ (815)	$ (134,887)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 F

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2032	(C) Rate Year Ending 6/30/2033 Adjustment	(D) Total Rate Year Ending 6/30/2033
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	187,783	-	187,783
Total Depreciation & Amortization	187,783	-	187,783
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(1,223)	815	(408)
Deferred Income Tax Expense	(51,673)	-	(51,673)
Total Income Taxes	(52,896)	815	(52,081)
TOTAL OTHER OPERATING EXPENSES	134,887	815	135,702
TOTAL OPERATING EXPENSES	134,887	815	135,702
TOTAL OPERATING INCOME	$ (134,887)	$ (815)	$ (135,702)

Note: Amounts shown above may not add due to rounding.

SCHEDULE D-1.0

AVERAGE RATE OF RETURN SUMMARY

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms A) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Rate Years Ended June 30, 2028, 2029, 2030, 2031, 2032 and 2033

Class of Capitalization	Percent of Total	Cost	Weighted Cost
Long-Term Debt	45.24%	4.81%	2.18%
Preferred Stock	0.90%	4.75%	0.04%
Common Equity	53.86%	10.25%	5.52%
Total Capitalization	100.00%		7.74%

Note: Reflects a 5 quarter average, except for common equity which is a two point average