The Connecticut Light and Power Company
Summary of Revenue Requirements on 2024 - 2025 Storm Costs
6-Year Straight-Line Amortization with Return at WACC in Rate Base
(Dollars in Thousands)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Assumptions:

Amortization Period (Years):	6
Prudent Storm Costs:	$ 157,270
Prudent Carrying Charges:	$ 27,559
Storm Reserve Accrual Offset:	$ (50,919)

	Year 1 Ending June 30, 2028	Year 2 Ending June 30, 2029	Year 3 Ending June 30, 2030	Year 4 Ending June 30, 2031	Year 5 Ending June 30, 2032	Year 6 Ending June 30, 2033	Total	
Amortization	$ 22,318	$ 22,318	$ 22,318	$ 22,318	$ 22,318	$ 22,318	$ 133,908	$ 22,318
GET	2,373	2,252	2,130	2,008	1,887	1,765	12,415	$ 2,069
Uncollectibles	196	200	189	179	168	157	1,089	$ 182
Current Taxes	8,021	7,679	7,337	6,996	6,654	6,312	42,999	$ 7,167
Deferred Taxes	(6,141)	(6,141)	(6,141)	(6,141)	(6,141)	(6,141)	(36,846)	$ (6,141)
Average Rate Base	88,973	72,797	56,620	40,443	24,266	8,089		
Return	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%		
Return on Rate Base	$ 6,886	$ 5,634	$ 4,382	$ 3,130	$ 1,878	$ 626	$ 22,536	$ 3,756
Total Revenue Requirement	$ 33,653	$ 31,942	$ 30,215	$ 28,490	$ 26,764	$ 25,037	$ 176,101	

6-Years: 6

Straight-Line Amortization: $ 29,350

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 A

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2028	Reference to Supporting Schedule
Rate base	$	88,973	B-1.0 A
Operating income		(15,644)	C-3.0 A
Earned rate of return		-17.58%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		6,886	
Income sufficiency/(deficiency)		(22,530)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(31,084)	
Gross earnings tax		(2,373)	A-3.0 A
Uncollectible adjustment		(196)	A-3.0 A
Total (increase)/decrease required	$	(33,653)	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 B

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2029	Reference to Supporting Schedule
Rate base	$	72,797	B-1.0 B
Operating income		(15,741)	C-3.0 B
Earned rate of return		-21.62%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		5,634	
Income sufficiency/(deficiency)		(21,375)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(29,490)	
Gross earnings tax		(2,252)	A-3.0 B
Uncollectible adjustment		(200)	A-3.0 B
Total (increase)/decrease required	$	(31,942)	
Rate Year Ending 6/30/2028 deficiency request		(33,653)	
Total (increase)/decrease required	$	1,711	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 C

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2030	Reference to Supporting Schedule
Rate base	$	56,620	B-1.0 C
Operating income		(15,838)	C-3.0 C
Earned rate of return		-27.97%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		4,382	
Income sufficiency/(deficiency)		(20,220)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(27,896)	
Gross earnings tax		(2,130)	A-3.0 C
Uncollectible adjustment		(189)	A-3.0 C
Total (increase)/decrease required	$	(30,215)	
Rate Year Ending 6/30/2029 deficiency request		(31,942)	
Total (increase)/decrease required	$	1,727	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 D

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2031	Reference to Supporting Schedule
Rate base	$	40,443	B-1.0 D
Operating income		(15,935)	C-3.0 D
Earned rate of return		-39.40%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		3,130	
Income sufficiency/(deficiency)		(19,065)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(26,303)	
Gross earnings tax		(2,008)	A-3.0 D
Uncollectible adjustment		(179)	A-3.0 D
Total (increase)/decrease required	$	(28,490)	
Rate Year Ending 6/30/2030 deficiency request		(30,215)	
Total (increase)/decrease required	$	1,725	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 E

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2032	Reference to Supporting Schedule
Rate base	$	24,266	B-1.0 E
Operating income		(16,032)	C-3.0 E
Earned rate of return		-66.07%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		1,878	
Income sufficiency/(deficiency)		(17,910)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(24,709)	
Gross earnings tax		(1,887)	A-3.0 E
Uncollectible adjustment		(168)	A-3.0 E
Total (increase)/decrease required	$	(26,764)	
Rate Year Ending 6/30/2031 deficiency request		(28,490)	
Total (increase)/decrease required	$	1,726	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A-1.0 F

OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2033	Reference to Supporting Schedule
Rate base	$	8,089	B-1.0 F
Operating income		(16,129)	C-3.0 F
Earned rate of return		-199.39%	
Requested rate of return/cost of capital		7.74%	D-1.0
Required operating income		626	
Income sufficiency/(deficiency)		(16,755)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(23,115)	
Gross earnings tax		(1,765)	A-3.0 F
Uncollectible adjustment		(157)	A-3.0 F
Total (increase)/decrease required	$	(25,037)	
Rate Year Ending 6/30/2032 deficiency request		(26,764)	
Total (increase)/decrease required	$	1,727	

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 2.0

COMPUTATION OF GROSS REVENUE CONVERSION FACTOR
RATE YEARS ENDING 6/30/2028 THROUGH 6/30/2033

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Years Ending 6/30/2028 - 6/30/2033
Operating revenue percentage	100.000%
Less: Connecticut corporate business tax	8.250%
Operating revenue percentage after state taxes	91.750%
Federal income tax rate	21.000%
Federal income tax	19.26750%
Operating income after federal income tax	72.48250%
Gross revenue conversion factor	1.379643

The above computation excludes the impacts of Connecticut gross earnings tax and uncollectibles expense. Refer to Schedule A-3.0 for a summary of the gross earnings tax and the uncollectible factor in relation to the gross revenue conversion factor.

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 A

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 A

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028	Reference
Revenue (increase)/decrease required	$ (31,084)	Schedule A-1.0 A, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 A, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(33,442)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 A, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (196)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 A, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(211)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(33,442)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(33,653)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 A, page 1 of 2 line 21
Total Gross Earnings Tax	$ (2,373)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 B

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2029
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2029	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 B

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2029
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2029	Reference
Revenue (increase)/decrease required	$ (29,490)	Schedule A-1.0 B, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 B, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(31,727)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 B, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (186)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 B, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(200)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(31,727)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(31,927)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 B, page 1 of 2 line 21
Total Gross Earnings Tax	$ (2,252)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 C

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2030	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 C

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2030	Reference
Revenue (increase)/decrease required	$ (27,896)	Schedule A-1.0 C, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 C, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(30,012)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 C, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (176)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 C, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(189)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(30,012)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(30,201)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 C, page 1 of 2 line 21
Total Gross Earnings Tax	$ (2,130)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 D

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2031
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2031	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 D

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2031
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2031	Reference
Revenue (increase)/decrease required	$ (26,303)	Schedule A-1.0 D, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 D, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(28,299)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 D, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (166)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 D, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(179)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(28,299)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(28,478)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 D, page 1 of 2 line 21
Total Gross Earnings Tax	$ (2,008)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 E

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2032
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2032	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 E

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2032
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description		Rate Year Ending 6/30/2032	Reference
Revenue (increase)/decrease required	$	(24,709)	Schedule A-1.0 E, line 29
One minus the gross earnings tax rate		92.948%	Schedule A-3.0 E, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease		(26,584)	Line 17 / Line 20
Uncollectible accrual rate		0.5868%	Schedule A-3.0 E, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$	(156)	Line 22 * Line 26
One minus the gross earnings tax rate		92.948%	Schedule A-3.0 E, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax		(168)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease		(26,584)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax		(26,752)	Line 33 + Line 35
Gross earnings tax rate		7.052%	Schedule A-3.0 E, page 1 of 2 line 21
Total Gross Earnings Tax	$	(1,887)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 F

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2033
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2033	Reference
Total gross earnings tax	103,863	Per Schedule C-3.39
Divided by total base revenues	1,472,811	Per Schedule C-3.39
Weighted gross earnings tax rate	7.052%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 24 / Line 25
Uncollectible factor	0.5868%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.948%	Line 25
Uncollectible factor including gross earnings tax	0.6313%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.006313	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484318	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493689	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

SCHEDULE A - 3.0 F

COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2033
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2033	Reference
Revenue (increase)/decrease required	($23,115)	Schedule A-1.0 F, line 29
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 F, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(24,869)	Line 17 / Line 20
Uncollectible accrual rate	0.5868%	Schedule A-3.0 F, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (146)	Line 22 * Line 26
One minus the gross earnings tax rate	92.948%	Schedule A-3.0 F, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(157)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(24,869)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(25,026)	Line 33 + Line 35
Gross earnings tax rate	7.052%	Schedule A-3.0 F, page 1 of 2 line 21
Total Gross Earnings Tax	$ (1,765)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 A

RATE BASE SUMMARY - HISTORICAL PERIOD ENDING 6/30/2027 AND RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Historical Period	Rate Year Ending 6/30/2028		Rate Year
	6/30/2027	Begin Balance	Ending Balance	Average
	(1)	(2)	(3)	(4) =[(2)+(3)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 97,061	$ 97,061	$ 80,885	$ 88,973
Total Rate Base	$ 97,061	$ 97,061	$ 80,885	$ 88,973

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 B

RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2029		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 80,885	$ 64,708	$ 72,797
Total Rate Base	$ 80,885	$ 64,708	$ 72,797

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 C

RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2030		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 64,708	$ 48,531	$ 56,620
Total Rate Base	$ 64,708	$ 48,531	$ 56,620

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 D

RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2031		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 48,531	$ 32,354	$ 40,443
Total Rate Base	$ 48,531	$ 32,354	$ 40,443

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 E

RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2032		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 32,354	$ 16,177	$ 24,266
Total Rate Base	$ 32,354	$ 16,177	$ 24,266

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-1.0 F

RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Rate Year Ending 6/30/2033		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 16,177	$ 0	$ 8,089
Total Rate Base	$ 16,177	$ 0	$ 8,089

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 A

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Balance at 6/30/2027	(C) Annual Amortization	(D) Balance at 6/30/2028
Deferred Assets			
Storm Expenditures	184,829		
Less: Accrued Storm Reserve	(50,919)		
Net Storm Expenditures to be Recovered (Line 19 + Line 20)	133,910	(22,318)	111,592
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve (Line 22 * 27.5175%) (a)	(36,849)	6,141	(30,707)
Deferred Assets, Net of ADIT			
Total Storm Costs, Net of ADIT (Line 21 + Line 24)	$ 97,061	$ (16,177)	$ 80,885

(a) Federal Tax Rate * (1 - State Tax Rate) + State Tax Rate
27.5175%

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 B

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2028	Annual Amortization	Balance at 6/30/2029
Deferred Assets			
Storm Expenditures to be Recovered	111,592	$ (22,318)	$ 89,274
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(30,707)	6,141	(24,566)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 80,885	$ (16,177)	$ 64,708

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 C

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2029	Annual Amortization	Balance at 6/30/2030
Deferred Assets			
Storm Expenditures to be Recovered	89,274	$ (22,318)	$ 66,956
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(24,566)	6,141	(18,425)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 64,708	$ (16,177)	$ 48,531

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 D

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Balance at 6/30/2030	(C) Annual Amortization	(D) Balance at 6/30/2031
Deferred Assets			
Storm Expenditures to be Recovered	66,956	$ (22,318)	$ 44,638
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(18,425)	6,141	(12,284)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 48,531	$ (16,177)	$ 32,354

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 E

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2031	Annual Amortization	Balance at 6/30/2032
Deferred Assets			
Storm Expenditures to be Recovered	44,638	$ (22,318)	$ 22,320
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(12,284)	6,141	(6,143)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 32,354	$ (16,177)	$ 16,177

Note: Amounts shown above may not add due to rounding.

SCHEDULE B-6.2 F

DEFERRED ASSETS

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
Description	Balance at 6/30/2032	Annual Amortization	Balance at 6/30/2033
Deferred Assets			
Storm Expenditures to be Recovered	22,320	$ (22,318)	$ 2
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(6,143)	6,141	(2)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 16,177	$ (16,177)	$ 0

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 A

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2028 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2028 at Proposed Rates
Operating revenues	$ -	$ 31,084 (c)	$ 2,569	$ 33,653
Operating expenses:				
Operation and maintenance expense	-	-	196 (d)	196
Depreciation and amortization expense	22,318 (a)	-	-	22,318
Taxes other than income taxes	-	-	2,373 (e)	2,373
Income taxes, federal and other	(6,674) (b)	8,554 (f)	-	1,880
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	15,644	8,554	2,569	26,767
Operating income	$ (15,644)	$ 22,530	$ -	$ 6,886
Rate Base				$ 88,973
Rate of Return				7.74%

(a) From Schedule C-3.0 A, line 27.
(b) From Schedule C-3.0 A, line 35.
(c) From Schedule A-1.0 A, line 29.
(d) From Schedule A-1.0 A, line 31.
(e) From Schedule A-1.0 A, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 B

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2029 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2029 at Proposed Rates
Operating revenues	$ -	$ 29,490 (c)	$ 2,452	$ 31,942
Operating expenses:				
Operation and maintenance expense	-	-	200 (d)	200
Depreciation and amortization expense	22,318 (a)	-	-	22,318
Taxes other than income taxes	-	-	2,252 (e)	2,252
Income taxes, federal and other	(6,577) (b)	8,115 (f)	-	1,538
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	15,741	8,115	2,452	26,308
Operating income	$ (15,741)	$ 21,375	$ -	$ 5,634
Rate Base				$ 72,797
Rate of Return				7.74%

(a) From Schedule C-3.0 B, line 27.
(b) From Schedule C-3.0 B, line 35.
(c) From Schedule A-1.0 B, line 29.
(d) From Schedule A-1.0 B, line 31.
(e) From Schedule A-1.0 B, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 C

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2030 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2030 at Proposed Rates
Operating revenues	$ -	$ 27,896 (c)	$ 2,319	$ 30,215
Operating expenses:				
Operation and maintenance expense	-	-	189 (d)	189
Depreciation and amortization expense	22,318 (a)	-	-	22,318
Taxes other than income taxes	-	-	2,130 (e)	2,130
Income taxes, federal and other	(6,480) (b)	7,676 (f)	-	1,196
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	15,838	7,676	2,319	25,833
Operating income	$ (15,838)	$ 20,220	$ -	$ 4,382
Rate Base				$ 56,620
Rate of Return				7.74%

(a) From Schedule C-3.0 C, line 27.
(b) From Schedule C-3.0 C, line 35.
(c) From Schedule A-1.0 C, line 29.
(d) From Schedule A-1.0 C, line 31.
(e) From Schedule A-1.0 C, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 D

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2031 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2031 at Proposed Rates
Operating revenues	$ -	$ 26,303 (c)	$ 2,187	$ 28,490
Operating expenses:				
Operation and maintenance expense	-	-	179 (d)	179
Depreciation and amortization expense	22,318 (a)	-	-	22,318
Taxes other than income taxes	-	-	2,008 (e)	2,008
Income taxes, federal and other	(6,383) (b)	7,238 (f)	-	855
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	15,935	7,238	2,187	25,360
Operating income	$ (15,935)	$ 19,065	$ -	$ 3,130
Rate Base				$ 40,443
Rate of Return				7.74%

(a) From Schedule C-3.0 D, line 27.
(b) From Schedule C-3.0 D, line 35.
(c) From Schedule A-1.0 D, line 29.
(d) From Schedule A-1.0 D, line 31.
(e) From Schedule A-1.0 D, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 E

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2032 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2032 at Proposed Rates
Operating revenues	$ -	$ 24,709 (c)	$ 2,055	$ 26,764
Operating expenses:				
Operation and maintenance expense	-	-	168 (d)	168
Depreciation and amortization expense	22,318 (a)	-	-	22,318
Taxes other than income taxes	-	-	1,887 (e)	1,887
Income taxes, federal and other	(6,286) (b)	6,799 (f)	-	513
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	16,032	6,799	2,055	24,886
Operating income	$ (16,032)	$ 17,910	$ -	$ 1,878
Rate Base				$ 24,266
Rate of Return				7.74%

(a) From Schedule C-3.0 E, line 27.
(b) From Schedule C-3.0 E, line 35.
(c) From Schedule A-1.0 E, line 29.
(d) From Schedule A-1.0 E, line 31.
(e) From Schedule A-1.0 E, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-1.0 F

OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Rate Year Ending 6/30/2033 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2033 at Proposed Rates
Operating revenues	$ -	$ 23,115 (c)	$ 1,922	$ 25,037
Operating expenses:				
Operation and maintenance expense	-	-	157 (d)	157
Depreciation and amortization expense	22,318 (a)	-	-	22,318
Taxes other than income taxes	-	-	1,765 (e)	1,765
Income taxes, federal and other	(6,189) (b)	6,361 (f)	-	171
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	16,129	6,361	1,922	24,411
Operating income	$ (16,129)	$ 16,754	$ -	$ 626
Rate Base				$ 8,089
Rate of Return				7.74%

(a) From Schedule C-3.0 F, line 27.
(b) From Schedule C-3.0 F, line 35.
(c) From Schedule A-1.0 F, line 29.
(d) From Schedule A-1.0 F, line 31.
(e) From Schedule A-1.0 F, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 A

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Pro Forma Adjustment	(C) Rate Year Ending 6/30/2028 Adjustment	(D) Total Rate Year Ending 6/30/2028
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	-	22,318	22,318
Total Depreciation & Amortization	-	22,318	22,318
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	-	(533)	(533)
Deferred Income Tax Expense (Line 27 * 27.5175%) (a)	-	(6,141)	(6,141)
Total Income Taxes	-	(6,674)	(6,674)
TOTAL OTHER OPERATING EXPENSES	-	15,644	15,644
TOTAL OPERATING EXPENSES	-	15,644	15,644
TOTAL OPERATING INCOME	$ -	$ (15,644)	$ (15,644)

(a) Federal Tax Rate * (1 - State Tax Rate) + State Tax Rate
27.5175%

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 B

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2028	(C) Rate Year Ending 6/30/2029 Adjustment	(D) Total Rate Year Ending 6/30/2029
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	22,318	-	22,318
Total Depreciation & Amortization	22,318	-	22,318
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(533)	97	(436)
Deferred Income Tax Expense	(6,141)	-	(6,141)
Total Income Taxes	(6,674)	97	(6,577)
TOTAL OTHER OPERATING EXPENSES	15,644	97	15,741
TOTAL OPERATING EXPENSES	15,644	97	15,741
TOTAL OPERATING INCOME	$ (15,644)	$ (97)	$ (15,741)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 C

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2029	(C) Rate Year Ending 6/30/2030 Adjustment	(D) Total Rate Year Ending 6/30/2030
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	22,318	-	22,318
Total Depreciation & Amortization	22,318	-	22,318
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(436)	97	(339)
Deferred Income Tax Expense	(6,141)	-	(6,141)
Total Income Taxes	(6,577)	97	(6,480)
TOTAL OTHER OPERATING EXPENSES	15,741	97	15,838
TOTAL OPERATING EXPENSES	15,741	97	15,838
TOTAL OPERATING INCOME	$ (15,741)	$ (97)	$ (15,838)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 D

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2030	(C) Rate Year Ending 6/30/2031 Adjustment	(D) Total Rate Year Ending 6/30/2031
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	22,318	-	22,318
Total Depreciation & Amortization	22,318	-	22,318
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(339)	97	(242)
Deferred Income Tax Expense	(6,141)	-	(6,141)
Total Income Taxes	(6,480)	97	(6,383)
TOTAL OTHER OPERATING EXPENSES	15,838	97	15,935
TOTAL OPERATING EXPENSES	15,838	97	15,935
TOTAL OPERATING INCOME	$ (15,838)	$ (97)	$ (15,935)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 E

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2031	(C) Rate Year Ending 6/30/2032 Adjustment	(D) Total Rate Year Ending 6/30/2032
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	22,318	-	22,318
Total Depreciation & Amortization	22,318	-	22,318
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(242)	97	(145)
Deferred Income Tax Expense	(6,141)	-	(6,141)
Total Income Taxes	(6,383)	97	(6,286)
TOTAL OTHER OPERATING EXPENSES	15,935	97	16,032
TOTAL OPERATING EXPENSES	15,935	97	16,032
TOTAL OPERATING INCOME	$ (15,935)	$ (97)	$ (16,032)

Note: Amounts shown above may not add due to rounding.

SCHEDULE C-3.0 F

SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Total Rate Year Ending 6/30/2032	(C) Rate Year Ending 6/30/2033 Adjustment	(D) Total Rate Year Ending 6/30/2033
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	22,318	-	22,318
Total Depreciation & Amortization	22,318	-	22,318
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(145)	97	(48)
Deferred Income Tax Expense	(6,141)	-	(6,141)
Total Income Taxes	(6,286)	97	(6,189)
TOTAL OTHER OPERATING EXPENSES	16,032	97	16,129
TOTAL OPERATING EXPENSES	16,032	97	16,129
TOTAL OPERATING INCOME	$ (16,032)	$ (97)	$ (16,129)

Note: Amounts shown above may not add due to rounding.

SCHEDULE D-1.0

AVERAGE RATE OF RETURN SUMMARY

(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 (Storms B) Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Rate Years Ended June 30, 2028, 2029, 2030, 2031, 2032 and 2033

Class of Capitalization	Percent of Total	Cost	Weighted Cost
Long-Term Debt	45.24%	4.81%	2.18%
Preferred Stock	0.90%	4.75%	0.04%
Common Equity	53.86%	10.25%	5.52%
Total Capitalization	100.00%		7.74%

Note: Reflects a 5 quarter average, except for common equity which is a two point average