SCHEDULE F-1.0
PROJECTED INCOME STATEMENT
CURRENT RATES
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

DESCRIPTION	2027	2028	2029	2030
OPERATING REVENUES	$ 1,491,937	$ 1,471,038	$ 1,471,038	$ 1,471,039
OPERATING EXPENSES:				
OPERATING & MAINTENANCE	544,547	615,842	674,032	702,959
DEPRECIATION	316,280	392,993	443,292	492,354
AMORTIZATION	153,359	263,732	248,299	264,281
INCOME TAXES	(3,408)	(84,447)	(116,040)	(150,978)
TAXES OTHER THAN INCOME TAXES	268,700	275,696	282,968	291,639
TOTAL OPERATING EXPENSES	1,279,478	1,463,817	1,532,551	1,600,254
OPERATING INCOME	212,459	7,222	(61,512)	(129,216)
OTHER INCOME:				
AFUDC - EQUITY	8,558	5,274	-	-
EQUITY IN REG. GEN. & TRANSM. COS.	72	78	78	78
OTHER INCOME, NET	36,069	24,157	27,352	29,126
TAXES	(21,611)	(21,455)	(13,353)	(8,838)
NET OTHER INCOME	23,089	8,054	14,076	20,366
INCOME BEFORE INTEREST EXPENSE	235,548	15,276	(47,436)	(108,850)
INTEREST CHARGES:				
INTEREST ON LONG-TERM DEBT	168,772	178,881	198,307	202,827
AMORT OF DEBT DISC/PERM & EXP	3,250	3,784	2,997	2,454
INTEREST ON SHORT-TERM DEBT	6,454	20,501	49,123	80,614
OTHER INTEREST EXPENSE	(49,950)	(67,812)	(67,742)	(67,706)
AFUDC - BORROWED FUNDS	(3,735)	(8,785)	(9,980)	(7,103)
TOTAL INTEREST EXPENSE	124,791	126,569	172,704	211,086
INCOME BEFORE PREFERRED DIVIDENDS	110,757	(111,293)	(220,140)	(319,936)
PREFERRED STOCK DIVIDENDS	3,106	3,106	3,106	3,106
NET INCOME/(LOSS)	$ 107,651	$ (114,399)	$ (223,246)	$ (323,041)

SCHEDULE F-1.1
PROJECTED INCOME STATEMENT
PROPOSED RATES
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

DESCRIPTION	2027	2028	2029	2030
OPERATING REVENUES	$ 1,878,271	$ 2,323,420	$ 2,460,950	$ 2,597,739
OPERATING EXPENSES:				
OPERATING & MAINTENANCE	548,108	623,372	682,098	711,565
DEPRECIATION	316,280	392,993	443,292	492,354
AMORTIZATION	153,359	263,732	248,299	264,281
INCOME TAXES	94,735	134,511	142,873	148,637
TAXES OTHER THAN INCOME TAXES	295,812	332,291	341,356	351,820
TOTAL OPERATING EXPENSES	1,408,293	1,746,899	1,857,917	1,968,656
OPERATING INCOME	469,978	576,522	603,033	629,084
OTHER INCOME:				
AFUDC - EQUITY	8,484	8,985	8,475	4,553
EQUITY IN REG. GEN. & TRANSM. COS.	72	78	78	78
OTHER INCOME, NET	35,475	24,896	27,352	29,522
TAXES	(22,019)	(23,832)	(19,375)	(18,117)
NET OTHER INCOME	22,013	10,127	16,530	16,037
INCOME BEFORE INTEREST EXPENSE	491,991	586,649	619,563	645,120
INTEREST CHARGES:				
INTEREST ON LONG-TERM DEBT	168,710	178,434	198,457	207,104
AMORT OF DEBT DISC/PERM & EXP	3,250	3,784	2,997	2,479
INTEREST ON SHORT-TERM DEBT	5,930	7,074	7,296	10,962
OTHER INTEREST EXPENSE	(52,410)	(70,272)	(67,742)	(67,706)
AFUDC - BORROWED FUNDS	(3,751)	(7,767)	(7,554)	(5,797)
TOTAL INTEREST EXPENSE	121,730	111,252	133,454	147,042
INCOME BEFORE PREFERRED DIVIDENDS	370,261	475,397	486,109	498,078
PREFERRED STOCK DIVIDENDS	3,106	3,106	3,106	3,106
NET INCOME/(LOSS)	$ 367,156	$ 472,291	$ 483,003	$ 494,972

SCHEDULE F-2.0
FORECAST RATE BASE SUMMARY
CURRENT RATES
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2027	2028	2029	2030
Utility plant in service	$ 9,794,222	$ 10,468,222	$ 11,475,354	$ 12,309,075
Less: Accumulated provision for depreciation	1,882,003	2,106,602	2,376,854	2,691,702
Net Utility Plant	7,912,219	8,361,619	9,098,501	9,617,372
Less:				
Accum. provision for deferred income taxes	1,501,511	1,479,411	1,482,761	1,492,012
Accum. provision for deferred income taxes - FAS 109	78,512	62,848	62,848	62,848
Customer deposits	10,881	10,881	10,881	10,881
Reserves	115,171	120,216	120,216	120,216
Plus:				
Materials and supplies, excluding fuel	169,375	172,154	172,154	172,154
Regulatory Asset - FAS 109	78,512	62,848	62,848	62,848
Allowance for working capital	50,839	50,839	50,839	50,839
Prepayment Reserve	9,030	9,147	9,147	9,147
Other Regulatory Assets	1,166,024	952,933	739,842	526,751
Rate Base - End of Period	$ 7,679,924	$ 7,936,184	$ 8,456,624	$ 8,753,154
Rate Base 5-Quarter Average (a)	$ 7,573,760	$ 7,809,227	$ 8,196,404	$ 8,604,889

(a) Averages for 2029 and 2030 reflect two point averages of prior year ending and current year ending balances

SCHEDULE F-2.1
FORECAST RATE BASE SUMMARY
PROPOSED RATES
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

The forecasted rate base under current rates is displayed in Schedule F-2.0 of this filing.
There is no change in rate base between current and proposed rates.

SCHEDULE F-2.2
FORECAST PLANT-IN-SERVICE BY MAJOR PROPERTY GROUPING
CURRENT RATES
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	2027	2028	2029	2030
Plant-In-Service:				
Distribution	$ 9,833,362	$ 10,508,706	$ 11,515,839	$ 12,349,559
Total Plant-In-Service	9,833,362	10,508,706	11,515,839	12,349,559
Accumulated Provision For Depreciation:				
Distribution	1,903,017	2,132,184	2,408,236	2,728,885
Total Accumulated Provision For Depreciation	1,903,017	2,132,184	2,408,236	2,728,885
Net Plant-In-Service:				
Distribution	7,930,345	8,376,522	9,107,603	9,620,674
Total Net Plant-In-Service	$ 7,930,345	$ 8,376,522	$ 9,107,603	$ 9,620,674

SCHEDULE F-2.3
FORECAST PLANT-IN-SERVICE BY MAJOR PROPERTY GROUPING
PROPOSED RATES
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

The forecasted plant-in-service, by major property grouping, under current rates is displayed in Schedule F-2.2 of this filing. There is no change in plant-in-service between current and proposed rates.

SCHEDULE F-3.0
FORECAST CAPITAL STRUCTURE
CURRENT RATES
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2027	2028	2029	2030
Capitalization Amounts w/o STD (Year-End Balance)				
Long-Term Debt	$ 3,338,917	$ 3,639,027	$ 3,788,808	$ 3,798,499
Preferred stock	86,408	86,408	86,408	86,408
Common Equity	3,829,377	3,530,294	3,150,194	2,522,854
Total Capital	$ 7,254,702	$ 7,255,728	$ 7,025,410	$ 6,407,761
Capitalization Ratios w/o STD (Year-End Balance)				
Long-Term Debt	46.02%	50.15%	53.93%	59.28%
Preferred stock	1.19%	1.19%	1.23%	1.35%
Common Equity	52.78%	48.66%	44.84%	39.37%
Total Capital	100.00%	100.00%	100.00%	100.00%
Capitalization Amounts w/ STD (Year-End Balance)				
Short-Term Debt	$ 451,934	$ 931,900	$ 1,704,089	$ 2,753,522
Long-Term Debt	3,338,917	3,639,027	3,788,808	3,798,499
Preferred stock	86,408	86,408	86,408	86,408
Common Equity	3,829,377	3,530,294	3,150,194	2,522,854
Total Capital	$ 7,706,636	$ 8,187,628	$ 8,729,499	$ 9,161,283
Capitalization Ratios w/ STD (Year-End Balance)				
Short-Term Debt	5.86%	11.38%	19.52%	30.06%
Long-Term Debt	43.33%	44.45%	43.40%	41.46%
Preferred stock	1.12%	1.06%	0.99%	0.94%
Common Equity	49.69%	43.12%	36.09%	27.54%
Total Capital	100.00%	100.00%	100.00%	100.00%
Embedded Cost of Capital				
Long-Term Debt	4.85%	4.86%	4.76%	4.77%
Preferred stock	4.75%	4.75%	4.75%	4.75%
Common Equity	10.25%	10.25%	10.25%	10.25%

SCHEDULE F-3.1
FORECAST CAPITAL STRUCTURE
PROPOSED RATES
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2027	2028	2029	2030
Capitalization Amounts w/o STD (Year-End Balance)				
Long-Term Debt	$ 3,338,917	$ 3,639,027	$ 3,788,808	$ 3,948,499
Preferred stock	86,408	86,408	86,408	86,408
Common Equity	4,088,906	4,376,373	4,702,849	4,895,904
Total Capital	$ 7,514,231	$ 8,101,807	$ 8,578,065	$ 8,930,810
Capitalization Ratios w/o STD (Year-End Balance)				
Long-Term Debt	44.43%	44.92%	44.17%	44.21%
Preferred stock	1.15%	1.07%	1.01%	0.97%
Common Equity	54.42%	54.02%	54.82%	54.82%
Total Capital	100.00%	100.00%	100.00%	100.00%
Capitalization Amounts w/ STD (Year-End Balance)				
Short-Term Debt	$ 219,007	$ 153,520	$ 235,624	$ 327,862
Long-Term Debt	3,338,917	3,639,027	3,788,808	3,948,499
Preferred stock	86,408	86,408	86,408	86,408
Common Equity	4,088,906	4,376,373	4,702,849	4,895,904
Total Capital	$ 7,733,238	$ 8,255,327	$ 8,813,689	$ 9,258,672
Capitalization Ratios w/ STD (Year-End Balance)				
Short-Term Debt	2.83%	1.86%	2.67%	3.54%
Long-Term Debt	43.18%	44.08%	42.99%	42.65%
Preferred stock	1.12%	1.05%	0.98%	0.93%
Common Equity	52.87%	53.01%	53.36%	52.88%
Total Capital	100.00%	100.00%	100.00%	100.00%
Embedded Cost of Capital				
Long-Term Debt	4.85%	4.86%	4.75%	4.76%
Preferred stock	4.75%	4.75%	4.75%	4.75%
Common Equity	10.25%	10.25%	10.25%	10.25%

SCHEDULE F-4.0
FORECAST STATEMENT OF RECEIPTS AND DISBURSEMENTS OF FUNDS
AT PROPOSED RATES
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2027	2028	2029	2030
Operating Cash Receipts:				
Total Receipts from Operations	$ 1,808,663	$ 2,314,155	$ 2,451,936	$ 2,585,668
Operating Cash Disbursements:				
Non-Fuel O&M	611,896	713,166	772,934	803,444
Payments for Other Taxes	289,895	331,501	357,145	351,106
Payments for Income Taxes	69,659	178,476	138,541	143,357
Interest Short-Term Debt	5,930	7,074	7,296	10,962
Interest Long-Term Debt	173,019	177,792	204,967	215,313
Miscellaneous Disbursements	-	-	-	-
Total Operating Disbursements	1,150,399	1,408,009	1,480,883	1,524,183
Net Cash from Operations	658,264	906,146	971,053	1,061,485
Financing Activities:				
Common Equity from Parent	60,000	100,000	135,000	0
Long-Term Debt Issued	493,250	296,200	420,930	470,375
Retirements of Long-Term Debt	(347,000)	-	(274,995)	(315,000)
Net Short Term Debt Borrowing	81,137	(65,488)	82,104	92,238
Preferred Dividends	(3,106)	(3,106)	(3,106)	(3,106)
Common Dividends	(217,981)	(284,809)	(291,510)	(301,902)
Net Cash from Financing	66,300	42,798	68,424	(57,395)
Investment Activities:				
Capital Construction Expenditures	(724,564)	(948,944)	(1,039,477)	(1,004,090)
Net Cash from Investing	(724,564)	(948,944)	(1,039,477)	(1,004,090)
Net Change in Cash	$ -	$ 0	$ (0)	$ (0)

SCHEDULE F-4.1
FORECAST STATEMENT OF RECEIPTS AND DISBURSEMENTS OF FUNDS
2026 - 2030
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2026	2027	2028	2029	2030
Operating Cash Receipts:					
Total Receipts from Operations	$ 1,431,638	$ 1,808,663	$ 2,314,155	$ 2,451,936	$ 2,585,668
Operating Cash Disbursements:					
Non-Fuel O&M	396,913	611,896	713,166	772,934	803,444
Payments for Other Taxes	239,971	289,895	331,501	357,145	351,106
Payments for Income Taxes	95,097	69,659	178,476	138,541	143,357
Interest Short-Term Debt	2,977	5,930	7,074	7,296	10,962
Interest Long-Term Debt	100,708	173,019	177,792	204,967	215,313
Miscellaneous Disbursements	-	-	-	-	-
Total Operating Disbursements	835,666	1,150,399	1,408,009	1,480,883	1,524,183
Net Cash from Operations	595,972	658,264	906,146	971,053	1,061,485
Financing Activities:					
Common Equity from Parent	(80,000)	60,000	100,000	135,000	0
Long-Term Debt Issued	122,500	493,250	296,200	420,930	470,375
Retirements of Long-Term Debt	-	(347,000)	-	(274,995)	(315,000)
Net Short Term Debt Borrowing	137,870	81,137	(65,488)	82,104	92,238
Preferred Dividends	(2,896)	(3,106)	(3,106)	(3,106)	(3,106)
Common Dividends	(176,307)	(217,981)	(284,809)	(291,510)	(301,902)
Net Cash from Financing	1,167	66,300	42,798	68,424	(57,395)
Investment Activities:					
Capital Construction Expenditures	(597,138)	(724,564)	(948,944)	(1,039,477)	(1,004,090)
Net Cash from Investing	(597,138)	(724,564)	(948,944)	(1,039,477)	(1,004,090)
Net Change in Cash	$ 2	$ -	$ 0	$ (0)	$ (0)

SCHEDULE F-5.0
TIMES INTEREST CHARGES EARNED BEFORE INCOME TAXES
2027-2030
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2027	2028	2029	2030
At Current Rates				
Income Before Interest Charges	$ 235,548	$ 15,276	$ (47,436)	$ (108,850)
Less: AFUDC - Equity	8,558	5,274	-	-
Subtotal	226,990	10,002	(47,436)	(108,850)
Add: Income Tax Expense:				
Operating Income Taxes	(3,408)	(84,447)	(116,040)	(150,978)
Non-Operating Income Taxes	21,611	21,455	13,353	8,838
Total Income Tax Expense	18,203	(62,992)	(102,687)	(142,141)
Pre-tax Income for Interest Coverage	245,193	(52,990)	(150,122)	(250,990)
Interest Expenses:				
LTD Interest Expense	168,772	178,881	198,307	202,827
STD Interest Expense	6,454	20,501	49,123	80,614
Other Interest Expense	(49,950)	(67,812)	(67,742)	(67,706)
Total Interest Expenses	$ 125,276	$ 131,570	$ 179,687	$ 215,735
Times Interest Earned	1.96	(0.40)	(0.84)	(1.16)
At Proposed Rates				
Income Before Interest Charges	$ 491,991	$ 586,649	$ 619,563	$ 645,120
Less: AFUDC - Equity	8,484	8,985	8,475	4,553
Subtotal	483,507	577,664	611,088	640,567
Add: Income Tax Expense:				
Operating Income Taxes	94,735	134,511	142,873	148,637
Non-Operating Income Taxes	22,019	23,832	19,375	18,117
Total Income Tax Expense	116,753	158,343	162,248	166,753
Pre-tax Income for Interest Coverage	600,261	736,006	773,336	807,320
Interest Expenses:				
LTD Interest Expense	168,710	178,434	198,457	207,104
STD Interest Expense	5,930	7,074	7,296	10,962
Other Interest Expense	(52,410)	(70,272)	(67,742)	(67,706)
Total Interest Expenses	$ 122,231	$ 115,236	$ 138,011	$ 150,360
Times Interest Earned	4.91	6.39	5.60	5.37

SCHEDULE F-6.0
FORECAST REVENUE AND CUSTOMER STATISTICS
CURRENT RATES

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

DESCRIPTION	2028	2029	2030
REVENUES BY CUSTOMER CLASS ($/000)			
RESIDENTIAL	$ 955,211	$ 963,538	$ 974,894
COMMERCIAL	$ 428,953	$ 429,743	$ 430,805
INDUSTRIAL	$ 53,082	$ 53,089	$ 53,130
PUBLIC STREET AND HIGHWAY LTG.	$ 9,284	$ 9,284	$ 9,284
RAILROAD	202	202	202
TOTAL	$ 1,446,732	$ 1,455,855	$ 1,468,314
NUMBER OF CUSTOMERS BY CLASS (YEAR-END)			
RESIDENTIAL	1,227,675	1,240,743	1,253,832
COMMERCIAL	118,368	118,598	118,833
INDUSTRIAL	2,989	2,946	2,903
PUBLIC STREET AND HIGHWAY LTG.	5,110	5,133	5,157
RAILROAD	2	2	2
TOTAL	1,354,143	1,367,423	1,380,727
NUMBER OF CUSTOMERS BY CLASS (AVERAGE)			
RESIDENTIAL	1,221,725	1,234,767	1,247,849
COMMERCIAL	118,264	118,493	118,725
INDUSTRIAL	3,006	2,963	2,920
PUBLIC STREET AND HIGHWAY LTG.	5,099	5,123	5,146
RAILROAD	2	2	2
TOTAL	1,348,096	1,361,347	1,374,642
AVERAGE REVENUE PER CUSTOMER			
RESIDENTIAL	$ 782	$ 780	$ 781
COMMERCIAL	$ 3,627	$ 3,627	$ 3,629
INDUSTRIAL	$ 17,660	$ 17,918	$ 18,196
PUBLIC STREET AND HIGHWAY LTG.	$ 1,821	$ 1,812	$ 1,804
RAILROAD	$ 100,800	100,800	100,800
TOTAL	$ 1,073	$ 1,069	$ 1,068

SCHEDULE F-6.1
SALES STATISTICS
TOTAL COMPANY SALES

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

DESCRIPTION	2028	2029	2030
SALES BY CUSTOMER CLASS (MWh)			
RESIDENTIAL	10,385,591	10,503,936	10,677,939
COMMERCIAL	8,377,956	8,426,619	8,505,769
INDUSTRIAL	1,598,467	1,581,890	1,575,651
PUBLIC STREET AND HIGHWAY LTG.	50,875	51,050	50,898
RAILROAD	164,285	164,765	165,236
TOTAL	20,577,173	20,728,260	20,975,492
AVERAGE SALES PER CUSTOMER (a)			
RESIDENTIAL	8,501	8,507	8,557
COMMERCIAL	70,841	71,115	71,643
INDUSTRIAL	531,804	533,909	539,642
PUBLIC STREET AND HIGHWAY LTG.	9,978	9,966	9,890
RAILROAD	82,142,268	82,382,397	82,617,784
TOTAL	15,264	15,226	15,259

(a) Average Sales Per Customer (KWh) is based on the twelve-month average number of customers.

SCHEDULE F-6.2
IMPACT OF A 1% CHANGE IN SALES
CURRENT RATES
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 2

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	2027	2028	2029	2030
Increase in Operating Revenues	$ 14,673	$ 14,422	$ 14,422	$ 14,422
Increase in Operating Expenses:				
Non-Fuel O&M	86	85	85	85
Income Taxes	3,729	3,665	3,665	3,665
Gross Earnings Tax	1,035	1,017	1,017	1,017
Total Operating Expenses	4,850	4,767	4,767	4,767
Increase in Net Income	$ 9,823	$ 9,655	$ 9,655	$ 9,655

Refer to WP F-6.2, page 1 for detail of the calculations.

SCHEDULE F-6.2
IMPACT OF A 1% CHANGE IN SALES
PROPOSED RATES
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 2 of 2

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	2027	2028	2029	2030
Increase in Operating Revenues	$ 18,536	$ 22,945	$ 24,321	$ 25,689
Increase in Operating Expenses:				
Non-Fuel O&M	109	135	143	151
Income Taxes	6,910	8,451	8,957	9,461
Gross Earnings Tax	1,307	1,618	1,715	1,812
Total Operating Expenses	8,326	10,203	10,815	11,423
Increase in Net Income	$ 10,210	$ 12,742	$ 13,506	$ 14,265

Refer to WP F-6.2, page 2 for detail of the calculations.

WP F-6.2
Exhibit CL&P-REVREQ-2 Page 1 of 2

The Connecticut Light and Power Company dba Eversource Energy — Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 — Date Certain: December 31, 2025

Workpaper supporting 1% change in sales at current rates (thousands of dollars)

	2027	2028	2029	2030	Reference
Operating Revenues	$ 1,491,937	$ 1,471,038	$ 1,471,038	$ 1,471,039	Schedule F-1.0
Less: Other Revenues (non-base)	24,659	28,872	28,872	28,872	
Base Revenues at current rates	1,467,278	1,442,166	1,442,166	1,442,166	
1% change in operating revenues	14,673	14,422	14,422	14,422	
Uncollectible Expense	86	85	85	85	(a)
Gross Earnings Tax	1,035	1,017	1,017	1,017	(b)
Operating Income Before Income Taxes	13,552	13,320	13,320	13,320	
Less: State Income Tax	1,118	1,099	1,099	1,099	
Federal Taxable Income	12,434	12,221	12,221	12,221	
Federal Income Tax at 21%	2,611	2,566	2,566	2,566	
Total Fed'l and State Income Income Taxes	3,729	3,665	3,665	3,665	
Net Income	$ 9,823	$ 9,655	$ 9,655	$ 9,655	Schedule F-6.2, page 1
(a) Incremental Uncollectible Expense:					
1% change in operating revenues	14,673	14,422	14,422	14,422	
x Uncollectible rate	0.5868%	0.5868%	0.5868%	0.5868%	Schedule A-3, line 28
Incremental Uncollectible Expense	86	85	85	85	
(b) Incremental GET Expense:					
1% change in operating revenues	14,673	14,422	14,422	14,422	
Less: Generation Service Revenue	-	-	-	-	
Net Revenues subject to GET	14,673	14,422	14,422	14,422	
x GET rate	7.0523%	7.0523%	7.0523%	7.0523%	Schedule A-3, line 20
Incremental GET Expense	1,035	1,017	1,017	1,017	

WP F-6.2
Exhibit CL&P-REVREQ-2 Page 2 of 2

The Connecticut Light and Power Company dba Eversource Energy — Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 — Date Certain: December 31, 2025

Workpaper supporting 1% change in sales at proposed rates (thousands of dollars)

	2027	2028	2029	2030	Reference
Operating Revenues	$ 1,878,271	$ 2,323,420	$ 2,460,950	$ 2,597,739	Schedule F-1.1
Less: Other Revenues (non-base)	24,659	28,872	28,872	28,872	
Base Revenues at proposed rates	1,853,612	2,294,548	2,432,077	2,568,867	
1% change in operating revenues	18,536	22,945	24,321	25,689	
Uncollectible Expense	109	135	143	151	(a)
Gross Earnings Tax	1,307	1,618	1,715	1,812	(b)
Operating Income Before Income Taxes	17,120	21,193	22,463	23,726	
Less: State Income Tax	1,412	1,589	1,685	1,779	
Federal Taxable Income	15,708	19,603	20,778	21,947	
Federal Income Tax at 35%	5,498	6,861	7,272	7,681	
Total Fed'l and State Income Income Taxes	6,910	8,451	8,957	9,461	
Net Income	$ 10,210	$ 12,742	$ 13,506	$ 14,265	Schedule F-6.2, page 2
(a) Incremental Uncollectible Expense:					
1% change in operating revenues	18,536	22,945	24,321	25,689	
x Uncollectible rate	0.5868%	0.5868%	0.5868%	0.5868%	Schedule A-3, line 28
Incremental Uncollectible Expense	109	135	143	151	
(b) Incremental GET Expense:					
1% change in operating revenues	18,536	22,945	24,321	25,689	
Less: Generation Service Revenue	-	-	-	-	
Net Revenues subject to GET	18,536	22,945	24,321	25,689	
x GET rate	7.0523%	7.0523%	7.0523%	7.0523%	Schedule A-3, line 20
Incremental GET Expense	1,307	1,618	1,715	1,812	

SCHEDULE F-7.0
CAPITAL EXPENDITURES FORECAST
(THOUSANDS OF DOLLARS)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

	2027	2028	2029	2030	2031
Basic Business	$ 264,150	$ 269,070	$ 251,600	$ 231,040	$ 226,260
New Customer	75,000	77,000	80,000	82,000	86,000
Peak Load / Capacity	50,000	67,000	84,000	96,000	96,000
Regulatory Commitments	5,500	30,530	35,700	45,860	61,040
Reliability	254,350	280,400	318,700	350,100	377,700
Facilities	23,000	24,000	25,000	47,000	36,000
Information Technology	18,000	10,000	5,000	1,000	1,000
Total Core Capital Expenditures	$ 690,000	$ 758,000	$ 800,000	$ 853,000	$ 884,000
Advanced Metering Infrastructure (AMI)	64,700	212,200	255,000	153,300	163,900
Total Capital Expenditures	$ 754,700	$ 970,200	$ 1,055,000	$ 1,006,300	$ 1,047,900

SCHEDULE F-8.0
PROJECTED INCOME STATEMENT
2027-2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 3

The Connecticut Light and Power Company dba Eversource Energy Witness Responsible: Jonathan Kallen
Docket No. 26-05-10 Date Certain: December 31, 2025

DESCRIPTION	2027	2028	2029	2030
OPERATING REVENUES	$ 1,878,271	$ 2,323,420	$ 2,460,950	$ 2,597,739
OPERATING EXPENSES:				
OPERATING & MAINTENANCE	548,108	623,372	682,098	711,565
DEPRECIATION	316,280	392,993	443,292	492,354
AMORTIZATION	153,359	263,732	248,299	264,281
INCOME TAXES	94,735	134,511	142,873	148,637
TAXES OTHER THAN INCOME TAXES	295,812	332,291	341,356	351,820
TOTAL OPERATING EXPENSES	1,408,293	1,746,899	1,857,917	1,968,656
OPERATING INCOME	469,978	576,522	603,033	629,084
OTHER INCOME:				
AFUDC - EQUITY	8,484	8,985	8,475	4,553
EQUITY IN REG. GEN. & TRANSM. COS.	72	78	78	78
OTHER INCOME, NET	35,475	24,896	27,352	29,522
TAXES	(22,019)	(23,832)	(19,375)	(18,117)
NET OTHER INCOME	22,013	10,127	16,530	16,037
INCOME BEFORE INTEREST EXPENSE	491,991	586,649	619,563	645,120
INTEREST CHARGES:				
INTEREST ON LONG-TERM DEBT	168,710	178,434	198,457	207,104
AMORT OF DEBT DISC/PERM & EXP	3,250	3,784	2,997	2,479
INTEREST ON SHORT-TERM DEBT	5,930	7,074	7,296	10,962
OTHER INTEREST EXPENSE	(52,410)	(70,272)	(67,742)	(67,706)
AFUDC - BORROWED FUNDS	(3,751)	(7,767)	(7,554)	(5,797)
TOTAL INTEREST EXPENSE	121,730	111,252	133,454	147,042
INCOME BEFORE PREFERRED DIVIDENDS	370,261	475,397	486,109	498,078
PREFERRED STOCK DIVIDENDS	3,106	3,106	3,106	3,106
NET INCOME	$ 367,156	$ 472,291	$ 483,003	$ 494,972

SCHEDULE F-8.0
PROJECTED BALANCE SHEET
2027-2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 2 of 3

The Connecticut Light and Power Company dba Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	2027	2028	2029	2030
ASSETS AND OTHER DEBITS				
UTILITY PLANT:				
UTILITY PLANT	$9,833,362	$10,508,706	$11,515,839	$12,349,559
(LESS) ACCUMULATED PROVISION FOR DEPRECIATION	1,903,017	2,132,184	2,408,236	2,728,885
NET UTILITY PLANT	7,930,345	8,376,522	9,107,603	9,620,674
CONSTRUCTION WORK IN PROGESS	367,799	493,081	367,640	358,998
TOTAL NET UTILITY PLANT	8,298,144	8,869,602	9,475,243	9,979,672
OTHER PROPERTY & INVESTMENTS:				
OTHER INVESTMENTS	1,862	1,940	2,018	2,096
TOTAL OTHER PROPERTY & INVESTMENTS	1,862	1,940	2,018	2,096
CURRENT AND ACCRUED ASSETS:				
CASH AND TEMPORARY CASH INVESTMENTS	83,545	83,545	83,545	83,545
ACCOUNTS RECEIVABLE	490,644	498,766	505,897	516,483
OTHER MATERIALS AND SUPPLIES	131,836	131,836	131,836	131,836
ACCRUED UTILITY REVENUES	63,508	63,508	63,508	63,508
OTHER CURRENT AND ACCRUED ASSETS	199,286	199,981	200,672	201,387
TOTAL CURRENT AND ACCRUED ASSETS	968,819	977,637	985,459	996,759
DEFERRED DEBITS:				
DEFERRED CHARGES - SFAS 109	476,825	461,161	461,161	461,161
UNAMORTIZED DEBT EXPENSE	24,087	24,508	25,501	27,481
DEFERRED OTHER REGULATORY ASSETS	1,292,378	1,142,644	1,011,690	866,529
PREPAID PENSION	217,018	230,596	245,217	260,880
OTHER DEFERRED DEBITS	(105,016)	(104,825)	(104,869)	(104,905)
TOTAL DEFERRED DEBITS	1,905,292	1,754,084	1,638,699	1,511,145
TOTAL ASSETS AND OTHER DEBITS	$11,174,118	$11,603,263	$12,101,419	$12,489,672

SCHEDULE F-8.0
PROJECTED BALANCE SHEET
2027-2030
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 3 of 3

The Connecticut Light and Power Company dba Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	2027	2028	2029	2030
LIABILITIES AND OTHER CREDITS				
CAPITALIZATION				
COMMON STOCK:				
COMMON STOCK ISSUED	44,878	44,878	44,878	44,878
OTHER PAID-IN CAPITAL	2,090,582	2,190,565	2,325,549	2,325,533
RETAINED EARNINGS	1,953,446	2,140,929	2,332,422	2,525,492
TOTAL STOCKHOLDERS EQUITY	4,088,906	4,376,373	4,702,849	4,895,904
PREFERRED STOCK	86,408	86,408	86,408	86,408
LONG TERM DEBT:				
BONDS, NET	3,330,041	3,630,041	3,780,046	3,940,046
UNAMORTIZED PREMIUM/DISCOUNT LONG-TERM DEBT	8,876	8,986	8,763	8,453
TOTAL LONG-TERM DEBT	3,338,917	3,639,027	3,788,808	3,948,499
TOTAL CAPITALIZATION	7,514,231	8,101,807	8,578,065	8,930,810
OBLIGATIONS UNDER CAPITAL LEASES	14,001	14,001	14,001	14,001
CURRENT & ACCRUED LIABILITIES:				
SHORT-TERM DEBT	219,007	153,520	235,624	327,862
ACCOUNTS PAYABLE	428,770	441,309	448,520	444,648
DIVIDENDS DECLARED	3,180	3,180	3,180	3,180
TAXES ACCRUED	118,036	97,170	82,402	83,130
INTEREST ACCRUED	94,296	96,060	90,507	83,298
OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	1,617	1,617	1,617	1,617
OTHER CURRENT & ACCRUED LIABILITIES	141,336	141,336	141,336	141,336
TOTAL CURRENT & ACCRUED LIABILITIES	1,006,243	934,192	1,003,187	1,085,071
DEFERRED CREDITS:				
ACCUM. DEFERRED INVESTMENT TAX CREDITS	0	0	0	0
ACCUM. DEFERRED INCOME TAXES	1,467,557	1,468,907	1,505,167	1,541,843
OTHER DEFERRED CREDITS	1,172,086	1,084,356	1,000,999	917,946
TOTAL DEFERRED CREDITS	2,639,643	2,553,263	2,506,166	2,459,789
TOTAL LIABILITIES AND OTHER CREDITS	$ 11,174,118	$ 11,603,263	$ 12,101,419	$ 12,489,672