SCHEDULE G-1.0
PLANT-IN-SERVICE GROSS ADDITIONS, RETIREMENTS, ADJUSTMENTS AND TRANSFERS
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Notes:
This schedule is not required to be filed as the test year corresponds to the most recent calendar year.

Amounts shown above may not add due to rounding.

SCHEDULE G-1.1
PROPERTY EXCLUDED FROM RATE BASE
(FOR REASONS OTHER THAN JURISDICTIONAL ALLOCATIONS)
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A)	(B)
FERC Account No.	Description of Excluded Property
107	Construction Work in Progress ("CWIP")
121	Non-Utility Property
374	Asset Retirement Costs for Distribution Plant

Amounts shown above may not add due to rounding.

SCHEDULE G-1.2
COMPARATIVE BALANCE SHEETS
FOR THE TEST YEAR AND MOST RECENT FOUR CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B) Year Ending 12/31/2025	(C) 2024	(D) 2023	(E) 2022	(F) 2021
UTILITY PLANT					
Utility plant (101-106,114)	$ 8,855,502,613	$ 8,399,103,218	$ 7,866,378,242	$ 7,387,048,436	$ 7,108,346,234
Construction Work in Progress (107)	282,009,382	335,334,551	322,768,474	303,771,551	293,094,951
Total Utility Plant	9,137,511,995	8,734,437,768	8,189,146,716	7,690,819,987	7,401,441,184
(Less) Accumulated Provision for Depreciation Amortization & Depletion (108,111,115)	1,616,835,798	1,539,742,766	1,354,497,007	1,378,439,185	1,441,924,715
Net Utility Plant, Less Nuclear Fuel	7,520,676,197	7,194,695,002	6,834,649,709	6,312,380,802	5,959,516,469
Nuclear Fuel (120.1-120.4, 120.6)	-	-	-	-	-
(Less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	-	-	-	-	-
Net Nuclear Fuel	-	-	-	-	-
Net Utility Plant	7,520,676,197	7,194,695,002	6,834,649,709	6,312,380,802	5,959,516,469
OTHER PROPERTY AND INVESTMENTS					
Non-utility Property (121)	3,765,361	3,550,845	3,545,209	3,545,209	3,536,222
(Less) Accum. Provision for Depr. & Amort.(122)	323,104	323,104	323,104	323,104	323,104
Investments in Associated Companies (123)	-	-	-	-	-
Investments in Subsidiary Companies (123.1)	1,789,863	1,723,131	1,664,315	1,613,095	1,562,205
Other Investments (124)	-	-	-	741,213	1,244,052
Special Funds (125-129)	181,666,777	162,465,006	113,955,352	133,355,882	(5,400,367)
Long Term Portion of Derivative Assets (175)	-	-	13,142,354	27,897,080	46,031,700
Total Other Property & Investments	186,898,897	167,415,878	131,984,125	166,829,375	46,650,708
CURRENT AND ACCRUED ASSETS					
Cash (131)	88,574,459	1,891,201	12,472,279	12,591,809	59,969,099
Special Deposits (132-134)	1,068,322	1,024,314	2,036,632	8,813,192	18,675,082
Working Funds (135)	-	-	-	-	-
Temporary Cash Investments (136)	-	-	-	-	-
Notes Receivable (141)	-	-	-	-	-
Customer Accounts Receivable (142)	549,092,221	583,240,726	582,728,816	508,394,804	403,509,913
Other Accounts Receivable (143)	166,306,510	204,708,872	191,799,619	270,613,184	224,606,085
(Less) Accum. Provision Uncollec.Acct. - Cr.(144)	258,513,985	279,107,757	296,030,259	225,320,246	181,319,003
Notes Receivable from Assoc. Cos. (145)	-	-	-	-	-
Accts Receivable from Assoc. Cos. (146)	280,973,049	79,730,008	71,005,155	100,055,751	(43,394,527)
Fuel Stock (151)	-	-	-	-	-
Fuel Stock Expense Undistributed (152)	-	-	-	-	-
Plant Materials and Operating Supplies (154)	132,023,103	216,638,375	156,175,329	88,137,674	60,203,205
Allowances (158.1-158.2)	-	-	291,500	-	-
Store Expense Undistributed (163)	-	-	-	19,361	(641,682)
Prepayments (165)	34,639,068	25,647,058	24,723,716	22,159,276	22,213,229
Interest and Dividends Receivable (171)	9,862,154	10,842,561	9,740,194	8,464,132	10,298,280
Rents Receivable (172)	1,091,005	1,540,744	1,156,749	1,665,584	261,759
Accrued Utility Revenues (173)	63,508,384	59,758,567	57,402,800	59,363,456	56,787,217
Miscellaneous Current and Accrued Assets (174)	-	-	-	4,284,000	-
Derivative Instrument Assets (175)	-	13,848,768	29,072,797	43,715,593	59,746,777
(Less) Long Term Portion of Derivative Instrument Assets (175)	-	-	13,142,354	27,897,080	46,031,700
Derivative Instrument Assets - Hedges (176)	-	-	-	-	-
Total Current and Accrued Assets	1,068,624,291	919,763,437	829,432,973	875,060,491	644,883,736
DEFERRED DEBITS					
Unamortized Debt Expense (181)	19,701,800	19,800,005	18,118,637	14,857,920	16,503,443
Unrecovered Plant and Reg.Study Costs(182.2)	-	-	-	-	-
Other Regulatory Assets (182.3)	1,852,211,672	2,050,923,035	1,945,655,095	1,749,401,378	1,872,771,162
Prelim. Survey and Investigation Charges (Electric) (183)	0	(112)	794,442	773,214	700,531
Clearing Accounts (184)	5,570,647	2,696,037	11,323,847	6,643,779	1,964,068
Temporary Facilities (185)	-	-	-	-	-
Miscellaneous Deferred Debits (186)	224,889,278	219,059,452	247,711,730	224,132,008	197,149,544
Research, Development and Demo. Expenses(188)	-	-	-	-	-
Unamortized Loss on Reacquired Debt (189)	1,436,384	1,868,637	2,341,310	2,909,556	3,554,389
Accum. Deferred Income Taxes (190)	426,090,376	318,828,937	373,885,857	447,469,951	403,663,354
Total Deferred Debits	2,529,900,157	2,613,175,992	2,599,830,918	2,446,187,805	2,496,306,492
Total Assets and Other Debits	$ 11,306,099,542	$ 10,895,050,309	$ 10,395,897,725	$ 9,800,458,472	$ 9,147,357,405

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-1.2
COMPARATIVE BALANCE SHEETS
FOR THE TEST YEAR AND MOST RECENT FOUR CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B) Year Ending 12/31/2025	(C) 2024	(D) 2023	(E) 2022	(F) 2021
PROPRIETARY CAPITAL					
Common Stock Issued (201)	$ 35,668,060	$ 35,668,060	$ 35,668,060	$ 35,668,060	$ 35,668,060
Preferred Stock Issued (204)	68,674,200	68,674,200	68,674,200	68,674,200	68,674,200
Premium on Capital Stock (207)	11,136,245	11,136,245	11,136,245	11,136,245	11,136,245
Other Paid-In Capital (208-211)	2,534,720,115	2,534,720,115	2,294,720,115	2,232,970,115	2,107,970,115
(Less) Capital Stock Expense (214)	-	-	-	-	-
Retained Earnings (215, 215.1, 216)	1,402,419,089	1,401,447,635	1,311,605,160	1,224,753,578	1,065,787,758
Unapp. Undistributed Retained Earnings (216.1)	(63,921,315)	(63,980,132)	(64,031,352)	(64,082,242)	(64,130,136)
(Less) Reacquired Capital Stock (217)	-	-	-	-	-
Accumulated Other Comprehensive Income (219)	72,126	86,572	101,018	92,337	136,997
Total Proprietary Capital	3,988,768,520	3,987,752,696	3,657,873,447	3,509,212,294	3,225,243,239
LONG-TERM DEBT					
Bonds (221)	3,150,575,000	3,345,575,000	2,818,290,740	2,732,147,888	2,509,541,629
(Less) Reacquired Bonds (222)	-	255,000,000	76,355,370	222,606,259	-
Other Long-Term Debt (224)	-	-	-	-	-
Unamortized Premium Long-Term Debt (225)	14,095,613	15,747,619	17,399,625	19,051,630	20,703,636
(Less)Unamortized Discount Long-Term Debt (226)	5,950,277	6,187,415	5,493,254	4,957,000	5,447,373
Total Long-Term Debt	3,158,720,337	3,100,135,204	2,753,841,741	2,523,636,259	2,524,797,892
OTHER NONCURRENT LIABILITIES					
Obligations Under Capital Leases-Noncurrent (227)	17,417,903	20,838,205	18,320,578	1,631,964	37,994
Injuries and Damages (228.2)	68,130,795	65,155,248	59,012,109	52,010,031	39,742,334
Pensions and Benefits (228.3)	12,083,510	10,721,799	10,161,460	18,502,593	32,197,705
Accumulated Misc. Operating Provision (228.4)	13,731,707	12,295,296	12,537,218	12,605,006	12,339,290
Rate Moderation Fund (229)	-	-	-	-	-
Long Term Portion of Derivative Instrument Liabilities	-	-	67,998,667	143,929,304	235,387,011
Asset Retirement Obligations (230)	40,743,752	38,215,821	35,848,277	33,630,730	31,553,477
Total Noncurrent Liabilities	152,107,666	147,226,369	203,878,309	262,309,629	351,257,811
CURRENT AND ACCRUED LIABILITIES					
Notes Payable (231)	-	-	-	-	-
Accounts Payable (232)	528,460,925	490,359,020	543,120,786	632,454,572	455,633,914
Notes Payable to Associated Companies (233)	-	280,000,000	457,000,000	-	-
Accts. Payable to Associated Companies (234)	330,162,260	219,683,456	193,326,914	178,715,464	144,459,458
Customer Deposits (235)	10,880,540	6,828,601	4,653,231	11,274,211	13,964,678
Taxes Accrued (236)	149,894,727	47,847,957	23,750,638	18,404,122	18,396,985
Interest Accrued (237)	46,854,454	39,818,973	31,956,095	23,659,637	23,710,513
Dividends Declared (238)	1,042,364	1,042,419	1,042,477	1,042,497	1,042,539
Tax Collections Payable (241)	5,055,774	5,536,425	4,817,616	5,427,493	3,719,289
Misc. Current & Accrued Liabilities (242)	109,328,199	99,721,058	104,542,063	84,805,638	74,312,010
Obligations Under Capital Leases-Current (243)	3,634,840	3,629,043	2,154,623	578,813	49,325
Derivative Instrument Liabilities (244)	128,208	71,089,570	149,942,714	225,517,454	308,914,723
(Less) Long Term of Derivative Instrument Liabilities	-	-	67,998,667	143,929,304	235,387,011
Total Current & Accrued Liabilities	1,185,442,293	1,265,556,522	1,448,308,491	1,037,950,597	808,816,423
DEFERRED CREDITS					
Customer Advances for Construction (252)	36,718,089	12,634,610	9,766,182	11,263,859	30,441,839
Accum. Deferred Investment Tax Credits (255)	4	4	4	4	345,028
Other Deferred Credits (253)	48,441,562	39,271,797	35,628,705	30,165,395	24,501,362
Other Regulatory Liabilities (254)	1,030,599,664	668,409,977	669,791,099	886,849,066	701,767,964
Unamort. Gain on Reacquired Debt (257)	-	-	-	-	-
Accum. Deferred Income Taxes (281-283)					
Accum. Deferred Income Taxes - Accel. Amort.(281)	-	-	-	-	-
Accum. Deferred Income Taxes - Other Property (282)	1,045,193,948	1,001,556,731	952,923,119	910,834,556	874,977,904
Accum. Deferred Income Taxes - Other (283)	660,107,460	672,506,401	663,886,631	628,236,815	605,207,943
Total Deferred Credits	2,821,060,726	2,394,379,519	2,331,995,738	2,467,349,693	2,237,242,040
Total Liabilities and Other Credits	$ 11,306,099,542	$ 10,895,050,309	$ 10,395,897,725	$ 9,800,458,472	$ 9,147,357,405

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-1.3
RATE OF RETURN SUMMARY
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Class of Capital	Amount 12/31/2025	Percent of Total	Cost		Weighted Cost	Reference
Short term debt	$ -	0.00%	0.00%		0.00%	G-1.4, Page 1
Long term debt	$ 5,107,700	42.91%	4.51%		1.94%	G-1.5, Page 1
Total debt	$ 5,107,700	42.91%			1.94%	
Preferred stock	117,020	0.98%	4.75%		0.05%	G-1.6, Page 1
Common equity	$ 6,679,494	56.11%	9.25%	(a)	5.19%	
Total capital	$ 11,904,214	100.00%			7.17%	
Less: Short term debt	-					
Total capital less short term debt	$ 11,904,214				7.17%	

(a) Return on common equity allowed in Docket No. 17-10-46, Application of The Connecticut Light and Power Company D/B/A Eversource Energy to amend its Rate Schedules

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-1.4
EMBEDDED COST OF SHORT TERM DEBT
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

	Date of Note	Date of Maturity	Amount	Interest Rate	Annual Interest Requirement
Bank Loans:					
Revolving Credit Line	N/A	N/A	$ -	N/A	$ -

Per the Authority's decision in Docket No. 17-10-46 short-term debt is not included in the Company's capital structure for ratemaking purposes.

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-1.5
EMBEDDED COST OF LONG-TERM DEBT
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 — Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy — Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 — Date Certain: December 31, 2025

RATE	SERIES	DATE ISSUED	MATURITY DATE	AMOUNT ISSUED	FACE AMOUNT OUTSTANDING	UNAMORTIZED (PREM.)/DISC.	UNAMORTIZED DEBT EXPENSE	UNAMORTIZED LOSS/(GAIN)	INTEREST RATE LOCK	CARRYING VALUE	AMORTIZATION EXPENSE	AMORTIZATION LOSS (GAIN)	AMORTIZATION INTEREST RATE LOCK	INTEREST EXPENSE	TOTAL ANNUAL COST
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=D-(E+F+G+H)	(J)	(K)	(L)	(M)	(N)=(J)+(K)+(L)+(M)
BONDS:															
8.500%	8 1/2% 1994 Series C	6/1/1994	9/15/2034	$ 115,000	$ -	$ -	$ -	$ 377	$ -	$ (377)	$ -	$ 43	$ -	$ -	$ 43
5.750%	Series B - 2004	9/15/2004	9/15/2034	130,000	130,000	273	431	-	-	129,295	81	-	-	7,475	7,556
5.625%	Series B - 2005	4/7/2005	4/1/2035	100,000	100,000	13	317	-	-	99,670	36	-	-	5,625	5,661
6.350%	Series A - 2006	6/7/2006	6/1/2036	250,000	250,000	45	833	-	-	249,122	84	-	-	15,875	15,959
6.350%	Interest Rate Lock - 2006 Series A	6/7/2006	6/1/2036	-	-	-	-	-	(1,607)	1,607	-	-	(154)	-	(154)
6.350%	Interest Rate Lock - 2006 Series A	6/7/2006	6/1/2036	-	-	-	-	-	(1,110)	1,110	-	-	(107)	-	(107)
5.750%	Series B - 2007	3/27/2007	3/1/2037	150,000	150,000	540	564	-	-	148,896	99	-	-	8,625	8,724
5.750%	Series B - 2007 RATE LOCK	3/27/2007	3/1/2037	-	-	-	-	-	362	(362)	-	-	32	-	32
5.750%	Series B - 2007 RATE LOCK	3/27/2007	3/1/2037	-	-	-	-	-	240	(240)	-	-	22	-	22
6.375%	Series D - 2007	9/17/2007	9/1/2037	100,000	100,000	91	393	-	-	99,516	41	-	-	6,375	6,416
6.375%	Series D - 2007 RATE LOCK	9/17/2007	9/1/2037	-	-	-	-	-	1,112	(1,112)	-	-	95	-	95
6.375%	Series D - 2007 RATE LOCK	9/17/2007	9/1/2037	-	-	-	-	-	738	(738)	-	-	63	-	63
4.300%	Series A - 2014	4/24/2014	4/15/2044	250,000	250,000	-	1,685	-	-	248,315	92	-	-	10,750	10,842
4.300%	Series A - 2014	8/17/2017	4/15/2044	225,000	225,000	(15,012)	1,494	-	-	238,518	(741)	-	-	9,675	8,934
4.150%	Series A - 2015	5/20/2015	6/1/2045	300,000	300,000	3,370	2,201	-	-	294,428	286	-	-	12,450	12,736
4.150%	Series A - 2015	12/1/2015	6/1/2045	50,000	50,000	930	349	-	-	48,721	66	-	-	2,075	2,141
3.200%	Series A - 2017	3/10/2017	3/15/2027	300,000	300,000	119	318	-	-	299,563	374	-	-	9,600	9,974
3.200%	Series A - 2017 Reopener	9/17/2019	3/15/2027	200,000	200,000	(1,618)	285	-	-	201,333	(1,142)	-	-	6,400	5,258
4.000%	Series A- 2018	3/28/2018	4/1/2048	500,000	500,000	901	4,045	-	-	495,054	222	-	-	20,000	20,222
4.000%	Series A-2018 Reopener	4/1/2019	4/1/2048	300,000	300,000	(6,104)	2,454	-	-	303,651	(164)	-	-	12,000	11,836
2.050%	Series A - 2021	6/30/2021	7/1/2031	425,000	425,000	631	2,119	-	-	422,250	500	-	-	8,713	9,212
5.250%	Series A - 2023	1/10/2023	1/15/2053	500,000	500,000	949	5,263			493,787	230	-	-	26,250	26,480
4.900%	Series B - 2023	7/26/2023	7/1/2033	300,000	300,000	439	2,192	-	-	297,370	351	-	-	14,700	15,051
4.650%	Series A - 2024	1/23/2024	1/1/2029	350,000	350,000	435	1,943	-	-	347,622	793	-	-	16,275	17,068
4.950%	Series B - 2024	8/13/2024	8/15/2034	300,000	300,000	1,146	2,534	-	-	296,320	429	-	-	14,850	15,279
4.950%	Series A - 2025	1/13/2025	1/15/2030	400,000	400,000	435	2,930	-	-	396,635	841	-	-	19,800	20,641
NOTES:															
5.850%	M3 P.C. SERIES 1993A	9/22/1993	9/1/2028	245,500	-	-	-	673	-	(673)	-	252	-	-	252
5.950%	M3 P.C. SERIES 1993B	9/22/1993	9/1/2028	70,000	-	-	-	45	-	(45)	-	17	-	-	17
1.550%	Polution Control Bonds	5/21/1996	5/1/2031	62,000	-	-	-	1,267	-	(1,267)	-	238	-	-	238
4.375%	Series A PCRB - 2011	10/24/2011	9/1/2028	120,500	-	-	-	146	-	(146)	-	55	-	-	55
1.250%	Series B PCRB - 2011	10/24/2011	9/1/2028	125,000	-	-	-	121	-	(121)	-	46	-	-	46
TOTAL					$ 5,130,000	$ (12,415)	$ 32,348	$ 2,630	$ (264)	$ 5,107,700	$ 2,477	$ 651	$ (48)	$ 227,513	$ 230,592
EMBEDDED COST OF LONG-TERM DEBT															4.51%

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-1.6

EMBEDDED COST OF PREFERRED STOCK

Exhibit CLP-REVREQ-2 Page 1 of 1

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Witnesses Responsible: Revenue Requirements Panel

DIVIDEND RATE, TYPE	DATE ISSUED	CURRENT REDEMPTION PRICE	AMOUNT OUTSTANDING	UNAMORTIZED PREMIUM OR DISCOUNT	UNAMORTIZED ISSUE EXPENSE	NET PROCEEDS	ANNUALIZED COSTS
3.90% SERIES	9/13/1949	$ 50.50	$ 8,000	$ -	$ -	$ 8,000	$ 312
4.50% SERIES	5/1/1956	50.75	5,200	-	-	5,200	234
4.96% SERIES	10/29/1958	50.50	5,000	-	-	5,000	248
4.50% SERIES	3/1/1963	50.50	8,000	-	-	8,000	360
5.28% SERIES	4/13/1967	51.43	10,000	28	-	10,028	528
6.56% SERIES	2/2/1968	51.44	10,000	12	-	10,012	656
$2.00 SERIES	4/30/1947	54.00	16,804	61	-	16,865	672
$1.90 SERIES	4/24/1947	52.50	8,196	9	-	8,205	311
$2.20 SERIES	4/20/1949	52.50	10,000	440	-	10,440	440
$2.04 SERIES	11/22/1949	52.00	5,000	150	-	5,150	204
$2.06 SERIES E	6/17/1954	51.00	10,000	-	-	10,000	412
$2.09 SERIES F	11/15/1955	51.00	5,000	-	-	5,000	209
$3.24 SERIES G	1/18/1968	51.84	15,000	120	-	15,120	972
TOTAL			$ 116,200	$ 820	$ -	$ 117,020	$ 5,559
COST OF PREFERRED STOCK							4.75%

Note: Amounts may not add due to rounding.

SCHEDULE G-2.0

FEDERAL INCOME TAX COMPUTATION
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	2025
Reconciliation of Book to Taxable Income:	
Book Net Income Before Interest and Income Taxes	$ 433,679
Plus: Adjustments for Taxable Income:	
Deductible Interest Expense	(137,369)
Permanent & Flowthrough Temporary Differences:	
Depreciation Flow Through - Plant	62,015
Cost of Removal	(48,428)
Property Tax - Book/Tax Difference	(6,842)
AFUDC - Equity	6,434
Provision for Uncollectible Accounts	(12,701)
Disallowed Meals Expense	44
Penalties	0
Merger Cost	-
Subtotal - Perm & Flowthrough Differences	523
Normalized Temporary Differences:	
Uncollectibles	1,543
Non-SERP Supplemental Retirement Program	(29)
Supplemental Executive Retirement Plan	(210)
FAS 158 SERP Current Liability - Debit	27
FAS 158 SERP Current Liability - Credit	(27)
Medical Reserve	147
Workers' Compensation	1,403
Public Liability	1,573
Long Term Disability	826
Severance Benefits	(1,091)
Performance Reward Program	(6,652)
EICP/EIP Incentive Payments	131
FAS 158 - OPEB - Other Regulatory Liability	4,185
Medvantage APBO Regulatory Liability	34
Restricted Stock Unit Accruals	(308)
Medvantage Liability	350
Long Term Environmental Liability	(106)
Short Term Environmental Liability	106
ARO Liability	2,528
Allconnect Commissions Deferral	(11)
Deferred GET Liability	4,415
Tax Depreciation	(108,574)
Section 263A Costs	(32,214)
Repairs	(20,729)
Depreciation Of ARO Asset	40
CIAC Net Gross Up	1,525
Amortization - CIAC Gross Up - Non Cash	(98)
Amortization - CIAC Gross Up - Refundable	(265)
Amortization - CIAC Gross Up - Non-Refundable	(1,016)
CIAC Taxable Income	-
Ld Powertax Adj - Accrual Estimate	(5,258)
FAS 158 - Pension Other Reg Assets	(4,932)
Prepaid Pension	(13,313)
Pre-staging Storm Reserve - Reg Asset	(2,097)
Approved Storm Costs	7,835
Storm Reserve Reg Asset	(29,795)
Prepaid PBOP	(5,889)
Deferred Environmental - Debits	(544)
Capital Add Deferral - Asset	(12,456)
Capital Tracker Deferral	20,971
Electric Vehicle Program	38,231
DK 23-11-04 - Legal Service Funding	(37)
Deferred Pole Make Ready Cost	(6,047)
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	-
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	-
Deferred Rate Case Expense	-
CT Management Audit	-
Regulatory Deferral - Miscellaneous	7,019
ARO Regulatory Assets	(2,568)
Reverse Book Cap / Amort of Intangibles	(1,142)
Amortization of Loss on Reacquired Debt	487
Federal Disaster Expense	1,232
Subtotal - Normalized Timing Differences:	(160,800)
Total Adjustments	(297,646)
Taxable Income/(Loss) Before State Income Taxes	$ 136,033

Note: Numbers may not add due to rounding.

SCHEDULE G-2.0

FEDERAL INCOME TAX COMPUTATION
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	2025
Calculation of State Income Taxes	
Taxable Income/(Loss) Before State Income Taxes	$ 136,033
CT Adjs: Adj. to Depreciation Differences	(62,263)
NOL Carryover from 2024	(73,770)
Taxable Income/(Loss) for State Income Taxes	(0)
CT Apportionment Factor	1.0000
Apportioned Taxable Income	(0)
CT Income Tax Rate	8.250%
CT Income Taxes - before credits	(0)
CT Tax Credits	-
CT Income Taxes - net of Credits	(0)
State Tax Audit and Reserve Adjustments	(2,530)
Total State Income Taxes	(2,530)
Calculation of Federal Income Taxes	
Taxable Income/(Loss) Before State Income Taxes	136,033
Less: State Taxes Per Above	(0)
Federal Taxable Income /(Loss)	136,033
Federal Income Tax Calculated @ 21%	28,567
Federal Tax Audit and Reserve Adjustments	3,842
Total Federal Income Taxes	32,409
Total Current Income Taxes	$ 29,879

Note: Numbers may not add due to rounding.

SCHEDULE G-2.1

INVESTMENT TAX CREDITS

(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A)	(B)	(C)	(D)
	Investment Tax Credits(a)		
	Beginning Balance	Quarterly Activity (b) Amortization	Ending Balance
		( ) = debit	
December 2024	$ -	$ -	$ -
March	-	-	-
June	-	-	-
Sept	-	-	-
December 2025	-	-	-
5 Quarter Total	$ -	$ -	$ -
5 Quarter Average	$ -	$ -	$ -

(a) Investment Tax Credits ended in 2022, therefore there is no activity in the 2025 test year.
(b) Information provided on a quarterly basis which coincides with the quarterly closing of the Company's books.

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.2
COMPARATIVE INCOME STATEMENTS
FOR THE TEST YEAR AND MOST RECENT FOUR CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B) Test Year 2025	(C) 2024	(D) 2023	(E) 2022	(F) 2021
UTILITY OPERATING INCOME					
Operating Revenues (400)	$ 5,243,270,328	$ 4,603,647,801	$ 4,548,239,303	$ 4,818,915,441	$ 3,612,256,288
TOTAL OPERATING REVENUES	5,243,270,328	4,603,647,801	4,548,239,303	4,818,915,441	3,612,256,288
OPERATING EXPENSES					
Operation Expenses (401)	2,489,250,188	2,600,085,157	3,296,662,949	2,676,412,743	1,969,868,733
Maintenance Expenses (402)	285,294,865	220,437,263	232,914,673	229,076,697	197,810,418
Depreciation Expense (403)	461,611,324	428,039,412	396,715,194	369,019,238	352,383,334
Amorization & Depletion of Utility Plant (404-405)	-	6,130,533	5,175,011	3,144,223	2,460,502
Amortization of Utility Plant Acq. Adjustment (406)	-	-	-	-	-
Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-	-	-	-	-
Regulatory Debits (407.3)	628,340,782	52,649,525	(603,098,654)	306,264,623	65,283,114
(Less) Regulatory Credits (407.4)	(8,410,353)	4,518,979	24,063,555	(7,890,957)	20,315,483
Taxes Other Than Income Taxes (408.1)	452,959,500	420,033,849	401,166,241	385,709,823	365,493,233
Income Taxes - Federal (409.1)	190,848,856	26,555,942	(10,088,966)	127,130,003	(4,382,747)
Income Taxes - Other (409.1)	72,833,632	(2,143,542)	1,413,134	39,516,838	(11,290,133)
Provision for Deferred Income Taxes (410.1)	184,695,709	267,622,038	299,806,700	250,599,729	349,893,050
(Less) Provision for Deferred Income Taxes-Credit (411.1)	281,249,734	110,232,738	126,120,638	232,498,281	212,286,610
Investment Tax Credit Adj. - Net (411.4)	-	-	-	(481,392)	(631,308)
(Less) Gains from Disposition of Utility Plant (411.6)	-	-	-	-	-
Losses from Disposition of Utility Plant (411.7)	-	-	-	-	-
(Less) Gains from Disposition of Allowances (411.8)	-	-	-	-	-
Losses from Disposition of Allowances (411.9)	-	-	-	-	-
TOTAL UTILITY OPERATING EXPENSES	4,492,995,475	3,904,658,460	3,870,482,089	4,161,785,201	3,054,286,103
NET UTILITY OPERATING INCOME	750,274,853	698,989,341	677,757,214	657,130,240	557,970,185
OTHER INCOME AND DEDUCTIONS					
OTHER INCOME					
Nonutility Operating Income:					
Revenues From Merchandising, Jobbing and Contract Work (415)	-	-	-	-	-
(Less) Costs and Expense of Merchandising, Job & Contract Work (416)	-	-	-	-	-
Revenues from Nonutility Operations (417)	-	252,246	-	-	1,399
(Less) Expenses of Nonutility Operations (417.1)	22,780	286,049	107,462	97,035	145,336
Nonoperating Rental Income (418)	3,500	8,600	36,287	33,000	87,935
Equity in Earnings of Subsidiary Companies (418.1)	66,731	58,817	51,220	50,890	47,895
Interest and Dividend Income (419)	12,932,318	28,332,757	8,971,769	6,502,937	5,910,163
Allowance for Other Funds Used During Construction (419.1)	12,915,872	21,715,515	20,019,489	13,579,414	7,719,609
Miscellaneous Nonoperating Income (421)	14,121,607	17,338,344	15,412,399	16,652,191	18,182,251
Gain on Disposition of Property (421.1)	102,402	-	-	(98)	74,381
TOTAL OTHER INCOME	40,119,650	67,420,230	44,383,702	36,721,299	31,878,297
OTHER INCOME DEDUCTIONS					
Loss on Disposition of Property (421.2)	7,457	-	-	2,624	11,973
Miscellaneous Amortization (425)	-	-	-	-	-
Miscellaneous Income Deductions (426.1 - 426.5)					
Donations (426.1)	12,314,459	11,724,832	14,485,013	9,792,166	20,830,823
Life Insurance (426.2)	-	-	-	-	-
Penalties (426.3)	360	35,500	31,500	(177,306)	10,198,000
Exp. For Certain Civic, Political & Related Activities (426.4)	1,240,917	1,326,479	1,229,856	1,143,754	1,401,902
Other Deductions	25,567,025	9,744,572	2,517,492	2,346,420	1,462,038
TOTAL OTHER INCOME DEDUCTIONS	39,130,218	22,831,383	18,263,861	13,107,658	33,904,736
TAXES APPLIC. TO OTHER INCOME AND DEDUCTIONS					
Taxes Other Than Income Taxes (408.2)	(11,762,712)	(11,181,134)	(14,067,838)	(9,568,434)	(20,617,378)
Income Taxes - Federal (409.2)	247,097	(695,686)	(701,023)	(20,886,477)	19,336,022
Income Taxes - Other (409.2)	(1,907,583)	(4,681,773)	(3,751,720)	(19,461,786)	4,353,316
Provision for Deferred Income Taxes (410.2)	16,952,990	34,483,720	13,682,086	22,014,100	7,785,414
(Less) Provision for Deferred Income Taxes-Credit (411.2)	15,218,189	16,449,087	3,330,929	(5,265,666)	21,502,805
Investment Tax Credit Adj. - Net (411.5)	-	-	-	-	-
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(11,688,397)	1,476,040	(8,169,424)	(22,636,931)	(10,645,431)
NET OTHER INCOME AND DEDUCTIONS	$ 12,677,829	$ 43,112,807	$ 34,289,265	$ 46,250,572	$ 8,618,992

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.2
COMPARATIVE INCOME STATEMENTS
FOR THE TEST YEAR AND MOST RECENT FOUR CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy — Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 — Date Certain: December 31, 2025

(A)	(B) Test Year 2025	(C) 2024	(D) 2023	(E) 2022	(F) 2021
INTEREST CHARGES					
Interest on Long-Term Debt (427)	$ 229,605,829	$ 208,823,340	$ 182,809,873	$ 159,653,623	$ 158,836,156
Amortization of Debt Discount and Expense (428)	5,546,408	4,519,098	3,439,454	3,565,262	3,343,976
Amortization of Loss on Reacquired Debt (428.1)	791,670	865,700	1,040,587	1,179,144	1,143,020
(Less) Amort. of Premium on Debt - Credit (429)	2,483,793	2,483,793	2,483,793	2,483,793	2,483,793
(Less) Amort. of Gain on Reacquired Debt - Credit (429.1)	-	-	-	-	-
Interest on Debt to Associated Companies (430)	448,180	14,199,099	9,565,462	58,285	22,372
Other Interest Expense (431)	(8,431,597)	12,387,158	6,644,571	12,118,858	8,031,749
(Less) Allowance for Borrowed Funds Used During Construction - Credit (432)	14,789,931	7,868,797	7,701,981	4,763,304	2,894,226
NET INTEREST CHARGES	210,686,766	230,441,805	193,314,173	169,328,075	165,999,254
EXTRAORDINARY ITEMS					
Extraordinary Income (434)	-	-	-	-	-
(Less) Extraordinary Deductions (435)	-	-	-	-	-
Net Extraordinary Items	-	-	-	-	-
Income Taxes - Federal and Other (409.3)	-	-	-	-	-
Extraordinary Items After Taxes	-	-	-	-	-
NET INCOME	$ 552,265,916	$ 511,660,343	$ 518,732,306	$ 534,052,737	$ 400,589,923

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.3
REVENUE AND CUSTOMER STATISTICS
FOR THE TEST YEAR AND MOST RECENT FOUR CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) DESCRIPTION	(B) Test Year 2025	(C) 2024	(D) 2023	(E) 2022	(F) 2021
REVENUES BY CUSTOMER CLASS (Thousands of Dollars)					
RESIDENTIAL	$ 2,716,061	$ 2,493,676	$ 2,597,799	$ 2,397,153	$ 1,994,174
COMMERCIAL	1,236,909	1,139,782	1,040,755	1,026,540	864,561
INDUSTRIAL	175,418	164,226	137,157	146,374	131,415
OTHER (a)	27,010	25,010	41,425	41,386	26,046
TOTAL	$ 4,155,397	$ 3,822,694	$ 3,817,136	$ 3,611,452	$ 3,016,197
NUMBER OF CUSTOMERS BY CLASS (Year End Actual)					
RESIDENTIAL	1,202,808	1,183,481	1,168,151	1,163,190	1,158,438
COMMERCIAL	108,667	108,585	108,258	107,832	107,765
INDUSTRIAL	2,767	2,798	2,841	2,869	2,881
OTHER	5,046	5,065	5,079	5,051	5,045
TOTAL	1,319,288	1,299,929	1,284,329	1,278,942	1,274,129
NUMBER OF CUSTOMERS BY CLASS (Average)					
RESIDENTIAL	1,193,581	1,174,421	1,165,561	1,160,507	1,155,692
COMMERCIAL	108,519	108,554	108,143	107,891	108,346
INDUSTRIAL	2,785	2,826	2,877	2,884	3,010
OTHER	5,055	5,078	5,073	5,031	5,060
TOTAL	1,309,940	1,290,879	1,281,654	1,276,313	1,272,108
AVERAGE REVENUE PER CUSTOMER (b)					
RESIDENTIAL	$ 2,276	$ 2,123	$ 2,229	$ 2,066	$ 1,726
COMMERCIAL	11,398	10,500	9,624	9,515	7,980
INDUSTRIAL	62,987	58,112	47,674	50,754	43,660
OTHER	5,343	4,925	8,166	8,226	5,147

(a) Other revenues includes sales to marketers and off-system sales.
(b) Average revenue per customer is based on the average number of customers.

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.4
SALES STATISTICS
FOR THE TEST YEAR AND MOST RECENT FOUR CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	Test Year 2025	2024	2023	2022	2021
SALES BY CUSTOMER CLASS (MWh)					
RESIDENTIAL	10,133,998	9,853,626	9,571,441	10,151,918	10,083,830
COMMERCIAL	8,334,634	8,411,140	8,121,074	8,398,390	8,438,130
INDUSTRIAL	1,675,394	1,660,668	1,666,559	1,800,535	1,798,986
PUBLIC STREET AND HIGHWAY LIGHTINC	48,583	48,550	50,087	50,802	52,070
RAILROADS AND RAILWAYS	158,257	177,405	167,608	157,910	137,317
SALES FOR RESALE	9,632,779	9,243,225	8,199,802	9,207,519	7,769,306
TOTAL	29,983,645	29,394,614	27,776,571	29,767,074	28,279,639
NUMBER OF CUSTOMERS BY CLASS (Average)					
RESIDENTIAL	1,193,581	1,174,421	1,165,561	1,160,507	1,155,692
COMMERCIAL	108,519	108,554	108,143	107,891	108,346
INDUSTRIAL	2,785	2,826	2,877	2,884	3,010
PUBLIC STREET AND HIGHWAY LIGHTINC	5,053	5,076	5,071	5,029	5,060
RAILROADS AND RAILWAYS	2	2	2	2	-
SALES FOR RESALE	30	30	30	30	30
TOTAL	1,309,970	1,290,909	1,281,684	1,276,343	1,272,138
AVERAGE SALES PER CUSTOMER (b) (KWh)					
RESIDENTIAL	8,490	8,390	8,212	8,748	8,725
COMMERCIAL	76,803	77,483	75,096	77,841	77,881
INDUSTRIAL	601,578	587,639	579,270	624,319	597,670
PUBLIC STREET AND HIGHWAY LIGHTINC	9,615	9,565	9,877	10,102	10,291

(a) Other revenues includes sales to marketers and off-system sales.
(b) Average revenue per customer is based on the average number of customers.

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.5

SUMMARY OF OPERATION AND MAINTENANCE EXPENSES

(Thousands of dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Test Year ending 12/31/2025	2024	2023	2022	2021
OPERATION EXPENSES					
Production:					
Steam	$ -	$ (28,307)	$ (7,408)	$ (6,985)	$ -
Nuclear		-	-	-	-
Hydraulic	-	-	-	-	-
Other Power	-	-	-	-	-
Other Power Supply	1,805,054	1,848,043	2,498,656	2,037,757	1,377,777
Total Production	1,805,054	1,819,736	2,491,248	2,030,772	1,377,777
Transmission	46,614	50,471	150,905	105,370	43,349
Distribution	55,563	52,530	39,383	31,273	36,366
Customer Accounts	131,651	217,444	206,657	129,939	126,656
Customer Service and Informational Expenses	255,698	219,863	184,666	184,177	164,608
Regional Market Expenses	5,122	4,140	3,687	3,525	3,142
Sales	0	1	0	1	0
Administrative and General (a)	189,687	235,983	220,263	191,543	218,204
TOTAL OPERATION EXPENSES	$ 2,489,388	$ 2,600,168	$ 3,296,809	$ 2,676,600	$ 1,970,102
MAINTENANCE EXPENSES					
Production:					
Steam	$ -	$ -	$ -	$ -	$ -
Nuclear	-	-	-	-	-
Hydraulic	-	-	-	-	-
Other Power	-	-	-	-	-
Total Production	-	-	-	-	-
Transmission	65,670	48,751	46,444	49,864	36,764
Distribution	219,457	171,429	186,315	179,080	160,899
Administrative and General	167	257	156	133	147
TOTAL MAINTENANCE EXPENSES	$ 285,295	$ 220,437	$ 232,915	$ 229,077	$ 197,810
TOTAL ELEC. OP. & MAINT. EXPENSE	$ 2,774,683	$ 2,820,605	$ 3,529,724	$ 2,905,677	$ 2,167,913

Notes:
(a) Administrative and General Expenses have been adjusted to include Account 431200, Interest on Customer Security Deposits. See WP G-2.5 for more information.

Note: Amounts shown are Total Company and may not add due to rounding.

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

SUMMARY OF OPERATION AND MAINTENANCE EXPENSES
FOR THE TEST YEAR AND MOST RECENT FOUR FISCAL YEARS
(Thousands of dollars)

Description	Test Year ending 12/31/25	2024	2023	2022	2021
RECLASSIFICATION TO CONFORM WITH PURA RATEMAKING					
Reclass A/C 431200, Interest on Customer Security Deposits from "Other Interest Expense" to to A/C 930200, Misc. General Expense					
Admin & General Expense per FERC Form 1	189,549	235,900	220,117	191,356	217,970
Reclass A/C 431200 to A&G Expense (A/C 930200)	138	83	146	187	234
A&G Operation Expense as adjusted	$ 189,687	$ 235,983	$ 220,263	$ 191,543	$ 218,204

Note:
Because Customer Deposits are a credit in rate base, the Department allows interest paid on these deposits (A/C 431200) as a jurisdictional expense. Therefore, these costs are reclassified from Interest Charges to A&G Operation Expense, Account 930200, Miscellaneous General Expense.

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-2.6

DETAILED LISTING OF OPERATION AND MAINTENANCE EXPENSES

(THOUSANDS OF DOLLARS)

Exhibit CLP-REVREQ-2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

	Test Year ending 12/31/25	2024	2023	2022	2021
OPERATION EXPENSES					
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION					
(500) Operation Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(501) Fuel	-	-	-	-	-
(502) Steam Expenses	-	-	-	-	-
(503) Steam from Other Sources	-	-	-	-	-
(Less) (504) Steam Transferred - Credit	-	-	-	-	-
(505) Electric Expenses	-	-	-	-	-
(506) Miscellaneous Steam Power Expenses	-	-	-	-	-
(507) Rents	-	-	-	-	-
(509) Allowances	-	(28,307)	(7,408)	(6,985)	-
Total Operation Expenses - Steam	$ -	$ (28,307)	$ (7,408)	$ (6,985)	$ -
NUCLEAR POWER GENERATION					
(517) Operation Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(518) Fuel	-	-	-	-	-
(519) Coolants and Water	-	-	-	-	-
(520) Steam Expenses	-	-	-	-	-
(521) Steam from Other Sources	-	-	-	-	-
(Less) (522) Steam Transferred - Credit	-	-	-	-	-
(523) Electric Expenses	-	-	-	-	-
(524) Miscellaneous Nuclear Power Expenses	-	-	-	-	-
(525) Rents	-	-	-	-	-
Total Operation Expenses - Nuclear	$ -	$ -	$ -	$ -	$ -
HYDRAULIC POWER GENERATION					
(535) Operation Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(536) Water for Power	-	-	-	-	-
(537) Hydraulic Expenses	-	-	-	-	-
(538) Electric Expenses	-	-	-	-	-
(539) Misc. Hydraulic Power Generation Expenses	-	-	-	-	-
(540) Rents	-	-	-	-	-
Total Operation Expenses - Hydraulic	$ -	$ -	$ -	$ -	$ -
OTHER POWER GENERATION					
(546) Operation Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(547) Fuel	-	-	-	-	-
(548) Generation Expenses	-	-	-	-	-
(549) Misc. Other Power Generation Expenses	-	-	-	-	-
(550) Rents	-	-	-	-	-
Total Operation Expenses - Other	$ -	$ -	$ -	$ -	$ -
OTHER POWER SUPPLY EXPENSES					
(555) Purchased Power	$ 1,754,027	$ 1,847,611	$ 2,498,562	$ 2,037,633	$ 1,377,661
(555.1) Power Purchased for Storage Operations	-	-	-	-	-
(555.2) Bundled Environmental Credits	81,753	-	-	-	-
(555.3) Unbundled Environmental Credits	$ (31,152)	-	-	-	-
(556) System Control and Load Dispatching	1	1	2	4	7
(557) Other Expenses	426	431	92	120	109
Total Other Power Supply Expenses	$ 1,805,054	$ 1,848,043	$ 2,498,656	$ 2,037,757	$ 1,377,777
TOTAL OPERATION POWER PRODUCTION EXPENSES	$ 1,805,054	$ 1,819,736	$ 2,491,248	$ 2,030,772	$ 1,377,777

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-2.6

DETAILED LISTING OF OPERATION AND MAINTENANCE EXPENSES

(THOUSANDS OF DOLLARS)

Exhibit CLP-REVREQ-2 Page 2 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy Date Certain: December 31, 2025
Docket No. 26-05-10 Witnesses Responsible: Revenue Requirements Panel

	Test Year ending 12/31/2025	2024	2023	2022	2021
OPERATION EXPENSES (Continued)					
TRANSMISSION OPERATION EXPENSES					
(560) Operation Supervision and Engineering	$ 8,921	$ 7,967	$ 6,993	$ 5,971	$ 5,878
(561.1) Load Dispatch-Reliability	3,894	3,705	3,668	3,280	3,477
(561.2) Load Dispatch-Monitor and Operate Transmission Syste	5,344	5,122	4,811	4,581	4,226
(561.3) Load Dispatch-Transmission Service and Scheduling	4,836	4,808	4,473	3,861	3,964
(561.4) Scheduling, System Control and Dispatch Services	12,042	10,686	7,762	8,157	9,232
(561.5) Reliability, Planning and Standards Development Servic	2,303	2,035	2,329	1,991	2,065
(561.6) Transmission Service Studies	1,633	1,272	1,318	1,051	661
(561.7) Generation Interconnection Studies	-	-	-	-	-
(561.8) Reliability, Planning and Standards Development Servic	40	(22)	251	2	(3)
(562) Station Expenses	9,009	7,551	5,987	6,474	7,965
(563) Overhead Lines Expenses	316	577	341	329	237
(564) Underground Lines Expenses	3,171	2,387	2,313	1,426	1,901
(565) Transmission of Electricity by Others	(6,825)	2,052	108,777	66,406	1,475
(566) Miscellaneous Transmission Expenses	1,116	1,581	836	644	1,133
(567) Rents	815	751	1,048	1,197	1,138
Total Transmission Operation Expenses	$ 46,614	$ 50,471	$ 150,905	$ 105,370	$ 43,349
DISTRIBUTION OPERATION EXPENSES					
(580) Operation Supervision and Engineering	$ 11,058	$ 13,234	$ 13,985	$ 10,584	$ 8,696
(581) Load Dispatching	2,999	4,279	4,100	4,186	4,472
(582) Station Expenses	1,467	1,473	1,374	1,567	2,630
(583) Overhead Line Expenses	20,251	18,247	6,352	3,583	5,930
(584) Underground Line Expenses	2,692	5,211	4,209	3,203	4,242
(585) Street Lighting and Signal System Expenses	-	-	(244)	(118)	260
(586) Meter Expenses	3,463	1,923	502	(463)	99
(587) Customer Installations Expenses	257	227	414	231	987
(588) Miscellaneous Expenses	11,459	6,135	7,291	7,240	7,972
(589) Rents	1,917	1,802	1,401	1,262	1,078
Total Distribution Operation Expenses	$ 55,563	$ 52,530	$ 39,383	$ 31,273	$ 36,366
CUSTOMER ACCOUNTS EXPENSES					
(901) Supervision	$ -	$ -	$ -	$ 2	$ 4
(902) Meter Reading Expenses	5,029	4,894	4,793	4,501	4,697
(903) Customer Records and Collection Expenses	48,706	49,057	46,309	43,341	41,213
(904) Uncollectible Accounts	48,816	80,265	129,138	51,068	56,024
(905) Miscellaneous Customer Accounts Expenses	29,100	83,228	26,416	31,027	24,719
Total Customer Accounts Expenses	$ 131,651	$ 217,444	$ 206,657	$ 129,939	$ 126,656
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
(907) Supervision	$ -	$ -	$ -	$ -	$ -
(908) Customer Assistance Expenses	255,211	219,524	184,377	183,891	164,512
(909) Information and Instructional Expenses	-	-	-	-	-
(910) Miscellaneous Customer Service and Informational Expenses	487	339	289	286	96
Total Customer Service and Informational Expenses	$ 255,698	$ 219,863	$ 184,666	$ 184,177	$ 164,608
SALES EXPENSES					
(911) Supervision	$ -	$ -	$ -	$ -	$ -
(912) Demonstrating and Selling Expenses	-	-	-	-	-
(913) Advertising Expenses	-	-	-	-	-
(916) Miscellaneous Sales Expenses	0	1	0	1	0
Total Sales Expenses	$ 0	$ 1	$ 0	$ 1	$ 0
ADMINISTRATIVE AND GENERAL OPERATION EXPENSES					
(920) Administrative and General Salaries	$ 99,507	$ 111,200	$ 107,464	$ 93,027	$ 107,754
(921) Office Supplies and Expenses	7,638	7,644	7,085	7,924	9,150
(Less) (922) Administrative Expenses Transferred - Credit	10,856	11,720	11,306	7,267	6,561
(923) Outside Services Employed	10,055	49,376	47,193	43,859	42,689
(924) Property Insurance	2,054	2,105	1,848	1,479	1,354
(925) Injuries and Damages	10,154	10,598	14,150	13,780	6,475
(926) Employee Pensions and Benefits	9,733	8,065	599	(7,017)	18,184
(927) Franchise Requirements	-	-	-	-	-
(928) Regulatory Commission Expenses	27,766	26,085	24,322	21,473	18,667
(929) (Less) Duplicate Charges - Credit	-	-	-	-	-
(930.1) General Advertising Expenses	(27)	103	201	215	221
(930.2) Miscellaneous General Expenses (a)	24,812	23,814	21,592	16,815	11,419
(931) Rents	8,712	8,630	6,968	7,067	8,619
(431.2) Customer Security Deposits	138	83	146	187	234
Total Administrative and General Operation Expenses	$ 189,687	$ 235,983	$ 220,263	$ 191,543	$ 218,204
TOTAL OPERATION EXPENSES	$ 2,484,267	$ 2,596,027	$ 3,293,121	$ 2,673,075	$ 1,966,961

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-2.6

DETAILED LISTING OF OPERATION AND MAINTENANCE EXPENSES

(THOUSANDS OF DOLLARS)

Exhibit CLP-REVREQ-2 Page 3 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy Date Certain: December 31, 2025
Docket No. 26-05-10 Witnesses Responsible: Revenue Requirements Panel

	Test Year ending 12/31/2025	2024	2023	2022	2021
MAINTENANCE EXPENSES					
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION					
(510) Maintenance Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(511) Maintenance of Structures	-	-	-	-	-
(512) Maintenance of Boiler Plant	-	-	-	-	-
(513) Maintenance of Electric Plant	-	-	-	-	-
(514) Maintenance of Miscellaneous Steam Plant	-	-	-	-	-
Total Maintenance Expenses - Steam	$ -	$ -	$ -	$ -	$ -
NUCLEAR POWER GENERATION					
(528) Maintenance Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(529) Maintenance of Structures	-	-	-	-	-
(530) Maintenance of Reactor Plant Equipment	-	-	-	-	-
(531) Maintenance of Electric Plant	-	-	-	-	-
(532) Maintenance of Miscellaneous Nuclear Plant	-	-	-	-	-
Total Maintenance Expenses - Nuclear	$ -	$ -	$ -	$ -	$ -
HYDRAULIC POWER GENERATION					
(541) Maintenance Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(542) Maintenance of Structures	-	-	-	-	-
(543) Maintenance of Reservoirs, Dams, and Waterways	-	-	-	-	-
(544) Maintenance of Electric Plant	-	-	-	-	-
(545) Maintenance of Miscellaneous Hydraulic Plant	-	-	-	-	-
Total Maintenance Expenses - Hydraulic	$ -	-	-	$ -	$ -
OTHER POWER GENERATION					
(551) Maintenance Supervision and Engineering	$ -	$ -	$ -	$ -	$ -
(552) Maintenance of Structures	-	-	-	-	-
(553) Maintenance of Generating and Electric Plant	-	-	-	-	-
(554) Maintenance of Misc. Other Power Generation Plant	-	-	-	-	-
Total Maintenance Expenses - Other	$ -	$ -	$ -	$ -	$ -
TOTAL MAINTENANCE POWER PRODUCTION EXPENS	$ -	$ -	$ -	$ -	$ -
TRANSMISSION MAINTENANCE EXPENSES					
(568) Maintenance Supervision and Engineering	$ 1,379	$ 1,232	$ 1,021	$ 1,033	$ 609
(569) Maintenance of Structures	3,348	3,287	2,412	2,819	2,844
(569.1) Maintenance of Computer Hardware	3,877	-	-	-	-
(569.2) Maintenance of Computer Software	12,018	-	(0)	0	-
(569.3) Maintenance of Communication Equipment	652	-	-	-	-
(569.4) Maintenance of Miscellaneous Regional Transmission I	-	-	-	-	-
(570) Maintenance of Station Equipment	6,847	1,437	4,255	875	(1,170)
(571) Maintenance of Overhead Lines	37,432	42,672	38,659	45,023	34,401
(572) Maintenance of Underground Lines	112	120	87	113	79
(573) Maintenance of Miscellaneous Transmission Plant	5	4	9	-	0
(575) Regional Market Expense	5,122	4,140	3,687	3,525	3,142
Total Transmission Maintenance Expenses	$ 70,792	$ 52,891	$ 50,131	$ 53,389	$ 39,906
DISTRIBUTION MAINTENANCE EXPENSES					
(590) Maintenance Supervision and Engineering	$ 2,096	$ 1,859	$ 1,938	$ 2,138	$ 2,419
(591) Maintenance of Structures	28	337	249	308	628
(592) Maintenance of Station Equipment	8,926	7,601	4,329	4,516	5,951
(592.2) Maintenance of Computer Equipment	10,261	-	-	-	-
(592.3) Maintenance of Computer Software	18,779	-	-	-	-
(592.4) Maintenance of Communication Equipment	941	-	-	-	-
(593) Maintenance of Overhead Lines	163,741	147,869	163,568	154,506	134,211
(594) Maintenance of Underground Lines	7,756	5,342	7,954	10,906	11,439
(595) Maintenance of Line Transformers	1,204	2,907	3,153	2,695	2,929
(596) Maintenance of Street Lighting and Signal Systems	4,179	4,152	4,059	2,600	1,523
(597) Maintenance of Meters	1,546	1,362	1,063	1,393	1,742
(598) Maintenance of Miscellaneous Distribution Plant	2	(0)	2	19	58
Total Distribution Maintenance Expenses	$ 219,457	$ 171,429	$ 186,315	$ 179,080	$ 160,899
ADMINISTRATIVE AND GENERAL MAINTENANCE EXPENSES					
(935) Maintenance of General Plant	$ 167	$ 257	$ 156	$ 133	$ 147
TOTAL MAINTENANCE EXPENSES	$ 290,417	$ 224,577	$ 236,603	$ 232,601	$ 200,952
Tie to Totals	2,774,683	2,820,605	3,529,724	2,905,677	2,167,913

(a) Administrative and General Expenses have been adjusted to include Account 431200, Interest on Customer Security Deposits.

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-2.7
EXPLANATION OF VARIANCES IN OPERATION AND MAINTENANCE EXPENSES
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Account Number	Year Ended December 31, 2025	2024	Increase / (Decrease)	Variance Explanation (a)
569.2	$ 12,018	$ -	$ 12,018	This subaccount was new as of January 1, 2025. The $12.0M increase is due to the January 1, 2025 implementation of FERC Oder 898 which focused on clarifying how computer hardware, software, and communication equipment are classified to improve transparency in FERC reporting.
592.2	$ 10,261	$ -	$ 10,261	This subaccount was new as of January 1, 2025. The $10.3M increase is due to the January 1, 2025 implementation of FERC Oder 898 which focused on clarifying how computer hardware, software, and communication equipment are classified to improve transparency in FERC reporting.
592.3	$ 18,779	$ -	$ 18,779	This subaccount was new as of January 1, 2025. The $18.8M increase is due to the January 1, 2025 implementation of FERC Oder 898 which focused on clarifying how computer hardware, software, and communication equipment are classified to improve transparency in FERC reporting.
904	$ 48,816	$ 80,265	$ (31,449)	The $31.4M decrease in account 904 from 2024 to 2025 was due primarily to lower writeoff of uncollectible accounts for our hardship customers. These costs are recovered in the SBC tracking mechanism.
905	$ 29,100	$ 83,228	$ (54,128)	The $54.1M decrease in account 905 from 2024 to 2025 was due primarily to the phase out of the NUSTART program, which drove lower write-off of NUSTART balances. These costs are recovered in the SBC tracking mechanism.
923	$ 10,055	$ 49,376	$ (39,321)	The $39.3M decrease is mostly offset by the increases in accounts 569.2, 592.2 and 592.3 and is due to the January 1, 2025 implementation of FERC Oder 898 which focused on clarifying how computer hardware, software, and communication equipment are classified to improve transparency in FERC reporting.

Note:
(a) The variances explained on this page are for expense variances which are greater than or equal to 1% of test year non-fuel O&M expense and for which the percent variance between test year and prior year is greater than 30%.

SCHEDULE G-2.8
BUSINESS ASSOCIATION DUES - NON-INDUSTRY
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Account Number	Description		Amount
921000	Office Supplies + Expenses:		
	Allocated Memberships		$ 1
		Total Account 921000	1
923000	Outside Services Employed:		
	Various Regional Chamber of Commerce		$ 1
	Allocated Memberships		18
		Total Account 923000	20
930200	Miscellaneous General Expenses:		
	MetroHartford Regional Economic Alliance		$ 42
	CT Business and Industry Association (CBIA)		40
	Various Regional Chamber of Commerce		53
	Allocated Memberships		55
		Total Account 930200	190
	Total Business Association Dues - Non Industry		$ 210

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.9
CIVIC AND COMMUNITY RELATED ACTIVITY EXPENSES
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Account Number	(B) Description	(C) Amount
EXPENSES CHARGED TO RATEPAYERS		
	Employee Volunteer Payroll Expense	$ 220,384
	TOTAL EXPENSES CHARGED TO RATEPAYERS	$ 220,384

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.10
PUBLIC AND CORPORATE RELATIONS EXPENSES
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Account Number	Description	(C) Amount
920	Salaries associated with producing the Annual Report to Stockholders and information for the Annual Meeting	$ 124
930	Other expenses associated with producing the Annual Report to Stockholders and information for the Annual Meeting	120
	Total	$ 244

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.11
SALES PROMOTION AND ADVERTISING EXPENSES
(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

(A) Account Number	(B) Description		(C) Amount
930	Mandatory Bill Inserts	(a)	$ (28)
	TOTAL		$ (28)

(a) A Pro Forma Adjustment was made to the Test Year Mandated Bill Inserts as shown on Schedule C-3.9.

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.12

EXECUTIVE COMPENSATION

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A)	(B)	(C)	(D)	(E)	(F)
Executive Officer[1,2,3] Title	Name	Annual Base Salary	Bonus/ Incentive Paid	Other	Stock Awards
Prior Calendar Year: 2024					
Chairman, President and Chief Executive Officer	Joseph R Nolan Jr.	1,384,770	2,450,000	44,523	7,510,128
Executive Vice President and Chief Financial Officer and Treasurer	John M. Moreira	826,925	1,000,000	25,760	2,083,794
Executive Vice President and Chief Operating Officer	Paul W Chodak III	850,002	850,000	431,633	1,886,789
Executive Vice President-Human Resources and Information Technology	Susan Sgroi	533,654	486,000	40,092	1,559,857
Executive Vice President and General Counsel	Gregory B. Butler	727,156	600,000	10,919	1,219,021
Other Officers	Officers 6 through 65	17,338,779	10,211,035	1,557,543	9,707,940
Test Year Ended: 12/31/2025					
Chairman, President and Chief Executive Officer	Joseph R Nolan Jr.	1,432,308	3,000,000	51,948	9,020,890
Executive Vice President and Chief Financial Officer and Treasurer	John M. Moreira	870,002	1,300,000	35,015	2,419,969
Executive Vice President and Chief Operating Officer	Paul W Chodak III	870,002	1,016,000	36,237	2,191,672
Executive Vice President and General Counsel	Gregory B. Butler	748,924	700,000	10,500	1,414,850
Executive Vice President-Corporate Relations and Sustainability and Secretary	James W. Hunt III	564,078	750,000	42,825	1,065,557
Other Officers	Officers 6 through 64	18,205,559	11,186,900	1,058,044	11,736,801
Interim Year Ended: 12/31/2026					
Chairman, President and Chief Executive Officer	Joseph R Nolan Jr.	1,475,277	3,090,000	53,506	9,291,517
Executive Vice President and Chief Financial Officer and Treasurer	John M. Moreira	896,102	1,339,000	36,065	2,492,568
Executive Vice President and Chief Operating Officer	Paul W Chodak III	896,102	1,046,480	37,324	2,257,422
Executive Vice President and General Counsel	Gregory B. Butler	771,392	721,000	10,815	1,457,296
Executive Vice President-Corporate Relations and Sustainability and Secretary	James W. Hunt III	581,000	772,500	44,110	1,097,524
Other Officers	Officers 6 through 64	18,751,726	11,522,507	1,089,785	12,088,905
Calendar Year: 2027					
Chairman, President and Chief Executive Officer	Joseph R Nolan Jr.	1,519,536	3,182,700	55,112	9,570,262
Executive Vice President and Chief Financial Officer and Treasurer	John M. Moreira	922,985	1,379,170	37,147	2,567,345
Executive Vice President and Chief Operating Officer	Paul W Chodak III	922,985	1,077,874	38,444	2,325,145
Executive Vice President and General Counsel	Gregory B. Butler	794,533	742,630	11,139	1,501,014
Executive Vice President-Corporate Relations and Sustainability and Secretary	James W. Hunt III	598,430	795,675	45,433	1,130,449
Other Officers	Officers 6 through 64	19,314,277	11,868,182	1,122,478	12,451,572
Calendar Year: 2028					
Chairman, President and Chief Executive Officer	Joseph R Nolan Jr.	1,565,122	3,278,181	56,765	9,857,370
Executive Vice President and Chief Financial Officer and Treasurer	John M. Moreira	950,675	1,420,545	38,262	2,644,365
Executive Vice President and Chief Operating Officer	Paul W Chodak III	950,675	1,110,211	39,597	2,394,899
Executive Vice President and General Counsel	Gregory B. Butler	818,369	764,909	11,474	1,546,045
Executive Vice President-Corporate Relations and Sustainability and Secretary	James W. Hunt III	616,383	819,545	46,796	1,164,363
Other Officers	Officers 6 through 64	19,893,706	12,224,228	1,156,153	12,825,119

1) Officers listed above include all officers reported in the Eversource proxy and other officers at the Vice President level or above as of December 31 for whom a portion of compensation was charged to the Utility as allowed by the DPUC in rates.

2) The names and titles of the Executive Officers whose compensation is not required to be publicly reported in the Eversource Energy proxy statement and the CL&P Form 10-K, or Decision in Docket No. 08-01-16, Petition of Richard Blumenthal, Attorney General for the State of Connecticut, for Standardized Disclosure of Utility Executive and Officer Compensation are not publicly reported here, but are provided in aggregate and identified in this document as "Other Officers."

3) Except as noted, values shown in each column are determined as if reported in the Summary Compensation Table required by Item 402(c) of Regulation S-K (17 CFR § 229.402(c)), or successor, appearing in the proxy statement for Eversource Energy's annual meeting of shareholders filed with the U.S. Securities and Exchange Commission.

SCHEDULE G-2.13
OVERTIME HOURS AND PAYROLL
FOR THE TEST YEAR AND PRIOR CALENDAR YEAR

(DOLLARS IN THOUSANDS)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Year	Overtime Hours	Overtime Dollars
Test Year Ending December 31, 2025	554,519	$ 68,672
Prior Year Ending December 31, 2024	591,279	$ 67,738

Note: Numbers may not add due to rounding

SCHEDULE G-2.14
NUMBER OF EMPLOYEES BY CATEGORY
FOR THE TEST YEAR AND MOST RECENT TWO CALENDAR YEARS

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Category	Employee Count at (a) December 31, 2023	December 31, 2024	December 31, 2025
CL&P Distribution Operations			
Electric Field Operations	523	573	616
Station Operations & Field Engineering/ Communications	252	261	267
Electric System Operations	230	238	236
Emergency Preparedness	3	3	2
	1,008	**1,075**	**1,121**
Electrical Engineering			
Distribution Engineering	138	132	130
Vegetation Management	27	25	26
Grid Modernization	10	10	11
Engineering System Planning	6	2	6
	181	**169**	**173**
Operations Services			
Training & Compliance	81	95	51
Fleet Operations	77	77	24
	158	**172**	**75**
Customer Experience & Energy Strategy			
Meter Operations	37	40	60
Customer Operations	33	30	8
Customer Experience & Energy Stragegy	6	6	7
	76	**76**	**75**
Chief Financial Officer (CFO) Organization			
Materials Logistics	65	67	71
Investment Planning	32	30	29
Real Estate	9	10	10
	106	**107**	**110**
Total CL&P Employees	**1,529**	**1,599**	**1,554**

Notes:
(a) Represents Full-Time Equivalents (FTEs)
Numbers may not add due to rounding

SCHEDULE G-2.15

STORM EXPENSES

(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Witness Responsible: Revenue Requirements Panel

Storm Name	Date	2025	2024	2023	2022	2021	2020
MN25A011	01/01/25	$ 1,271					
MN25C011	01/07/25	1,734					
MN25D011	01/18/25	519					
MN25E011	01/28/25	506					
MN25H011	02/08/25	652					
MN25N011	03/16/25	1,223					
MN25P011	03/21/25	1,434					
MN25U011	04/18/25	542					
MN25V011	04/26/25	641					
MN25W011	05/03/25	2,875					
MN25X011	05/09/25	1,053					
MN25Y011	05/17/25	612					
MN25Z011	05/22/25	786					
MN25AB11	06/06/25	864					
MN25AC11	06/19/25	1,456					
MN25AD11	06/22/25	2,182					
MN25AE11	07/01/25	712					
MN25AF11	07/09/25	1,268					
MN25AJ11	07/20/25	554					
MN25AK11	07/25/25	992					
MN25AL11	07/30/25	964					
MN25AM11	08/13/25	547					
MN25AQ11	09/06/25	2,635					
MN25AW11	11/05/25	653					
MN25AY11	11/16/25	644					
Other	Various	6,378					
Total		$ 33,696					
MN24A011	01/07/24		$ 1,204				
MN24B011	01/28/24		544				
MN24D011	02/15/24		1,091				
MN24F011	03/09/24		911				
MN24G011	03/23/24		1,129				
MN24J011	04/12/24		3,808				
MN24N011	05/14/24		559				
MN24S011	07/06/24		542				
MN24T011	07/08/24		674				
MN24V011	07/15/24		3,175				
MN24Z011	08/18/24		1,413				
MN24AA11	08/19/24		2,747				
MN24AB11	08/26/24		594				
MN24AL11	11/20/24		2,738				
MN24AN11	12/04/24		2,593				
Other	Various		6,639				
Total			$ 30,361				
MS23A011	01/13/23			$ 2,663			
MN23AH11	10/21/23			660			
MN23AJ11	11/22/23			881			
MN23AK11	11/26/23			745			
MN23D011	02/17/23			905			
MN23J011	07/22/23			1,670			
MN23M011	07/11/23			1,568			
MN23N011	07/16/23			1,681			
MN23R011	07/25/23			782			
MN23X011	08/12/23			673			
MN23Z011	08/17/23			1,170			
Other	Various			7,990			
Total				$ 21,389			
MN22A011	01/16/22				$ 1,424		
MN22B011	02/04/22				1,015		
MN22C011	03/08/22				1,499		
MN22E011	04/19/22				1,521		
MN22L011	07/18/22				591		
MN22M011	07/25/22				2,852		
MN22N011	08/10/22				1,504		
MN22P011	08/23/22				561		
MN22R011	08/26/22				1,672		
MN22S011	09/06/22				1,029		
MN22T011	09/14/22				1,183		
MN22U011	09/19/22				1,051		
MN22V011	09/22/22				1,935		
MN22W011	10/03/22				852		
MN22X011	12/03/22				1,591		
MN22Y011	12/16/22				1,349		
Other	Various				2,487		
Total					$ 24,114		
MN21B011	06/04/21					$ 1,559	
MN21C011	06/30/21					2,905	
MN21D011	07/03/21					903	
MN21E011	07/08/21					1,690	
MN21F011	07/10/21					757	
MN21G011	07/16/21					906	
MN21J011	08/15/21					2,012	
MN21K011	09/02/21					1,730	
MN21M011	12/02/21					615	
MN21N011	12/06/21					3,097	
MN21P011	12/11/21					1,701	
Other	Various					17,741	
Total						$ 35,616	
MN20A011	07/12/20						$ 1,212
MN20B011	07/21/20						753
MN20C011	07/23/20						1,242
MN20D011	07/30/20						896
MN20E011	08/25/20						844
MN20F011	10/30/20						772
Other	Various						12,289
Total							$ 18,009

Notes:
Catastrophic storms are excluded from this schedule. Catastrophic storms are defined as events resulting in greater than $5,000,000 in incremental restoration expenses. This schedule includes those events which resulted in restoration costs less than $500,000 in an "Other" category. Only incremental costs are included.

Numbers may not add due to rounding.

SCHEDULE G-2.16

SERVICE CONTRACT CHARGES FROM ASSOCIATED COMPANIES

Exhibit CLP-REVREQ-2 Page 1 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

The service contract charges by associated companies are included as follows:

Associated Company	Page Number
Eversource Energy Service Company	2 - 3

Supplies centralized accounting, administrative, data processing, engineering, financial, legal, operational, planning, purchasing, and other services to the companies of the Eversource Energy system.

A copy of the Service Contract and the Allocation of Services by the Service Company is attached as Schedule G-2.16a.

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-2.16

SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES

(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 2 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

EVERSOURCE ENERGY SERVICE COMPANY CHARGES BILLED TO CL&P

Account	Description	Amount
549	MISC. OTHER POWER GENERATION EXPENSES	$ -
555	PURCHASED POWER	34
556	SYS CONTROL & LOAD DISPATCH	1
560	OPERATION SUPERVISION & ENGINEERING	(3)
561	LOAD DISPATCHING	-
562	STATION EXPENSES	-
563	OVERHEAD LINE EXPENSES	-
564	UNDERGROUND LINE EXPENSES	-
566	MISC. TRANSMISSION EXPENSES	-
580	OPERATION SUPERVISION & ENGINEERING	5,110
581	LOAD DISPATCHING	5
582	STATION EXPENSES	353
583	OVERHEAD LINE EXPENSES	184
584	UNDERGROUND LINE EXPENSES	1
586	METER EXPENSES	526
587	CUSTOMER INSTALLATION EXPENSES	0
588	MISC. DISTRIBUTION EXPENSES	1,207
589	RENTS	313
901	SUPERVISION GENERAL	-
902	METER READING EXPENSES	4,947
903	CUSTOMER RECORDS & COLLECTION EXPENSES	43,545
904	UNCOLLECTIBLE ACCOUNTS	1,664
905	MISC. CUSTOMER ACCOUNTS EXPENSES	(1,902)
908	CUSTOMER ASSIST EXPENSES	2,569
910	MISC. CUSTOMER SERVICE AND INFOMATIONAL EXPENSES	487
911	SUPERVISION	-
916	MISC. SALES EXPENSE	0
920	A&G SALARIES	55,721
921	OFFICE SUPPLIES & EXPENSES	3,467
922	ADMINISTRATIVE EXPENSES TRANSFERRED	(6,234)
923	OUTSIDE SERVICES EMPLOYED	28,747
924	PROPERTY INSURANCE	4
925	INJURIES & DAMAGES	915
926	EMPLOYEE PENSIONS & BENEFITS	41,572
928	REGULATORY COMMISSION EXPENSES	6,245
930	MISC. GENERAL EXPENSES	17,864
931	RENTS OTHER	(2,513)
	TOTAL OPERATION EXPENSES - ELECTRIC	204,828

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-2.16

SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES

(Thousands of Dollars)

Exhibit CLP-REVREQ-2 Page 3 of 3

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

EVERSOURCE ENERGY SERVICE COMPANY CHARGES BILLED TO CL&P

Account	Description	Amount
568	MAINT SUPERVISION & ENGINEERING	$ -
569	MAINT TRANSMISSION	0
570	MAINT STATION EQUIPMENT	7
571	MAINT OVERHEAD LINES	(0)
572	MAINT UNDERGROUND LINES	-
573	MAINT MISC. TRANSMISSION	-
590	MAINT SUPERVISION & ENGINEERING	1,205
591	MAINT OF STRUCTURES	-
592	MAINT STATION EQUIPMENT	1,667
593	MAINT OVERHEAD LINES	11,442
594	MAINT UNDERGROUND LINES	127
595	MAINT LINE TRANSFORMERS	755
596	MAINT OF STREETLIGHTING	3
597	MAINT OF METERS	1,543
598	MAINT MISC. DISTRIBUTION PLANT	2
935	MAINT OF GENERAL PLANT	125
	TOTAL MAINTENANCE EXPENSES - ELECTRIC	16,874
403	DEPRECIATION	28,356
408	TAXES OTHER THAN INCOME TAXES	985
426	TOTAL MISC. INCOME DEDUCTIONS	1,826
417	NON-UTILITY OPERATIONS	21
419	INTEREST & DIVIDEND INCOME	(142)
421	MISC. NON-OPERATING INCOME	880
	TOTAL MISC. INCOME/EXPENSE	759
107	CONSTRUCTION WORK IN PROGRESS	54,780
	OTHER BALANCE SHEET ACCOUNTS	334,343
	TOTAL AMOUNT OF CHARGES	$ 642,751

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-2.17
UTILITY LAND SALES
FOR THE TEST YEAR AND THROUGH RATE YEAR
(THOUSANDS OF DOLLARS)

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10
Date Certain: December 31, 2025

Twelve Months Ending December 31, 2025

Docket Number	Location	Appraised Value	Selling Price	Book Cost	Gain/ (Loss)	Account
		None.				

Twelve Months Ending December 31, 2026

Docket Number	Location	Appraised Value	Selling Price	Book Cost	Gain/ (Loss)	Account
N/A	(a) 709-712 Kent Road, New Milford, CT - .5 Acres	$ 9	$ 9	$ 9	$ 0	
N/A	535 Main Street, Cromwell, CT	80	80	9	71	

Twelve Months Ending December 31, 2027

Docket Number	Location	Appraised Value	Selling Price	Book Cost	Gain/ (Loss)	Account
N/A	19 and 21 North River Street, Enfield, CT	$ 40	$ 40	$ 12	$ 28	

Twelve Months Ending December 31, 2028

Docket Number	Location	Appraised Value	Selling Price	Book Cost	Gain/ (Loss)	Account
		None.				

Note:
(a) On May 6, 2026, CL&P filed an Undocketed Correspondence notifying PURA, DPH, and CT DEEP, of our intent to sell 0.5 acres of real property located at 709-713 Kent Road, New Milford, CT. The Company notes the sale of the property is below the fifty thousand dollar ($50,000) threshold, pursuant to Conn. Gen. Stat section 16-43(a), prior approval from PURA is not required.

SCHEDULE G-2.18
UNCOLLECTIBLE DATA

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

MONTH/YEAR	CUSTOMER ACCOUNT NUMBER	TEST YEAR AMOUNT
	RESIDENTIAL	
02/2025	118929041	$ 228,988
03/2025	104106059	$ 135,499
07/2025	876036021	$ 118,110
01/2025	46578050	$ 83,712
02/2025	715365094	$ 81,979
06/2025	616930129	$ 73,564
02/2025	250716040	$ 71,323
12/2025	942935099	$ 68,984
09/2025	172785016	$ 68,722
02/2025	621568039	$ 68,701
	COMMERCIAL (a)	
10/2025	726993082	$ 746,939
01/2025	335793063	$ 476,948
02/2025	335793063	$ 475,384
03/2025	335793063	$ 471,373
01/2025	77702033	$ 434,572
02/2025	77702033	$ 433,352
03/2025	846087070	$ 251,634
06/2025	711382002	$ 219,415
03/2025	948830112	$ 169,486
12/2025	387770175	$ 166,300

CUSTOMER CLASS	% NET WRITEOFFS TO TOTAL RETAIL REVENUE
RESIDENTIAL	1.540051%
COMMERCIAL	0.249485%
INDUSTRIAL	0.032793%

Note: Amounts shown above may not add due to rounding.
(a) Commercial Write-Offs include Industrial Accounts.

SCHEDULE G-3.0
COMPARATIVE FINANCIAL DATA

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) 2022	(C) 2023	(D) 2024	(E) 2025
Costs of Capital				
Embedded Cost of Short-Term Debt	0.00%	0.00%	0.00%	0.00%
Embedded Cost of Long-Term Debt	3.85%	4.19%	4.26%	4.37%
Embedded Cost of Preferred Stock	4.75%	4.75%	4.75%	4.75%
Fixed Charge Coverage				
Pre-Tax Interest Charge	5.21	4.51	3.99	4.39
Pre-Tax Interest Charge (Excluding AFDUC)	4.99	4.24	3.76	4.05
After Tax Interest Coverage	4.12	3.65	3.20	3.59
Stock and Bond Ratings				
Moody's Senior Secured Debt Rating	A1	A1	A1	A2
Standard & Poors Senior Secured Debt Rating	A+	A+	A	A
Fitch Senior Secured Debt Rating	A+	A+	A+	A+
Fitch Senior Unsecured Debt Rating	A	A	A	A
Moody's Preferred Stock Rating	Baa2	Baa2	Baa2	Baa3
Standard & Poors Preferred Stock Rating	BBB+	BBB+	BBB	BBB
Fitch Preferred Stock Rating	BBB+	BBB+	BBB+	BBB+
Common Stock Related Data				
For Eversource Energy (Parent Company)				
Shares Outstanding - Year End	348,443,855	349,540,266	366,608,052	375,416,880
Basic Shares Outstanding - Weighted-Average	346,783,444	349,580,638	357,482,965	370,852,601
Basic Earnings/(Loss) Per Share - Weighted Averag	$4.05	($1.26)	$2.27	$4.56
Dividends Declared Per Share	$2.55	$2.70	$2.86	$3.01
Dividends Paid Per Share	$2.55	$2.70	$2.86	$3.01
Dividend Payout Ratio	62.96%	-214.29%	125.99%	66.01%
Book Value Per Share (Year End)	$44.41	$42.39	$41.02	$40.55

Market Price Per Share

	2022 High	2022 Low	2023 High	2023 Low	2024 High	2024 Low	2025 High	2025 Low
1st Quarter	$90.85	$78.63	$86.84	$72.46	$64.64	$52.09	$64.37	$54.75
2nd Quarter	94.63	77.07	81.36	67.79	63.24	56.06	66.24	52.28
3rd Quarter	94.41	77.61	74.81	57.22	69.01	56.27	71.17	61.53
4th Quarter	87.71	70.54	64.56	52.03	68.10	55.82	75.25	63.45

Note: Amounts shown above may not add due to rounding.

SCHEDULE G-4.0

MAXIMUM NET CAPABILITY FOR SYSTEM PEAK COVERAGE

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE G-4.1

REVENUE FROM ALL SOURCES

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

Descripton	Calendar Years 2023	Calendar Years 2024	Test Year 2025
Sales Of Electricity To Ultimate Consumers	$ 3,817,136	$ 3,822,694	$ 4,155,397
SALES FOR RESALE			
Sales For Resale	$ 387,953	$ 464,660	$ 779,807
Transmission Revenues	-	-	-
TOTAL SALES FOR RESALE	387,953	464,660	779,807
Provision For Rate Refunds	22,584	17,203	(25,735)
Forfeited Discounts	8,956	8,435	6,310
Miscellaneous Service Revenues	2,063	2,548	2,363
Rent From Electric Property	22,559	25,598	25,565
Transmission Revenues	286,641	262,165	299,201
Other Electric Revenues	347	345	362
TOTAL ELECTRIC OPERATING REVENUES	$ 4,548,239	$ 4,603,648	$ 5,243,270

SCHEDULE G-4.2

MEGAWATTHOURS (MWH) GENERATION STATISTICS

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.

SCHEDULE G-4.3

TOTAL MEGAWATTHOURS (MWH) SOLD TO CUSTOMERS BY CLASS OF SERVICE

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

Description	Calendar Years 2023	Calendar Years 2024	Test Year 12/31/2025
SALES BY CUSTOMER CLASS (MWh)			
RESIDENTIAL	9,571,441	9,853,626	10,133,998
COMMERCIAL	8,121,074	8,411,140	8,334,634
INDUSTRIAL	1,666,559	1,660,668	1,675,394
PUBLIC STREET AND HIGHWAY LTG.	50,087	48,550	48,583
RAILROAD	167,608	177,405	158,257
SALES FOR RESALE	8,199,802	9,243,225	9,632,779
TOTAL	27,776,571	29,394,614	29,983,645

Note: Amounts shown are Total Company and may not add due to rounding.

SCHEDULE G-4.4

CAPACITY SALES

Exhibit CLP-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy Witnesses Responsible: Revenue Requirements Panel
Docket No. 26-05-10 Date Certain: December 31, 2025

The Company has received a waiver for this schedule because it does not apply to CL&P's operations.