Exhibit A Instructions:

Completing the Spreadsheet:

- Load Servicing Entities (LSE's) / Suppliers must fill in all contact information and applicable GREEN boxes.
- All information in yellow boxes is calculated.
- NEPOOL-GIS information must agree to supporting documentation.
- Spreadsheet calculates the 'Excess RECs Available to be Banked for Future Use'; however, the LSE/Supplier **is required** to identify the 'Requested Excess RECs to be Banked for Future Use'. If th information is not identified by the LSE/Supplier then it will not be considered as Banked.
- Suppliers will need to provide an affirmation and copies of Securities (RPS and License).
- Suppliers must print the RPS Affidavit, complete the form, and submit the Affidavit as a pdf. Additionally, the Exhibit A must be submitted as an Excel file.
- EDCs to use dedicated compliance tab for Last Resort Service load which is exempt from Class III RI (ACP) obligations, pursuant to General Stat. §16-243q; the elimination of the Security calculations; the increased Class II requirements ($30) for wholesale suppliers as defined within General Stat. §1 244c(h) versus Suppliers ($25) at General Stat. §16-245k.

NEW/APPLICABLE for 2025

- RPS Class %s increased per Conn. Gen. Stat. § 16-245a(19).
- Forecast Year Load included within Security calculations as outlined within the revised Notice of Proceeding within Docket No. 25-06-01 (June 12, 2025).

Additional Points:

- Both the NEPOOL-GIS and Exhibit A MUST be submitted as Excel spreadsheets.
- Additional guidance is included within the "RPS Guide & FAQ" on PURA's website.
- Spreadsheet is password protected. Any party requiring modification to the spreadsheet should engage directly with the Office of Education, Outreach, & Enforcement.

Public Act 24-38 Exception:

- Public Act 24-38 (also referred to as SB 385) includes an exception that allows for a lower Class III obligation (4%) if certain circumstances apply. This reduced obligation (from 5%) requires separat inputs to support the 4% and 5% obligations. The LSE is required to provide its Load split between separate inputs by EDC to allow for the correct obligation percentages to be used. The LSE is also required to provide additional documentation, as requested. The calculation of the minimum RPS Security continues to use the greater of the actual ACP or forecast year load based on the 5% oblig percentage. Refer to the Eversource Exception Load and UI Exception Load inputs.

ıis

PS
; and
16-

e
ı the

gation

Connecticut Annual RPS Compliance Report 2025 - Public Act 24-38 Version

Compliance Year 2025

Supplier must fill in all contact information and applicable GREEN boxes. All information in yellow boxes is calculated.
The following must be submitted with the Compliance Report:
1. Supporting documentation from NEPOOL-GIS, submitted as Excel spreadsheets

Electricity Supplier:	Name
License Type:	Supplier **or** Utility
Address:	Address Line 1
	Address Line 2
	City, State Zip Code
Phone:	(800) 555-5555
Contact Person:	
E-mail:	email@mail.com

Supplier Security Requirement Details (Not Applicable for EDCs)

Carried Renewable Energy Portfolio Standard Security (Sec. 16-245a-1):		Minimum of $25k
Carried Financial Responsibility Security (Reg Sec. 16-245-4):		Minimum of $250k
Total Carried Security:	$ -	
Calendar/Forecast Year Full ACP:	$ 25,000	
Rounded Calendar/Forecast Year Full ACP:	$ 25,000	
Preliminary Supplemental Security Increase:	$ 25,000	
90% ACP Requirement -Sec. 16-245a-1(b)(2):	$ 25,000	
Required Financial Responsibility (License) Security (Reg Sec. 16-245-4):	$ 250,000	
Current Compliance Year Security Requirement:	$ 275,000	Attestation Required

Eversource ISO-NE Asset No.	
UI ISO-NE Asset No.	
Eversource Load[1*]	
Eversource **Exception** Load[1*]	
UI Load[1*]	
UI **Exception** Load[1*]	
Total Load*	0

*Load in MWh

Annual RPS Percentage	39.0%
Total RPS Certificate Obligation	0

RPS Class Requirements

Class	Percent	RPS RECs
Class I	30.0%	0
Class II	4%	0
Class III	See Below	0
Total	39.0%	0

Public Act 24-38 - 2025	
Class III	5%
Class III (Exception)	4%

NEPOOL GIS REC Settlement

	Q1	Q2	Q3	Q4	Banked RECs	VRO RECs	Class Totals	Class Deficiency	ACP	**Actual** ACP Payment
Class I					0		0	0	$40	$0
Class II					0		0	0	$25	$0
Class III					0		0	0	$31	$0
Totals	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**		**$0**

ACP Payment & Allocation

ACP to Eversource	$0
ACP to UI	$0
ACP to CT Green Bank	$0

[1] Total EDC Loads must match EDC filing in the RPS docket.

The "Exception" applies to Public Act 24-38 and represents load that must comport with General Statutes § 16-243q(a)(4).

Forecast Year Load (in MWh) (**2026**)

REC Bank

	Beginning REC Balance From Past Years		Previously Banked RECs Used for Current Year Compliance			**Calculated** Excess RECs Available to be Banked for Future Use		**Requested** Excess RECs to be Banked for Future Use	
	Two Years Prior to the Current Filing Year	One Year Prior to the Current Filing Year	Two Years Prior to the Current Filing Year	One Year Prior to the Current Filing Year	Total	One Year Prior to the Current Filing Year	Current Filing Year (Not to exceed 30% of Load Served)	One Year Prior to the Current Filing Year	Current Filing Year (Not to exceed 30% of Load Served)
Class I					0	0	0		
Class II					0	0	0		
Class III					0	0	0		
TOTAL	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Note: Enter the total number of banked RECs that are intended to be applied before newly settled RECs.

AFFIDAVIT
"RPS Security"

State of _____ :

: _____ ss.
(Town)

County of _____ :

_____, Affiant, being duly sworn/affirmed according to law, deposes and says that:

They are the _____ (Office of Affiant) of _____ (Name of Supplier);

That they are authorized to and make this affidavit for said Supplier;

(Please check the applicable statement)

[ ] That _____, the Supplier herein, certifies it has submitted to the Public Utilities Regulatory Authority as part of its Renewable Portfolio Standards compliance an updated security in the amount indicated in its RPS compliance filing (Exhibit A). The amount of the security provided is _____ (state the amount of the security) and it [ ]does/[ ] does not include licensing security.

[ ] That _____, the Supplier herein, certifies it has on file with the Public Utilities Regulatory Authority a security equal to at least ninety percent (90%) of the security amount indicated as required in its most recent Exhibit A filed as part of the its Renewable Portfolio Standards compliance. A copy of the existing security of _____ (state the amount of the security) has been included within the RPS compliance filing and it [ ]does/[ ] does not include licensing security.

[ ] That _____, the Supplier herein, certifies it is required to have a security of _____ (state amount of security) due to the following circumstances:
_____
_____
_____,
and has submitted such security to the Public Utilities Regulatory Authority to the extent required.

That the facts above set forth are true and correct to the best of their knowledge, information, and belief and that they expect said Supplier to be able to prove the same at any hearing hereof.

_____
Signature of Affiant

Sworn and subscribed before me this _____ day of _____, _____.
Month Year

_____ _____
Signature of official administering oath Print Name and Title

My commission expires _____.

Connecticut Annual RPS Compliance Report 2025 - Public Act 24-38 Version
Licensing Security Calculation

MWh's		
Low	**High**	**Security**
0	100,000	$ 250,000
100,001	499,999	$ 500,000
500,000	999,999	$ 1,000,000
1,000,000	1,500,000	$ 2,000,000

	Load		**Security**
Forecast Load:	-	$	250,000
Calendar Year Load:	-	$	250,000
Security Obligation:		**$**	**250,000**

eRegulations - Browse Regulations of Connecticut State Agencies

Connecticut Annual RPS Compliance Report 2025 - Public Act 24-38 Version
RPS Security Calculation

RPS Class Requirements		
Class	**Percent**	**ACP**
Class I	30.0%	$ 40
Class II	4.0%	$ 25
Class III	See Below	$ 31
Total	34.0%	

Calendar	Forecast
$ -	$ -
$ -	$ -
$ -	$ -
$ -	$ -

Total Calendar Year Load	0
Forecast Year Load	0

Calendar Year Full ACP: $ 25,000
Forecast Year Full ACP: $ 25,000

The Security Obligation is calculated using the greater of the forecast year load versus the prior calendar year load. Suppliers who are anticipating a significant reduction in the forecast year load and who wish to provide a lower Security should engage directly with EOE. The Suppliers will be required to provide supporting documentation before a reduced Security will be permitted.

eRegulations - Browse Regulations of Connecticut State Agencies

Connecticut Annual RPS Compliance Report 2025 - EDCs ONLY

Compliance Year 2025

Supplier must fill in all contact information and applicable GREEN boxes. All information in yellow boxes is calculated.
The following must be submitted with the Compliance Report:
1. Supporting documentation from NEPOOL-GIS, submitted as Excel spreadsheets

Electricity Supplier: Connecticut Light and Power dba Eversource Energy
License Type: Utility
Address: 107 Selden Street

Berlin, CT 06037
Phone: (800) 665-4772
Contact Person: Tracey Lengyel-Krechko
E-mail: tracey.lengyel-krechko@eversource.com

Eversource ISO-NE Asset No.	
UI ISO-NE Asset No.	
Annual Load* - Eversource[1]	10,249,564
Annual Load* - UI[1]	
Total Load*	10,249,564
*Load in MWh	
Annual RPS Percentage	39.0%
Total RPS Certificate Obligation	3,984,040

[1] Must match EDC filing in the RPS docket.

LRS 265808

RPS Class Requirements		
Class	**Percent**	**RPS RECs**
Class I	30.0%	3,074,869
Class II	4%	409,983
Class III	5%	499,188
Total	39.0%	3,984,040

NEPOOL GIS REC Settlement	Q1	Q2	Q3	Q4	Banked RECs	VRO RECs	Class Totals	Class Deficiency	ACP	**Actual** ACP Payment
Class I				2,652,786	0		2,652,786	422,083	$40	$16,883,320
Class II				365,335	0		365,335	44,648	$30	$1,339,440
Class III				444,464	0		444,464	54,724	$31	$1,696,444
Totals	**0**	**0**	**0**	**3,462,585**	**0**	**0**	**3,462,585**	**521,455**		**$19,919,204**

ACP Payment & Allocation	
ACP to Eversource	$19,495,093
ACP to UI	$0
ACP to CT Green Bank	$424,111

Load pertaining to Last Resort Service for Electric Distribution Companies are exempt from Class III RPS (ACP) obligations, pursuant to General Stat. §16-243q.

REC Bank

	Beginning REC Balance From Past Years		Previously Banked RECs Used for Current Year Compliance			**Calculated** Excess RECs Available to be Banked for Future Use		**Requested** Excess RECs to be Banked for Future Use	
	Two Years Prior to the Current Filing Year	One Year Prior to the Current Filing Year	Two Years Prior to the Current Filing Year	One Year Prior to the Current Filing Year	Total	One Year Prior to the Current Filing Year	Current Filing Year (Not to exceed 30% of Load Served)	One Year Prior to the Current Filing Year	Current Filing Year (Not to exceed 30% of Load Served)
Class I	0	0	0	0	0	0	0		
Class II	0	0	0	0	0	0	0		
Class III	0	0	0	0	0	0	0		
TOTAL	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Note: Enter the total number of banked RECs that are intended to be applied before newly settled RECs.