Connecticut Department of
Energy & Environmental Protection
Public Utilities Regulatory Authority

Beginning with 2024 RPS compliance, any supplier marketing Voluntary Renewable Options (VROs) will be required to include the following as separate information to support its VRO load and REC settlement compliance: third party verification/attestation of its VRO load; third party verification/attestation that the appropriate RECs were settled; and copies of the VRO Disclosure Label(s)(1). Additionally, the RECs must be settled within NEPOOL GIS or the adjacent control areas of New York and PJM.(2)

EXHIBIT D

Voluntary Green Offerings

Did the company offer or sell any services or products that contained renewable energy sources in percentages beyond the mandatory requirements of C.G.S. §16-245a? If yes, explain.

No

Specify the total load served for VRO services or products sold.

Specify the number of Class I, II, and III RECs the Company assigns to fulfill its voluntary green products obligations:

Provide a copy of the third party verification/attestation of the Company's VRO load

Provide a copy of the third party verification/attestation that the appropriate RECs were settled

Provide copies of the VRO Disclosure Label(s)

(1) **Order No. 9; Decision, Oct. 21, 2020, Docket No. 16-12-29, PURA Development of Voluntary Renewable Options Program (VRO Decision); Decision, Dec. 6, 2023, Docket No. 16-12-29RE01, PURA Development of Voluntary Renewable Options Program – Modification of Implementation Dates, p. 4.**

(2) **The PJM control area is comprised of portions of Delaware, District of Columbia, Illinois, Indiana, Kentucky, Michigan, Maryland, Ohio, New Jersey, North Carolina, Pennsylvania, Tennessee, West Virginia and Virginia. VRO Decision, p. 2.**

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EXHIBIT B

Class I & II by Generator Location

Location	Class I		Class II		Class I & II	
	MWh	Percent	MWh	Percent	MWh	Percent
Connecticut	1,572,391	51.14%	365,335	89.11%	1937726	55.60%
Massachusetts	85,710	2.79%	-		85710	2.46%
Maine	384,725	12.51%			384725	11.04%
Vermont	45,388	1.48%			45388	1.30%
New Hampshire	85,642	2.79%			85642	2.46%
Rhode Island	2,228	0.07%			2228	0.06%
New York	243,390	7.92%			243390	6.98%
Quebec	10,228	0.33%			10228	0.29%
Maritime Provinces	223,084	7.26%			223084	6.40%
ACP	422,083	13.73%	44,648	10.89%	466731	13.39%
Totals	3,074,869	100.00%	409983	100.00%	3484852	100.00%

EXHIBIT C

Class I, II & III Fuel Sources

Fuel Source	Class I		Class II		Class III	
	MWh	% of Requirement	MWh	% of Requirement	MWh	% of Requirement
Biomass	68,362	2.58%				
Wood	115,281	4.35%				
Fuel cell	568,886	21.44%				
Hydro	96,927	3.65%				
Landfill Gas	79,239	2.99%				
Solar Photovoltaic	933,146	35.18%				
Wind	707,000	26.65%				
Trash-to-Energy			365335	100.00%		
C&LM					1,504	0.34%
CHP					442,960	99.66%
Demand Response						
Other	83,945	3.16%				
Totals	2652786	100.00%	365335	100.00%	444464	100.00%