Connecticut Annual RPS Compliance Report 2025 - Public Act 24-38 Version

Compliance Year 2025

Supplier must fill in all contact information and applicable GREEN boxes. All information in yellow boxes is calculated.
The following must be submitted with the Compliance Report:
1. Supporting documentation from NEPOOL-GIS, submitted as Excel spreadsheets

Electricity Supplier:	Octopus Energy LLC
License Type:	Supplier
Address:	909 Fannin Street Suite 3650 Houston, TX. 77010
Phone:	713-289-0288
Contact Person:	Rebecca L DuPont
E-mail:	rebecca.dupont@octoenergy.com

Supplier Security Requirement Details (Not Applicable for EDCs)

Carried Renewable Energy Portfolio Standard Security (Sec. 16-245a-1):	$ 25,000	Minimum of $25k
Carried Financial Responsibility Security (Reg Sec. 16-245-4):	$ 250,000	Minimum of $250k
Total Carried Security:	**$ 275,000**	
Calendar/Forecast Year Full ACP:	$ 25,000	
Rounded Calendar/Forecast Year Full ACP:	$ 25,000	
Preliminary Supplemental Security Increase:	$ -	
90% ACP Requirement -Sec. 16-245a-1(b)(2):	$ -	
Required Financial Responsibility (License) Security (Reg Sec. 16-245-4):	$ 250,000	
Current Compliance Year Security Requirement:	$ 275,000	Attestation Required

Eversource ISO-NE Asset No.	0
UI ISO-NE Asset No.	0
Eversource Load[1*]	0
Eversource **Exception** Load[1*]	0
UI Load[1*]	0
UI **Exception** Load[1*]	0
Total Load*	0
*Load in MWh	
Annual RPS Percentage	39.0%
Total RPS Certificate Obligation	0

RPS Class Requirements

Class	Percent	RPS RECs
Class I	30.0%	0
Class II	4%	0
Class III	See Below	0
Total	39.0%	0

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Class III	5%
Class III (Exception)	4%

NEPOOL GIS REC Settlement

	Q1	Q2	Q3	Q4	Banked RECs	VRO RECs	Class Totals	Class Deficiency	ACP	Actual ACP Payment
Class I					0		0	0	$40	$0
Class II					0		0	0	$25	$0
Class III					0		0	0	$31	$0
Totals	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**		**$0**

ACP Payment & Allocation

ACP to Eversource	$0
ACP to UI	$0
ACP to CT Green Bank	$0

[1] Total EDC Loads must match EDC filing in the RPS docket.

The "Exception" applies to Public Act 24-38 and represents load that must comport with General Statutes § 16-243q(a)(4).

Forecast Year Load (in MWh) (**2026**)

REC Bank

	Beginning REC Balance From Past Years		Previously Banked RECs Used for Current Year Compliance			**Calculated** Excess RECs Available to be Banked for Future Use		**Requested** Excess RECs to be Banked for Future Use	
	Two Years Prior to the Current Filing Year	One Year Prior to the Current Filing Year	Two Years Prior to the Current Filing Year	One Year Prior to the Current Filing Year	Total	One Year Prior to the Current Filing Year	Current Filing Year (Not to exceed 30% of Load Served)	One Year Prior to the Current Filing Year	Current Filing Year (Not to exceed 30% of Load Served)
Class I	0	0	0	0	0	0	0	0	0
Class II	0	0	0	0	0	0	0	0	0
Class III	0	0	0	0	0	0	0	0	0
TOTAL	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Note: Enter the total number of banked RECs that are intended to be applied before newly settled RECs.

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RPS Security Calculation

RPS Class Requirements		
Class	**Percent**	**ACP**
Class I	30.0%	$ 40
Class II	4.0%	$ 25
Class III	See Below	$ 31
Total	34.0%	

Calendar	Forecast
$ -	$ -
$ -	$ -
$ -	$ -
$ -	$ -

Total Calendar Year Load	0
Forecast Year Load	0

Calendar Year Full ACP: $ 25,000
Forecast Year Full ACP: $ 25,000

The Security Obligation is calculated using the greater of the forecast year load versus the prior calendar year load. Suppliers who are anticipating a significant reduction in the forecast year load and who wish to provide a lower Security should engage directly with EOE. The Suppliers will be required to provide supporting documentation before a reduced Security will be permitted.

eRegulations - Browse Regulations of Connecticut State Agencies