Connecticut Department of
Energy & Environmental Protection
Public Utilities Regulatory Authority

EXHIBIT B

Class I & II by Generator Location

Location	Class I		Class II		Class I & II	
	MWh	Percent	MWh	Percent	MWh	Percent
Connecticut	249712	18.76%	41961	100.00%	291673	21.24%
Massachusetts	80972	6.08%			80972	5.90%
Maine	263144	19.76%			263144	19.16%
Vermont	230598	17.32%			230598	16.79%
New Hampshire	167086	12.55%			167086	12.17%
Rhode Island	11467	0.86%			11467	0.83%
New York	294269	22.10%			294269	21.43%
Quebec	18487	1.39%			18487	1.35%
New Brunswick	15681	1.18%			15681	1.14%
ACP						
Totals	1331416	100.00%	41961	100.00%	1373377	100.00%

EXHIBIT C

Class I, II & III Fuel Sources

Fuel Source	Class I		Class II		Class III	
	MWh	% of Requirement	MWh	% of Requirement	MWh	% of Requirement
Biomass	261700	19.66%				
Wood	120838	9.08%				
Fuel cell	14396	1.08%				
Hydro	260696	19.58%				
Landfill Gas	19	0.00%				
Solar Photovoltaic	272906	20.50%				
Wind	398096	29.90%				
Trash-to-Energy			41961	100.00%		
C&LM						
CHP					282401	100.00%
Demand Response						
Other	2765	0.21%				
Totals	1331416	100.00%	41961	100.00%	282401	100.00%

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Beginning with 2024 RPS compliance, any supplier marketing Voluntary Renewable Options (VROs) will be required to include the following as separate information to support its VRO load and REC settlement compliance: third party verification/attestation of its VRO load; third party verification/attestation that the appropriate RECs were settled; and copies of the VRO Disclosure Label(s)(1). Additionally, the RECs must be settled within NEPOOL GIS or the adjacent control areas of New York and PJM.(2)

EXHIBIT D

Voluntary Green Offerings

Did the company offer or sell any services or products that contained renewable energy sources in percentages beyond the mandatory requirements of C.G.S. §16-245a? If yes, explain.

Yes, Constellation NewEnergy, Inc. sold a CT Class 1 product.

Specify the total load served for VRO services or products sold.

1,376

Specify the number of Class I, II, and III RECs the Company assigns to fulfill its voluntary green products obligations:

1,376

Provide a copy of the third party verification/attestation of the Company's VRO load

Provide a copy of the third party verification/attestation that the appropriate RECs were settled

Provide copies of the VRO Disclosure Label(s)

(1) **Order No. 9; Decision, Oct. 21, 2020, Docket No. 16-12-29, PURA Development of Voluntary Renewable Options Program (VRO Decision); Decision, Dec. 6, 2023, Docket No. 16-12-29RE01, PURA Development of Voluntary Renewable Options Program – Modification of Implementation Dates, p. 4.**

(2) **The PJM control area is comprised of portions of Delaware, District of Columbia, Illinois, Indiana, Kentucky, Michigan, Maryland, Ohio, New Jersey, North Carolina, Pennsylvania, Tennessee, West Virginia and Virginia. VRO Decision, p. 2.**

LRQA Independent Assurance Statement

Relating to Constellation Energy Generation, LLC's Assertion of Constellation NewEnergy, Inc. Voluntary Renewable Offering settlement for the 2025 reporting year

This Assurance Statement has been prepared for Constellation Energy Generation, LLC in accordance with our contract.

Terms of Engagement

LRQA was commissioned by Constellation Energy Generation, LLC to provide independent assurance that the number of Renewable Energy Certificates (RECs) retired by Constellation NewEnergy, Inc. (Constellation) matched the MWh requirements of its Voluntary Renewable Offering (VRO) customers in the State of Connecticut (CT) ("the Report") for the 2025 reporting year. Independent assurance of the Report was conducted against the assurance criteria below to a reasonable level of assurance and a materiality of 5% using LRQA's verification procedure. LRQA's verification procedure is based on current best practise and is in accordance with ISAE 3000 and ISAE 3410.

Our assurance engagement covered Constellation's operations and activities in REC retirements for the VRO Product, and specifically the following requirements:

- Verifying conformance with:
  - Constellation's internal procedures for the tracking of customer load delivered and matching REC retirements;
- Reviewing whether the Report has taken account of:
  - Applicable CT State requirements for VRO product offerings;
  - Applicable operating rules for the New England Power Pool Generation Information System (NEPOOL GIS) REC tracking system;
- Evaluating the accuracy and reliability of data and information for only the selected indicators listed below:
  - Load delivered and RECs retired in the NEPOOL GIS for new and renewing VRO offerings in the State of Connecticut.

LRQA's responsibility is only to Constellation. LRQA disclaims any liability or responsibility to others as explained in the end footnote. Constellation's responsibility is for collecting, aggregating, analysing and presenting all the data and information within the Report and for maintaining effective internal controls over the systems from which the Report is derived. Ultimately, the Report has been approved by, and remains the responsibility of, Constellation.

LRQA's Opinion

Based on LRQA's approach, we believe that Constellation has, in all material respects:

- Met the requirements of the criteria listed above; and
- Disclosed accurate and reliable performance data and information as summarized in Table 1 below.

The opinion expressed is formed on the basis of a reasonable level of assurance and at the materiality of 5%.

Table 1. Summary of Constellation VRO load and REC retirements for the Reporting Year 2025:

Connecticut	MWh
Load delivered to VRO customers	1,376
RECs retired	1,376

LRQA's Approach

LRQA's assurance engagements are carried out in accordance with our verification procedure. The following tasks were undertaken as part of the evidence gathering process for this assurance engagement:

- interviewing relevant staff of the organization responsible for managing REC settlements and VRO Products;
- confirming that the total number of RECs in the backup documentation from NEPOOL GIS matched the total reported MWh;
- confirming in the applicable REC tracking system(s) that the RECs settled in alignment with the VRO load were:
  - sourced from NEPOOL GIS or the adjacent control areas of New York and PJM;
  - attributable to sources meeting Connecticut Class I requirements;
  - generated in the same compliance year within which the load was served;
  - owned by Constellation; and,
  - retired in the appropriate reserve subaccount.

LRQA's Standards and Competence

LRQA implements and maintains a comprehensive management system that meets accreditation requirements for ISO 14065 *Greenhouse gases – Requirements for greenhouse gas validation and verification bodies for use in accreditation or other forms of recognition* and ISO/IEC 17021 *Conformity assessment – Requirements for bodies providing audit and certification of management systems* that are at least as demanding as the requirements of the International Standard on Quality Control 1 and comply with the *Code of Ethics for Professional Accountants* issued by the International Ethics Standards Board for Accountants.

LRQA ensures the selection of appropriately qualified individuals based on their qualifications, training and experience. The outcome of all verification and certification assessments is then internally reviewed by senior management to ensure that the approach applied is rigorous and transparent.

Signed Dated: August 10, 2026



David Hadlet
LRQA Lead Verifier
On behalf of LRQA, Inc.
2500 CityWest Blvd, Ste 150, Houston, TX 77042
LRQA reference: UQA00002108/8219694

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The English version of this Assurance Statement is the only valid version. LRQA assumes no responsibility for versions translated into other languages.

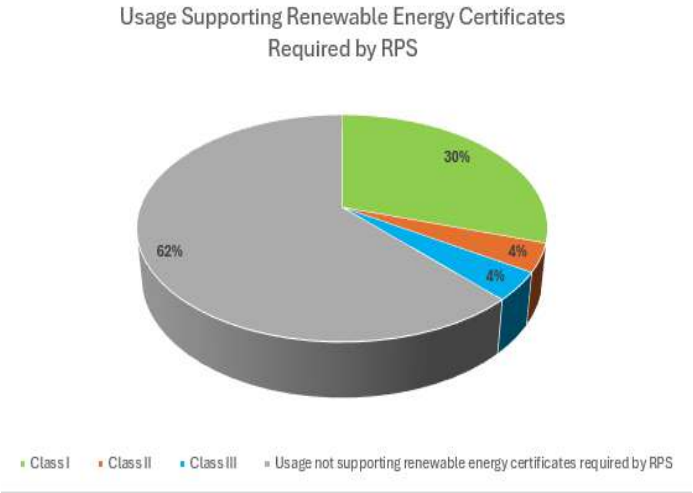
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Renewable Energy Certificate Information

This offer meets CT's 2025 minimum of 38% mandatory renewable energy certificate requirements.

All suppliers must purchase a minimum amount of renewable energy certificates* from generating sources based on the amount of electricity the supplier sells in Connecticut to meet the state's Renewable Portfolio Standards (RPS).



The renewable energy certificates must be from these sources:
Class I 30% – Solar, Hydroelectric, Wind and Fuel Cell
Class II 4% - Trash-to-Energy sources.
Class III 4% - Combined Heat and Power facilities, energy efficiency projects.

Learn more about CT's RPS requirements at CT RPS Overview.

Voluntary Renewable Offer

This offer provides an additional 100% of renewable energy certificates on top of the state-required minimum.

Suppliers can purchase renewable energy certificates supported by 100% of usage not already supporting the minimum required renewable energy certificates (the gray portion of the chart above) through Voluntary Renewable Offer (VRO) products. Selection of this VRO product means that your usage supports the purchase of 100% of renewable energy certificates in addition to the state-required minimum renewable energy certificates described above.

These renewable energy certificates come from New England wind, solar and/or hydroelectric certificates.

** All renewable energy certificates represent the attributes of renewable generation sources as defined in Connecticut statute. To learn more about renewable energy certificates visit EnergizeCT.* ***The supplier's purchase of these renewable energy certificates DOES NOT mean that the specific electricity that you are buying through this offer comes from the renewable sources indicated on this Label.*** *Please refer to the next page (generation source information) to see the makeup of the electricity delivered.*

For information about the renewable energy certificates that are supported through this offer visit www.constellation.com. You can also contact CT's Public Utilities Regulatory Authority at 800-382-4586 or pura.information@ct.gov

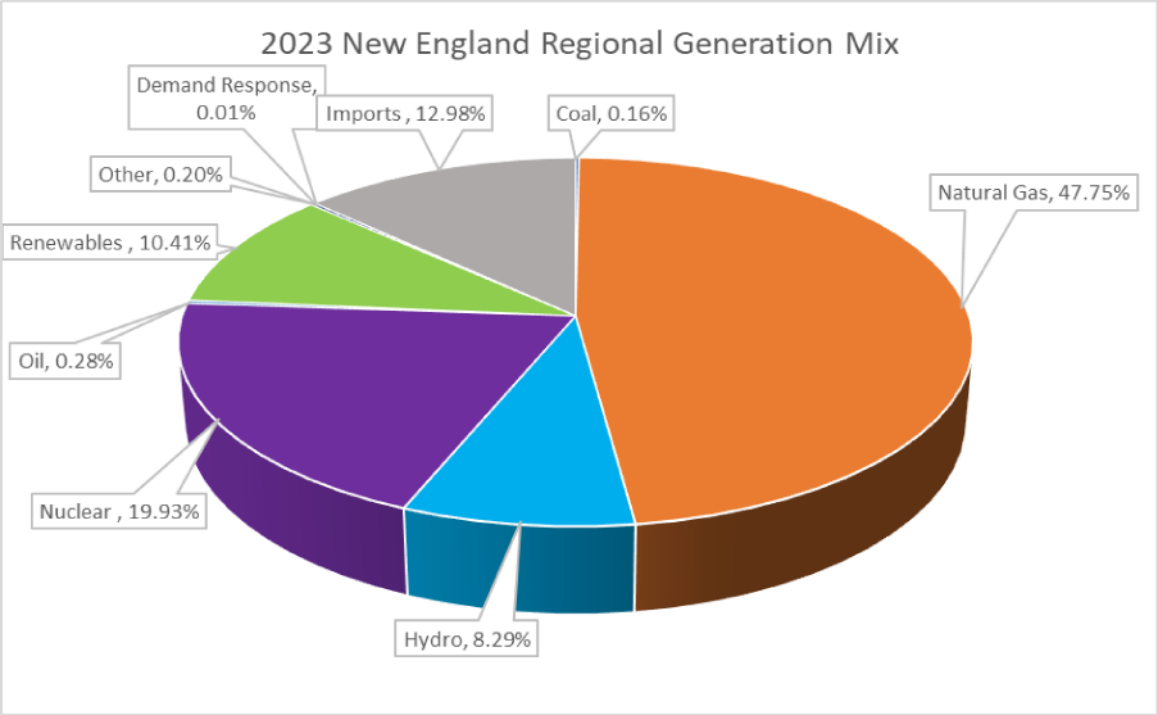
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Generation Source Information

Resources Used To Generate Your Electricity & Related Emissions

The electricity for this offer comes from the following generation sources:

NEW ENGLAND REGIONAL GENERATION MIX



*Renewables include: Wind, Refuse, Wood, Solar, Landfill Gas, Methane, and Steam

EMISSIONS 2022

Natural Gas		980 lb/MWh
Nuclear		0 lb/MWh
Renewable		1346 lb/MWh
Class I	Biogas	1462 lb/MWh
	Biomass	4166 lb/MWh
	Digester gas	2627 lb/MWh
	Fuel cell	591 lb/MWh
	Landfill gas	1458 lb/MWh
	Solar Photovoltaic	0 lb/MWh
	Wind	0 lb/MWh
	Wood	4131 lb/MWh
Class II	Trash to Energy	3801 lb/MWh
Hydroelectric		0 lb/MWh
Other		782 lb/MWh

Learn more about the electricity generated throughout New England at https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/net-ener-peak-load

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