Connecticut Department of
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EXHIBIT B

Class I & II by Generator Location

Location	Class I		Class II		Class I & II	
	MWh	Percent	MWh	Percent	MWh	Percent
Connecticut	106151	79.12%	17712	100.00%	123863	81.55%
Massachusetts	6808	5.07%			6808	4.48%
Maine						
Vermont	672	0.50%			672	0.44%
New Hampshire	20539	15.31%			20539	13.52%
Rhode Island						
New York						
Quebec						
Maritime Provinces						
ACP						
Totals	134170	100.00%	17712	100.00%	151882	100.00%

EXHIBIT C

Class I, II & III Fuel Sources

Fuel Source	Class I		Class II		Class III	
	MWh	% of Requirement	MWh	% of Requirement	MWh	% of Requirement
Biomass						
Wood	23150	17.25%				
Fuel cell	47096	35.10%				
Hydro	1109	0.83%				
Landfill Gas	1310	0.98%				
Solar Photovoltaic	61504	45.84%				
Wind	1	0.00%				
Trash-to-Energy			17712	100.00%		
C&LM						
CHP					23519	100.00%
Demand Response						
Other						
Totals	134170	100.00%	17712	100.00%	23519	100.00%

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Beginning with 2024 RPS compliance, any supplier marketing Voluntary Renewable Options (VROs) will be required to include the following as separate information to support its VRO load and REC settlement compliance: third party verification/attestation of its VRO load; third party verification/attestation that the appropriate RECs were settled; and copies of the VRO Disclosure Label(s)(1). Additionally, the RECs must be settled within NEPOOL GIS or the adjacent control areas of New York and PJM.(2)

EXHIBIT D

Voluntary Green Offerings

Did the company offer or sell any services or products that contained renewable energy sources in percentages beyond the mandatory requirements of C.G.S. §16-245a? If yes, explain.

Direct Energy Services, LLC did not sell any services or products that contained renewable energy sources in percentages beyond the mandatory requirements.

Specify the total load served for VRO services or products sold.

Specify the number of Class I, II, and III RECs the Company assigns to fulfill its voluntary green products obligations:

Provide a copy of the third party verification/attestation of the Company's VRO load
N/A

Provide a copy of the third party verification/attestation that the appropriate RECs were settled
N/A

Provide copies of the VRO Disclosure Label(s)
N/A

(1) **Order No. 9; Decision, Oct. 21, 2020, Docket No. 16-12-29, PURA Development of Voluntary Renewable Options Program (VRO Decision); Decision, Dec. 6, 2023, Docket No. 16-12-29RE01, PURA Development of Voluntary Renewable Options Program – Modification of Implementation Dates, p. 4.**

(2) **The PJM control area is comprised of portions of Delaware, District of Columbia, Illinois, Indiana, Kentucky, Michigan, Maryland, Ohio, New Jersey, North Carolina, Pennsylvania, Tennessee, West Virginia and Virginia. VRO Decision, p. 2.**