STATE OF CONNECTICUT
DEPARTMENT OF ENERGY AND ENVIRONMENTAL PROTECTION
BEFORE THE
PUBLIC UTILITIES REGULATORY AUTHORITY

APPLICATION OF GB II NEW HAVEN LLC FOR ESTABLISHMENT OF 2027 REVENUE REQUIREMENTS	Docket No. 26-06-03

DIRECT TESTIMONY AND SUPPORTING EXHIBITS OF ROBERT REYNOLDS ON BEHALF OF GB II NEW HAVEN LLC

June 30, 2026

I. INTRODUCTION

Q. Please state your name and address for the record.

A. My name is Robert Reynolds, and I am the Plant Manager at GB II New Haven LLC (the "Company"), located at 600 Connecticut Avenue, New Haven, CT 06512. In this capacity, I hold primary responsibility for overseeing all aspects of the operations and maintenance of the GB II New Haven facility (the "Facility").

Q. Please describe your background and business experience.

A. With nearly 20 years of experience in the energy generation industry, I possess a comprehensive background in both operations and maintenance management. Prior to assuming my current position, I held key leadership roles as Operations Manager and Maintenance Manager at this facility, as well as at other power generation assets throughout Connecticut.

Q. Please describe the purpose of your testimony.

A. The purpose of my testimony is to provide support for the projection of 2027 fuel inventory levels and to describe a capital asset requiring repair or replacement at the Facility.

II 2026 FUEL INVENTORY

Q. What is the average level of fuel inventory, and how does this compare to the level accepted by the Authority when it determined the Company's 2026 AFRR?

A. In the 2026 AFRR Decision, the Authority accepted $0.782 of working capital for fuel inventory. The average inventory volume during this time was 6,321 barrels. Separately, the

Authority has directed the Company to track monthly purchases and use of its fuel volume and price.

Q. What fuel inventory does the Company propose for inclusion in the 2027 revenue requirement and what is the basis for this proposal?

A. The Company proposes including $1,039 in fuel inventory for the 2027 rate year. This inventory value is based on the average inventory volume of 6,449 barrels over the thirteen months ending April 2026, multiplied by the average 2027 future price determined in a fashion consistent to prior filings. The calculation is presented in Exhibit 2, Workpaper B-4.2.

Q. Please provide an update on the gas compressor transformer failure identified in the 2026 AFRR.

A. The Company is proceeding with an in-kind replacement of the transformer under a turnkey proposal from Rizzo Electric in the amount of $865,000. This proposal includes removal and disposal of the existing transformer, along with installation and testing of the replacement unit. An additional approximately $50,000 will be required for oil removal, disposal, and refilling, which are not included in the Rizzo proposal. Including contingency, the total estimated project cost is approximately $1 million. The anticipated lead time for a direct replacement unit from the original manufacturer, Fortune Electric, is approximately 62 weeks and includes a one-year warranty. Delivery and installation are currently expected to occur by the fourth quarter of 2027.

Q. Does this complete your testimony?

A. Yes.