STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

August 5, 2026
In reply, please refer to:
Docket No. 26-06-03

Michael Bruneau
Executive Vice President
GB II New Haven, LLC
300 Atlantic Street, 5th Floor
Stamford, CT 06901

Stephen J. Humes, Esq.
Holland & Knight, LLP
One Stamford Plaza
263 Tresser Boulevard, Suite 1400
Stamford, CT 06901

Re: Docket No. 26-06-03 – GB II New Haven LLC Application to Establish 2027 Revenue Requirements

Dear Mr. Bruneau and Attorney Humes:

Enclosed are interrogatories numbered **RSR-001 through RSR-009**, directed to GB II New Haven LLC (GB II or Company) and refer to the Company's request to establish 2027 Revenue Requirements (Application).

The responses to these questions have been deemed necessary by the Public Utilities Regulatory Authority (Authority) in connection with the above-referenced docket and will become a part of the record in this proceeding. Please note that persons responsible for responses must be available for cross-examination during a hearing, if held, and must attest to the truth and accuracy of their responses.

Please submit the responses to the Authority's Executive Secretary no later than **August 19, 2026, at 4:00 p.m.** The Authority encourages the submission of responses as soon as they are available rather than delaying until all answers are completed. **Please list each question and answer on the same sheet of paper using a separate sheet for each interrogatory number, and sequentially number the pages of each response (e.g., p. 1 of 5, etc.). At the top of each page, clearly identify the Docket Number, the interrogatory number (including the prefix), the name of the company and the person responsible for the response, and the date of submission.**

Similarly, each Late Filed Exhibit that may be submitted after hearing in this docket shall be sequentially numbered and identified with the Docket Number, Late Filed Exhibit Number, page number, the name of the company and the person responsible for the exhibit, and the date of submission.

If a response to any of the requested information has already been filed in response to another Parties' interrogatory(ies) in this proceeding, please reference the interrogatory which provides the information. It is the respondent's responsibility to ensure that any such information is on file with the Executive Secretary of the Authority.

ELECTRONIC SUBMISSION OF FILINGS

IMPORTANT NOTE: The Authority has indefinitely suspended the paper copy filing requirement. Anyone filing material with the Authority should file only an electronic copy through the PURA Web Filing System. Please refer to the Electronic Filing webpage for more information, including on confidential materials: Make An Electronic Filing

CONFIDENTIAL DOCUMENTS

No confidential material may be filed publicly through the web filing system. Confidential material can be filed electronically by emailing the material to Jeff.Gaudiosi@ct.gov with a subject line labeled in all capital letters "CONFIDENTIAL MATERIAL - NOT FOR PUBLIC DISCLOSURE." Each page of any electronic confidential information shall also contain a header "CONFIDENTIAL – NOT FOR PUBLIC DISCLOSURE." The motion for a protective order shall be filed electronically.

The Authority operates with the strong presumption that all documents filed with it are public records subject to the right of public inspection and copying in accordance with the Connecticut Freedom of Information Act, Conn. Gen. Stat. §1-200 et. seq. In those exceptional circumstances where a participant believes that information it intends to file is confidential under law, it may file a Motion for a Protective Order requesting an exemption from public disclosure. The Motion must provide specific legal arguments with reference to state or federal law describing with supporting facts why the information should be kept confidential. A certified affidavit supplied by a competent witness in support of the Motion must be appended to the Motion. The Authority will rule on the Motion forthwith, and it will give further direction as necessary.

The current service list for this docket is available on the Authority's website located at http://www.dpuc.state.ct.us/DPUCPublicList.NSF.

By the Direction of the Authority,

PUBLIC UTILITIES REGULATORY AUTHORITY



Jeffrey R. Gaudiosi, Esq.
Executive Secretary

Enclosure
cc: Service List

Docket No. 26-06-03
GB II New Haven LLC Application to Establish 2027 Revenue Requirements

Interrogatories RSR-1 through RSR-9 are directed to GB II New Haven LLC (GB II or Company) and refer to the Company's request to establish 2027 Revenue Requirements (Application).

RSR-1 (Fuel Inventory) Application, Reynolds Prefiled Testimony (PFT), p. 2; Ex. 2, Sch. WP B-4.2. The Company utilizes CME Group futures data as of June 26, 2026. Provide an updated calculation of the 2027 future price using the most recent available CME settlement data.

RSR-2 (Fuel Inventory) Application, Reynolds PFT, p. 2; Ex. 2, Sch. WP B-4.2. Regarding the premium spread between Ultra Low Sulfur Kerosene and House Heating Oil sourced from Platts Marketscan, provide the historical monthly actual spreads experienced by the Company for the previous 24 months to date.

RSR-3 (Fuel Inventory) Application, Ex. 2, Sch. WP B-4.2. Provide a copy of the effective contract governing the "truck delivery per contract" fee used in this calculation and indicate if these delivery rates are fixed through the entire 2027 rate year.

RSR-4 (Fuel Inventory) Application, Reynolds PFT, p. 3; Ex. 2, Sch. WP B-4.2. The Company's 13-month average fuel inventory volume increased from 6,321 barrels in the 2026 AFRR to 6,449 barrels proposed for the 2027 rate year. Explain the operational drivers requiring the Company to hold a higher average baseline fuel volume in storage.

RSR-5 (Fuel Inventory and Transformer) Application, Reynolds PFT, p. 3; Ex. 2, Sch. WP B-4.2. State whether the gas compressor transformer replacement project, with expected completion in the fourth quarter of 2027, will alter, reduce, or temporarily interrupt the monthly fuel burn or fuel inventory requirements during the 2027 rate year.

RSR-6 (Transformer) Application, Reynolds PFT, p. 3. The Company states that the direct replacement from the original manufacturer, Fortune Electric, includes a one-year warranty. Given the critical nature of a primary gas compressor transformer and total project costs of approximately $1 million, explain why the Company did not negotiate or procure an extended manufacturer warranty (e.g., 5 or 10 years). State whether Fortune Electric offers extended warranties for this model, the associated incremental cost of such an extension, and why an extended warranty was deemed unfeasible or uneconomical for ratepayers.

RSR-7 (Transformer) Application, Reynolds PFT, p. 3. Regarding the statement that an additional $50,000 will be required for oil removal, disposal, and refilling, which is explicitly excluded from the Rizzo Electric turnkey proposal. Provide the specific contractor cost, cost sheets, or historical invoices used to derive this $50,000 estimate. Furthermore, state whether this work will be sole-sourced or competitively bid, and name the vendor expected to perform these oil services.

RSR-8 (Transformer) Application, Reynolds PFT, p. 3; Ex. 2, Sch. WP B-4.2. Regarding the separate $50,000 oil handling estimate, please clarify if any part of the oil disposal or refilling services will utilize the existing fuel delivery infrastructure, equipment, or contractual frameworks established with Sprague for the New Haven Peakers as referenced in Exhibit 2, Schedule WP B-4.2. If yes, explain how the Company is ensuring that ratepayers are not being double charged for overlapping vendor mobilization fees.

RSR-9 (Transformer) Application, Reynolds PFT, p. 3. Rizzo Electric's proposal is $865,000 and oil handling is estimated to cost $50,000 for a combined baseline cost of $915,000. This leaves an implied residual project contingency of approximately $85,000 compared to the stated $1 million total. Provide an itemized schedule detailing the specific, individual risk factors or unforeseen material costs that comprise this $85,000. State whether any portion of this contingency is allocated to cover potential cost overruns by Rizzo Electric.