STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

RE: IMPLEMENTATION OF CLEAN ENERGY SUCESSOR PROGRAMS	**:**	**DOCKET NO. 26-06-04**
	:	
	:	**AUGUST 8, 2026**

THE OFFICE OF CONSUMER COUNSEL'S
FIRST SET OF INTERROGATORIES

The Office of Consumer Counsel ("OCC") hereby requests responses from the Connecticut Light and Power Company d/b/a Eversource Energy ("Eversource") and United Illuminating Company ("UI"; collectively, the "EDCs") to the following interrogatories in the above captioned proceeding by **August 24, 2026**. If there are objections to any questions, or if providing responses to certain questions would be unduly burdensome, please contact the undersigned counsel as soon as possible

I. INSTRUCTIONS

The responses to these interrogatories and production requests must be submitted in the following manner:

A. Documents provided shall be complete and, unless privileged, unredacted, submitted as found in the responding party's files (e.g., documents that in their original condition were stapled, clipped or otherwise fastened together or maintained in separate file folders shall be produced in such form). The responding party may submit photocopies (with color photocopies where necessary to accurately reproduce the document), in lieu of original documents, provided that such copies are true, correct and complete copies of the original documents.
B. Documents submitted shall be produced in the order in which they appear in the responding party's files and shall not be shuffled or otherwise rearranged. Mark each page with identification and consecutive document control numbers.
C. Data must be produced in the data format in which it is typically used and maintained. Moreover, to the extent a responsive document has been electronically scanned (for any purpose), that document must be produced in a readable and accessible electronic format, with the opportunity provided to review the original document.

D. Provide English translations of all responsive documents that exist in a language other than English.
E. Documents to be produced include all documents in the possession, custody or control of the responding party, wherever located, including documents in the possession, custody or control of the responding party's directors, officers, employees, representatives or agents. Without limitation on the term "control," a document is deemed to be in a responding party's control if it has the right to secure that document or a copy thereof from another person.

CLAIMS OF PRIVILEGE

If you contend that any answer to any interrogatory or any document demanded by these interrogatories is privileged in whole or in part, file with your response to these Interrogatories a statement in writing and under oath and in such statement: (1) identify each such interrogatory answer or document; (2) state its general subject matter; and (3) state in detail the basis for each claim of privilege made with respect to it. If a claim of privilege is made to only a part of a document, then in addition to the statement required herein, produce a public copy of such document from which the alleged privileged portion has been redacted, noting where in the document such redactions have been made.

SCOPE

If subsequent to your initial compliance with these interrogatories and production request you discover additional or new material or information responsive to any interrogatory or request for production, or you discover that any response you provide herein was totally or partially incorrect or, though correction was made, is no longer true, you must promptly (a) file any additional responsive documents that come into your possession, custody or control or (b) file supplemented, corrected, and sworn responses. You are specifically directed to supplement, modify or correct your responses to each of these interrogatories and production throughout until a final decision in adopted by the Authority in this Docket.

II. INTERROGATORIES

Interrogatories OCC-1 through OCC-10 are directed to the Connecticut Light & Power Company d/b/a Eversource Energy ("Eversource") and United Illuminating Company ("UI"):

OCC-1. Please provide a breakdown of residential customer broken out by metering type (e.g., basic, AMR, AMI), including an explanation of the data that each meter type can provide. Please describe how this breakdown is expected to change by the years 2028 and separately 2035.

OCC-2. Please provide a representative example of the following:

a. The monthly data and any interval data provided to the utility for a customer who does not have NEM or buy-all PV.
b. Monthly data, any interval meter data, any monthly production data, and/or any interval production data provided to the utility for a customer with RRES under the NEM option.
c. Monthly data, any interval meter data, any monthly production data, and/or any interval production data provided to the utility for a customer with RRES under the buy-all option.

OCC-3. When a customer enrolls in RRES, please explain whether their meter is upgraded as part of the enrollment. If so, identify the meter type and what data the meter is capable of providing.

OCC-4. Are RRES NEM customers required to pay for any additional meters in order to receive NEM treatment?

OCC-5. Are RRES buy-all customers required to pay for any additional meters in order to receive buy-all treatment?

OCC-6. Do changes to the RRES, NRES, and SCEF successor programs affect customers participating in the current programs in the 2028-2035 timeframe? How do the successor programs impact grandfathered/legacy customers?

OCC-7. Please explain whether the EDC could implement instantaneous netting with its current metering and billing systems. If not, explain why not. Please indicate any costs to implement instantaneous netting.

OCC-8. Refer to ISO-NE's 2026 Distributed Generation Forecast Working Group Final 2026 DER Forecast, filed on March 30th, 2026, at Distributed Generation Forecast Working Group.

a. Please compare each EDCs forecast of BTM PV and BESS with that provided by ISO-NE.
b. Are there any factual errors that the EDC believes that ISO-NE made in establishing its forecast. If so, please describe such error and describe how the error would likely influence ISO-NE's forecast.

OCC-9. Refer to the February 26, 2026, CT General Statutes - Section 16A-3A 2025 Integrated Resources Plan opportunity for public comment question 4.

a. Please describe how the EDCs expect the results of this instant docket-Docket 26-06-04, to interact with the 2025 IRP.

b. Similarly, please describe how the EDCs expect the results of the 2025 IRP to interact with docket 26-06-04.

OCC-10. Refer to the March 17, 2026 Public Act 21-53, Section 3: Energy Storage Procurement request for written comment.

a. Please describe if the storage deployment goals established by PURA can be met by BTM BESS resources.
b. Please describe if the successor programs within docket 26-06-04 can be adjusted in order to meet the storage deployment goals established by PURA.
c. Please describe the energy storage targets for CT in the year 2035, the final year of the applicable successor tariff.
d. Please describe the energy storage targets for CT in the year 2040, i.e. the year in which CT's zero-carbon goal must be met.
e. Please describe if there are any other energy storage targets in CT. Please describe if these targets differentiate by distribution connected storage, and further by distribution-connected BTM storage.

Respectfully submitted,

STATE OF CONNECTICUT
OFFICE OF CONSUMER COUNSEL

CLAIRE E. COLEMAN
CONSUMER COUNSEL

By: */s/ Paschaline Poku*

Paschaline Poku, Esq.
Staff Attorney

CERTIFICATE OF SERVICE

I do hereby certify that on this day the foregoing document was filed with the Public Utilities Regulatory Authority, and copies thereof were served upon each person designated on the official service list in this proceeding in accordance with R.C.S.A. § 16-1-15.

Dated at New Britain, Connecticut this 10th day of August 2026.

/s/Paschaline Poku
Commissioner of the Superior Court