The Connecticut Light and Power Company dba Eversource Energy

Summary Report for the Year 7 Shared Clean Energy Facility ("SCEF") Program

Pursuant to Conn. Gen. Stat. §§ 16-244z(a)(1)(C) and Order Nos. 9 and 10 of the Public Utilities Regulatory Authority's ("the "Authority" or "PURA") December 17, 2025 Final Decision in Docket No. 25-08-04 (the "Decision"), Eversource Energy ("Eversource") hereby submits its narrative summary of the Year 7 Shared Clean Energy Facility ("SCEF") Program for the approval of 20 year agreements for the purchase of energy and Class I renewable energy credits ("RECs") from new renewable energy projects in Connecticut.

Eversource conducted a competitive solicitation from January 21, 2026 to March 4, 2026 for energy and RECs from Class I renewable energy projects totaling 40.89 megawatts, resulting in the following commitments:

Total Projected Annual Payments to Subscriber Organizations: $12,953,704.95

Total Projected Annual Payments to Subscribers: $1,892,180.83

Total Projected 20-Year Payments to Subscriber Organizations: $259,074,098.99

Total Projected 20-Year Payments to Subscribers: $37,843,616.60

This Summary Report for the Year 7 SCEF Program outlines the competitive procurement process and results of the same for selected SCEF projects.

1. **The Procurement was Conducted in Compliance with the PURA-Approved Year 7 Modified Program Requirements, Year 7 Request for Proposals for the Shared Clean Energy Facility Program ("RFP"), and the Decision.**
   a. **Overview of Procurement Process and Schedule**
      Eversource complied with the schedule for the RFP set forth below:

TABLE 1 – RFP Schedule

Action Item	Date
Release of RFP	January 21, 2026 at 1 p.m. (EPT)
Bidders Conference – Webinar Only	On or about January 28, 2026

Deadline for Submission of Questions	On or about February 4, 2026
Bid Forms Due	March 4, 2026 by 1:00 p.m. (Eastern Prevailing Time "EPT"), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders	On or about April 22, 2026
Tariff Terms Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed Tariff Terms Agreements by the due date established by the Companies which is expected to be approximately 10 businesses days after selection and notification of winning bidders.
Subsequent Rounds of Selection and Notification of Winning Bidders	Approximately 5 business days after Tariff Terms Agreement Execution date (date on which executed Tariff Terms Agreement is due to the EDC for each round of selection). After each Tariff Terms Agreement Execution Date, each EDC will re-evaluate its available MWs and reallocate to the next project(s) in the queue as necessary and notify selected Bidders accordingly. This process will continue until the earlier of 1) all available MWs are allocated, or 2) May 1, to allow enough time for the EDCs to submit selected bids by July 1.
Tariff Terms Agreement(s) Filed with PURA for review and approval	Within two weeks following the completion of the annual Procurement process
Commencement of Service	Within three calendar years from the date of PURA approval of the Tariff Terms Agreement(s)

b. <u>Overview of Final Procurement Results</u>

Eversource received 21 completed Bids by the deadline of 1:00 PM (Eastern Prevailing Time "EPT") on March 4, 2026. These Bids were comprised of 21 solar projects. Bid 8824, Bloomfield_S1 was withdrawn by the bidder prior to the Bid evaluation phase of the RFP.

Bid 8822 Moose_Solar and Bid 8820 Giulietta_Solar were both disqualified by Eversource for violating section 5.2.12 of the Year 7 SCEF RFP, which prevents additional Bids being selected before existing projects are in-service. DEEP

disqualified 1 Bid. Information on DEEP's review and disqualification process is included as Exhibit 1.

Eversource selected projects using a budget cap composed of the $9,864,750.81 baseline amount authorized in the SCEF Year 7 Final Decision combined with an additional $3,082,758.17 available from projects terminating agreements or installing smaller amount of capacity than contracted. The combined total of these amounts is $12,947,508.98.

Eversource allocated 40.89 MW totaling an estimated $12,953,704.95 in annual incentive payments to 10 projects.

Estimated annual incentive payments exceeded available budget by $6,195.97. Eversource determined this amount was de minimis in nature and SCEF Program goals were best served by selecting the full capacity of the last selected Bid. The total capacity of the final selected bid was 4,950 kW and a partial award of 4,931.6 would have been provided if project awards stringently adhered to the estimated budget cap. Eversource did not expect it would be administratively expedient for a project award to be curtailed by 18.4 kW, or 0.37%.

Executed Agreements:

Eversource's selection group of 10 Projects is comprised of the following:

i. Solar PV (including Fixed Tilt, Single Axis, and Carport technologies): 10 projects totaling 40.89 MW, $12,953,704.95 in annual payments to Subscriber Organizations and $1,892,180.83 in annual payments to Subscribers.

All Bidders for the 10 Projects in Eversource's selection group have executed the Tariff Terms Agreement and have provided Development Period Security.

c. List of Attachments

Below is a list of attachments to this Summary Report for the Year 7 SCEF Program. The attachments include information that is responsive to guidance provided by Authority staff regarding information needed in connection with the Authority's review and approval of the selected Tariff Terms Agreements.

Attachment A: Public copies of selected SCEF Subscriber Organization Tariff Terms Agreements
Attachment B: Public summary of Bids received and selected

Exhibit 1: DEEP Summary of Procurement