Exhibit A – Summary Report for Year 5 NRES February Procurement Plan

The United Illuminating Company

Summary Report for Year 5 February NRES Interim Procurement Plan

Pursuant to Order No. 6 of the Public Utilities Regulatory Authority's ("the "Authority" or "PURA") December 17, 2025, Decision in Docket No. 25-08-03 (the "Decision"), The United Illuminating Company ("UI") hereby submits its Year 5 February Procurement Plan for the approval of forty (40) Year 5 February Tariff Agreements for the purchase of Energy and Class I Renewable Energy Credits ("RECs") from renewable energy projects in Connecticut.

Exhibit B is being filed both publicly and confidentially and Exhibit C2 is being filed confidentially. Further, this filing shall serve as notice that UI has completed the February Procurement Process for the Year 5 NRES Program, contingent on PURA Approval of the Year 5 February NRES Interim Procurement Plan.

UI conducted a competitive solicitation from February 2026 through June 2026 for Energy and RECs from Zero Emission Projects:

	Large Zero Emission	Medium Zero Emission	Small Zero Emission	Total
MW Available	14.24	15.30	8.43	37.97
MW Executed	4.00	6.94	4.21	15.15
MW Remaining	10.24	8.36	4.21	22.81

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Order No. 6 of Docket No. 25-08-03

	Large Zero Emission	Medium Zero Emission	Small Zero Emission	Total
Budget Cap from Year 5 Decision	$2,249,166	$2,250,672	$1,900,899	$6,400,737
Additions from prior RFP rollover and allocated but unused capacity	$0.00	$672,347	$375,546	$1,047,893
Total Budget Available	$2,249,166	$2,923,019	$2,276,445	$7,448,630
Reallocated Between Categories	($129,690)	$129,690		
Budget Executed	$969,351	$3,052,708	$1,692,266	$5,714,325
Budget Remaining	$1,150,125	$0.00	$584,178	$1,734,303

This Year 5 February NRES Interim Procurement Plan outlines the competitive procurement process and the results of the same for the selected Small, Medium and Large Zero Emission projects.

I. The Year 5 February Procurement was Conducted in Compliance with the PURA-Approved Solicitation Plan and the Decision

A. Overview of Procurement Process and Schedule

UI issued a joint request for proposals ("RFP") with Eversource for the Year 5 Large Zero Emission, Medium Zero Emission, and Small Zero Emission Projects. The Year 5 February RFP was conducted in accordance with the Authority-approved Joint EDC Procurement Plan. UI complied with the schedule for the RFP set forth below:

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TABLE 1 – RFP Schedule (Year 5 February RFP)

Action Item	Date
Bidders Conference – Webinar Only	January 20, 2026
Deadline for Submission of Questions	January 27, 2026
Release of RFP and Opening of Bid Window for All Project Size Categories, and Opening of Two-Week Window for Small Zero Emission Category	February 2, 2026 at 1:00:00 p.m. (Eastern Prevailing Time "EPT")
Close of Two-Week Window for Small Zero Emission Category	February 17, 2026 at 1:00:00 p.m. (Eastern Prevailing Time "EPT"), at which time the Pricing shall become firm, irrevocable and binding.
Bid Forms Due for All Categories	March 16, 2026 by 1:00 p.m. (Eastern Prevailing Time "EPT"), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders for All Categories	On or about May 4, 2026
Tariff Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed contracts by the date established by the Companies which is expected to be approximately 10 business days.
Tariff Agreement(s) Filed with PURA	Date to be determined at the Authority's discretion
Commencement of Service	In accordance with Tariff Agreements

B. Overview of the Year 5 February Procurement Results

UI received fifty-six (56) Bids by the Year 5 February RFP deadline of 1:00 PM (Eastern Prevailing Time) on March 16, 2026. These Bids were comprised of 1 Large Zero Emission Bid, and 20 Medium Zero Emission Bids. UI received 35 Small Zero Emission Bids by the March 16, 2026. For all categories, four declined, and two were disqualified, including Bid No. BS54414. Bid No. BS54414 was Pending Dispute Ruling under Motion No. 14 in Docket No. 25-08-03.Further, pursuant to the ruling to Motion No. 14, UI has included Amended Tariff Agreement NS54144 (previously identified as Tariff Agreement BS54414) in its updated Procurement Results. In accordance with the RFP, UI made the total annual capacity and budget available in the February RFP. To further Program Objective 2: Deploy the fully megawatt capacity allowable under statue, to the extent possible, UI, aggregated capacity and budget that was allocated but unused from projects that terminated or installed smaller since the last RFP. UI allocated a portion of the budget that remained in the Large category after all selections in that category were complete in order to select additional projects in the Medium category.

All of the Bidders in UI's Selection Group have executed a Tariff Agreement and have provided performance assurance for the executed Tariff Agreement in each of the categories as follows for this Procurement Plan filing:

a) 1 Large Zero Emission Tariff Agreement - 4.00 MW of Tariff Agreements. There was capacity remaining after selecting all Large Bids.

b) 11 Medium Zero Emission Tariff Agreements - 6.94 MW of Tariff Agreements. A portion of the budget that remained in the Large category after all selections in that category were completed in order to select additional Medium bids. A total of $129,690 was moved from the Large category to the Medium category.

c) 29 Small Zero Emission Tariff Agreements – 4.21 MW of Tariff Agreements. There was capacity remaining after selecting all Small Bids.

Bid(s) Disqualified:

Between February and June 2026, UI evaluated the bids received and diligently worked to qualify such bids by confirming bid eligibility against the Year 5 NRES program requirements. After evaluating all bids, and pursuant to the Ruling to Motion No. 14, on July 13, 2026, UI determined that two (1) bid did not meet the eligibility criteria established in the Year 5 NRES Program rules. The bid was disqualified for the following reasons: (1) not paying the performance assurance required;

As the reasons for this disqualification were clearly articulated in the PURA-approved Year 5 Program Rules, and as reflected in the Year 5 RFP, this disqualification was due to bid being submitted for project that violated the NRES Program Rules and the

Year 5 RFP, and such disqualification was not in conflict with the objectives of the Program and such disqualification does not represent an unnecessary barrier to entry. UI has communicated the rationale for such disqualification with the Bidder and has worked closely with such affected Bidder to explain the reasoning such that the Bidder and/or the Project may seek participation in a future NRES RFP, as appropriate.

C. List of Exhibits

Below is a list of exhibits to this Procurement Plan. The exhibits include information that is responsive to guidance provided by Authority staff regarding information needed in connection with the Authority's review and approval of the Tariff Agreements.

Exhibit A: Year 5 NRES Procurement Plan
Exhibit B1: List of bids received and selected for Large Zero Emission
Exhibit B2: List of bids received and selected for Medium Zero Emission
Exhibit B3: List of bids received and selected for Small Zero Emission
Exhibit B1: (**Confidential**) List of bids received and selected Large Zero Emission
Exhibit B2: **(Confidential)** List of bids received and selected Medium Zero Emission
Exhibit B3: **(Confidential)** List of bids received and selected Small Zero Emission
Exhibit C1: Form of Tariff Agreement executed by all project owners
Exhibit C2: Form of State Tariff Agreement executed by state projects
Exhibit C3: (**Confidential**): Finalized Tariff Agreements