

26-08-02 Technical Meeting

August 18, 2026

CCWG Report

Disclosure Form Changes

- Support changes to terms and addition of checkboxes for multi-year net savings and financing entity.

Timing of Disclosure Form

- Disclosure forms should be provided contemporaneous with the solar contract and accompanying system design.
- A disclosure form provides the material terms from the contract in a clear and consistent manner. Providing a form without an accompanying contract does not allow the consumer to ensure that the information in the disclosure form matches the contract.
- Consumers are able to review the contract and disclosure form, and have a statutory cancellation period that applies to all HIC contracts (which can also last up until installation).

Role of PowerClerk

- There is no information included in the disclosure form that requires PowerClerk to be used to generate the form.
- Requiring RRES applications to be generated for each prospective customer would be unnecessary and inefficient.
- Providing a signed disclosure form with the RRES application should be sufficient.



Standardized Inputs & Assumptions

Implementation: Should allow for at least 90 days, and potentially more depending on the complexity of the changes.

Starting Utility Rate

- Challenge to balance objectives of consistency, transparency, and accuracy.
- Support approach of increasing transparency on the disclosure form, but do not recommend PURA require a specific approach.

Utility Escalation Rate

- Supported proposal 7 which would require use of an escalation rate that is no greater than the 20-year historical compound annual growth rate.

Degradation Rate

- Support proposal 5 requiring a .5% default degradation rate, which aligns with rate setting inputs.
- Provides option for a different degradation rate if supported by equipment specifications and disclosed to the customer and in the annual compliance filing.
- Use of ISO-NE annual report reference would be acceptable.

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DC Coupled Storage Metering Configurations

- There is no need to make changes for DC-coupled storage in the final year of RRES.
    - **REC Compliance:** DC-coupled storage is programmed to charge from the solar. Even if the DC storage was grid charged, that would be recorded in the production meter and the net production meter reading is already used for REC reporting.
    - **Non-Bypassable Charge & Adder Calculation:** The net production meter readings are already used for NBC and adder calculations.
    - **Islanding Requirements:** The metering diagrams were reviewed and approved earlier this year. It is unclear what has changed.
- The proposed solution of preventing the sale of RECs from all DC-coupled solar+storage systems and application of a standardized capacity factor for customer billing would be complicated and are unnecessary.

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