July 31, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 26-08-02, Annual Residential Renewable Energy Solutions Program Review and Rate Setting – Year 6, Compliance with Order No. 4

Dear Mr. Gaudiosi,

Pursuant to the Public Utilities Regulatory Authority's ("PURA" or the "Authority") Final Decision in Docket 22-06-29 ("Decision") dated December 20, 2023, The United Illuminating Company ("UI" or the "Company") respectfully submits Order No. 3 of the Decision which states:

> *No later than August 1, 2024, and annually thereafter, the EDCs shall submit as compliance the data outlined in Section II.F., Annual Data Collection Requirements, in the appropriate, annual RRES dockets (e.g., Docket Nos. 24-08- 02 and 25-08-02 for data gathered from July 1, 2024, through June 30, 2025).*

In response to PURA's directives, UI hereby provides the requested information and supporting data from July 1, 2025 through June 30, 2026.

1. For each residential DER project triggering an upgrade:

   a. A description of the required upgrade categorized as either 'transformer upgrade' or 'other upgrade.'

   Response: A **transformer upgrade** refers to projects that require the replacement of an existing distribution transformer costs with a higher-capacity unit to accommodate increased load requirements, or a like-for-like replacement when the existing transformer is found to be deficient, deteriorated, or otherwise unable to provide reliable service. **Other upgrades** refer to all remaining projects that required distribution system upgrades but did not result in a transformer replacement or upgrade.

   b. The total estimated upgrade cost categorized as either 'transformer costs' or 'other costs.'

   Response: Total estimated transformer upgrade cost was $284,056.43 whereas the total estimated other cost upgrades was $0 for energized projects.

   c. The total actual upgrade cost categorized as either 'transformer costs' or 'other costs.'

   Response: The total actual upgrade cost was $236,756.50 whereas the total actual other upgrade cost was $0.

d. The estimated number of business days to complete the upgrade.

Response: The estimated number of business days to complete the upgrades was about 30 business days.

e. The actual number of business days to complete the upgrade.

Response: The actual number of business days to complete all upgrades for energized projects was 6 business days.

2. Total number of projects that trigger the need for a distribution upgrade.

Response: The total number of projects that triggered the need for a distribution upgrade was 89 projects.

3. Total number of projects that trigger the need for a distribution upgrade and qualify for the EJ requirement.

Response: The total number of energized projects that triggered the need for a distribution upgrade and qualify for the environmental justice requirement was 14 projects.

4. Total number of projects that opt to go forward with an upgrade.

Response: The total number of projects that opt to go forward with an upgrade was 74 of those 29 projects were energized.

5. Total number of projects that opt to reduce size to avoid an upgrade. For projects that reduce their size, record the original proposed size (kW) and the final proposed size (kW) per project.

Response: The total number of projects that opt to reduce size to avoid an upgrade was 15 projects of those 10 were energized projects. Please note that because the system size change was overridden, UI does not have the original proposed kW. The final size of the 10 energized projects is depicted in the table below.

Representative ID	Final Size (kW)
DER Upgrade --001	29.79
DER Upgrade --002	10.08
DER Upgrade --005	10
DER Upgrade --014	3.8
DER Upgrade --015	10.1
DER Upgrade --017	42.4
DER Upgrade --019	11.4
DER Upgrade --025	10
DER Upgrade --035	31.4
DER Upgrade --043	11.84

6. The total annual revenue requirement resulting from new transformer upgrades triggered by DER applications and the following information:

a. The portion of the revenue requirement recovered across all ratepayers.

Response: The gross actual valuation associated with energized DER-triggered transformer upgrades was $236,756.50. After applying $41,025 in interconnection application fee adder revenue, the portion recovered across all ratepayers was $195,688.

b. The portion of the revenue requirement resulting from upgrade costs triggered by EJ applicants.

Response: The portion of the revenue requirement resulting from upgrade costs triggered by EJ applicants that were energized was $67,735.

c. The portion of the revenue requirement recovered through the interconnection application adder charged to all non-EJ applicants.

Response: Of the $195,688 total revenue requirement, $127,953 was attributed to upgrades associated with non-EJ applicants. UI collected $41,025 through the interconnection application fee adder from July 1, 2025 through June 30, 2026 which is included as part of the revenue requirement.

d. The portion of the revenue requirement that is recovered across all ratepayers due to insufficient revenue from the adder.

Response: The portion of the revenue requirement that is recovered across all ratepayers due to insufficient revenue from the adder is equivalent to the response in question 6a which is $195,688 for energized projects.

7. The monthly bill increase for an average residential customer that results from the new cost-allocation procedure.

Response: The monthly bill impact for the average residential customer that results from the new cost-allocation procedure is $0.0006.

I hereby certify service of this filing upon all parties and intervenors of record in this proceeding.

Very truly yours,

James Nitz

James Nitz
Manager, Regulatory Services
UIL Holdings Corporation
As Agent for The United Illuminating Company