2026-08-01 Order No. 6 UI Attachment 5
RRES Application Data Fields

1. Residential Renewable Energy Solutions Application

- Are you going to participate in Residential Renewable Energy Solutions to opt into the tariff?
- Is this your first time ever submitting a Residential Renewable Energy Solutions application with UI?
- Is this application eligible for or pursuing compensation via another mechanism (ie. LREC/ZREC, NRES, already enrolled net metering prior to 1/1/2022 and system size is not increasing) or opting for rate 980 for any net excess generation?
- Is the customer eligible to waive the $25 interconnection upgrade fee?
- Which Renewable Energy Tariff type is the application for? (Buy-All Tariff / Netting Tariff)

2. Tariff Adders

- Is the customer eligible and applying for the income-eligible adder?
- Is the customer eligible and applying for the economically distressed municipality adder?
- Income Eligibility Documentation
- Select the Qualifying Municipality where the project is located
- Please select one of the qualifying programs and provide supporting documentation

3. System Ownership

- System Ownership (Homeowner-Owned / Third-Party Owned)

4. Total Installed Cost and Components Data

- Are all system components new?
- Description of re-used system components
- Is the proposed system replacing an inactive or decommissioned system?
- Please explain
- Estimated Battery Non-Hardware Costs ($)
- Estimated Non-battery Hardware Costs ($)
- Estimated Battery Hardware Costs ($)
- Labor Costs ($)
- Soft Costs ($)
- Electrical Upgrade Costs ($)
- System Total Installed Costs ($)

- Installed Cost per Watt ($)

5. Will the system be sized to accommodate any of the following technologies during the 20 year term of this project?

- Electric Vehicles
- Electric Heat

6. Customer Disclosure From Questions

- Does the above-listed Final Purchase Price include any dealer fees or other finance-related charges that would not be charged to a customer in a similar cash transaction?
- Starting utility rate used to estimate net average monthly savings
- Amount of dealer fees or other finance-related charges in the Final Purchase Price
- Escalator rate used to estimate net average monthly savings
- Estimated net average monthly savings ($)
- Estimated Year One Payments
- Estimated Year One Customer Net Savings
- Where in the contract is the warranty information located?
- Has a shading analysis been completed for the property?
- How much production is expected to be lost due to shading? (%)
- Does the system installation contract conform to the requirements of the Connecticut Home Improvement Contractor Law?
- Are all warranties transferable?
- Describe any system performance or electricity production guarantees
- Have you and the customer discussed the condition of the roof and the potential for removing and reinstalling the array in the event that repair or replacement of the roof is needed?

7. PPA / Lease Information

- Is the third-party contract a lease or PPA?
- Power Purchase Agreement (PPA) $/kWh
- Monthly Lease Price
- Lease/PPA Percent Annual Escalator
- Lease/PPA Terms in Years
- Down Payment or Pre-Payment Amount
- Contract Effective Date
- Option to Renew?
- Option to Buyout?
- Contract Rate Increase Frequency

- Amount of Rate Increase
- Is the contract transferrable?
- Describe opt-out or early termination terms:
- Must the customer continue to make payments in the event of an extended system shutdown?
- If a customer does not pay will a filing be recorded in the land records of the customer's municipality pursuant to the contract for this system?
- Describe any protections for the customer in the event that the service provider goes out of business:

8. Key Responsibilities Checklist

- System Operations and Maintenance
- Securing Required Permits
- Scheduling Inspections
- Obtaining Engineering Approvals
- Participation in Inspections
- Customer Type

9. Clarification of Residential Type

- Residential Status
- Metering Type
- Total Square footage of MFAH Property

10. Multi-Family Affordable Housing Tier

- Tier Type

11. Energy Assessment

- Energy Assessment Date
- HES Project Status
- 12 Month Highest Usage
- Has a Home Energy Solutions (HES) or Home Energy Solutions Income-Eligible Assessment (HES-IE) assessment completed?
- Date HES Assessment Completed
- Select how the project is meeting the energy assessment requirement:
- HES or HES-IE Scheduled Date

12. Other Solar Incentive Programs

- Has the system been qualified for any other incentive program?

- Did this project receive financial assistance via Solar for All or Connecticut's Project Sunbridge?

13. Meter Configuration

- For NETTING projects only, select one production metering configuration.

14. Please select the link below for instructions for how to complete the Tariff Payment Beneficiary information and Payment Form.

- Would you like to designate a Tariff Payment Beneficiary other than Customer of Record?
- If the project qualifies for an Income Eligible or Distressed Municipality Adder, who would the direct payments (off-bill) be assigned to?
- For Netting, who is receiving 100% of Direct REC and / or Adder Incentive Payment?
- Tenants (%) for MFAH (Buy-all)
- Customer (%)
- Tariff Payment Beneficiary (%)

15. Tariff Payment Beneficiary Information

- Select a Payment Beneficiary Contact
- Tariff Beneficiary Contact Information
- Does the Tariff Payment Beneficiary have a Vendor Number with United Illuminating (Avangrid)?
- Vendor
- Enter Tariff Payment Beneficiary Vendor Number