**STATE OF CONNECTICUT**
**PUBLIC UTILITIES REGULATORY AUTHORITY**

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| **ANNUAL RESIDENTIAL RENEWABLE ENERGY SOLUTIONS PROGRAM REVIEW AND RATE SETTING – YEAR 6** | **:** | **DOCKET NO. 26-08-02** |
| | **:** | |
| | **:** | **AUGUST 3, 2026** |

## MOTION FOR REVIEW AND APPROVAL OF ORDER NO. 3

The Connecticut Light and Power Company d/b/a Eversource Energy ("Eversource" or the "Company") hereby submits the following filing, seeking review and approval by the Public Utilities Regulatory Authority ("PURA"), of the Company's compliance with Order No. 3 of PURA's Decision, dated December 20, 2023, in Docket No. 22-06-29 ("Decision"). Specifically, Order No. 3 states:

> *No later than August 1, 2024, and annually thereafter, the EDCs shall submit for Authority review and approval in that year's RRES Program annual review proceeding (e.g., Docket No. 24-08-02 for the August 1, 2024 filing) a proposed application fee adder to be charged to interconnection applications received the following calendar year consistent with Section II.D., Policy Design.*

PURA determined in the aforementioned Decision that an application adder of $25 was an appropriate starting point to take effect beginning April 1, 2024 until a different fee could be proposed based on additional analysis. Eversource does not recommend any changes to the application fee adder for the final year of the Residential Renewable Energy Solutions ("RRES") Program. As summarized in Attachment 2 to the Company's August 3, 2026, compliance filing in the same proceeding to Order No. 4 of the Decision ("Attachment 2"), the capital costs associated with residential transformer upgrades from July 2025 – June 2026 totaled $1,435,045, and the Company collected a total of $157,991 in revenue from application fee adders over the same period. While Eversource did incur costs in excess of the adder fee revenue it collected for

this period, the Company recommends maintaining current fees for the final expected year of the RRES Program and reviewing the allocation of costs for residential distributed energy resource interconnection as part of a wholistic review of renewable energy program policy and design within Docket No. 26-06-04, *Implementation of Clean Energy Successor Programs*.

While the net costs of residential upgrades have exceeded $1M in the most recent 12 month period, these amounts continue to represent a small portion of the overall costs incurred for the RRES Program. The Company has reported nearly $50M in costs associated with crediting customers under the terms of the RRES netting tariff,[1], which is a recurring annual amount that is expected to grow with additional customer enrollment. The costs of transformer upgrades from the prior 12 months represent a one-time capital cost that is recovered over the useful life of the equipment through base distribution rates as directed by PURA in the aforementioned Decision. As shown in Attachment 2, the net annual cost of upgrades from the prior 12 months recovered from customers is not expected to exceed $200,000.

Increasing the fee to the maximum of $50 authorized by PURA would have a modest impact on the net cost of residential upgrades and RRES Program costs more broadly assuming the change would roughly double the $157,991 collected in the prior year. However, fee changes require further updates to program materials and company systems, require communications, education and outreach to program participants, and may have further impacts on participant business operations. Eversource does not recommend introducing these disadvantages to the RRES Program for a change that may only last one year. Instead, the Company recommends that PURA consider cost allocation and upgrade policies within the design of a successor to the RRES Program with the goal of establishing policies and procedures that will be in place for longer

[1] Docket No. 26-01-03, *Annual Review of the Rate Adjustment Mechanisms of The Connecticut Light and Power Company*, Eversource response to Q-OCC-017, Attachment 1.

periods, supporting the sustained orderly deployment of renewable energy resources in Connecticut.

This filing has been prepared in good faith and in accordance with the requirements of Order No. 3 of the Decision. The Company appreciates PURA's review and respectfully requests approval of the same.

**RESPECTFULLY SUBMITTED,**

**THE CONNECTICUT LIGHT AND POWER COMPANY d/b/a EVERSOURCE ENERGY**

*Daniel T. Crisp*

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## CERTIFICATION

This is to certify that on this 3rd day of August 2026, the foregoing document was filed with the Authority, and copies of the foregoing document were served upon each person designated on the Authority's official service list in this proceeding in accordance with R.C.S.A. § 16-1-15.

By: *Daniel T. Crisp*
Daniel T. Crisp