July 31, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 26-08-03, Annual Non-Residential Renewable Energy Solutions Program Review Year 5, Compliance with Order No. 17 of the Final Decision in Docket No. 25-08-03

Dear Mr. Gaudiosi,

Pursuant to the Public Utilities Regulatory Authority's ("PURA" or the "Authority") Final Decision in Docket 25-08-03 ("Decision") dated December 17, 2025, The United Illuminating Company ("UI" or the "Company") respectfully submits Order No. 17 of the Decision which states:

> *No later than August 1, 2024, and annually thereafter, each EDC shall file as compliance in the most recent annual review docket (i.e., in 2024, Docket No. 24-08-04) a NRES Interconnection Report. The Report shall consist of a summary of the state of interconnection for all approved NRES projects to date and shall include, at a minimum, (1) the interconnection status of each NRES project; (2) the EDC interconnection approval due date for each project per approved interconnection guidelines; (3) the number of days from when all required interconnection materials were submitted to the utility for each project to interconnection approval, or to when the data was pulled for the report, if interconnection approval has not been granted; (4) the date for which data was pulled for the report; (5) the project attrition rate; (6) a list of the most common reasons for interconnection delays; and (7) EDC-proposed solutions for each of the most common reasons delaying interconnection.*

1. The interconnection status of each NRES project.

   Response: The interconnection status of each NRES project can be found in Attachment 1 column C.

2. The EDC interconnection approval due date for each project per approved interconnection guidelines.

   Response: The EDC interconnection approval due date for projects per approved interconnection guidelines is available in Attachment 1 column D. Please note that the Interconnection Guidelines establish EDC approval timelines only for projects that have successfully completed the interconnection review process and have been granted Approval to Energize (ATE) status.

The Interconnection Guidelines do not define a due date, target completion date, or Electric Distribution Company (EDC) approval deadline for projects that have not yet reached the ATE milestone. Accordingly, UI's reported data is limited to projects that have completed the interconnection review process and received an ATE, as these are the only projects for which guideline-based approval due dates are established.

3. The number of days from when all required interconnection materials were submitted to the utility for each project to interconnection approval, or to when the data was pulled for the report, if interconnection approval has not been granted.

   Response: Please see Attachment 1 column E.

4. The date for which data was pulled for the report.

   Response: The data for this order was pulled on July 28, 2026 and contains data from the inception of the program through July 28, 2026.

5. The project attrition rate.

   Response: The project attrition rate is 6%.

6. A list of the most common reasons for interconnection delays.

   Response: The most common reasons for interconnection delays include:
   - Incomplete or inaccurate applications
   - Complex technical reviews
   - Regulatory compliance burdens
   - High application volumes
   - Multi-team coordination challenges
   - Metering configuration and provisioning delays
   - System inefficiencies and resource constraints

7. EDC-proposed solutions for each of the most common reasons delaying interconnection.

   Response: UI's solutions for the most common reasons delaying interconnection referenced above include:

   - PowerClerk has been enhanced to add a "chess clock," which will assign either the EDC or customer to a task, increasing assignee transparency and reducing incomplete or inaccurate application correction times.

   - Integration in place of a mandatory pre-submission checklist to reduce application errors and improve completeness during the initial application stage.

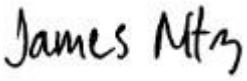
UI
An Avangrid company

- Multiple updates and continuous process adjustments have been implemented to include enhancements to the meter procurement, programming, and installation timelines through internal process streamlining in turn, expediting the time from authority having jurisdiction (AHJ) approval to permission to operate.

The implementation of these solutions continues to assist with addressing the root causes of delays and improve the overall efficiency of the interconnection application process.

I hereby certify service of this filing upon all parties and intervenors of record in this proceeding.

Very truly yours,



James Nitz
Manager, Regulatory Services
UIL Holdings Corporation
As Agent for The United Illuminating Company