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***Cancelling C.P.U.C.A.* No. ~~2277~~2388**

The United Illuminating Company

Rider NRT Connecticut Non-Residential Renewable Energy Solutions Rider

Availability and Applicability:

This Rider is pursuant to Section 3 of Public Act 19-35*, An Act Concerning A Green Economy and Environmental Protection*, Section 1 of Public Act 22-14, *An Act Concerning Clean Energy Tariff Programs,* Section 25 of Public Act 23-102, *An Act Strengthening Protections for Connecticut's Consumers of Energy, ~~and~~* Public Act No. 24-151*, An Act Authorizing And Adjusting Bonds of the State And Concerning Provisions Related To State And Municipal Tax Administration, General Government And School Building Projects*, and Public Act No. 25-173, *An Act Concerning Energy Affordability, Access, And Accountability (*"*the Acts*"*) as codified in the General Statutes of Connecticut (Conn. Gen. Stat.) § 16-244z(a).*

Service under this Rider is available to renewable energy projects that have been selected as winning Bidders through the Non-Residential Renewable Energy Solutions Request for Proposals ("RFP") process. In order to qualify for payments pursuant to this Rider, the participant(s) of this program must comply with this Rider and the Tariff Agreement Terms and Conditions. Customers who have received Approval to Energize prior to February ~~3, 2025~~1, 2027 are not eligible under this Rider.

Individual Qualified Projects must not exceed 5,000kW AC as measured by the Inverter Nameplate Capacity of the Project's inverter.

Additional requirements for service and sizing of the solar PV systems are outlined in the Connecticut Non-Residential Renewable Energy Tariff Program Manual ("Program Manual") and the Tariff Terms and Conditions.

If the Project is for a State, Agricultural, or Municipal Customer ("SAM Customer"), the Customer Host must maintain the original SAM Designation (i.e., State, Agricultural, or Municipal) as designated at the time of Bid submission throughout the Tariff Term.

Bid Fees:

Bid fees are collected by the EDCs to pay for the administrative costs associated with implementation of the Tariff and are collected at the initial ~~b~~Bid phase. Bid fees are non-refundable and are listed in the Program Manual.

Definitions:

As used throughout this Rider, capitalized terms used shall have the meanings set forth in the Program Rules and/or the applicable Terms and Conditions.

Qualification and Commencement of Service:

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A Customer that has been selected as a winning Bidder by the Company to participate in this program and has been approved by PURA is eligible to take service under this Rider. The Customer must initially and on an ongoing basis satisfy the EDC's interconnection requirements as contained in the Tariff Terms and Conditions.

Projects selected by the EDC and approved by PURA shall have three (3) calendar years from the date of PURA approval of the Tariff award to receive an In-Service date from the EDC. If the Approval to Energize letter is not issued by such date, the project will be removed from the program and the EDC's twenty-year purchase commitment will terminate. A Project may not be energized prior to the Approval to Energize date and the EDCs will not compensate any system that began operations before the applicable Approval to Energize date.

The Customer will be required to sign a Tariff Agreement with the Company in order to receive payments under this Rider. Acceptance for enrollment under this Tariff is subject to fulfillment of all Prerequisites for Purchases, including applicable Performance Assurance, metering, and interconnection requirements pursuant to the Terms and Conditions.

Tariff Rider Structures/Compensation:

Eligible Customers have the option of a Buy-All structure or a Netting structure. The incentive structure will be selected at the time of ~~b~~Bid submission and cannot be modified once selected, either before or after the system receives Approval to Energize from the utility. The Project will always remain linked to the Customer, and the Customer will receive all compensation from the EDC under the applicable Tariff.

Once the Purchase Price(s) are approved by PURA, such Purchase Price(s) will be used to compensate the Customer and/or the Tariff Payment Beneficiary, as applicable, for the Delivered Energy and RECs in accordance with the Program Rules and the Terms and Conditions. Acceptance under this Rider is subject to the acceptance by the company and PURA, and certification, by the Customer that the Customer will comply with all provisions in the Rider, including the Terms and Conditions.

Buy-All:

Under the Buy-All structure, the Company compensates for all energy produced by the project at a fixed per kWh Tariff Rate on a quarterly basis. The Tariff Rate for energy includes compensation for Renewable Energy Certificates ("RECs"), and Environmental Attributes.

A set percentage of the total compensation rate may be assigned to a Tariff Payment Beneficiary. Payments to such Tariff Payment Beneficiaries shall occur on a quarterly basis. Any remaining compensation shall be applied to the Customer of Record's bill in the form of monetary credits applied to the Customer on the Customer's bill.

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Netting:

Under the Netting structure, the Company will compensate the Customer based on a two-part Tariff Rate. The two-part rate will consist of an Export Rate, and a REC and Environmental Attribute rate. Measurement of imported and exported power will be reported on a monthly basis at the Revenue Meter each month and summed at the end of each billing period.

Monetary On-Bill Credits are calculated based on a Customer's monthly Net Excess Generation multiplied by the Customer's current Retail Rate. On-Bill credits will carry forward from month to month and can be used to offset customer, supply, and delivery charges.

The Customer will pay the Company for any monthly Net-Excess Purchases during the billing period under the applicable retail tariff schedule.

The Customer will be compensated for the REC's and Environmental Attributes of the total kWh of generation produced by the Project at the REC rate as measured at the Production Meter. REC Payments shall be made on a quarterly basis to either the Customer of Record or to a Tariff Payment Beneficiary.

To the extent the customer elects to apply bill credits to the customers' on-site account or, in the case of SAM Customers, to any Beneficial Accounts, bill credits will be applied on a monthly basis.

Beneficial Account Credits:

The EDC's will provide bill credits to SAM Customers Beneficial Accounts as further specified in the Program Manual. Customer Hosts shall set credit allocation percentages for Beneficial Accounts, and each Beneficial Account shall set credit allocation percentages for each eligible individually numbered account. Credit allocations can be adjusted on an annual basis.

RECs and Environmental Attributes:

By participating in either Tariff structure, the System Owner agrees that their EDC takes ownership of all RECs and Environmental Attributes produced by their Qualified Project.

Interconnection and Metering Requirements:

The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. A Bidder seeking to participate in the Program is (i) required to file an interconnection application with the Company and to comply (at the applicant's expense) with the applicable requirements contained in the Company's Guidelines for Generator Interconnection and, (ii) responsible for the cost of the interconnection service and any metering equipment required by the Company.

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The Company will install and own all meters required to participate in the program. Participants shall be responsible for all incremental cost related to the procurement and installation of meters. System Owners and Installers are responsible for ensuring that all meter sockets are installed consistent with EDC requirements and that systems are wired in conformance with published Tariff Program metering specifications.

Term:

Pursuant to the Act, the term of service under the Tariff Rider for each Project shall not exceed 20 years from the In-Service Date.

Tariff Eligibility After Term:

Customers enrolled in the Non-Residential Solar Tariff Rider whose term has expired may be eligible to be compensated for energy exported to the distribution system through the Company's purchased power tariff, Rate SG2, or its successor, if available. The Company is not under any obligation to purchase RECs after the tariff term from the Projects.

Additional details and requirements under this rider are included in the Program Rules and the Program Terms and Conditions.

Effective: February ~~3, 2025~~1, 2027