Date Filed: September 14, 2026

Witness: Rice, Brian J
Request from: Public Utilities Regulatory Authority

Question:

Motion No. 6, May 15, 2026, Docket No. 25-08-04, Annual Shared Clean Energy Facility Program Review – Year 7, Att. B; Motion No. 7, June 18, 2026, Docket No. 25-08-04, Att. B. Explain how the EDCs calculate the expected annual production of Shared Clean Energy Facility (SCEF) Program projects, including the assumptions used. Justify the methodology and explain whether it continues to provide a reasonable estimate of actual annual production.

Response:

The Average Annual Production ("AAP") for each Shared Clean Energy Facility ("SCEF") is provided by the Bidder. To participate in the SCEF Program Bidders must provide the project's proposed AC Nameplate Capacity, capacity factor, estimated annual production and a Professional Engineer's Certification verifying the project's production estimate. In addition, when a SCEF is nearing its Permission to Operate ("PTO") date Eversource confirms the final AAP with the System Owner prior to enrolling customers in the SCEF. The final AAP is used to determine the project's Operating Period Security ("OPS") and the number of customers Eversource enrolls.

Given the current structure of the SCEF program, Eversource believes this methodology provides a reasonable estimate of annual generation for the purpose of program administration, including budget forecasting and Subscriber allocation. While the Company uses the AAP to determine Subscriber enrollment and OPS, Eversource underscores that Subscriber Organizations are compensated based on actual metered generation and the use of AAP for administrative purposes does not impact the accuracy of Subscriber Organization payments or REC accounting.