August 3, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-12-03RE04, Public Utilities Regulatory Authority Investigation into Distribution System Planning of the Electric Distribution Companies – Zero Emission Vehicles – **Compliance Filing, Order No. 14; Standing Order Nos. 4 and 6 and New Order No. 18 in Docket No. 25-08-06**

Docket No. 25-08-06, Annual EV Charging Program Review – Year 5 – **Compliance Filing, Order No. 14 in Docket No. 17-12-03RE04; Standing Order Nos. 4 and 6 and New Order No. 18**

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company d/b/a Eversource Energy ("Eversource") and The United Illuminating Company ("UI" and together with Eversource, the "Companies" or "EDCs"), hereby jointly submit to the Public Utilities Regulatory Authority ("PURA" or "Authority") the following in compliance with Order No. 14 of the Authority's Decision dated July 14, 2021, in Docket No. 17-12-03RE04 ("Docket No. 17-12-03RE04 Decision") and Standing Order Nos. 4 and 6 and New Order No. 18 of the Authority's Decision dated December 17, 2025 in Docket No. 25-08-06 ("Docket No. 25-08-06 Decision"):

Order No. 14 in the Docket No. 17-12-03RE04 Decision specifically provides:

> *No later than August 1, 2022, and annually thereafter, the EDCs shall submit an annual report summarizing the Program results to date and recommendations for any Program modifications in the relevant Annual Review proceeding.*

Additionally, Standing Order No. 4 in the Docket No. 25-08-06 Decision requires the annual report to be filed jointly. Standing Order No. 4 specifically provides:

> *See Year 3 Decision, November 29, 2023, Docket No. 23-08-06, p. 65. No later than August 1, 2024, and annually thereafter, the EDCs shall submit a joint Annual Report, as discussed in Section IV.E.2 [of the Year 3 Decision]. The joint Annual Report shall include clear language when a recommendation or update is included on behalf of both companies or just one. All data provided must continue to be separated by company but must use the same format and reporting methodology.*

Additionally, Standing Order No. 6 of the Docket No. 25-08-06 Decision is required to be incorporated into the annual review[1]. Standing Order No. 6 specifically provides:

> *No later than August 1, 2026, the EDCs shall jointly submit to the Authority for review and approval the results of the MUD Managed Charging Pilot offering and a final program design, as directed in Section IV.F.3 of the Year 2 Decision and Section IV.C.3.c [of the Year 3 Decision].*

Additionally, New Order No. 18 of the Docket No. 25-08-06 Decision is required to be incorporated into the annual review and is included in the attached document[2]. New Order No. 18 specifically provides:

> *No later than August 3, 2026, the EDCs shall include in their joint Annual Report filing in the 2026 Annual Review Docket:*
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> *a. A report summarizing the EDCs' tracking of Program participation rates, application trends, and any other relevant market impact resulting from the Statutory Expense Cap throughout the 2026 Program Year as discussed in Section IV.A.2, Program Incentive and Budget Modifications. Further, the report shall summarize the Companies' study on the impact of potential incentive allocation reductions on the business case for contractors and site hosts, and the Connecticut EVSE market as a whole.*
>
> *b. A proposal regarding Program incentives and deployment targets, as discussed in Section IV.A.2, Program Incentive and Budget Modifications, that includes the following: (1) a proposed methodology for a commercial Level 2 EVSE application process based on the existing DCFC application process, that includes a (a) proposed timeline, (b) prioritization criteria matrix with associated criteria weights, and (c) incentive distribution plan; (2) modified commercial Level 2 EVSE and DCFC incentive levels and/or structure that aligns with the Authority's interpretation of eligible Statutory Expense Cap expenses and the Program Area deployment targets; (3) proposed modifications to the Program Area deployment targets, if necessary, including all supporting assumptions and calculations; and (4) an analysis regarding the impact of the proposed incentive allocation reductions on the business case for contractors and site hosts, and the Connecticut EVSE market as a whole. If the Companies find it necessary to modify the Program Area deployment*

[1] The EDCs filed Motion No. 12, Motion for Extension By The Electric Distribution Companies, in Docket No. 25-08-06 on July 16, 2026, requesting an additional 30 days to comply with Standing Order No. 6. PURA granted the Motion on July 28, 2026.

[2] PURA issued a Ruling on Motion No. 5 on May 27, 2026, directing the EDCs to incorporate an additional detailed analysis and proposal as part of its compliance with Order 18b.

targets, the Companies shall include in their proposal regarding modified commercial Level 2 EVSE and DCFC incentive levels a proposal under (1) the current port deployment targets; and (2) the proposed port deployment targets.

c. A report summarizing the effects, if any, of the reduced pool of Residential Single-Family upfront EVSE and wiring upgrade incentives on new managed charging enrollments during the 2026 Program Year as discussed in Section IV.A.2, Program Incentive and Budget Modifications. The Companies shall include a re-examination of the appropriateness of the $100 managed charging enrollment incentives, or other relevant Program components, in incentivizing EV driver enrollment in the managed charging program.

d. A report summarizing the EDCs' analysis of the national, regional, and state studies provided by OCC and ChargeScape, recommendations made by ChargeScape and ev.energy regarding near-term future steps to build upon the Program design, and conversations with EDC Transmission and distribution system operators as discussed in Section IV.F.1, Value Stack and Load Optimization. Additionally, the EDCs shall submit a proposal detailing the EDC's findings and recommended next steps. This proposal shall also provide details regarding the EDCs' past, current, and planned future efforts towards load optimization.

e. A summary of the established small-size MUD and Level 1 working group, including the positions brought forth by interested stakeholders and docket participants during the working group meetings, as discussed in Section IV.H, Small MUDs and Level 1 and Smart Outlet Charging Installations. Additionally, a proposal recommending a solution(s) to the issues described regarding (1) MUDs with less than five units; and (2) Level 1 and "smart outlet" charging installation incentive eligibility.

In compliance with the above-referenced orders, the EDCs hereby submit their Joint Annual Report as Attachment 1. Please refer to the below table for a list of all attachments contained within this filing.

Attachment 1:	CT EV Annual Review Y5 Annual Report
Attachment 2a:	Eversource Monthly Metrics for Last 18 Months
Attachment 2b:	Eversource Annual Metrics by Program Year
Attachment 2c:	UI Monthly Metrics for Last 18 Months
Attachment 2d:	UI Annual Metrics by Program Year
Attachment 2e:	Residential Program Load Shapes
Attachment 3:	2025 Demand Response Results
Attachment 4:	Residential Participation by Town

Attachment 5:	REDACTED Eversource DCFC Applications 2025-2026
Attachment 6:	REDACTED UI DCFC Applications 2025-2026
Attachment 7:	Eversource Program Budget and Costs
Attachment 8:	UI Program Budget and Costs
Attachment 9:	Order 18a Analysis of Incentive Changes on Charging Landscape
Attachment 10a:	Order 18b Analysis in Support of Incentive Structure and Deployment Targets
Attachment 10b:	Motion 5 Budget and Projections
Attachment 11:	Order 18d Value Stack of Managed Charging
Attachment 12:	Order 18e Analysis of Small MUD and Low Power Working Group Findings
Attachment 13:	Residential Managed Charging Load Impact Evaluation
Attachment 14:	Small MUD WG Stakeholder Information Sheet
Attachment 15:	Small MUD WG Participant List
Attachment 16:	Small MUD WG Sessions 123 Combined EDC Presentations
Attachment 17:	Small MUD WG Session 2 Combined Stakeholder Presentations
Attachment 18:	Small MUD WG Stakeholder Comments Matrix
Attachment 19:	Small MUD WG CTC Written Comments

By signing below, each of the undersigned certify that a copy of this filing was sent to the official service list in this proceeding via electronic service as of the date of this letter.

Respectfully submitted,

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