Project #	Name of Project	Projected Date of Need/Timeline for improvement
Unlikely NWS Solicitation Opportunities (Other Planned		
CD02211	13K57, 13K49 ROW Removal	2026
CD02229	South Meadow, 145 PILC Cable Replacement Rank 7	2026
CD02393	2N18 PILC	2026
CS00606	Glenbrook 1K-2X Transformer Replacement	2026
CS00503	East Meriden 21P Switchgear Replacement	2028
Unlikely NWS Solicitation Opportunities (All Other Planned Investm		

Estimated Distribution Investment Cost	Project Justification	EDC Proposed NWS Solicitation?	Proposed Preliminary RFI?
d Investments OVER $500,000, (i.e. Asset Condition, Maintenance, and Safety Pro			
$3.6M	Infrastructure Replacement	NO	NO
$4.9M	Infrastructure Replacement	NO	NO
$5.5M	Infrastructure Replacement	NO	NO
$10.1M	Asset Condition	NO	NO
$20.1M	Asset Condition	NO	NO
ıents Under $500,000, including Unknown and Known Priority Investments Requi			

Notes	Project scope and Key materials (e.g., transformer, etc.)
jects)	
Full CPAC Approved Wires & Poles	Project addresses the complete asset removal of poles and conductors in the Right of Way (ROWs) in Stonington, CT Major Materials: • Matting
Full CPAC Approved Wires & Poles	Replace the remaining paper-insulated lead covered (PILC) cable on the South Meadow 145 circuit. Major Materials: • 23,100’ of 500 kcmil CU EPR 25kV cable
Full CPAC Approved Wires & Poles	Replace the remaining of paper-insulated lead covered (PILC) cable on the Northwest Hartford 2N18 circuit. Major Materials: • 22,859’ of 500 kcmil 25kV CU EPR cable
Full EPAC Approved	Replace the existing 1K-2X 115/13.2kV 46.7MVA transformer with a new 115/13.2kV 62.5MVA transformer and add a mobile transformer position to the station. Major Materials: • 115/13.2kV 62.5MVA Transformer 13.2kV 3-phase Neutral Reactor SF6 115kV Circuit Breaker 115kV 3000A MOD
Full EPAC Approved	Replace the existing 13.8kV Switchgear associated Circuit Breakers, Protection Equipment and Station Service Transformers. Major Materials: 2 Sections of Double Bus Switchgear including a total of 34 cubicles, 2 transformers, 12 feeder breakers, and associted controls and relaying 2-115kV Circuit Switchers 115kV Motor Operated Disconnect 3-50 kVA Station Service Transformers
red within a Year)	

Identification of project risks (e.g., potential for delays or cost overruns)
•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work •Materials Shortage or long lead times
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