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February 6, 2026

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 26-08-08, Non-Wires Solutions Process Cycle 2

Annual Data Filing, Annual Grid Needs Filing, and Initial Quarterly Screening Results

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company d/b/a Eversource Energy (the "Company" or "Eversource") submits its annual Electric Distribution Company ("EDC") Non-Wires Solutions ("NWS") Annual Data Filing and NWS Annual Grid Needs Filing in accordance with Order No. 1 of the Public Utility Regulatory Authority's ("PURA's") Final Decision dated December 18, 2024 in Docket No. 24-08-08, Non-Wires Solutions Process Initiation Phase ("NWS Decision"). The Company also submits its initial NWS quarterly screening results for 2026 in accordance with Order No. 4 in the NWS Decision.

Order No. 1
Order No. 1 of the NWS Decision stated:

> Effective on December 18, 2025 (sic), the issuance date of this Decision, the EDCs shall follow the annual NWS Process steps and requirements discussed herein and outlined in the Design Document.

(NWS Decision at 23.)

Exhibit 1 (the General Directory) along with Attachments 1 through 16 contain Eversource's Annual Data Filing and Annual Grid Needs Filing for the 2026 NWS Process. These documents contain the entirety of information requested in the NWS Decision and the Design Document included in the Final Decision in Docket No. 17-12-03RE07, PURA Investigation into Distribution System Planning of the Electric Distribution Companies – Non-Wires Alternatives, referenced as the "Design Document" in Order No. 1 of the NWS Decision.

Please note that the information in the following Attachments were approved in the NWS Decision by PURA to be submitted confidentially[1]: Attachment 1, Attachment 2, Attachment 4, Attachment

[1] *See* NWS Decision Exhibit A.

5, and Attachment 6. The Table below indicates the information approved for confidential treatment in NWS Decision Exhibit A, along with the corresponding Attachment to this filing.

Approved Confidential System Data in NWS Decision	**Corresponding Attachment in this Filing**
Annual peak load growth at the most granular level available, i.e., the circuit, substation, town, operating area, or system level for each of the past five years and forecasted load growth for each of the next ten years.	Attachment 1_System Data Requirement No. 1
Distribution system circuit capacity, customer count, historic loading for maximum peak day and minimum day for each circuit. Load forecast for circuits if available or used by the EDCs. Justification for exclusion of any omitted circuit load forecasts.	Attachment 2_System Data Requirement No. 2
The maximum hourly coincident monthly load, in kilo-volt-ampere (kVA), for the distribution system, in the past 12 months, as measured at the interface between the transmission and distribution system. Indicate if using SCADA[2] data or interval metered data or other non-billing metering/monitoring systems.	Attachment 4_System Data Requirement No. 6
List and map of distribution substation transformers (which feed only distribution level customers) that are: a. 90-100% within their normal rating; b. 80-90% within their normal rating; and c. Less than 80% of their normal rating.	Attachment 5_System Data Requirement No. 9
A list of all distribution feeders broken down by distribution feeders that are: a. 90-100% within their normal rating; b. 80-90% within their normal rating; and c. Less than 80% of their normal rating.	Attachment 6_System Data Requirement No. 10

The Attachments listed above are filed under a Motion for Protective Order in this Docket. Even though these data have been approved for confidential treatment by PURA in the NWS Decision, there is no ruling in Docket No. 26-08-08 regarding how the information is to be provided to PURA, nor a clear explanation of the terms and conditions under which the confidential information may be shared with PURA, the Department of Energy and Environmental Protection ("DEEP") and Office of Consumer Counsel ("OCC") staff. The Company respectfully requests a

[2] SCADA is defined as Supervisory Control and Data Acquisition.

ruling from PURA affirming the confidential treatment of the Attachments and approving the terms and conditions included in the Motion.

Order No. 4
Order No. 4 of the NWS Decision stated:

> No later than the first Friday of February, May, August, and November of each year for every NWS cycle, the EDCs shall file as compliance in the applicable annual proceeding (e.g., Docket No. 2X-08-08) the summary document of the quarterly NWS process described in Section III.B.1.c., Suitability Criteria – Cost Threshold.

(NWS Decision at 23).

Exhibit 1 and Attachment 17 comprise the February 2026 quarterly NWS process filing described in Order No. 4. The Company will file the next quarterly filing no later than May 1, 2026.

If you have any questions concerning this filing, please contact myself at 860-665-5426 or Eric Eggleston at eric.eggleston@eversource.com or 860-665-3242.

Very truly yours,

Vincent P. Pace

Vincent P. Pace
Assistant General Counsel
On Behalf of the Connecticut Light and Power Company d/b/a Eversource Energy

cc: Service list