Project #	Name of Project	Projected Date of Need/Timeline for improvement	Estimated Distribution Investment Cost	Project Justification	EDC Proposed NWS Solicitation?	Proposed Preliminary RFI?	Notes	Project scope and key materials (e.g., transformer, etc.)	Identification of project risks (e.g., potential for delays or cost overruns)
Unlikely NWS Solicitation Opportunities (Other Planned Investments OVER $500,000, (i.e. Asset Condition, Maintenance, and Safety Projects)									
CD02836	Sachem Rd, Greenwich Cable Fault	2026	**$.52M**	Infrastructure Replacement	NO	NO	Full CPAC Approved Asset Condition	Project Summary & Scope: The cost was to repair a fault on the Cos Cob 11R55 circuit which took approximately 4–5 days because of the complexity of fault locations, repeat failures on aged components, and the need for multiple tests and restore cycles. On January 13, 2026, a cable fault occurred on the Cos Cob 11R55 circuit (27.6 kV). Restoration required a multi-department response involving OH, EM, RSE, TEST, and UG, due to multiple failures discovered during troubleshooting and post-repair testing. After sequential repairs and testing identified repeat failures on the existing aerial cable system, the final corrective action required replacement of two spans of 750AL aerial cable on Sachem Rd. The UG department completed all restoration work, including replacement of two aerial cable sections between Pole 65604 and Pole 65606 (approximately 400 ft total), along with associated splices and terminators.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02823	14M24/14M39 Priority 1 ROW Pole Replacements	2026	**$.53M**	Infrastructure Replacement	NO	NO	Partial CPAC Approved Asset Condition	Project Summary & Scope: This project targets the replacement of seven (7) Priority 1 wooden poles that were identified on the 14M24 and 14M39 ROW during a ROW Drone inspection in late 2024. The average service life of these 7 poles is approximately 61 years and they show severe signs of decay and degradation such as rotting and splitting pole tops. This project proposes the replacement of these 7 wooden poles with steel poles based on the Company's ROW standard. The 14M24 & 14M39 ROW travels 5.3 miles from the Tracy 14M Substation in Putnam into the 15C Danielson Turbine in Killingly, CT. This ROW feeds residential, commercial and industrial customers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02840	12F43 Emergent Cable Failure	2026	**$.56M**	Maintenance Programs	NO	NO	Full CPAC Approved Asset Condition	Project Summary & Scope: There was a cable failure on the 12F43 which is a backup source to the apartments at 44 Hanover St, Meriden. The 12F43 and 12F42 feed a PMH5 pair manual switch gear. The swgr loop feeds 3-pad transformers for two large apartment buildings located at 44 Hanover St, Meriden. The 12F42 is the normal feed and the 12F43 is the backup where we had a cable fault on 05/14/2025. Both feeders run through a duct bank installed under the walkway bridge on private property. The 12F43 cable failed and could not be removed due to the collapsed duct. Due to the poor condition of the bridge, it is slated to be replaced by the town of Meriden in future years. Eversource hired Charter Oak to install temporary ducts to feed the apartment buildings. Customer has been billed $45k by Eversource for the civil work needed to install temporary ducts. The cable is scheduled to be replaced in mid March 2026.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02828	Replace Network Vault 419 -65 Garden St	2026	**$.58M**	Infrastructure Replacement	NO	NO	Full CPAC Approved Asset Condition	Project Summary & Scope: This project is established to replace and relocate an existing network unit on 65 Garden Street in Hartford. • Network Unit 419 contains an aluminum bus network protector which requires replacement. • The transformer is also being replaced due to age and condition. • The vault is to be relocated from the middle of the street to the sidewalk due to the structural condition of the vault.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work

CD02670	Replace Switchgear 315A Windsor	2026	**$.66M**	Maintenance Programs	NO	NO	Full CPAC Approved Asset Condition	Project Summary & Scope: • An SF6 gas leak was found in the S&C 315A Vista switchgear located at 92 Deerfield Rd. in Windsor, CT. This presents a safety and environmental issue and is creating power disruptions to customers. • The project calls to replace the leaking switchgear pair. • SF6 gas exposure can cause health problems to the public and to the environment.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02826	Emergent Double Circuit Pole Replacement	2026	**$.72M**	Infrastructure Replacement	NO	NO	Partial CPAC Approved Asset Condition	Project Summary & Scope: This project addresses the replacement of priority reject pole 312 outside the Deep River 13Q substation. Pole 312 is a triple circuit pole with two risers from the 13Q1 and 13Q2 circuits and one aerial cable for the 11C12 which feeds the 13Q substation. This project proposes to install 2 new poles for the 13Q1 and 13Q2 getaway cables along with a new manhole, risers, and GOAB tie switch.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02805	Foxwoods 12S5 Cable Replacement	2026	**$2.33M**	Maintenance Programs	NO	NO	Partial CPAC Approved Asset Condition	Project Summary & Scope: Foxwoods Resort and Casino is fed by three circuits: Tunnel 12S3, 12S5, and Mystic 13K48. All circuits supply Foxwoods through approximately 8 miles of overhead distribution, then rise underground to feed switchgear. The Tunnel 12S3 and 12S5 cable is run in the same manhole/duct bank for 10,440 feet (1.98 miles). Both cables are approx. 30 years old. The 12S5 cable has had 5 interruptions over the last 4 years and will be replaced due to asset condition.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work •Materials Shortage or long lead times
CS00576	Lakeview 31A - Station Relay Upgrades	2026	**$3.24M**	Emergent Replacement/ Asset Condition	No	NO	Full EPAC Approved Asset Condition	Project Summary & Scope: The project is to replace the 6 failed and obsolete GE Alstom relays with Eversource standard microprocessor relays and install a new 13.8Kv SEL breaker failure relay at the Lakeview 31A substation. Numerous relay and meter issues were identified at Lakeview 31A substation during the CS00181 - Circuit Breaker Automation project: • The 87/1X (KBCH), 87/3X (KBCH120), 51NN/3X (KCEG140), and 79/1X (KAVR200) relays were all found to be intermittently power cycling, which is an indication of a failing power supply. • The 59N/L3 (MVTU-13) was found to be missing its case. This is an obsolete relay that can no longer be purchased. • Two (2) of the line meters at the station have failed, and a third meter is obsolete and cannot communicate with the new Remote Terminal Unit (RTU) with metering information instead coming from the 27.6kV Line Reclosers.	•Outage Constraints/Availability •Internal construction resources not available to perform the work
Unlikely NWS Solicitation Opportunities (All Other Planned Investments Under $500,000, including Unknown and Known Priority Investments Required within a Year and Projects that are a Safety, Maintenance or Asset Condition Related.									
CD02749	UCONN Health protection and coordination Shuttle Rd Farmington	2026	**$.25M**	Infrastructure Replacement	NO	NO	Full CPAC Approved Wires & Poles	Project Summary & Scope: This project was established to address coordination between protective devices along Circle Rd in Farmington, CT. The affected infrastructure is served by the 23kV, 1C01 overhead feeder which supplies power to two critical facilities and five municipal facilities. The objective of this project is to resolve fuse miscoordination through the installation of radial reclosers and trip-savers in the distribution system.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02059	Man to Auto - Tuttle Road	2026	**$.28M**	Enhancement Programs	NO	NO	Full CPAC Approved Wires & Poles	Project Summary & Scope: This project was established to replace one of the two existing PMH-9 switchgear units (pad#1805) with a new DSCADA capable PME-9 switch, to be operated as a single unit auto-transfer switch. This proposal will automate 121 customers on Tuttle Rd., Middletown.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work

CD02812	Stamford Lateral Reliability 2026	2026	**$.3M**	Infrastructure Replacement	NO	NO	Partial CPAC Approved Wires & Poles	Project Summary & Scope: The lateral reconductoring program is a component of Eversource's statewide infrastructure replacement strategy targeting degraded overhead distribution conductors. The initiative specifically addresses legacy #2, #4, and #6 copper conductor that has exceeded its expected service life—typically over 50 years—and has experienced significant mechanical degradation, including embrittlement and reduced tensile strength. These aging conductors exhibit elevated failure rates under normal loading and environmental stress conditions, contributing to sustained customer interruptions. Under this program, lateral and side tap circuits with the highest asset related failure risk will be prioritized using system performance metrics such as cumulative Customer Minutes Interrupted (CMI) over a four year evaluation period and cost per customer minute saved. This data driven prioritization ensures that reconductoring efforts target segments where conductor replacement yields the greatest reliability improvement and mitigation of repetitive outage events as a result of aging infrastructure. This project has been created to address reliability concerns on two laterals in the Stamford district. The laterals to be addressed under this project are P#2086 at Woods End Rd on the 4R09 in Stamford, and P#4789 at Pasture Ln on the 13S9 in Darien.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02473	11A55 Contingency Overload	2026	**$.3M**	Capacity	NO	NO	Full CPAC Approved Wires & Poles	Project Summary & Scope: This project was created to address a contingency overload created on the 11A55 breaker zone when recovering the 11A51-70S zone. The 11A55 is fed out of the Triangle 11A substation in Danbury, CT. The existing limiting factor is 500 CU Paper Insulated Lead Covered (PILC), from MH# 2 to riser pole 8491 on Federal Rd, Danbury, CT. To eliminate the contingency overload, multiple solutions were investigated including redistributing the load to other circuits, reducing the amount of load transferred to the 11A55, and replacing the existing limiting factor for this zone to alleviate the contingency overload. The preferred option reduces the amount of load being recovered by the 11A55 to alleviate the overload.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work

CD02814	Tolland Lateral Reliability 2026	2026	**$.32M**	Infrastructure Replacement	NO	NO	Partial CPAC Approved Wires & Poles	Project Summary & Scope: The lateral reconductoring program is a component of Eversource's statewide infrastructure replacement strategy targeting degraded overhead distribution conductors. The initiative specifically addresses legacy #2, #4, and #6 copper conductor that has exceeded its expected service life—typically over 50 years—and has experienced significant mechanical degradation, including embrittlement and reduced tensile strength. These aging conductors exhibit elevated failure rates under normal loading and environmental stress conditions, contributing to sustained customer interruptions. Under this program, lateral and side tap circuits with the highest asset related failure risk will be prioritized using system performance metrics such as cumulative Customer Minutes Interrupted (CMI) over a four year evaluation period and cost per customer minute saved. This data driven prioritization ensures that reconductoring efforts target segments where conductor replacement yields the greatest reliability improvement and mitigation of repetitive outage events as a result of aging infrastructure. Based on these criteria, two locations were selected for the Tolland AWC. To address the aging infrastructure, the locations will be reconductored and, if applicable, converted to the area's standard voltage. All transformer (xfmr) replacements and equipment will be upgraded to the voltage of their respective substation(S/S) to support future conversion.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02760	Rex-Forge Equipment Removal	2026	**$.45M**	Maintenance Programs	NO	NO	Partial CPAC Approved Asset Condition	Project Summary & Scope: This project was established to remove existing OH Equipment and UG cable associated with the customer's service (Rex Forge) located 355 Atwater St, Plantsville, CT 06479 and from the three-phase backbone line. The Customer's service was shut down due to non-payment back in May 2025 and Eversource intends to remove the company's UG and OH equipment from the customer site.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02348	Remove 15L46 and 15L70 from ROW	2026	**$.47M**	Infrastructure Replacement	NO	NO	Partial CPAC Approved Asset Condition	Project Summary & Scope: This project will replace the wooden H-frame structures and poles with steel poles within the 15L30 right-of-way (ROW) feeding Saybrook 22D. The wooden H-frames and poles have been in this ROW for over 50 years and are now vulnerable to failing.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work