STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

Application for a Connecticut Electric Aggregator Certificate of Registration

Attached is the Application for a Connecticut Electric Aggregator Certificate of Registration (Application). Filing instructions are included to assist the Applicant in the application process. Applicants are advised to consult the Decisions dated March 16, 2011 and March 30, 2011, in Docket No. 10-06-24, DPUC Review of the Current Status of the Competitive Supplier and Aggregator Market in Connecticut and Marketing Practices and Conduct of Participants in that Market, and the Ruling on Motion No. 16 in Docket No. 14-07-20RE01, for guidance on the proper conduct of aggregators.

As defined by C.G.S. §16-1(25)(A) an Electric Aggregator is a person, municipality or regional water authority that gathers together electric customers for the purpose of negotiating the purchase of electric generation services from an electric supplier. The Public Utilities Regulatory Authority has found that Aggregators "are the customers' agents. Aggregators' loyalty must lie with the customers, and as such, Aggregators may not represent or act as agents or representatives for any Suppliers at any time, or in any capacity. As required by statute, Aggregators must represent customers in negotiating the best electric generation price for those customers." March 16, 2011 Decision in Docket No. 10-06-24. **An Aggregator may not accept compensation from any Supplier or serve as an agent for any Supplier.** Therefore, persons who are agents, salespersons and any other persons who receive compensation from an Electric Supplier should not apply because they are not eligible to act as an Electric Aggregator.

When filing the Application, the following requirements apply:

- An electronic copy of the Application must be submitted via the Authority's Web Filing System. To file an Application electronically, please go to the Authority's website at portal.ct.gov/pura. Click the link '*Make a Filing*.' Follow the steps on this page to complete the filing process.

- A registration fee of $500 must be submitted via either a Wire or ACH payment to the Department of Energy and Environmental Protection. The notation on wire transfer should read "Aggregator App." Include in the filing a copy or receipt of the $500 non-refundable registration fee made out to the Treasurer of the State of Connecticut. Directions for making such an electronic payment are as follows:

  Wire To: Bank of America- Treasurer State of Connecticut
  ABA/Transit/Routing # 026009593
  Account # 1130477
  Beneficiary/ Descriptive Detail: DEP43000 & Invoice or Docket Number

  For ACH: Bank of America- Treasurer State of Connecticut
  ABA/Transit/Routing # 011900254
  Account# 1130477
  Beneficiary/ Descriptive Detail: DEP43000 & Invoice or Docket Number

- All attachments, including Exhibits and Affidavits, should be clearly identified. For example, Exhibit A-10 should be marked, “Exhibit A-10: Business Registration”. All pages should be numbered and attached in sequential order.

To view any filings made by Suppliers or Aggregators who have already been licensed by the Authority or for any other related documents or information related to Suppliers and Aggregators, please go to the Authority’s website at Information for Electric Suppliers and Aggregators.

Not more than 30 days after the Application is filed, the Authority will notify the Applicant in writing that the Application is complete and accepted, or that the Applicant must submit additional information. The Authority will issue its Decision regarding the Application after notice and a hearing (if required), no later than 90 days after the Application is deemed complete by the Authority.

If you have any questions about the Authority’s electronic filing requirements, please dial 860-827-1553 (press #3) or submit your question via e-mail at pura.executivesecretary@ct.gov. If you have any other questions regarding the application, please call the Authority’s Office of Education, Outreach, and Enforcement at 800-382-4586.

STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

10 Franklin Square
New Britain, CT 06051
Phone: (860) 827-1553; Main Fax: (860) 827-2613
portal.ct.gov/pura

Application for a Connecticut Electric Aggregator Certificate of Registration

A. APPLICANT'S ORGANIZATION:

(A-1) Legal name of Applicant: EAH Energy LLC

(A-2) Applicant's headquarters: 7901 4TH ST N STE 300 ST. PETERSBURG, FL 33702

Address: 7901 4TH ST N STE 300 ST. PETERSBURG, FL 33702

Main Telephone: 7186902787 ***Fax:*** _____

Website: www.eahenergy.com

(A-3) Contact person for regulatory matters:

Name: Gabrielle Mentink Carvalho

Address: 7901 4TH ST N STE 300 ST. PETERSBURG, FL 33702

Direct Telephone: 7186902787 ***Fax:*** _____

E-mail address gabi@eahenergy.com

(A-4) Has Applicant ever applied for a Connecticut Electric Aggregator License or Certificate of Registration?

☒ Yes If yes, under what Docket Number(s): Docket No. 25-10-20

☐ No

(A-5) Applicant is a:

☐ Sole proprietorship ☐ Corporation

☐ General partnership ☐ Limited partnership

☐ Limited liability partnership ☒ Limited liability company

☐ Other: _____

(A-6) Applicant was organized or formed on: 08/05/2022 (date) in: Florida (state)

(A-7) Applicant's principal office in Connecticut:

Address: 2389 Main Street, Suite 100, Glastonbury, CT 06033

Main Telephone: 7186902787 ***Fax:*** _____

(A-8) Applicant's general contact information for customer service and complaints:

Name: Gabrielle Mentink Carvalho

Address: 7901 4TH ST N STE 300 ST. PETERSBURG, FL 33702

Direct Telephone: 7186902787 ***Fax:*** _____

E-mail address gabi@eahenergy.com

(A-9) Exhibit A-9: "Director and Officer Information"

Provide a complete list identifying all of Applicant's officers, directors, partners or similar officers, including: (a) name; (b) job title; (c) business address and phone number; and (d) resume of each officer and director.

(A-10) Exhibit A-10: "Business Registration"

Provide at least one of the following:

(a) Certificate of Incorporation certified by the Connecticut Secretary of the State, including the Articles of Incorporation filed with the state or jurisdiction in which Applicant is incorporated, include any amendments and bylaws thereto;

(b) Certificate of Existence; or

(c) Any other business registration on file with the Connecticut Secretary of the State.

(A-11) Exhibit A-11: "Corporate Structure"

Provide a chart or similar graphical depiction of Applicant's entire corporate structure, clearly indicating the names and relationships of all affiliates. Additionally, identify any affiliates that are licensed electric suppliers in Connecticut. Affiliates would include all subsidiary, peer, or parent companies, as well as any entities with common ownership.

(A-12) Exhibit A-12: "Financial Statements"

Provide the following:

a) A copy of Applicant's most recent financial statements which should, at a minimum, include a comparative balance sheet, income statement, and notes to financial statements[1];

b) A copy of the Applicant's budgeted financial statements for the upcoming 12-month fiscal period;

c) A summary of the Applicant's projected fees for the upcoming 12-month fiscal period broken down by defined fee structures (e.g. monthly, quarterly, annual) in alignment with Applicant's response to B-4(d) below; and

d) If applicable, a detailed description of the Applicant's capital structure and how the Applicant would ensure that prepaid customer funds would be available in the event of service cancellations in alignment with Applicant's response to B-5 below.

(A-13) Is Applicant currently or has Applicant ever been an aggregator, in any state?

☐ Yes If yes, provide **Exhibit A-13: "Operations in other States."** For each state in which Applicant currently operates or has previously operated, provide the following: (a) status of Applicant's operations (e.g., active, inactive, pending); (b) copy of all decisions or orders of the agencies granting or denying Applicant the authority to aggregate; (c) reasons for the cessation of Applicant's operations, if applicable; and (d) any other relevant information or materials.

[1]The comparative financial statements must include copies of the annual income statements for the two most recent years and include balance sheets as of the same year-end dates.

☒ No

(A-14) Is Applicant, any officer or any affiliate currently under investigation in any state?

☐ Yes If yes, provide **Exhibit A-14: "Investigation for Violation of Consumer Protection Law."** For each investigation, provide the following: (a) name of the state and agency conducting the investigation; (b) date on which investigation began; (c) description of the nature of the alleged violation; and (d) status of the investigation.

☒ No

(A-15) Has Applicant, any officer or any affiliate ever been fined, sanctioned, or otherwise penalized?

☐ Yes If yes, provide **Exhibit A-15: "History of Penalties"** For each fine, sanction or penalty, provide all of the following: (a) date of the fine, sanction or penalty; (b) name of state and/or agency imposing the fine, sanction or penalty; (c) description of the violation; (d) description of the fine, sanction or penalty, including monetary amounts, if applicable; and (e) a copy of the order imposing the fine, sanction or penalty.

☒ No

(A-16) Is Applicant currently an agent for and/or representing any electric suppliers?

☐ Yes

☒ No

B. PROPOSED SCOPE OF SERVICE:

(B-1) Applicant proposes to serve the following geographic area(s):

☒ The ENTIRE State of Connecticut

☐ Other:

(B-2) Type of customer(s) Applicant proposes to serve: *(check all that apply)*

☐ RESIDENTIAL

☒ COMMERCIAL

☒ INDUSTRIAL

☒ MUNICIPAL

☒ GOVERNMENTAL

☐ OTHER:

(B-3) Date(s) on which Applicant plans to begin operations in Connecticut: 11/1/2026

(B-4) Exhibit B-4: "Electric Aggregation Program"

Provide a detailed statement or explanation regarding how Applicant intends to serve as an electric aggregator in this state. Such statement shall include but not limited to a detailed description of each of the following:

(a) Applicant's electric aggregation program;

(b) Applicant's reasoning for filing an application to be an aggregator. If any suppliers informed the Company that it had to file said application, provide all correspondence from all suppliers to that effect;

(c) Marketing methods Applicant intends to use, specifying who engages with customers on Applicant's behalf, if Applicant contracts with Agents and if applicable how Applicant monitors and trains the individuals engaging with customers on its behalf including applicable training materials;

(d) The requirements or obligations to be imposed on electric customers, including any membership or fee requirements;

(e) Applicant's membership fee structures and schedules, if any, including a copy of any contract issued to a customer;

(f) How Applicant intends to select electric suppliers for Applicant's electric customers;

(g) How Applicant will be compensated for Applicant's electric aggregation services and a description of such compensation or pricing structures or schedules, specifically indicating if Applicant will be compensated by customers, suppliers, and/or both;

(h) Copies of any contracts between the Applicant and electric suppliers;

(i) Copies of any marketing and/or training materials provided by an electric supplier to the Applicant; and

(i) A description of any other services that Applicant intends to offer Applicant's electric customers.

(B-5) Exhibit B-5: "Customer Termination"

Provide a detailed description of the following:

(a) Applicant's termination policy, including the grounds for and process by which customers can be terminated from Applicant's electric aggregation program; if an Early Termination Fee will be charged and in what circumstances; how the Early Termination Fee is calculated; and how customers are made aware of the Early Termination Fee.

(b) The process by which a dissatisfied customer can terminate their relationship with the Applicant, including any policies for refunds of fees or advance payments.

C. CONSUMER SERVICES:

(C-1) **Contact for Regulatory Complaints:** Provide the name, address, telephone number, fax number and e-mail address of the Applicant's/Company's employee that the Authority should contact regarding customer complaints.

Name: Gabrielle Mentink Carvalho

Address: 7901 4TH ST N STE 300 ST. PETERSBURG, FL 33702

Direct Telephone: 7186902787 ***Fax:*** n/a

E-mail address gabi@eahenergy.com

(C-2) Provide a sample copy of the notice to be issued to aggregated customers as required pursuant to §16-245-3(d) of the Regulations of Connecticut State Agencies.

(C-3) Reference Application **Exhibit B-4, "Electric Aggregation Program."** How does the Applicant intend to provide its aggregated customers with the Company's address, toll-free telephone number and all other customer service-related information?

EAH Energy LLC will provide aggregated customers with its customer-service contact information through customer agreements, enrollment materials, written disclosures, and customer communications. EAH Energy LLC's customer-service information is: 7901 4TH ST N STE 300, ST. PETERSBURG, FL 33702; Toll-Free Telephone: 1-800-952-9411; Email: gabi@eahenergy.com; Website: www.eahenergy.com.

D. AFFIDAVITS: (2 AFFIDAVITS ATTACHED BELOW)

AFFIDAVIT #1

"Veracity of Statements"

State of: Florida

ss. Coral Gables (town)

County of: Miami-Dade

Gabrielle Mentink Carvalho (name), Affiant, being duly sworn/affirmed according to law,

deposes and says that he/she is the President (title) of

EAH Energy LLC (company name) (Applicant) and that he/she is

authorized to make this affidavit for the Applicant;

That, EAH Energy LLC (applicant) certifies under penalty of law that

all statements made in this Application for certificate of registration are true and complete and that it will amend its Application while the Application is pending if any changes occur regarding the information provided in the Application, within ten days of any such change.

That the facts above set forth are true and correct to the best of his/her knowledge, information and belief and that he/she expects said Applicant to be able to prove the same.

Signature of Affiant

Sworn and subscribed before me this 27th day of July (month), 2026 (year)

Signature of Official Administering Oath

Adonis Brenes

Printed Name and Title

My commission expires 10/1/29 (for Notary Publics only)

ADONIS BRENES
Notary Public - State of Florida
Commission # HH 727341
My Comm. Expires Oct 1, 2029

AFFIDAVIT #2

"National Labor Relations Act and CUTPA"

State of: Florida

ss. Coral Gables (town)

County of: Miami-Dade

Gabrielle Mentink Carvalho (name), Affiant, being duly sworn/affirmed according to law,

deposes and says that he/she is the President (title) of

EAH Energy LLC (company name) (Applicant) and that he/she is

authorized to make this affidavit for the Applicant;

That, EAH Energy LLC (Applicant) affirms that it shall ensure that,

where applicable, it complies with the National Labor Relations Act and regulations, if applicable, and it complies with the Connecticut Unfair Trade Practices Act and applicable regulations.

That the facts above set forth are true and correct to the best of his/her knowledge, information and belief and that he/she expects said Applicant to be able to prove the same.

Signature of Affiant

Sworn and subscribed before me this 27th day of July (month), 2026 (year)

Signature of Official Administering Oath

Adonis Brenes

Printed Name and Title

My commission expires 10/1/29 (for Notary Publics only)

ADONIS BRENES
Notary Public - State of Florida
Commission # HH 727341
My Comm. Expires Oct 1, 2029

Exhibit B-4(g) – Compensation

EAH Energy LLC will be compensated by its customers for the electric aggregation services it provides.

The amount of EAH Energy LLC's compensation will be disclosed to and agreed upon by the customer before enrollment. The customer's obligation to pay this fee is owed to EAH Energy LLC.

For administrative convenience, the customer's selected electric supplier may, where permitted by applicable law and pursuant to separate agreements, collect the customer-approved aggregation fee on behalf of EAH Energy LLC and remit those customer funds to EAH Energy LLC. The supplier serves solely as a billing and remittance agent for the customer's payment.

EAH Energy LLC is not compensated by the supplier. The supplier does not establish the amount of EAH Energy LLC's fee, does not pay the fee from its own funds, and does not provide commissions, incentives, bonuses, or other supplier-funded compensation to EAH Energy LLC.

EAH Energy LLC acts on behalf of its customers in evaluating competitive supply options and assisting customers in obtaining electric generation services. All compensation arrangements will be fully disclosed to customers before services are provided.

A9

Gabrielle Mentink Carvalho, President
Email: gabi@eahenergy.com
Address: 7901 4TH ST N STE 300 ST. PETERSBURG, FL 33702

Resume

Experience of Applicant and Key Principal

EAH Energy LLC has been actively engaged in the competitive electric power and natural gas markets since 2022. The company provides brokerage and advisory services to commercial and industrial customers in deregulated energy jurisdictions.

Key Principal and Management Experience

Gabrielle Mentink Carvalho is the President EAH Energy LLC and oversees the company's operational, compliance, and client service functions. Since 2022, she has been actively involved in the competitive electricity and natural gas markets, with responsibilities including: Oversight of electricity and natural gas procurement activities Supplier relationship management Review and coordination of retail supply agreements Market pricing evaluation (fixed and index-based products) Customer onboarding and contract administration Licensing and regulatory compliance oversight Multi-state broker registration management Under her leadership, EAH Energy LLC has operated in deregulated markets including: Texas New York Ohio The company works directly with licensed retail energy suppliers to facilitate competitive supply enrollments and renewals for commercial and industrial customers.

Nature of Brokerage Services

EAH Energy LLC acts as a broker/agent on behalf of its customers. The Company does not take title to electricity or natural gas, does not purchase or resell energy, and does not directly bill customers for commodity supply.

EAH Energy LLC's compensation structure varies by jurisdiction and is maintained in accordance with applicable state regulatory requirements. In Connecticut, EAH Energy LLC will act solely on behalf of its customers and will be compensated through customer-approved aggregation fees. EAH Energy LLC will not receive supplier-funded commissions, incentives, bonuses, or other supplier-funded compensation in connection with its Connecticut electric aggregation activities. Where permitted, the customer's selected electric supplier may collect the customer-approved aggregation fee and remit it to EAH Energy LLC solely as a billing and remittance agent.

Ms. Mentink Carvalho is responsible for ensuring compliance with all applicable regulatory standards, including licensing and registration obligations, consumer protection requirements, and other applicable regulatory requirements in each jurisdiction where the Company operates.

Secretary of the State of Connecticut
Foreign Registration Statement

Foreign Limited Liability Company

Filing Details

Filing Number: 0013599605 Filed On: 10/31/2025 9:18:30 AM

Primary Details

Name of Limited Liability Company in State or Country of Formation:
EAH ENERGY LLC

Business ALEI:	US-CT.BER:3315524
Business Email Address:	eastern@northwestregisteredagent.com
NAICS Information:	Miscellaneous Intermediation (523910)
State/Country of Formation:	FLORIDA
Date of Formation:	08/05/2022
Date Limited Liability Company Began/Will Transacting Business in Connecticut:	10/31/2025

Business Location

Principal Office Address:	2389 Main St. STE 100, Glastonbury, CT, 06033, United States
Principal Office Mailing Address:	2389 Main St. STE 100, Glastonbury, CT, 06033, United States
Office Address in State of Formation:	None
Mailing Address in State of Formation:	None

Appointment of Registered Agent

Type:	Business
Agent's Name:	NORTHWEST REGISTERED AGENT LLC
Agent's ALEI:	US-CT.BER:0954572
Business Address:	2389 Main St. Ste 100, Glastonbury, CT, 06033, United States
Mailing Address:	2389 Main St. Ste 100, Glastonbury, CT, 06033, United States

Agent Appointment Acceptance

Agent Signature: Taylor Newman
Title: Assistant Secretary
This signature has been executed electronically

BNI ACCOUNTING

EAH ENERGY LLC

CONSOLIDATED FINANCIAL STATEMENTS

For the Year Ended June 30, 2025

BNI Accounting., Certified Public Accountants

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(Page numbers are for reference within this report.)

INDEPENDENT AUDITORS' REPORT

To the Members and Management of EAH Energy LLC

Opinion
We have audited the accompanying consolidated financial statements of EAH Energy LLC (the "Company"), which comprise the consolidated statement of financial position as at June 30, 2025, and the consolidated statements of operations, changes in members' equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of EAH Energy LLC as at June 30, 2025, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP").

Basis for Opinion
We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("U.S. GAAS"). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the relevant ethical requirements that are applicable to our audit of the consolidated financial statements in the United States, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with U.S. GAAP, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with U.S. GAAS will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with U.S. GAAS, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

• Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

• Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.

• Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

• Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern.

• Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

BNI Accounting., Certified Public Accountants
Miami, Florida
August 15, 2025

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at June 30, 2025

Assets
Cash and cash equivalents $1,250,000
Accounts receivable – commissions $2,234,567
Other receivables and prepaid expenses 315,000
Residual commissions receivable (long-term) 5,876,343
Intangible asset – book-of-business valuation 10,876,321
Other intangible and capitalized costs 750,000
Total Assets $21,302,231

Liabilities
Commissions payable to brokers and partners $1,786,322
Accounts payable and accrued liabilities 512,000
Deferred revenue and retainers 398,000
Income taxes payable 145,000
Total Liabilities $2,841,322

Members' Equity
Members' capital 17,500,000
Retained earnings 960,909
Total Members' Equity $18,460,909

Total Liabilities and Members' Equity $21,302,231

CONSOLIDATED STATEMENT OF OPERATIONS

For the Year Ended June 30, 2025

Revenue
Commissions received from suppliers $2,234,567
Consulting and procurement fees 420,000
Supplier incentive and marketing funds 185,000
Other income 45,000
Total Revenue $2,884,567

Expenses
Commissions paid out to brokers & partners $1,786,322
Salaries and benefits 340,000
Licensing, compliance and regulatory fees 120,000
Technology, data and platforms 165,000
Professional fees 95,000
Office and administrative 72,000
Travel, marketing and business development 48,000
Depreciation and amortization 60,000
Total Expenses $2,686,344

Net Income Before Income Taxes $198,223
Income tax expense 52,000
Net Income and Comprehensive Income $146,223

STATEMENT OF CHANGES IN MEMBERS’ EQUITY

For the Year Ended June 30, 2025

Members’ Capital
Balance, beginning of year $17,500,000
Capital contributions during the year ..... –
Distributions to members ..... –
Balance, end of year $17,500,000

Retained Earnings
Balance, beginning of year $814,686
Net income for the year 146,223
Distributions to members ..... –
Balance, end of year $960,909

Total Members’ Equity – End of Year $18,460,909

CONSOLIDATED STATEMENT OF CASH FLOWS

For the Year Ended June 30, 2025

Operating Activities
Net income $146,223
Adjustments for non-cash items:
  Depreciation and amortization 60,000
  Change in deferred revenue 24,000
Changes in working capital:
  Accounts receivable ..... (215,000)
  Prepaid expenses and other assets ..... (18,000)
  Accounts payable and accrued liabilities 72,000
Net Cash Provided by Operating Activities $69,223

Investing Activities
Capitalized software and intangible additions ..... $(85,000)
Net Cash Used in Investing Activities ..... $(85,000)

Financing Activities
Distributions to members ..... –
Capital contributions ..... –
Net Cash Provided by Financing Activities ..... –

Decrease in Cash and Cash Equivalents ..... $(15,777)
Cash and cash equivalents, beginning of year 1,265,777
Cash and Cash Equivalents, end of year $1,250,000

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

For the Year Ended June 30, 2025

1. Reporting Entity and Nature of Operations

EAH Energy LLC (“EAH” or the “Company”) is a privately held energy brokerage and consulting firm that arranges electricity and natural-gas supply contracts for commercial, industrial and institutional customers in deregulated markets. The Company earns commissions from licensed retail energy suppliers based on contracted volumes, terms and pricing.

The Company operates through a network of internal brokers, independent agents and channel partners across several U.S. states and Canadian provinces.

2. Basis of Presentation and Significant Accounting Policies

These consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America (“U.S. GAAP”). The consolidated financial statements include the accounts of EAH Energy LLC and all subsidiaries controlled by the Company. All intercompany balances and transactions have been eliminated on consolidation.

The preparation of consolidated financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

3. Revenue Recognition

The Company earns commission revenue from retail energy suppliers when customers enter into supply contracts that have been procured or facilitated by EAH. Commission revenue includes upfront commissions, trailing residual payments based on usage, renewal commissions, and fees for consulting and reverse-auction procurement services.

Commission revenue is recognized when the following conditions are met:
• A valid contract exists between the customer and the supplier.
• The customer has been accepted and enrolled by the supplier.
• The commission amount is determinable under the supplier agreement.
• Collection of the commission is reasonably assured.

Residual commissions are recognized as they are earned over the life of the underlying customer supply contract, based on reported consumption from the supplier.

4. Accounts Receivable and Residual Commissions

Accounts receivable represent amounts due from suppliers and customers for commissions and fees earned but not yet collected. Residual commissions receivable represent the estimated present value of expected future trailing commissions from active customer contracts in place at year end.

At June 30, 2025, commissions receivable were $2,234,567 and long-term residual commissions receivable were $5,876,343. Management evaluates receivables for impairment based on historical collection experience, aging of balances, supplier creditworthiness and other relevant factors.

5. Intangible Assets and Book-of-Business Valuation

Intangible assets primarily consist of:
• CRM and brokerage management platforms;
• Licensing, compliance and market access rights; and
• Book-of-business valuation representing the estimated fair value of the active customer portfolio.

The book-of-business valuation reflects the expected future commission streams that would transfer to a market participant in an arm’s length sale. At June 30, 2025, the book-of-business intangible asset was valued at $10,876,321.

Intangible assets with finite lives are amortized on a straight-line basis over their estimated useful lives. The book-of-business valuation is reviewed annually for impairment or more frequently if events or changes in circumstances indicate that its carrying amount may not be recoverable.

6. Commissions Payable and Deferred Revenue

Commissions payable include amounts owed to brokers, agents and channel partners under commission-split and referral agreements. These amounts are recognized as expenses when the related commission revenue is recognized.

Deferred revenue represents upfront retainers, minimum fee commitments and technology access fees received from customers or partners in advance of the related services being performed. Deferred revenue is recognized as income over the applicable service period.

7. Income Taxes

The Company is treated as a limited liability company for U.S. federal income tax purposes. Income or loss is generally passed through to the members and reported on their respective income tax returns. However, the Company records provision for income taxes in jurisdictions where it is taxed at the entity level.

Income tax expense for the year ended June 30, 2025 was $52,000. The Company evaluates deferred tax assets and liabilities for recoverability and records a valuation allowance when it is more likely than not that some portion will not be realized.

8. Financial Instruments and Risk Management

The Company’s financial instruments consist of cash, accounts receivable, residual commissions receivable, accounts payable, commissions payable and accrued liabilities. The main financial risks to which the Company is exposed are credit risk, liquidity risk and market risk.

Credit Risk
Credit risk arises from the potential that counterparties will fail to fulfill their obligations. The Company mitigates credit risk by dealing primarily with established retail energy suppliers and by monitoring aging of receivables and supplier concentration.

Liquidity Risk
Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they come due. The Company manages liquidity risk by preparing cash flow forecasts and maintaining adequate credit facilities and cash reserves.

9. Commitments and Contingencies

The Company has entered into non-cancellable service and software licensing agreements with various providers. These agreements require fixed monthly or annual payments over terms ranging from one to five years.

The Company may, from time to time, be subject to legal claims and disputes arising in the ordinary course of business. Management believes that any ultimate liability that may result from such matters will not have a material adverse effect on the consolidated financial statements.

10. Related Party Transactions

Related party transactions are measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

During the year, the Company incurred certain administrative and professional service expenses from entities controlled by members of EAH. These transactions were conducted in the normal course of operations and on terms comparable to those with unrelated parties.

11. Subsequent Events

Management has evaluated subsequent events through August 15, 2025, the date the consolidated financial statements were available to be issued. No events were identified that would require adjustment to or additional disclosure in these consolidated financial statements.

SCHEDULE 1 – COMMISSION REVENUE

For the Year Ended June 30, 2025

Commissions from electricity supply contracts	$1,624,567
Commissions from natural gas supply contracts	610,000
Renewal and extension commissions	320,000
Reverse-auction and procurement fees	220,000
Other commission and fee income	110,000
Total Commission Revenue	$2,884,567

SCHEDULE 2 – COMMISSIONS PAID OUT

For the Year Ended June 30, 2025

Commissions paid to internal brokers $986,322
Commissions paid to independent agents 520,000
Revenue-share payments to channel partners 230,000
Other commission-related costs 50,000
Total Commissions Paid Out $1,786,322

SCHEDULE 3 – SEGMENT INFORMATION

For the Year Ended June 30, 2025

Revenue by Segment

Corporate and administration	$185,000
Broker and channel operations	1,624,567
Supplier relations and portfolio management	402,000
Technology and platforms	196,000
Sales and marketing	477,000
Total Revenue by Segment	$2,884,567

SCHEDULE 3 – SEGMENT INFORMATION (CONTINUED)

For the Year Ended June 30, 2025

Expenses by Segment

Corporate and administration	$465,000
Broker and channel operations (including commissions)	1,986,322
Supplier relations and compliance	220,000
Technology and platforms	210,000
Sales and marketing	205,022
Total Expenses by Segment	$3,086,344



INDEPENDENT AUDITORS' REPORT ON SUPPLEMENTARY INFORMATION

We have audited the consolidated financial statements of EAH Energy LLC as of and for the year ended June 30, 2025, and our report thereon dated August 15, 2025 appears on pages 3 to 5. Our audit was conducted for the purpose of forming an opinion on the consolidated financial statements as a whole.

The accompanying supplementary information included in Schedules 1 through 3 is presented for purposes of additional analysis and is not a required part of the consolidated financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements.

The supplementary information has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves.

In our opinion, the supplementary information is fairly stated in all material respects in relation to the consolidated financial statements as a whole.

Notes to Financial Statements

Note 1 – Organization and Operations

EAH Energy LLC is a privately held energy brokerage and consulting firm operating in multiple jurisdictions. The Company's compensation arrangements vary by jurisdiction and may include supplier-paid commissions and customer-paid consulting, procurement, or aggregation fees, as permitted by applicable law. In Connecticut, EAH Energy LLC will be compensated solely through customer-approved aggregation fees and will not receive supplier-funded compensation in connection with its Connecticut electric aggregation activities.

Note 2 – Basis of Presentation
These statements include audited balances as of June 30, 2025 and projected balances as of December 31, 2026. Projections are based on historical performance and reasonable assumptions.

Note 3 – Revenue Recognition

Supplier commission revenue earned in jurisdictions where such compensation is permitted is recognized when customer contracts are executed, accepted by suppliers, and performance has commenced.

For Connecticut electric aggregation activities, EAH Energy LLC will receive customer-approved aggregation fees. Such fees will be recognized in accordance with the applicable customer agreement. EAH Energy LLC will not recognize or receive supplier-funded compensation in connection with its Connecticut electric aggregation activities.

Note 4 – Accounts Receivable

Accounts receivable consist of earned commissions and fees not yet collected from suppliers or customers, as applicable based on the Company's compensation arrangements in each jurisdiction. Receivables are evaluated for collectability based on the creditworthiness of the applicable counterparty and other relevant factors.

Note 5 – Intangible Assets
Intangible assets primarily represent the book-of-business valuation and are reviewed periodically for impairment.

Note 6 – Commissions Payable
Commissions payable represent amounts owed to brokers and partners under commission-sharing arrangements.

Note 7 – Liquidity
The Company maintains adequate liquidity and operates without external debt. The Company does not hold customer funds for the future purchase of electricity or natural gas.

EAH ENERGY LLC

Exhibit B-5 – Customer Termination Policy

(a) Termination Policy and Early Termination Fees

EAH Energy LLC operates an electric aggregation program through which it assists customers in obtaining electric generation service from licensed electric suppliers. A customer's participation in the aggregation program may be terminated under any of the following circumstances: (i) at the customer's written request; (ii) a material breach of the customer agreement; (iii) the customer's enrollment cannot be completed or is rejected by the selected electric supplier; or (iv) termination is required by applicable law or regulatory requirements.

EAH Energy LLC does not impose or collect Early Termination Fees ("ETFs") for terminating a customer's participation in its aggregation program. Any ETF that may apply arises solely under the customer's separate electric supply agreement with the selected electric supplier.

If applicable, any such ETF is determined by the terms and conditions of the customer's electric supply agreement and is assessed solely by the electric supplier. EAH Energy LLC does not calculate, assess, collect, or retain any such fees.

Before enrollment, customers are provided with the applicable supplier contract and related disclosures, including any provisions regarding Early Termination Fees.

(b) Customer-Initiated Termination and Refund Policy

Customers may terminate their relationship with EAH Energy LLC at any time by providing written notice via email, mail, or other documented communication.

Upon receiving a termination request, EAH Energy LLC will assist the customer with the termination process and, where necessary, coordinate with the selected electric supplier and the applicable electric distribution company to facilitate the customer's requested change in service in accordance with applicable market rules.

EAH Energy LLC does not require customers to prepay funds for the purchase of electric generation service. Any aggregation fee payable to EAH Energy LLC will be disclosed to and agreed upon by the customer prior to enrollment. If any customer-approved aggregation fee is paid in advance, any refund due upon termination will be determined in accordance with the applicable customer agreement. EAH Energy LLC does not hold customer funds for the future purchase of electricity.

Termination of a customer's participation in EAH Energy LLC's aggregation program does not alter or eliminate any obligations the customer may have under a separate electric supply agreement, including any Early Termination Fees that may be imposed by the electric supplier in accordance with that agreement

EAH ENERGY LLC

Exhibit A-12 - 12-Month Financial Projection (All Markets)

Forecast Period: January 1, 2026 - December 31, 2026

Projected Income Statement

Revenue Source	Projected Amount ($)
Electric supplier commissions	1,720,000
Natural gas supplier commissions	645,000
Renewal & trailing commissions	365,000
Supplier incentives / marketing funds	190,000
Total Revenue	**2,920,000**

Projected Expenses

Expense Category	Projected Amount ($)
Broker & partner commissions	1,810,000
Salaries & benefits	355,000
Licensing & regulatory	125,000
Technology & platforms	175,000
Professional fees	100,000
Office & administrative	75,000
Travel & marketing	55,000
Depreciation & amortization	65,000
Total Expenses	**2,760,000**

Projected Net Income Before Taxes: $160,000

Projected Income Tax Expense: $45,000

Projected Net Income After Taxes: $115,000

Financial and Connecticut Compensation Clarification

EAH Energy LLC projects sufficient liquidity and positive operating cash flow to meet all regulatory and operational obligations during the forecast period. This projection reflects the Company's operations across all markets, including supplier-paid compensation earned in jurisdictions where such compensation is permitted.

In Connecticut, EAH Energy LLC will be compensated solely through customer-approved aggregation fees and will not receive supplier-funded commissions, incentives, bonuses, or other supplier-funded compensation in connection with its Connecticut electric aggregation activities. Where permitted, the customer's selected electric supplier may collect the customer-approved aggregation fee and remit it to EAH Energy LLC solely as a billing and remittance agent.

EAH Energy LLC does not hold customer funds for the future purchase of electricity or natural gas and operates without external debt.

EAH ENERGY LLC

Exhibit A-12 - Comparative Balance Sheet

Comparative Balance Sheet

	Actual 6/30/2025	Projected 12/31/2026
Cash and cash equivalents	1,250,000	1,270,909
Accounts receivable - commissions	2,234,567	2,350,000
Other receivables & prepaid expenses	315,000	825,000
Residual commissions receivable (long-term)	5,876,343	6,050,000
Intangible assets - book of business	10,876,321	11,000,000
Total Assets	**21,302,231**	**21,495,909**
Commissions payable	1,786,322	1,825,000
Accounts payable & accrued liabilities	512,000	540,000
Deferred revenue	398,000	410,000
Income taxes payable	145,000	145,000
Total Liabilities	**2,841,322**	**2,920,000**
Members' capital	17,500,000	17,500,000
Retained earnings	960,909	1,075,909
Total Members' Equity	**18,460,909**	**18,575,909**
Total Liabilities & Members' Equity	**21,302,231**	**21,495,909**

Projected cash and cash equivalents is used as the balancing amount so the projected balance sheet reconciles while preserving the other projected balances and the $115,000 projected net income after taxes.

EAH ENERGY LLC

Exhibit A-12(c) - Projected Fee Summary

Connecticut Electric Aggregation Activities - Upcoming 12-Month Fiscal Period

EAH Energy LLC intends to charge Connecticut customers a customer-approved aggregation fee of $0.01 per kilowatt-hour (kWh). The fee will be disclosed to and agreed upon by the customer before enrollment.

Fee Structure	Customer-Approved Fee	Projected 12-Month Volume	Projected 12-Month Fees
Usage-based aggregation fee	$0.01/kWh	10,000,000 kWh	$100,000

Compensation and Billing Structure

The aggregation fee is compensation owed by the customer to EAH Energy LLC for its electric aggregation services. EAH Energy LLC will not receive supplier-funded commissions, incentives, bonuses, or other supplier-funded compensation in connection with its Connecticut electric aggregation activities.

Where permitted, the customer's selected electric supplier may collect the customer-approved aggregation fee and remit it to EAH Energy LLC solely as a billing and remittance agent. The supplier does not establish or fund the fee.

Projection Assumptions

The projected $100,000 in Connecticut aggregation fees is based on an estimated 10,000,000 kWh of customer usage during the upcoming 12-month period multiplied by the planned $0.01/kWh fee. Actual fees will vary based on customer enrollments and actual electricity consumption.

EAH ENERGY LLC

Exhibit A-11 - Corporate Structure

EAH ENERGY LLC
Applicant
Florida Limited Liability Company

Corporate Structure Disclosure

EAH Energy LLC is the applicant for the Connecticut Electric Aggregator Certificate of Registration. EAH Energy LLC is organized as a Florida limited liability company and is registered to transact business in Connecticut as a foreign limited liability company.

This exhibit identifies the Applicant itself based on the corporate information contained in the current application package. No additional affiliate names or ownership relationships are identified in the materials provided for preparation of this exhibit.

Connecticut Electric Supplier Affiliates: The materials provided for preparation of this exhibit do not identify any affiliate of EAH Energy LLC as a licensed electric supplier in Connecticut.

EAH ENERGY LLC

CONSOLIDATED FINANCIAL STATEMENTS

For the Year Ended June 30, 2024

BNI Accounting., Certified Public Accountants

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(Page numbers are for reference within this report.)

INDEPENDENT AUDITORS' REPORT

To the Members and Management of EAH Energy LLC

Opinion
We have audited the accompanying consolidated financial statements of EAH Energy LLC (the "Company"), which comprise the consolidated statement of financial position as at June 30, 2024, and the consolidated statements of operations, changes in members' equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of EAH Energy LLC as at June 30, 2024, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP").

Basis for Opinion
We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("U.S. GAAS"). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the relevant ethical requirements that are applicable to our audit of the consolidated financial statements in the United States, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with U.S. GAAP, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with U.S. GAAS will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with U.S. GAAS, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

• Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

• Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.

• Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

• Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern.

• Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

BNI Accounting., Certified Public Accountants
Miami, Florida
July 27 2024

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at June 30, 2024

Assets
Cash and cash equivalents $1,437.500
Accounts receivable – commissions $2,569,752
Other receivables and prepaid expenses 362,250
Residual commissions receivable (long-term) 7,757,794
Intangible asset – book-of-business valuation 12,507,769
Other intangible and capitalized costs 862,500
Total Assets $24,497,666

Liabilities
Commissions payable to brokers and partners $2,054,270
Accounts payable and accrued liabilities 588,800
Deferred revenue and retainers 457,700
Income taxes payable 166,750
Total Liabilities $3,267,520

Members' Equity
Members' capital 20,125,000
Retained earnings 1,105,045
Total Members' Equity $21,230,045

Total Liabilities and Members' Equity $24,497,566

CONSOLIDATED STATEMENT OF OPERATIONS

For the Year Ended June 30, 2024

Revenue
Commissions received from suppliers $2,569,752
Consulting and procurement fees 483,000
Supplier incentive and marketing funds 212,750
Other income 51,750
Total Revenue $3,317,252

Expenses
Commissions paid out to brokers & partners $2,054,270
Salaries and benefits 391,000
Licensing, compliance and regulatory fees 138,000
Technology, data and platforms 189,750
Professional fees 109,250
Office and administrative 82,800
Travel, marketing and business development 55,200
Depreciation and amortization 69,000
Total Expenses $3,089,295

Net Income Before Income Taxes $227,957
Income tax expense 59,800
Net Income and Comprehensive Income $168,157

STATEMENT OF CHANGES IN MEMBERS' EQUITY

For the Year Ended June 30, 2024

Members' Capital
Balance, beginning of year $19,687,500
Capital contributions during the year ..... –
Distributions to members ..... –
Balance, end of year $19,687,500

Retained Earnings
Balance, beginning of year $916,002
Net income for the year 164,500
Distributions to members ..... –
Balance, end of year $1,080.502

Total Members' Equity – End of Year $20,768,002

CONSOLIDATED STATEMENT OF CASH FLOWS

For the Year Ended June 30, 2024

Operating Activities
Net income $164,500
Adjustments for non-cash items:
 Depreciation and amortization 67,500
 Change in deferred revenue 27,000
Changes in working capital:
 Accounts receivable ..... (241,875
 Prepaid expenses and other assets ..... (20,250
 Accounts payable and accrued liabilities 81,000
Net Cash Provided by Operating Activities $77,876

Investing Activities
Capitalized software and intangible additions ..... $(95,625
Net Cash Used in Investing Activities ..... $(95,625)

Financing Activities
Distributions to members ..... –
Capital contributions ..... –
Net Cash Provided by Financing Activities ..... –

Decrease in Cash and Cash Equivalents ..... $(17,750)
Cash and cash equivalents, beginning of year 1,423,004
Cash and Cash Equivalents, end of year $1,406,250

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

For the Year Ended June 30, 2024

1. Reporting Entity and Nature of Operations

EAH Energy LLC (“EAH” or the “Company”) is a privately held energy brokerage and consulting firm that arranges electricity and natural-gas supply contracts for commercial, industrial and institutional customers in deregulated markets. The Company earns commissions from licensed retail energy suppliers based on contracted volumes, terms and pricing.

The Company operates through a network of internal brokers, independent agents and channel partners across several U.S. states and Canadian provinces.

2. Basis of Presentation and Significant Accounting Policies

These consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America (“U.S. GAAP”). The consolidated financial statements include the accounts of EAH Energy LLC and all subsidiaries controlled by the Company. All intercompany balances and transactions have been eliminated on consolidation.

The preparation of consolidated financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

3. Revenue Recognition

The Company earns commission revenue from retail energy suppliers when customers enter into supply contracts that have been procured or facilitated by EAH. Commission revenue includes upfront commissions, trailing residual payments based on usage, renewal commissions, and fees for consulting and reverse-auction procurement services.

Commission revenue is recognized when the following conditions are met:
• A valid contract exists between the customer and the supplier.
• The customer has been accepted and enrolled by the supplier.
• The commission amount is determinable under the supplier agreement.
• Collection of the commission is reasonably assured.

Residual commissions are recognized as they are earned over the life of the underlying customer supply contract, based on reported consumption from the supplier.

4. Accounts Receivable and Residual Commissions

Accounts receivable represent amounts due from suppliers and customers for commissions and fees earned but not yet collected. Residual commissions receivable represent the estimated present value of expected future trailing commissions from active customer contracts in place at year end.

At June 30, 2024, commissions receivable were $2,513,138 and long-term residual commissions receivable were $6,610,135. Management evaluates receivables for impairment based on historical collection experience, aging of balances, supplier creditworthiness and other relevant factors.

5. Intangible Assets and Book-of-Business Valuation

Intangible assets primarily consist of:
• CRM and brokerage management platforms;
• Licensing, compliance and market access rights; and
• Book-of-business valuation representing the estimated fair value of the active customer portfolio.

The book-of-business valuation reflects the expected future commission streams that would transfer to a market participant in an arm’s length sale. At June 30, 2024, the book-of-business intangible asset was valued at $11,963,953.10

Intangible assets with finite lives are amortized on a straight-line basis over their estimated useful lives. The book-of-business valuation is reviewed annually for impairment or more frequently if events or changes in circumstances indicate that its carrying amount may not be recoverable.

6. Commissions Payable and Deferred Revenue

Commissions payable include amounts owed to brokers, agents and channel partners under commission-split and referral agreements. These amounts are recognized as expenses when the related commission revenue is recognized.

Deferred revenue represents upfront retainers, minimum fee commitments and technology access fees received from customers or partners in advance of the related services being performed. Deferred revenue is recognized as income over the applicable service period.

7. Income Taxes

The Company is treated as a limited liability company for U.S. federal income tax purposes. Income or loss is generally passed through to the members and reported on their respective income tax returns. However, the Company records provision for income taxes in jurisdictions where it is taxed at the entity level.

Income tax expense for the year ended June 30, 2024 was $57,200. The Company evaluates deferred tax assets and liabilities for recoverability and records a valuation allowance when it is more likely than not that some portion will not be realized.

8. Financial Instruments and Risk Management

The Company’s financial instruments consist of cash, accounts receivable, residual commissions receivable, accounts payable, commissions payable and accrued liabilities. The main financial risks to which the Company is exposed are credit risk, liquidity risk and market risk.

Credit Risk
Credit risk arises from the potential that counterparties will fail to fulfill their obligations. The Company mitigates credit risk by dealing primarily with established retail energy suppliers and by monitoring aging of receivables and supplier concentration.

Liquidity Risk
Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they come due. The Company manages liquidity risk by preparing cash flow forecasts and maintaining adequate credit facilities and cash reserves.

9. Commitments and Contingencies

The Company has entered into non-cancellable service and software licensing agreements with various providers. These agreements require fixed monthly or annual payments over terms ranging from one to five years.

The Company may, from time to time, be subject to legal claims and disputes arising in the ordinary course of business. Management believes that any ultimate liability that may result from such matters will not have a material adverse effect on the consolidated financial statements.

10. Related Party Transactions

Related party transactions are measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

During the year, the Company incurred certain administrative and professional service expenses from entities controlled by members of EAH. These transactions were conducted in the normal course of operations and on terms comparable to those with unrelated parties.

11. Subsequent Events

Management has evaluated subsequent events through July 27, 2024, the date the consolidated financial statements were available to be issued. No events were identified that would require adjustment to or additional disclosure in these consolidated financial statements.

SCHEDULE 1 – COMMISSION REVENUE

For the Year Ended June 30, 2024

Commissions from electricity supply contracts	$1,705,795
Commissions from natural gas supply contracts	640,500
Renewal and extension commissions	336,000
Reverse-auction and procurement fees	231,000
Other commission and fee income	115,500
Total Commission Revenue	$3,028,795

SCHEDULE 2 – COMMISSIONS PAID OUT

For the Year Ended June 30, 2024

Commissions paid to internal brokers	$1,062,248
Commissions paid to independent agents	559,520
Revenue-share payments to channel partners	247,480
Other commission-related costs	53,800
Total Commissions Paid Out	$1,921,083

SCHEDULE 3 – SEGMENT INFORMATION

For the Year Ended June 30, 2024

Revenue by Segment

Corporate and administration	$199,800
Broker and channel operations	1,754,532
Supplier relations and portfolio management	211,680
Technology and platforms	211,680
Sales and marketing	515,160
Total Revenue by Segment	$3,115,332

SCHEDULE 3 – SEGMENT INFORMATION (CONTINUED)

For the Year Ended June 30, 2024

Expenses by Segment

Corporate and administration	$494,760
Broker and channel operations (including commissions)	2,113,446
Supplier relations and compliance	234,080
Technology and platforms	223,440
Sales and marketing	218,153
Total Expenses by Segment	$3,284,858



INDEPENDENT AUDITORS' REPORT ON SUPPLEMENTARY INFORMATION

We have audited the consolidated financial statements of EAH Energy LLC as of and for the year ended June 30, 2024, and our report thereon dated July 27, 2024 appears on pages 3 to 5. Our audit was conducted for the purpose of forming an opinion on the consolidated financial statements as a whole.

The accompanying supplementary information included in Schedules 1 through 3 is presented for purposes of additional analysis and is not a required part of the consolidated financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements.

The supplementary information has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves.

In our opinion, the supplementary information is fairly stated in all material respects in relation to the consolidated financial statements as a whole.

EAH ENERGY LLC

Exhibit B-4 - Electric Aggregation Program

(a) Electric Aggregation Program

EAH Energy LLC intends to operate as an electric aggregator serving commercial, industrial, municipal, and governmental customers throughout the State of Connecticut. EAH Energy LLC acts solely as a broker/agent on behalf of its customers. The Company does not take title to electricity, does not purchase or resell electricity, and does not directly bill customers for commodity supply. EAH Energy LLC assists customers with evaluating electricity supply options offered by licensed electric suppliers and with selecting a supplier and product that meets the customer's procurement objectives.

(b) Reason for Filing an Electric Aggregator Application

EAH Energy LLC is filing this application so that it may provide electric aggregation and procurement services to eligible Connecticut customers in compliance with Connecticut law and the requirements of the Public Utilities Regulatory Authority. The Company seeks authority to aggregate customer load, solicit and evaluate supply offers from licensed electric suppliers, and assist customers with the selection and enrollment process.

(c) Marketing Methods, Customer Engagement, Monitoring, and Training

EAH Energy LLC may market its services through direct customer outreach, telephone and electronic communications, referrals, in-person meetings, and other business-to-business marketing methods. Customers may be contacted by EAH Energy LLC employees and authorized agents acting on the Company's behalf.

Individuals engaging with Connecticut customers on behalf of EAH Energy LLC will be instructed regarding the Company's role as an aggregator, required customer disclosures, the customer-approved fee structure, supplier contract terms, consumer protection requirements, and the prohibition against misleading or unauthorized enrollment practices. EAH Energy LLC will maintain oversight of its representatives and will address customer complaints or compliance concerns through its management and compliance functions.

(d) Customer Requirements and Obligations

Customers will not be required to purchase electricity from EAH Energy LLC because EAH Energy LLC does not sell commodity supply. Before enrollment, the customer will approve the applicable aggregation fee and the terms of the selected licensed electric supplier's supply agreement. EAH Energy LLC currently intends to charge Connecticut customers a customer-approved usage-based aggregation fee of $0.01 per kWh. Customers will not be required to prepay funds for the future purchase of electricity.

(e) Fee Structure and Customer Agreement

EAH Energy LLC's planned Connecticut aggregation fee is $0.01 per kWh of customer electricity usage. The fee will be disclosed to and approved by the customer before enrollment. The customer's obligations to EAH Energy LLC, including the aggregation fee and applicable service terms, will be documented in the customer-approved arrangement. Any separate electric supply obligations will be governed by the contract between the customer and the selected licensed electric supplier.

(f) Selection of Electric Suppliers

EAH Energy LLC will solicit and evaluate electricity supply offers from licensed electric suppliers based on factors relevant to the customer's requirements, which may include price, term, product structure, contract provisions, billing arrangements, credit requirements, renewable-energy options, and other commercial terms. EAH Energy LLC will present appropriate available options to the customer, and the customer will approve the selected supplier and supply arrangement.

(g) Compensation for Electric Aggregation Services

EAH Energy LLC will be compensated solely through customer-approved aggregation fees in connection with its Connecticut electric aggregation activities. EAH Energy LLC will not receive supplier-funded commissions, incentives, bonuses, or other supplier-funded compensation from electric suppliers for its Connecticut aggregation services.

Where permitted, the customer's selected electric supplier may collect the customer-approved aggregation fee and remit it to EAH Energy LLC solely as a billing and remittance agent. The supplier does not establish or fund the fee. The planned fee is $0.01 per kWh and will be disclosed to and approved by the customer before enrollment.

(h) Contracts Between EAH Energy LLC and Electric Suppliers

EAH Energy LLC may maintain agreements with licensed electric suppliers that permit the Company to solicit pricing, submit customer enrollments, coordinate account administration, and, where permitted, facilitate collection and remittance of customer-approved aggregation fees. Copies of applicable supplier agreements are attached.

(i) Supplier Marketing and Training Materials

EAH Energy LLC does not rely on supplier-provided marketing materials to represent its Connecticut aggregation services unless such materials are specifically authorized and appropriate for use. Any supplier-provided training or marketing materials used in connection with Connecticut customers will be maintained by EAH Energy LLC and provided to PURA as required or upon request.

(j) Other Services Offered to Electric Customers

In addition to soliciting and evaluating electric supply offers, EAH Energy LLC may assist customers with energy procurement strategy, contract review, renewal planning, usage and billing review, account administration, and communications with the selected electric supplier concerning the customer's supply arrangement. EAH Energy LLC does not provide electric distribution service and does not replace the customer's electric distribution company.

EAH ENERGY LLC

Exhibit C-2 - Sample Notice to Aggregated Customers

NOTICE REGARDING ELECTRIC AGGREGATION SERVICES

EAH Energy LLC is an electric aggregator that assists eligible commercial, industrial, municipal, and governmental customers in evaluating and obtaining electric generation service from licensed electric suppliers. EAH Energy LLC does not take title to electricity, does not purchase or resell electricity, and does not provide electric distribution service.

Your Electric Supplier and Distribution Company

Your electric generation service will be provided under a separate agreement with the licensed electric supplier you select and approve. Your electric distribution company will continue to deliver electricity and provide distribution-related services. Participation in EAH Energy LLC's aggregation program does not replace your electric distribution company.

Aggregation Fee

EAH Energy LLC's planned aggregation fee is $0.01 per kWh of electricity usage. The fee will be disclosed to and approved by you before enrollment. EAH Energy LLC will be compensated solely through customer-approved aggregation fees for its Connecticut electric aggregation services and will not receive supplier-funded commissions, incentives, bonuses, or other supplier-funded compensation for those services. Where permitted, your selected electric supplier may collect the customer-approved aggregation fee and remit it to EAH Energy LLC solely as a billing and remittance agent.

Supplier Contract Terms and Termination

Before enrollment, you will be provided with the applicable electric supplier agreement and related disclosures, including any provisions concerning price, term, renewal, and Early Termination Fees. EAH Energy LLC does not impose or collect an Early Termination Fee for terminating your participation in its aggregation program. Any Early Termination Fee that may apply arises solely under your separate electric supply agreement and is determined and assessed by the electric supplier in accordance with that agreement.

Customer Service and Complaints

Questions, service requests, complaints, or requests to terminate your relationship with EAH Energy LLC may be submitted using the contact information below. Customers may provide termination notice by email, mail, or other documented communication.

EAH Energy LLC	
Address:	7901 4TH ST N STE 300, ST. PETERSBURG, FL 33702
Telephone:	718-690-2787
Email:	gabi@eahenergy.com
Website:	www.eahenergy.com

This sample notice is intended to accompany EAH Energy LLC's Connecticut electric aggregation program and to provide customers with clear information regarding EAH Energy LLC's role, compensation, customer service contacts, and the distinction between EAH Energy LLC and the customer's selected licensed electric supplier.

EAH ENERGY LLC

Exhibit C-3 - Customer Service Information

Method of Providing Customer Service Information

EAH Energy LLC will provide its aggregated Connecticut customers with the Company's customer service contact information in written and electronic communications associated with the customer's aggregation services, including customer notices and other applicable enrollment or service documentation.

Customers will be provided with EAH Energy LLC's business address, telephone number, email address, website, and other applicable customer service information so that they may contact the Company regarding questions, complaints, account administration, aggregation fees, supplier coordination, or termination of their relationship with EAH Energy LLC.

Customer Service Contact Information

Company	EAH Energy LLC
Address	7901 4TH ST N STE 300, ST. PETERSBURG, FL 33702
Telephone	718-690-2787
Email	gabi@eahenergy.com
Website	www.eahenergy.com

Customer Access and Complaints

Customers may contact EAH Energy LLC using the information above to request assistance or submit a complaint. EAH Energy LLC will maintain customer service procedures for receiving, reviewing, and responding to customer inquiries and complaints and will coordinate with the customer's selected licensed electric supplier or electric distribution company when necessary to address matters within those entities' respective responsibilities.

EAH Energy LLC will ensure that its customer service contact information remains available to customers throughout the period in which the Company provides aggregation services. If the Company's customer service contact information changes, affected customers will be provided with updated information through an appropriate written or electronic communication.

PAYMENT REMITTANCE AGREEMENT

This Payment Remittance Agreement (this "Agreement") is entered into as of the effective date set forth below by ENGIE Resources LLC and [Aurora Energy LLC] ("Broker"). ENGIE and Broker are sometimes collectively referred to in this Agreement as the "Parties" and are sometimes individually referred to in this Agreement as a "Party".

ENGIE Resources LLC and its subsidiary, ENGIE Power & Gas LLC (formerly Plymouth Rock Energy LLC) (collectively "ENGIE") are engaged in the business of providing retail electric service, retail natural gas, and related energy services products to retail electric consumers and retail natural gas customers ("Customers") located within the regions and/or markets where ENGIE is licensed to provide such services; and

ENGIE may enter into such agreements pursuant to which ENGIE may undertake obligations to supply natural gas, energy, capacity, ancillary services or scheduling services (the "Products") to such Customers; and

Broker has a representation relationship with potential Customers (each a "Broker Client") which are interested in receiving a bid from ENGIE to sell one or more Products; and

WHEREAS, ENGIE and the Broker wish to set forth certain understandings regarding the remittance service ENGIE will provide to Broker and the Broker Client in the event ENGIE wins the competitive bidding and executes a definitive electricity or natural gas sales agreement (a "Customer Agreement") with such Broker Client.

NOW THEREFORE, in consideration of the mutual covenants set forth in this Agreement as well as for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties hereby agree as follows:

1. Throughout the term hereof, Broker may deliver the identity of a Broker Client to ENGIE with which Broker has an arrangement in place to represent such Broker Client in energy services procurement. Broker shall provide information requested by ENGIE relating to the Broker Client. Following receipt of such information, ENGIE may provide Broker with a draft Customer Agreement and a bid to sell Products to the Broker Client. In the event any negotiations are required between a Broker Client and ENGIE regarding a Customer Agreement, ENGIE shall conduct such negotiations directly with the Customer in conjunction with the Broker. Broker acknowledges that ENGIE may also from time to time make contact with Customer outside the presence of Broker during the term of an applicable Customer Agreement. If ENGIE and Broker Client execute a Customer Agreement, ENGIE will remain obligated under this Agreement to remit Broker Fees as if ENGIE had executed such Customer Agreement itself.

2. ENGIE agrees to facilitate Customer's payment to Broker of the fee agreed to be paid by Customer to Broker for the Broker's services (the "Broker Fee"). Such a Broker Fee shall be remitted by ENGIE to Broker if a Broker Client and ENGIE execute a Customer Agreement, so long as Broker has a current arrangement with the potential Customer and the Customer pays the Broker Fee. All remittances made by ENGIE shall be made by check or wire transfer (at ENGIE's election) to an account specified by Broker. Broker shall provide account information required for wire transfer and payment advice for payment by check to ENGIE within ten (10) Business Days of the effective date of this Agreement. The Broker Fee paid by the Customer will be remitted pursuant to the following **Monthly Payment** process - The Broker Fee will be remitted in monthly installments equal to an amount as specified in a confirmation letter (the "Monthly Payment"). ENGIE shall remit the sum of the Monthly Payments pursuant to each executed Customer Agreement on the twenty-fifth day of each month ("Payment Deadline"). In the event the twenty-fifth day of the month is not a Business Day, ENGIE shall forward the Monthly Payment due on the next following Business Day. For purposes of this Agreement, "Business Day" shall mean any day on which federally chartered banks in Houston, Texas are open for business. If Customer fails to pay any outstanding balance in full, ENGIE may withhold the Broker Fee. If Customer makes full payment, ENGIE will remit the Broker Fee in ENGIE's next Monthly Payment to Broker. Fee shall be remitted by ENGIE to Broker if a Broker client and ENGIE execute a Customer Agreement and Broker has a current arrangement with Customer and the Customer agrees to and pays the Broker Fee. A Broker Fee payment may, at ENGIE's discretion, be subject to a true-up in the event the actual consumption is more or less than the anticipated consumption. ENGIE may deduct from or add to a Broker fee due under this Agreement for any such true-up amounts. ENGIE will provide Broker with notice that explains the basis for any true-up.

3. The term of this Agreement (the "Term") shall commence on the effective date of this Agreement and shall remain in effect until terminated with or without cause by either Party on thirty (30) days' prior written notice, provided, however, that such termination shall not affect or excuse the performance of either Party so long as any Customer Agreements remain in effect. If at any time following the execution of a Customer Agreement, there exists an event of default, change in law, regulatory action, judicial action or any other event or circumstance that would give rise to, or require termination of the Customer Agreement by ENGIE or the applicable Customer, then ENGIE's obligation to facilitate the payment of the Broker Fee arising from the terminated Customer Agreement also shall terminate and ENGIE shall be released from any and all subsequent payment obligations to Broker relating to the terminated Customer Agreement. ENGIE may pay the Broker Fee for post-term service of a Customer Agreement at ENGIE's sole discretion.

4. The receipt of any information from Broker pursuant to Section 1 above shall in no way obligate ENGIE to offer a bid to sell electricity or to enter into any Customer Agreement. The decision as to whether to proceed with any transaction with

Customer is at the sole discretion of ENGIE. If ENGIE elects not to offer Products to the Customer or if ENGIE elects at any point following receipt of the information from Broker described in Section 1, to terminate negotiations or discussion with Customer, ENGIE shall not have any liability to Broker whatsoever as it relates to the applicable identified Customer. Further, notwithstanding anything to the contrary in this Agreement, if Broker indicates to ENGIE that Broker has a relationship with a potential Customer, and another broker also claims to have a relationship with that same potential Customer, then (a) ENGIE shall have the right to contact such potential Customer directly to have the potential Customer designate the appropriate party through whom ENGIE is to provide pricing; (b) if the Customer fails to designate an appropriate party, ENGIE shall be entitled to select the appropriate party through whom ENGIE will provide pricing; and (c) unless Broker has been so designated by the potential Customer or selected by ENGIE, ENGIE shall have no obligations hereunder to Broker in connection with such Customer.

5. If either Party fails in the performance of its obligations under this Agreement at any time during the Term, then the other party (the "Non-Defaulting Party") shall provide notice of such failure to perform to the defaulting Party (the "Defaulting Party"). Following receipt of such notice, the Defaulting Party shall have ten (10) Business Days to cure the event of default described in the notice. If such event of default is not cured within ten (10) Business Days following the Defaulting Party's receipt of notice, then the Non-Defaulting Party may terminate this Agreement and pursue such other remedies as may be available to the Non-Defaulting Party at law or in equity (but subject to the limitations provisions set forth below).

6. Broker represents and warrants that, during the Term of this Agreement, Broker shall have and shall maintain in effect all governmental authorizations, permits and licenses necessary for it to legally perform its obligations under this Agreement and that it will act at all times in conformity with all applicable federal, state and local laws, including, but not limited to, any and all fiduciary duties and disclosure requirements regarding fees received by Broker in conjunction with the services provided to its clients. Broker and ENGIE each covenant, as applicable, throughout the term of this Agreement: (a) to comply with applicable local regulatory body guidelines and rules, including those relating to disclosure, marketing, customer protection and the filing of regular reports on customer complaints; (b) when a Customer engages Broker, Broker will disclose to Customer that the fee Customer is paying for Broker's service is included in the price it will pay for electricity; (c) to behave honestly, with integrity, and to each conduct itself in the spirit of fairness during all interactions with Customers and each other; (d) that Broker will not imply or state, either verbally or in writing that the broker services it provides are without cost to Customer, and ENGIE will not imply or state either verbally or in writing, that the cost of electricity to Broker's Customer would be less without the involvement of Broker; (e) that Broker will not knowingly provide false or misleading information to a Customer or ENGIE in response to a request for information, (f) that Broker affirms that Customer Agreements submitted to ENGIE are transacted in a manner that is compliant with the applicable state's public utility commission rules, regulations and administrative codes controlling and overseeing the sale of natural gas; warrants that its employees, internal and external sales agents and representatives do not engage in unfair, misleading, or deceptive, practices; and that all transactions submitted to ENGIE are consummated in a compliant manner and conform with the principles set forth by the applicable and governing state's public utility commission; and (g) that Broker will share truthfully with Customers all bids from ENGIE and all other bidders that are presented to Broker's Customers.

7. Each Party shall indemnify, defend and hold the other Party harmless from and against any claims arising from or out of any event, circumstance, act or incident either (i) in breach of any provision herein or (ii) outside of the indemnifying Party's scope of authority as specified herein.

8. This Agreement shall be governed and construed in accordance with the laws of the State of Texas without application of applicable conflicts of laws.

9. Except as required by Section 6 of this Agreement, neither Party shall disclose, unless authorized in writing by the other Party, the terms of this Agreement, including the fees paid, to a third party (other than to Broker's Customer/Client or to a Party's lenders, counselors, advisors, intermediaries, or accountants who have agreed to keep such terms confidential) except in order to comply with any applicable law, order, regulation or exchange rule or to obtain transmission, distribution, ancillary or other regulated services; provided, each Party will notify the other Party of any proceeding of which it is aware which may result in non-routine disclosure. ENGIE's proprietary information also includes executed and un-executed agreements customer agreements and pricing information for potential of current customers and Broker agree to keep such information confidential. The Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with, this confidentiality obligation; provided, all monetary damages shall be limited to direct actual damages and a breach of this section shall not give rise to a right to suspend or terminate this Agreement.

10. Nothing in this Agreement shall create or be construed to create an agency, partnership, employer-employee, joint venture or any similar legal relationship between Broker and ENGIE. Neither Party to this Agreement has any right to obligate or bind the other in any manner whatsoever, nor to represent to third parties that it has any right to enter into any binding obligation on the other's behalf. This Agreement is not exclusive and the Parties each retain the right, at its sole discretion, to acquire the same or similar services from others without any obligation to the other Party.

11. This Agreement represents the full and final agreement between the Parties relating to the subject matter set forth in this Agreement. This Agreement may only be amended by written instrument executed by each of the respective Parties. To the extent that Broker and ENGIE are Parties to an existing sales channel agreement or any other agreement(s) relating to the subject matter hereof, this Agreement supersedes and replaces any and all such agreement(s) as of the effective date of this Agreement.

12. This Agreement shall be binding upon each of the Parties and their respective successors and assigns. Neither Party may assign this Agreement without the express written consent of the other Party which consent shall not be unreasonably withheld.

13. **NEITHER PARTY TO THIS AGREEMENT (NOR THEIR RESPECTIVE PARTNERS, SHAREHOLDERS, EMPLOYEES, OFFICERS OR DIRECTORS) SHALL BE LIABLE FOR ANY SPECIAL, CONSEQUENTIAL, INDIRECT, PUNITIVE, EXEMPLARY DAMAGES WITHOUT REGARD TO WHETHER SUCH DAMAGES ARISE IN CONTRACT, IN TORT OR OTHERWISE.**

14. This Agreement may be executed in any number of counterparts all of which shall be representative of a single agreement.

Executed to be effective as of the [30] day of [10] 20[24].

Aurora Energy LLC **BROKER**

Signature: michael gerguis

Name: Michael Gerguis

Title: president

Address: 30 N Gould St Ste N Sheridan

Wyomng 82801

Federal Tax ID./EIN 8 7-3898315

Phone: (860) 955-4390

Email: _michael@aurora-energy.net

ENGIE Resources LLC

Signature: _

Name: ___ Jay Bell

Vice President of Sales

Title: _____

11/3/25
Date

EAH World LLC - DBA Aurora Energy
Broker Name
michael@aurora-energy.net
Broker email

RE: PAYMENT REMITTANCE AGREEMENT DATED 1/3/25 **BETWEEN** EAH World LLC - DBA Aurora Energy **AND** _____ **(ENGIE) (THE "AGREEMENT") ASSIGNMENT OF THE AGREEMENT**

The Parties agree to amend the above referenced Agreement as follows: **Please be advised that this letter agreement documents the assignment of the Agreement to the Assignee identified below**. As of the assignment date (effective when all parties have executed this letter agreement) _____ (ENGIE) will transfer and assign to Assignee all of Assignor's rights and liabilities under the Agreement including but not limited to the payment of any and all Broker Fees incurred by Assignor AND the liability of any and all clawbacks. Broker Fees and clawbacks will be transferred to the Assignee. Assignor agrees to assign the Agreement and Assignee agrees to accept assignment of the Agreement. As of the assignment date, all references to the Assignor are replaced with the Assignee. For processing of the assignment, Assignee must provide a W-9 and a banking information document on banking letterhead (in the form as attached hereto).

ASSIGNOR NAME:	EAH World Corp DBA Aurora Energy
ASSIGNOR ADDRESS:	30 N Gould St Ste N Sheridan Wyoming 82801
ASSIGNOR PRIMARY CONTACT:	Michael Gerguis
ASSIGNOR PHONE NUMBER:	(860) 955-4390
ASSIGNOR EMAIL:	michael@aurora-energy.net
ASSIGNEE NAME:	EAH Energy LLC
ASSIGNEE ADDRESS:	7901 4TH ST N ST. PETERSBURG, FL 33702
ASSIGNEE PRIMARY CONTACT:	Gabrielle Mentink Carvalho
ASSIGNEE PHONE NUMBER:	2029988260
ASSIGNEE EMAIL:	gabrielle@eahenergy.com

Sincerely,

Jay Bell
SVP, Sales
ENGIE Resources LLC
1360 Post Oak Blvd, Suite 400
Houston, Texas 77056
Jay.Bell@engie.com

This letter agreement shall not be valid unless and until executed by all parties.

AGREED AND ACCEPTED: ASSIGNOR

EAH World LLC - DBA Aurora Energy

Signature: _____

Name: Michael Gerguis

Title: President

Email: michael@auora-energy.net

Federal EIN – 87-3898315

Date: 11/3/25

AGREED AND ACCEPTED: ASSIGNEE

EAH Energy LLC

Signature: _____

Name: Gabrielle Mentink Carvalho

Title: President

Email: gabrielle@eahenergy.com

Federal EIN – 61-2052459

Date: 11/3/25

CHANNEL PARTNER AGREEMENT

This CHANNEL PARTNER AGREEMENT (this "Agreement"), dated as of 9/11/24 (the "Effective Date"), is entered into by and between Catalyst Power REPCo LLC, a Delaware limited liability company (the "Company") and [EAH Energy LLC, a [FL] [LLC] ("Channel Partner").

WHEREAS, the Company is a provider of competitive electricity and natural gas supply and power purchase agreements (the "Energy Services"); and

WHEREAS, the Company desires to engage Channel Partner, and Channel Partner agrees to serve as, as a sales representative of the Company, on a non-exclusive basis, in order to arrange for sales of Energy Services to customers approved by the Company in its sole discretion (each, a "Customer" and collectively, the "Customers") (such sales representative services, the "Services"), in accordance with the terms and conditions of this Agreement.

NOW, THEREFORE, in consideration of the mutual promises and covenants contained herein, and for other good and valuable consideration, the receipt, sufficiency and adequacy of which are hereby acknowledged, the parties agree as follows:

1. Obligations of Channel Partner.

a. Completion of Exhibit A. Concurrently with the execution of this Agreement, Channel Partner shall complete the information set forth on Exhibit A hereto. During the term of this Agreement, if any information contained on Exhibit A shall change, Channel Partner shall promptly deliver an updated Exhibit A to the Company in accordance with the notice requirements set forth in Section 20 of this Agreement.

b. Deal Submission Form. In performing the Services, once the Channel Partner has identified a potential Customer, Channel Partner shall complete and deliver to the Company a Deal Submission Form in the form attached hereto as Exhibit B (the "Deal Submission Form"). The Company may, in its sole discretion, accept or reject such Deal Submission Form within ten (10) business days; provided, that for the avoidance of doubt, any Deal Submission Form that is not accepted within such ten (10) business day period shall be deemed to be rejected.

c. General Obligations. In the performance of its obligations under this Agreement, Channel Partner shall (a) comply with any and all applicable laws, rules, regulations, guidelines, and requirements, (b) abide by all policies, practices, procedures and guidelines adopted by the Company, and (c) not encourage, suggest, cause or otherwise induce any Customer to terminate any agreement between such Customer and the Company prior to the end of the term of such agreement, and (d) ensure that its conduct is fair, honest, lawful and courteous, and shall not adversely affect the business, goodwill, or reputation of the Company.

2. Term. The term of this Agreement shall begin on the Effective Date and end one (1) year after the Effective Date (the "Initial Term"); provided, that this Agreement shall automatically renew for successive one (1) year periods (each, a "Renewal Term," and collectively with the Initial Term, the "Term") unless and until a party provides written notice to the other party of its intention to not renew this Agreement at least thirty (30) days prior to the end of the then-current Initial Term or Renewal Term, as applicable.

3. Suspension; Termination.

a. Suspension. The Company reserves the right to suspend all or any part of Channel Partner's activities under this Agreement if Channel Partner has breached or appears to have breached, in the Company's reasonable opinion, any provision set forth in this Agreement. The Company will notify Channel Partner in writing of any suspension or subsequent reinstatement.

b. Termination by Either Party. Either party may terminate this Agreement (i) in the event of a breach of this Agreement by the other party which remains uncured for a period of thirty (30) days following written notice thereof to the breaching party; or (ii) if voluntary or involuntary proceedings by or against the other party are initiated in bankruptcy under any insolvency law, or a receiver or custodian is appointed for such party, or proceedings are instituted by or against such party for corporate reorganization or the dissolution of such party, which proceedings, if involuntary, shall have not been dismissed within sixty (60) days after the date of filing, or if the other party makes an assignment for the benefit of creditors.

c. Termination by the Company. The Company may terminate this Agreement (i) immediately upon written notice to Channel Partner if Channel Partner (A) breaches Sections 9, 10, 11, 12 or 13 of this Agreement or (B) fails to maintain all required licenses, permits or other authorizations required for Channel Partner to perform its obligations under this Agreement; or (ii) for any reason or no reason at any time upon thirty (30) days' prior written notice to Channel Partner.

d. Effect of Termination. In the event of the termination of this Agreement, (i) Channel Partner shall immediately cease performing all Services under this Agreement, (ii) the Company shall pay to Channel Partner, within thirty (30) days following the effective date of termination, an amount equal to all accrued but unpaid Commissions earned by Channel Partner through and including the effective date of termination; provided, that the Company shall have no obligation to pay any such amounts to Channel Partner if it terminates this Agreement pursuant to Section 3(c)(i) of this Agreement, (iii) the Company shall pay to Channel Partner, in accordance with the time periods set forth in Section 4 of this Agreement, Commissions for each Customer contract executed prior to the effective date of termination through and including the expiration of such Customer contract; provided, that the Company shall have no obligation to pay any such amounts to Channel Partner if it terminates this Agreement pursuant to Section 3(c)(i) of this Agreement, and (iv) Channel Partner shall promptly return to the Company or destroy, at the Company's option, any and all materials provided by the Company to Channel Partner. Notwithstanding the foregoing, Sections 3(d), 4, 8, 9, 10, 12, and 15 through 20 (inclusive) of this Agreement shall survive the termination or expiration of this Agreement.

4. Compensation. As compensation in full for the performance of the Services by Channel Partner in accordance with this Agreement, the Company shall pay to Channel Partner the commission set forth on Exhibit C attached hereto; provided, that the Company may amend Exhibit C at any time in its sole discretion upon written notice to the Channel Partner; provided, further, that any such amendment to Exhibit C shall only apply to Customers with Deal Submission Forms submitted on or after the effective date of the amendment. Commissions shall be due and payable by the Company to Channel Partner no later than the fifteenth (15th) day of the month following the Company's receipt of payment; provided, that the Company shall have no obligation to pay any commission (and such commission shall continue to accrue, without interest) unless and until the Channel Partner has earned at least $500 in aggregate commissions. Commission payments owed to a Channel Partner of less than $500 may be held by the Company and accrue until the commissions owed to the Channel Partner meets or exceeds the $500 threshold, at which time they will be distributed. Notwithstanding the foregoing, if a Customer becomes past due and is terminated by the Company for nonpayment or Customer's account is otherwise assigned by the Company to a collections agency, all Commissions relating to such Customer shall be suspended until such time as Customer is in good standing with the Company.

5. Independent Contractors. Channel Partner is and shall remain an independent contractor and shall not be deemed to be an employee of the Company. Nothing in this Agreement is intended to imply a joint venture, partnership, association, employer/employee relationship, or fiduciary relationship between the Company and Channel Partner. Channel Partner shall be responsible for all taxes owed pursuant to this Agreement. Channel Partner shall not have the authority to bind the Company in any way and shall not make any representations to the contrary.

6. Exclusivity; Territory. The parties acknowledge and agree that Channel Partner is a non-exclusive sales representative of the Company. As such, the Company may, in its sole discretion, perform the same or similar Services on its own behalf or appoint additional sales representatives to perform the same or similar Services for the Company.

7. Representations and Warranties. Channel Partner represents and warrants to the Company as follows:

a. All action necessary for the authorization, execution, delivery and performance of all obligations under this Agreement has been taken and this Agreement constitutes a valid and legally binding obligation of Channel Partner that is enforceable against Channel Partner in accordance with its terms. The authorization, execution and delivery by Channel Partner of this Agreement and the performance of Channel Partner's obligations under this Agreement will not, with or without the passage of time or giving of notice (i) conflict with, or result in any violation of or default or loss of any benefit under, any permit, law, rule or regulation, or any judgment, decree or order of any court or other governmental agency or instrumentality to which Channel Partner is a party or to which any of Channel Partner's property is subject or (ii) conflict with, or result in a breach or violation of or default or loss of any benefit under, the terms of any agreement, contract, indenture or other instrument to which Channel Partner is a party or to which any of Channel Partner's property is subject, or constitute a default or loss of any right thereunder or an event that, with the lapse of time or notice or both, might result in a default or loss of any right thereunder. Channel Partner's performance of its obligations under this Agreement will not infringe upon or violate any right of any person or entity.

b. All information supplied by Channel Partner to the Company is accurate, complete and correct.

c. Channel Partner has never (i) (A) been convicted for any crime or misdemeanor or (B) entered into a plea of *nolo contendere*; (ii) been the subject of an investigation by any state, federal or other governmental or quasi-governmental agency based on an alleged violation of its laws, rules or regulations; or (iii) been involved in any other action or proceeding which could have any adverse effect on the Company or the Company's business, or performance by Channel Partner under this Agreement.

d. Channel Partner has met all necessary local, state and federal rules and regulations, and has obtained any required permits, licenses and approvals, for providing the Services under this Agreement in each jurisdiction in which it will provide such Services.

8. Proprietary Information. This Agreement creates a relationship of confidence and trust between the Company and Channel Partner with respect to any information: (a) applicable to the business of the Company or (b) applicable to the business of any client or customer of the Company, which may be made known to Channel Partner by the Company or by any client or customer of the Company, or learned by Channel Partner in such context during the term of this Agreement. All such information, whether provided prior to, on or after the Effective Date, has commercial value in the business in which the Company is engaged and is hereinafter called "Proprietary Information." "Proprietary Information" also includes proprietary or confidential information of any third party who may disclose such information to the

Company or to Channel Partner in the course of the Company's business.

9. Ownership and Nondisclosure of Proprietary Information. All Proprietary Information is the sole property of the Company and the Company's assigns and the Company and the Company's assigns shall be the sole and exclusive owner of all patents, copyrights, mask works, trade secrets and other rights in the Proprietary Information. At all times, both during the term of this Agreement and after termination of this Agreement, Channel Partner shall keep in confidence and trust all Proprietary Information and will not disclose any Proprietary Information to any person or entity other than the Company or use any Proprietary Information other than in connection with Channel Partner's performance of the Services for the benefit of the Company, in each case, without the prior written consent of the Company.

10. Non-Solicitation.

a. Channel Partner agrees that while Channel Partner is engaged by the Company and for twelve (12) months thereafter (such period, subject to automatic extension for an additional period equal to the period of any breach of the covenants in this Section 10), Channel Partner shall not directly or indirectly through another person or entity: (i) induce or attempt to induce any employee or independent contractor of the Company to leave the employ of or engagement with the Company, or in any way interfere with the relationship between the Company, on the one hand, and any employee or independent contractor thereof, on the other hand; (ii) hire or engage any person who was an employee or independent contractor of the Company until twelve (12) months after such individual's relationship with the Company has been terminated; (iii) induce or attempt to induce any customer, supplier, independent contractor, licensee or other business relation of the Company to cease doing business with the Company, or in any way interfere with the relationship between any such customer, supplier, independent contractor, licensee or business relation, on the one hand, and the Company, on the other hand; or (iv) solicit or accept any business from any customer of the Company. Notwithstanding subsections (i) and (ii) of this Section 10(a), Channel Partner may engage in general solicitations not specifically directed toward employees or independent contractors of the Company, and hiring as a result thereof. For the avoidance of doubt, Channel Partner's recommendation to a Customer to sign a new contract with a different supplier at the end of the contract term with the Company does not violate this Section 10(a). In addition, Channel Partner agrees that, for as long as Channel Partner is entitled to receive Commissions pursuant to this Agreement, Channel Partner shall not solicit a competitive offer for any Customer as a result of the Services of Channel Partner in accordance with this Agreement, except if the Company is given the "right of first refusal" by such Customer for a renewal of Services.

b. If, at the time of enforcement of this Section 10, a court holds that the restrictions stated herein are unreasonable under the circumstances then existing, Channel Partner and the Company agree that the maximum period, scope or geographical area reasonable under such circumstances shall be substituted for the stated period, scope or area so as to protect the Company to the greatest extent possible under applicable law from improper competition.

c. In the event of any breach or violation by Channel Partner of any of the restrictions contained in this Section 10, any time period specified herein shall abate during the time of any such breach or violation thereof and that portion remaining at the time of commencement of any such breach or violation shall not begin to run until such breach or violation has been cured in all respects.

11. Insurance. Channel Partner shall (i) maintain, at Channel Partner's own expense, insurance that shall provide adequate coverage for all liabilities and claims for damages resulting from the services performed or undertaken by Channel Partner hereunder, including commercial general liability insurance of not less than $1,000,000 per occurrence and $2,000,000 in the aggregate and (ii) name the Company as an additional insured on Channel Partner's commercial general liability insurance. Channel Partner shall provide

Company certificates of such insurance promptly following the Company's request, which certificates shall contain such endorsements as required by this Agreement.

12. Publicity. No informational material, advertising circulars, radio or television broadcast or other advertising shall be published or circulated by Channel Partner without the Company's prior written consent.

13. No Subcontracting. Channel Partner may not subcontract any of its obligations under this Agreement without the prior written consent of the Company.

14. Assignment. This Agreement shall be binding upon, and inure to the benefit of, the parties hereto and their respective heirs, successors and permitted assigns; provided, however, that this Agreement and Channel Partner's rights and obligations are not assignable by Channel Partner without the Company's prior written consent. Any assignment made in violation hereof shall be null and void and of no force or effect.

15. Indemnification. Channel Partner will defend, indemnify and hold the Company and its affiliates harmless against any and all losses, liabilities, damages, claims, demands, suits, costs and expenses (including, without limitation, reasonable attorneys' fees and court costs) arising or resulting, directly or indirectly, from any act or omission of Channel Partner or Channel Partner's breach of any term or condition of this Agreement.

16. Non-Waiver. No failure on the part of any person or entity to exercise any power, right, privilege or remedy under this Agreement, and no delay on the part of any person or entity in exercising any power, right, privilege or remedy under this Agreement, shall operate as a waiver of such power, right, privilege or remedy; and no single or partial exercise of any such power, right, privilege or remedy shall preclude any other or further exercise thereof or of any other power, right, privilege or remedy. No person or entity shall be deemed to have waived any claim arising out of this Agreement, or any power, right, privilege or remedy under this Agreement, unless the waiver of such claim, power, right, privilege or remedy is expressly set forth in a written instrument duly executed and delivered on behalf of such person or entity; and any such waiver shall not be applicable or have any effect except in the specific instance in which it is given.

17. Severability. If any particular provision of this Agreement shall be adjudicated by a court of competent jurisdiction to be invalid, prohibited or unenforceable for any reason, such provision, as to such jurisdiction, shall be ineffective, without invalidating the remaining provisions of this Agreement or affecting the validity or enforceability of this Agreement or affecting the validity or enforceability of such provision in any other jurisdiction. Notwithstanding the foregoing, if such provision could be more narrowly drawn so as not to be invalid, prohibited or unenforceable in such jurisdiction, it shall, as to such jurisdiction, be so narrowly drawn, without invalidating the remaining provisions of this Agreement or affecting the validity or enforceability of such provision in any other jurisdiction.

18. Captions. The captions and sub-captions contained in this Agreement are for the purpose of convenience and shall not be construed as limiting or expanding the provisions hereof.

19. Governing Law; Venue. THIS AGREEMENT WILL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE DOMESTIC LAWS OF THE STATE OF NEW YORK WITHOUT GIVING EFFECT TO ITS PRINCIPLES OF CONFLICTS OF LAWS. The Company and Channel Partner hereby irrevocably and unconditionally submit, for themselves and their property, to the exclusive jurisdiction of any State of New York court or federal court in the State of New York and any appellate court from any thereof, in any action or proceeding arising out of or relating to this Agreement.

20. Notices. All notices required or permitted by this Agreement shall be in writing and may be delivered in person or may be sent by registered, certified or express mail, with postage prepaid, return receipt requested, via overnight delivery by a reputable courier, or may be transmitted by electronic mail, addressed as follows:

If to the Company, to:

Catalyst Power REPCo LLC
P.O. Box 268
Garden City, New York 11530
Attention: Gabriel Phillips, Chief Executive Officer
Email: gabe@catalystpower.com

If to Channel Partner, to:

EAH Energy LLC
7901 4TH ST N
STE 300
ST. PETERSBURG, FL 33702 Attention:
Gabrielle Mentink Carvalho
Email: gabrielle@eahenergy.com

Or to such other address as shall, from time to time, be supplied in writing by any party to the other in compliance with this Section 20. Notice sent by (i) registered, certified or express mail, post-paid, with return receipt requested, shall be deemed given three (3) business days after deposit of same in the United States mail, (ii) overnight delivery shall be deemed given one (1) business day after deposit of the same with a reputable overnight courier and (iii) electronic mail shall be deemed given upon receipt, with confirmation of receipt.

21. Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original and all of which, when taken together, shall constitute one and the same instrument, binding on the parties, and the signature of any party to any counterpart shall be deemed a signature to, and may be appended to, any other counterpart. Counterparts may be delivered via facsimile, electronic mail (including pdf or any electronic signature complying with the U.S. federal ESIGN Act of 2000, e.g., www.docusign.com) or other transmission method and any counterpart so delivered shall be deemed to have been duly and validly delivered and be valid and effective for all purposes.

22. Further Assurances. The parties hereto agree that they will cooperate with each other and will execute and deliver, or cause to be delivered, all such other instruments, and will take all such other actions, as either party hereto may reasonably request from time to time in order to effectuate the provisions and purposes hereof.

23. Entire Agreement. This Agreement, together with any and all exhibits or schedules hereto, supersede all previous agreements, any oral representations or understandings, relating to the subject matter hereof and constitute the entire agreement between the parties relating to the subject matter hereof.

[*Remainder of page intentionally left blank; signature page follows*]

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the Effective Date.

COMPANY:

CATALYST POWER REPCO LLC

By: _____
Name: Gabriel Phillips
Title: Chief Executive Officer

CHANNEL PARTNER:

If an entity:

EAH Energy LLC

Gabrielle mentink Carvalho
_____

Title: President

If an individual:

_____
Print Name: _____

Exhibit A

Requested Information

(Attached)

Exhibit B

Form of Deal Submission Form

(Attached)

Exhibit C

Retail Electric and Retail Natural Gas Commission

The Company shall pay to the Channel Partner a residual commission in respect of each Customer equal to the product of (a) such Customer's monthly consumption (kWh or therms), as determined and provided by the Customer's local distribution company multiplied by (b) the unique commission rate contained in the Deal Submission Form for such Customer.

Residual commissions shall be due and payable by Company to the Channel Partner to an account specified by the Channel Partner on the first Friday after the 10th of the month following Company's receipt of payment for applicable monthly consumption for a Customer.

There is no maximum residual commission that Channel Partner can put on the Deal Submission Form, however, there will be a 50/50 split on any commission amount above the rates listed below. The 50/50 split is only valid on commission above the limits set below.

Maximum Electric Commission Rate Prior to Split: $0.01 per kWh
Maximum Gas Commission Rate Prior to Split: $0.05 per therm

Community Solar Commission

For qualifying Customers that have executed an approved subscription agreement provided by the Company (including the appropriate ACH or credit card payment information if required by the project sponsor) and accepted by the utility into its community solar program, Channel Partner shall be paid as follows:

- One time up-front fee on a $ per kWh, based on average annual kWh.
  - $ per kWh fee is project dependent.
  - This is paid in full the month after which the Company is compensated.
  - This is a one-time payment; there is no residual compensation.

Community Solar Commissions shall be due and payable by the Company to the Channel Partner by the first Friday after the 10th of the month following Company's receipt of any owed payments from all community solar projects for a Customer.

If the Customer cancels the service within the first 90 days after the commencement of service to the Customer, then the Company will recover the paid commission from Channel Partner.

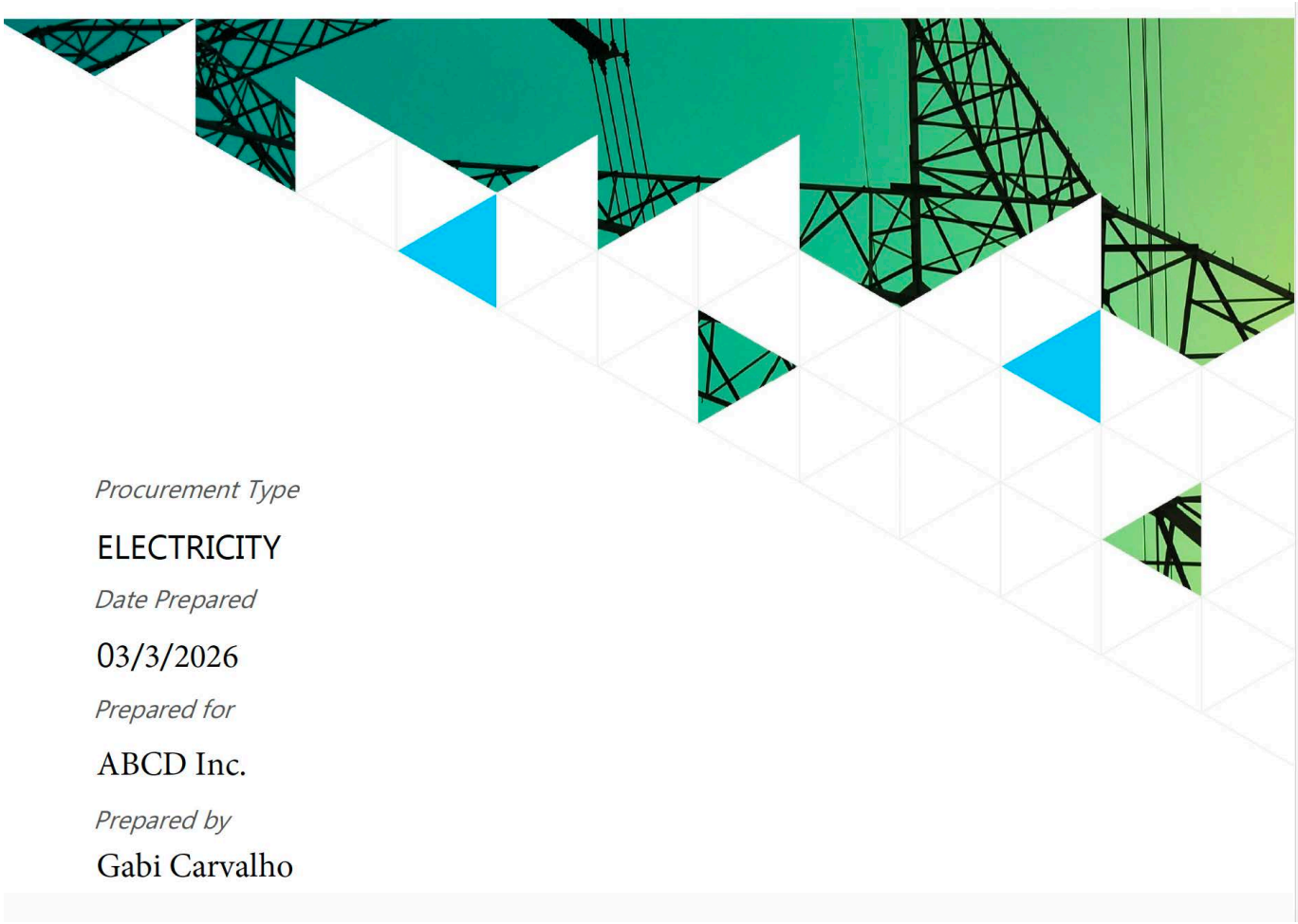
Connected Microgrid Commission

The Company shall pay to the Channel Partner a residual commission in respect of each Connected Microgrid Customer equal to the product of (a) the Connected Microgrid project monthly production multiplied by (b) the unique commission rate contained in the Deal Submission form for such Connected Microgrid project.

Residual commissions shall be due and payable by Company to the Channel Partner to an account specified by the Channel Partner on the first Friday after the 10th of the month following Company's receipt of payment for applicable monthly production for a Customer.

EAH Energy

America's Most Convenient Broker



Procurement Type

ELECTRICITY

Date Prepared

03/3/2026

Prepared for

ABCD Inc.

Prepared by

Gabi Carvalho

Pricing Presentation Sheet

Prepared For: ABCD Inc. Fixed -
Product Type: Standard

Start Date: 03/01/2026
Market: NYISO NY

Pricing Date: 03/03/2026
Annual Usage: 4,646,433

Quotes We Have Obtained for You

Supplier Name	Quote Term (Months)	Rate ($ per kWh)	Supply-Related Taxes	Est. Annual Supply Cost
Direct Energy Business	12	$0.14613	$16,340.41	$695,323.52
Direct Energy Business	24	$0.14179	$15,855.10	$674,672.70
Direct Energy Business	36	$0.13873	$15,512.93	$660,112.44
Direct Energy Business	48	$0.13826	$15,460.38	$657,876.06
Shell Energy Solutions	12	$0.14811	$16,561.81	$704,744.86
Shell Energy Solutions	18	$0.14331	$16,025.07	$681,905.24
Shell Energy Solutions	36	$0.14398	$16,099.99	$685,093.27

CONTACT INFORMATION
Name: Gabi Carvalho
Title: President
Email: gabi@eahenergy.com
Phone: 305-464-1158

www.eahenergy.com

"Estimated Annual Supply Cost" (1) is based on the rate multiplied by actual or estimated historical annual usage, with no material changes in usage patterns or pass-through charges during the term and (2) contain estimates of line losses, renewable energy charges, forward capacity charges, ancillary charges, and administrative adders--as well as customer capacity tags--that are based on industry averages and/or historical market trends and are not particular to individual clients' circumstances. Costs of competitive supply are impacted by many factors unique to a competitive supply contract and each client's usage patterns.

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Energy Usage and Location Summary

Energy Usage Summary

Billing Month	Period	Energy Usage
January	*Winter*	387,203
February	*Winter*	387,203
March	*Winter*	387,203
April	*Shoulder*	387,203
May	*Shoulder*	387,203
June	*Summer*	387,203
July	*Summer*	387,203
August	*Summer*	387,203
September	*Summer*	387,203
October	*Shoulder*	387,203
November	*Shoulder*	387,203
December	*Winter*	387,203

Energy Usage Breakdown

Total Annual Energy Usage:	4,646,433
Average Monthly Energy Usage	387,203
Total Summer Energy Usage	1,548,812
Summer Energy Usage Percentage:	33.33%
Total Winter Energy Usage	1,548,812
Winter Energy Usage Percentage:	33.33%
Total Shoulder Energy Usage	1,548,809
Shoulder Energy Usage Percentage:	33.33%
Aggregate Capacity Obligation:	0.00
Aggregate Transmission Obligation:	0.00

Location Summary

No.	Account Number	Market	Annual Usage	Rate Class	Service Address
1	12345678910	Con Ed	4,646,433		1234 test
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

CONTACT INFORMATION
Name: Gabi Carvalho
Title: President
Email: gabi@eahenergy.com
Phone: 305-464-1158
www.eahenergy.com

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BROKER AGREEMENT

This Broker Agreement (the "**Agreement**") is entered into as of the Effective Date, and is between EAH Energy, a LLC formed under the laws of Florida (the "**Broker**"), and the following NextEra Energy Inc. affiliated companies, with such companies individually or collectively referred to herein as the "**Company**" or "**Companies**" as the Agreement requires:

Fireside Natural Gas, LLC;
Frontier Utilities Northeast, LLC;
Gexa Energy, LP;
New Wave Energy, LLC;
NextEra Energy Services Connecticut, LLC;
NextEra Energy Services District of Columbia, LLC;
NextEra Energy Services Delaware, LLC;
NextEra Energy Services Florida, LLC;
NextEra Energy Services Georgia, LLC;
NextEra Energy Services Illinois, LLC;
NextEra Energy Services Maine, LLC;
NextEra Energy Services Maryland, LLC;
NextEra Energy Services Massachusetts, LLC;
NextEra Energy Services Midwest, LLC;
NextEra Energy Services New Hampshire, LLC;
NextEra Energy Services New Jersey, LLC;
NextEra Energy Services New York, LLC;
NextEra Energy Services Ohio, LLC;
NextEra Energy Services Pennsylvania, LLC; and
NextEra Energy Services Rhode Island, LLC

In consideration of the premises set forth below and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, Broker and Companies hereby agree to the terms of this Agreement.

Companies are primarily engaged in the business of supplying retail electricity, gas and related services and products to entities within certain regions and/or markets. Broker represents it is in the business of assisting customers in evaluating offers for retail energy and related services offered by various suppliers to potential commercial customers and wants to include Companies' offers among them and to receive from Companies payment of the fees owed to Broker by customers enrolled with Companies. Broker has represented to Companies that Broker represents customers, defined as Prospects below, which may be interested in purchasing retail energy and related services like those offered by the Companies, subject to the negotiation of an agreement, defined as the Customer Contract below, embodying such a transaction. In this Agreement, Companies and Broker set forth certain understandings relating to the payment of the customer's fee to the Broker should a Prospect identified and brought forward by Broker execute a Customer Contract with a Company.

1. DEFINED TERMS.

"**Business Day**" means any day on which federally chartered banks in the United States are open for business at their main branch locations.

"**Confidential Information**" shall mean all information, regardless of the form in which it is communicated or maintained (whether oral, written, or visual) and whether prepared by Company, its parent, subsidiaries and/or any affiliated company of NextEra Energy, Inc. or their respective officers, directors, agents and employees or otherwise which is disclosed to or assessed by Broker and/or its representatives or affiliates including, but not limited to (i) all reports, analyses, notes or other information that are based on, contain or reflect any such Confidential Information, (ii) existing or contemplated products, services, pricing, technology, processes, algorithms, research, training materials, policies, procedures, standards or product developments of Company or any customer or supplier of Company and/or its affiliates, (iii) trade secrets of Company and/or its affiliates, (iv) business plans, sales or marketing methods, methods of doing business, customer lists, customer information and data, customer usages and/or requirements; and (v) any other information marked as confidential or by which its very nature would reasonably be considered to be confidential.

"**Customer Contract**" means an agreement, including all required addenda, exhibits and attachments, for the purchase and sale of one or more Products entered into by Company and a Customer of Company as a direct result of Broker's effort consistent with this Agreement.

"**Customer**" means a Prospect that, as a direct result of Broker's effort consistent with this Agreement, has chosen to purchase

Products from Company by entering into a Customer Contract.

"Effective Date" is the date on which this Agreement becomes fully executed by all Parties.

"**Fee**" means the customer's fee to the Broker set forth in a Fee Confirmation, as described in this Agreement.

"**Fee Confirmation**" means a document substantially in the form set forth in the attached Exhibit A, which form Companies may change from time to time, detailing the Fee authorized to be paid to Broker hereunder with respect to a specific Customer Contract and setting forth the period during which the fee will be paid over the term of the relevant Customer Contract.

"**Party**" or "**Parties**" means the parties to this Agreement, individually or collectively.

"**Payment Date**" means thirty (30) days after the end of the month in which Company receives full payment of the Customer's bill for the relevant Customer Contract.

"**Product(s)**" means electricity, natural gas, energy and/or related products and services.

"**Prospect**" means an entity whose account Broker presents for pricing by Company.

2. TERM AND TERMINATION.

(a) This Agreement commences on the Effective Date and shall continue month-to-month unless and until terminated by either party for convenience at the end of any month thereafter by providing prior written notice to the other party. No such termination for convenience shall affect the Company's requirement to pay a Fee for any Customer Contracts entered into prior to the date of termination.

(b) Either Party may terminate this Agreement for cause in writing and without prior notice if (i) the conduct of the other Party or such other Party's subcontractor has resulted in a material adverse effect to such party, including, but not limited to, the initiation by a third-party of a legal or regulatory proceeding against such Party; (ii) it is necessary in the Party's commercially reasonable judgment to protect its business or name from the conduct of the other Party or subcontractor; or (iii) the other Party is in default of a material obligation or duty under this Agreement, and fails to cure such default to the non-defaulting Party's reasonable satisfaction within five (5) Business Days of written notice. Upon a termination by Company for cause pursuant to (i) or (iii) of the preceding sentence of this section and in addition to any other rights that Company has under this Agreement, at law or in equity, Company shall not be required to pay Broker any fees otherwise due under the Agreement, and all Fee Confirmations, if any, will be voided.

(c) In the event of a termination due to Broker's breach in subsection (b), Company may, but is not required to, terminate this Agreement with respect to any or all the Companies. No Company terminating this agreement due to a breach by the Broker shall be required to pay Broker any fees otherwise due under this Agreement, and all Fee Confirmations, if any, will be voided. If Broker terminates this Agreement with a Company due to a breach by that Company under subsection (b), such termination shall only be with respect to the affected Company and such Company shall continue to be responsible for the payment of any Fees owed for any Customer Contracts entered into prior to the termination date.

3. FEES.

(a) Company shall pay Broker a Fee as described in this Agreement for each Customer represented by Broker that properly executes Company's applicable Product contract, receives the applicable Product, and pays in full the amounts owed for such Product. Company shall provide to Broker, and Broker shall present the Prospect with the most current form of Company's applicable Product contract as of the Prospect's anticipated execution date; except that Broker may use a different form of contract with Company's prior written approval. Broker shall not offer any other contractual terms, documents, or conditions to Prospects without Company's prior written approval. Company is permitted to refuse to provide products and services to any Prospect or Customer for any reason in its sole discretion. No contract is binding upon Company unless and until it is accepted by Company and counter-executed in writing by Prospect.

(b) For each Fee that is authorized to be paid hereunder (including with respect to any renewal of an existing Customer Contract or a Customer's subsequent Customer Contract with Company), Company shall complete and provide to Broker a Fee Confirmation. The Fee Confirmation does not require execution by the Parties. If Broker fails to dispute a Fee Confirmation in writing or via email to Company within 15 Business Days after Broker receives the Fee Confirmation, then that Fee Confirmation is deemed to correctly reflect the parties' agreement, absent manifest error. The Parties shall not contest a Fee Confirmation based on the statute of frauds or any law requiring agreements to be in writing or requiring any type of execution or signature. Any direct conflict between this Agreement and a Fee Confirmation is governed by the Fee Confirmation.

(c) Company shall continue to pay the Fee to Broker for any Customer Contract for energy commodity which continues beyond

its initial term on a month-to-month holdover basis.

(d) Company will remit the Fee to Broker by the Payment Date.

(e) The Parties may agree to alternative fee payment structures in writing, signed by both Parties.

(f) Notwithstanding anything herein, if a Customer does not pay an amount billed by Company for any reason, including but not limited to, termination of the Product or of its Customer Contract, then Company shall not owe Broker a Fee with respect to that unpaid amount.

4. CONFIDENTIALITY/USE OF MARKS. Broker agrees to maintain in confidence all Confidential Information. Broker shall not disclose, use, maintain, manipulate, alter, induce, or assist in the disclosure, use, maintenance, manipulation, or alteration of any Confidential Information except as required to perform its obligations under and in conformity with this Agreement. Broker shall not make public disclosures regarding this Agreement, the terms thereof or any Confidential Information exchanged in connection hereto, without prior written approval from Companies. Broker will not use, directly or indirectly, any trademarks, trade names, and/or service marks or logo types of Companies, except in a manner and form that the Companies may prescribe in writing. Companies permit Broker to use the Companies' name or logo in conjunction with presenting Companies' offers to Prospects. Information is not subject to these confidentiality obligations if it (i) is or becomes public other than as a result of disclosure by the recipient or a third party who is not under confidentiality obligations, (ii) was known to the recipient in writing prior to disclosure in connection herewith, (iii) becomes available to the recipient on a non-confidential basis from a source not bound by confidentiality obligations, or (iv) is independently developed by the recipient without knowledge of the Confidential Information and supported by written evidence.

5. INDEPENDENT PARTIES. Broker is a representative of Prospects and Customers and not a subcontractor, agent or employee of Company. Broker does not work solely with Company and actively seeks offers to present to Prospects from other suppliers and businesses, as it chooses. The Parties do not intend for this Agreement to establish a joint venture, partnership, employment, franchise or similar relationship between them, and intend for the Agreement to be construed accordingly. Broker will not represent itself as having any relationship with Company. Each party has no control over the manner or method in which the other Party performs, except as expressly provided herein. Company does not grant Broker any rights or authority or responsibility expressed, implied or apparent on behalf of or in the name of Company to bind or act on behalf of Company. Further, all expenses and disbursements of any nature whatsoever, including, without limitation, those expenses related to their employees, office space, telephone, postage, reproduction and travel expenses, which are incurred by Broker shall be borne wholly and completely by Broker. As such, Broker shall be solely responsible for the payment, wherever payable, of all taxes incurred by Broker, including, but not limited to, (a) all state, federal, and local taxes, including income taxes, estimated taxes, withholding, social security and other taxes of Broker's employees, if any, and (b) any other taxes imposed upon Broker's compensation or any employees of Broker. If Company or its affiliates offers products and or services not provided to Customer through Broker, Company reserves the right and is expressly permitted to independently offer such additional services and/or products to Prospects or Customers represented by Broker without Broker's consent. Company shall not owe any fees to Broker for such additional services or products sold to Prospects or Customers. Company may contact Customer at any time as necessary to confirm Customer is represented by Broker, to gather/confirm information needed for regulatory compliance purposes, or to discuss/resolve a dispute.

6. CONDUCT. Broker agrees that it shall perform its obligations under this Agreement in accordance with all applicable laws and regulations. Broker agrees that it shall not disparage Companies and/or their affiliates in any manner or engage in any conduct that is harmful to the goodwill or reputation of Companies and/or their affiliates. Broker agrees to cooperate with Companies and their affiliates, if requested, to assist in complying with legal or law enforcement requests and any applicable commercial audits. Without limiting the foregoing, Broker represents and warrants to Companies that Broker and its agents, sub-brokers, contractors and representatives have, and shall at all times maintain during the term of this Agreement, all permits, licenses, authorizations and approvals necessary for Broker and its agents, sub-brokers, contractors and representatives to lawfully perform their obligations, and Broker will disclose to Prospects that, if they enroll with the Company, the Broker's fees will be included in the price per unit of energy commodity (e.g. $/kWh or $/therm) to be charged by the Company to the Customers.

7. RENEWALS.

(a) If the initial term of a Customer Contract is due to expire, Company may (but is not required to) contact the Customer directly within the 60 day period immediately prior to the expiration date of the initial term of the Customer Contract. At that time, Company may (i) notify Customer that the initial term of its Customer Contract is about to expire, (ii) obtain updated customer information and/or (iii) advise Customer to contact Broker to obtain contract renewal pricing. If a Customer has not renewed its Customer Contract with Company through Broker by 11:59 P.M. C.P.T. on the 30th day prior to the expiration of that Customer Contract or it has not made other acceptable arrangements with Company in writing, then Company is permitted (but is not required) to renew the Customer directly and Company shall not owe Broker any fees for that renewal.

(b) If Customer elects not to use Broker at any point in time and renews its existing Customer Contract or executes a new

Customer Contract with Company for products or services after termination of the existing contract, Company will not owe any fees to Broker for such renewal or new Customer Contract.

8. CUSTOMER DISPUTE. In the event a Customer disputes or contests a Customer Contract in connection with any act or omission of Broker or its representatives, agents, subcontractors, or employees, including any alleged misrepresentation or a claim by a Customer that it was deceived or misled or did not understand the terms of their purchase, or if any party other than Broker claims it is entitled to payment hereunder, then Company is, in addition to all other legal rights and remedies, permitted to recover from Broker the damages, costs, penalties, fines or expenses that may be incurred by Company associated with that customer or third party dispute and offset such damages, costs, penalties, fines or expenses against other payments Company owes Broker under this Agreement. Company shall not owe any fee to Broker (a) for money that Company collects as a result of collection efforts against a past due amount owed by Customer, or (b) if a customer terminates its product or service with Company and pays Company all or any part of the early termination fee, settlement amount, or liquidated damages, as applicable.

9. RELATIONSHIP. During the term of the Agreement and for six months after the expiration or termination of the Agreement for any reason, Broker shall not, directly or indirectly, solicit or request or advise any existing Customer to breach its Customer Agreement, or otherwise to withdraw, curtail or terminate early its business dealings with Company and/or its affiliates. During the term of the Agreement and for one year after the expiration or termination of the Agreement, Broker shall not solicit, or assist any other person to solicit, or request or advise any existing employee of Company to terminate employment with Company. Upon termination or expiration of the Agreement for any reason, both parties shall refrain from disparaging the other party, or any of their respective officers, directors, or shareholders; provided, however, that each party is permitted to make truthful statements in response to requests for information or in compliance with a lawful subpoena or court order. The parties acknowledge that any breach of this Section 9 will cause irreparable harm to the other party for which money damages would not adequately compensate. Accordingly, in addition to all other remedies expressly provided for in this Agreement, the harmed party shall be entitled to all available remedies at equity (including, without limitation, the pursuit of injunctive relief and without the necessity of posting a bond or similar surety in pursuing such relief) and in law, subject to the limitation of liability provisions herein.

10. NOTICE. Notices to a Party concerning this Agreement will be effective only when: (i) actually received by the Party to whom it is sent, if served personally or if delivered by nationally recognized courier service to the Party to whom notice is to be given, (ii) on the first (1st) Business Day following the day transmitted (with confirmation of receipt) if delivered by facsimile or (iii) on the third (3rd) Business Day after mailing, if mailed by first class registered or certified mail, return receipt requested, postage prepaid, addressed to the appropriate party, at the address and/or facsimile numbers of such party set forth below (or at such other address as such party may designate by written notice to the other party from time to time). When speed of notices is essential, written notice may be preceded by other appropriate communication.

	If to Broker:	**If to Company:**
Broker Name:	EAH Energy LLC	Address to specific Company
Attention:	Gabrielle Mentick Carvalho	c/o Gexa Energy
Street Address:	7901 4th Street N, Suite 300	Contract Administration
City, State and Zip:	St. Petersburg, FL 33702	601 Travis St, Suite 1400
Email:	gabrielle@eahenergy.com	Houston, TX 77002
Office Phone:	(202)998-8260	
Cell Phone:		
Fax:		

11. SUBCONTRACTORS AND EMPLOYEES OF BROKER. Broker shall remain responsible for the activities carried out by any subcontractors, sub-brokers or agents acting on behalf of Broker under this Agreement to the same extent Broker would be responsible to Company if the activities were performed by Broker.

12. LIMITATION OF LIABILITY.

(a) The Parties agree that each individual affiliate of NextEra Energy Inc. listed as a party to this Agreement is entering into this Agreement as a separate entity and Broker's transactions with each Company shall be with that Company only. **THE LIABILITY OF EACH COMPANY SHALL BE SEVERAL AND LIMITED TO ITS OWN ACTIONS, AND NO COMPANY WILL BE LIABLE FOR THE TRANSACTIONS, ACTS OR OMISSIONS OF ANY OTHER COMPANY.**

(b) **UNLESS OTHERWISE EXPRESSLY PROVIDED HEREIN, ANY LIABILITY UNDER THIS AGREEMENT WITH RESPECT TO EITHER PARTY WILL BE LIMITED TO DIRECT ACTUAL DAMAGES AS THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED.**

NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, INCLUDING LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, WHETHER IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE IN CONNECTION WITH THIS AGREEMENT. THE LIMITATIONS IMPOSED ON REMEDIES AND DAMAGE MEASUREMENT WILL BE WITHOUT REGARD TO CAUSE, INCLUDING NEGLIGENCE OF ANY PARTY, WHETHER SOLE, JOINT, CONCURRENT, ACTIVE OR PASSIVE; PROVIDED NO SUCH LIMITATION SHALL APPLY TO DAMAGES RESULTING FROM THE WILLFUL MISCONDUCT OF ANY PARTY.

13. JURY TRIAL WAIVER. TO THE EXTENT PERMITTED BY LAW, EACH PARTY HEREBY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY WITH RESPECT TO LITIGATION IN CONNECTION WITH THE AGREEMENT.

14. MISCELLANEOUS.

(a) As reasonably requested by Company, Broker shall execute additional instruments and take additional acts that are reasonably necessary to effectuate this Agreement. This Agreement inures to the benefit of and is binding upon the parties and their respective legal representatives, successors, and assigns; provided, however, that Broker may not assign the Agreement or any of its rights or obligations under it without Company's prior written consent; and provided further that Company may freely assign its rights or obligations under this Agreement, without notice or Broker's consent, to an affiliate, a purchaser of all or substantially all of its assets, or the surviving entity in the event of a merger.

(b) If a provision of this Agreement is held to be invalid, illegal, or unenforceable by any court having jurisdiction, then the remainder of this Agreement will continue in full force and effect, valid and enforceable in accordance with its terms.

(c) This Agreement shall be governed by and construed in accordance with the laws of the State of Texas, and the exclusive venue for litigation, special proceedings, or other proceedings between the parties to this Agreement is Harris County, Texas.

(d) Notwithstanding any provision to the contrary herein, the obligations and rights of the parties under Sections 4 through 14, inclusive, will survive expiration or sooner termination of this Agreement. Claims or causes of action that arise prior to expiration or sooner termination of this Agreement survive and continue in full force and effect until all applicable statutes of limitations periods have expired.

(e) A waiver by Company or Broker of any breach of any covenant, condition, or provision (whether express, implied or otherwise) herein contained shall not be taken to be a waiver of any subsequent breach of the same or any other covenant, condition or provision.

(f) Company may set off any amounts Broker owes to Company or its affiliates against any amounts Company or its affiliates owe to Broker.

(g) This Agreement may be signed in counterparts, by either an original signature or signature transmitted by facsimile transmission or other similar process, each of which is deemed an original and all of which together constitute one and the same agreement.

(h) This Agreement supersedes and terminates any oral or written understandings, all previous contracts, proposals, or other communications, and constitutes the entire agreement between the parties regarding the subject matter and no party is entitled to benefits other than those specified herein. The Parties agree that all transactions with any customer party under any prior broker agreements will be governed by the terms of this Agreement and such customer shall be a Customer as defined in this agreement. The parties acknowledge that, by entering into this Agreement, each relies solely upon the representations and agreements contained in this Agreement. No changes or additions to this Agreement (except for a Fee Confirmation) are valid unless in writing and signed by each party.

(i) Neither party shall be liable for any failure of or delay in the performance of this Agreement for the period that such failure or delay is due to causes beyond its reasonable control, including, but not limited to, acts of God, supplier failures, third party negligence, war, strikes or labor disputes, embargoes, government orders or any other force majeure event.

(j) Nothing contained herein shall prevent either party from conducting business with any other entity engaged in the same or a similar business as the other party. Company may sell any products and services directly, via independent brokers or any other means that Company deems appropriate.

(k) Interpretation:

(i) Unless the context of this Agreement otherwise requires, (A) words of any gender include each other gender, (B) words using the singular or plural number also include the plural or singular number, respectively, (C) the terms "hereof," "herein,"

"hereby," and derivative or similar words refer to this entire Contract, (D) the term refers to the specified Section of this Agreement, (E) the words "include" and "including" are not words of limitation and shall be deemed to be followed by the words "without limitation," and (F) the use of the word "or" to connect two or more phrases shall be construed as inclusive of such phrases (e.g., "A or B" means "A or B, or both").

(ii) Whenever this Agreement refers to a number of days, such number shall refer to calendar days unless Business Days are specified.

(iii) Unless the context otherwise requires, a reference to any applicable law includes any amendment, modification or successor thereto.

(iv) The paragraph headings have been used solely for convenience, and are not intended to describe, interpret, define or limit the scope of this Agreement.

(v) Conflicts or discrepancies, errors, or omissions in the Contract or the various documents delivered in connection with this Agreement will not be strictly construed against the drafter of the contract language; rather, they shall be resolved by applying the most reasonable interpretation under the circumstances, giving full consideration to the intentions of the Parties at the time of contracting.

(vi) A reference to any agreement or document is to that agreement or document as amended, notated, supplemented or replaced from time to time.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed as of the Effective Date.

Broker: EAH Energy LLC

By: GABRIELLE MENTINK CARVALHO

Print name: Gabrielle Mentink Carvalho

Title: Preisdent

Date: 11/12/25

Company: Fireside Natural Gas, LLC
Frontier Utilities Northeast, LLC
Gexa Energy, LP by Gexa Energy GP, LLC, its general partner
New Wave Energy, LLC
NextEra Energy Services Connecticut, LLC
NextEra Energy Services District of Columbia, LLC
NextEra Energy Services Delaware, LLC
NextEra Energy Services Florida, LLC
NextEra Energy Services Georgia, LLC
NextEra Energy Services Illinois, LLC
NextEra Energy Services Maine, LLC
NextEra Energy Services Maryland, LLC
NextEra Energy Services Massachusetts, LLC
NextEra Energy Services Midwest, LLC
NextEra Energy Services New Hampshire, LLC
NextEra Energy Services New Jersey, LLC
NextEra Energy Services New York, LLC
NextEra Energy Services Ohio, LLC
NextEra Energy Services Pennsylvania, LLC
NextEra Energy Services Rhode Island, LLC

Each by its authorized representative.

By:

Print name: PJ Zonsius

Title: Vice President

Date: 11/19/2025

BROKER: PLEASE EMAIL EXECUTED AGREEMENT TO: Email.ChannelSupport@gexaenergy.com

Exhibit A
to Broker Agreement

Fee Confirmation

Date of Confirmation: _____

Company: _____

Broker: _____

Pursuant to the Broker Agreement, the following Fee applies to the transaction described below:

1. Customer Name: _____
   Product Type: _____
   Term: _____ months
   Estimated average usage: _____ (kWh or therm) per month
   Estimated Service Commencement Date: _____
   Effective Date of Customer's Executed Contract : _____

2. Broker's Fee: $0._____ per (kWh or therm)

3. Prepaid Percentage, if any: _____ percent (MUST HAVE EXHIBIT B AS PART OF SIGNED AGREEMENT)

4. Prepaid Amount, if any: $_____(MUST HAVE EXHIBIT B AS PART OF SIGNED AGREEMENT)

This Fee Confirmation does not require execution by the parties. As set forth in the Broker Agreement, if Broker fails to dispute this Fee Confirmation in writing or via email to the Company within fifteen (15) Business Days after Broker receives it, then this Fee Confirmation is deemed to correctly reflect the Broker's Fee, absent manifest error. The Agreement further provides that the parties shall not contest a Fee Confirmation based on the statute of frauds or any law requiring agreements to be in writing or executed in a certain manner.

THIS IS SAMPLE OF A FEE CONFIRMATION

EXHIBIT B-4(e)

SAMPLE CUSTOMER AGGREGATION AGREEMENT

EAH Energy LLC
Connecticut Electric Aggregation Program

This Sample Customer Aggregation Agreement (the "Agreement") describes the terms under which EAH Energy LLC ("EAH Energy" or "Aggregator") will provide electric aggregation and procurement services to the customer identified below ("Customer"). This sample is provided as part of EAH Energy's Connecticut electric aggregator registration application.

1. Customer Information

Customer Legal Name: _____

Service Address: _____

Utility: _____

Utility Account Number(s): _____

Authorized Representative: _____

Telephone / Email: _____

2. Scope of Services

Customer authorizes EAH Energy to act as Customer's electric aggregator for the purpose of evaluating competitive electric generation supply offers, presenting supplier options, assisting with procurement, and coordinating enrollment with the electric supplier selected and approved by Customer. EAH Energy is not an electric distribution company and does not generate, transmit, distribute, or physically deliver electricity.

3. Supplier Selection and Customer Approval

EAH Energy may solicit and present offers from licensed electric suppliers. No supplier enrollment will be completed without Customer's authorization of the applicable supplier, price, term, product, and other material supply terms. The electric generation supply contract is between Customer and the selected electric supplier, and the supplier's contract governs the supply product.

4. Aggregation Fee and Compensation

Customer acknowledges and approves an aggregation service fee of **$0.01 per kWh** for electricity consumed under an electric supply arrangement procured through EAH Energy. The fee may be incorporated into the electric supply price and remitted to EAH Energy by the selected electric supplier. The fee is based on Customer's actual electricity usage. EAH Energy will not separately invoice Customer for this fee unless Customer expressly agrees otherwise in writing. Customer acknowledges that EAH Energy may receive this supplier-paid compensation in connection with the services provided under this Agreement.

5. Supplier Charges and Early Termination Fees

EAH Energy does not impose an Early Termination Fee for Customer's termination of its relationship with EAH Energy. A selected electric supplier may impose an Early Termination Fee or other contractual charge under the supplier's electric generation supply agreement. Any such supplier charge is determined solely under the supplier's contract and is not calculated, assessed, collected, or retained by EAH Energy.

6. Termination of Aggregation Relationship

Customer may terminate its aggregation relationship with EAH Energy by providing written notice to EAH Energy. Termination of this Agreement does not by itself cancel or modify an existing electric generation supply agreement

between Customer and an electric supplier. Customer remains responsible for complying with the termination provisions of any supplier contract then in effect.

7. Customer Service and Complaints

Questions or complaints concerning EAH Energy's aggregation services may be directed to:
EAH Energy LLC
7901 4TH ST N STE 300, ST. PETERSBURG, FL 33702
Telephone: 718-690-2787
Email: gabi@eahenergy.com
Website: www.eahenergy.com

8. Utility Service

Customer's local electric distribution company will continue to provide regulated distribution service, maintain the electric delivery system, and respond to outages and emergencies. Participation in EAH Energy's aggregation services does not change the utility's obligation to provide distribution service.

9. No Guarantee of Savings

EAH Energy will use commercially reasonable efforts to obtain and present competitive supply options; however, EAH Energy does not guarantee that any supplier offer will produce savings compared with the utility's standard service rate or other market alternatives.

10. Authorization

By signing below, Customer confirms that it has reviewed this Agreement, authorizes EAH Energy to provide the aggregation and procurement services described above, and specifically acknowledges and approves the **$0.01 per kWh aggregation service fee**. Customer understands that final electric supply terms will be contained in a separate agreement with the electric supplier selected and approved by Customer.

CUSTOMER

Signature: _____

Name: _____

Title: _____

Date: _____

EAH ENERGY LLC

Signature: _____

Name: _____

Title: _____

Date: _____


SMARTER
ENERGY
STARTS HERE
Reduce Costs. Simplify Energy. Gain Control.
Stop overpaying for electricity. Work with an energy broker to secure
better rates, smarter contracts, and long-term savings.
Free Energy Review Available.
EAH Energy
America's Most Convenient Broker

SIMPLE. TRANSPARENT. RESULTS-DRIVEN.

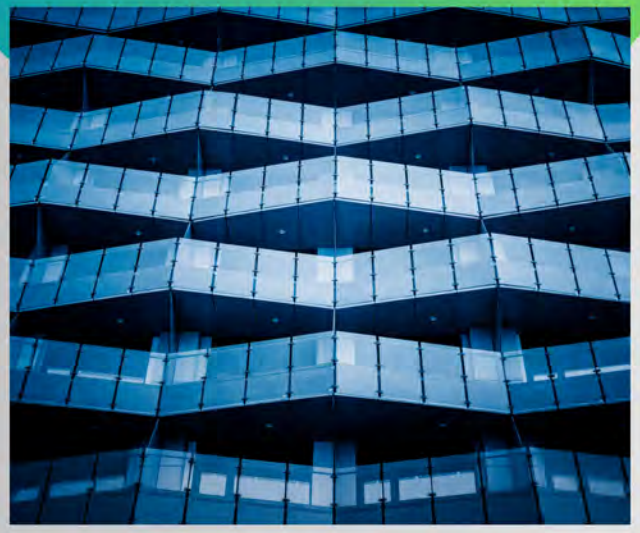


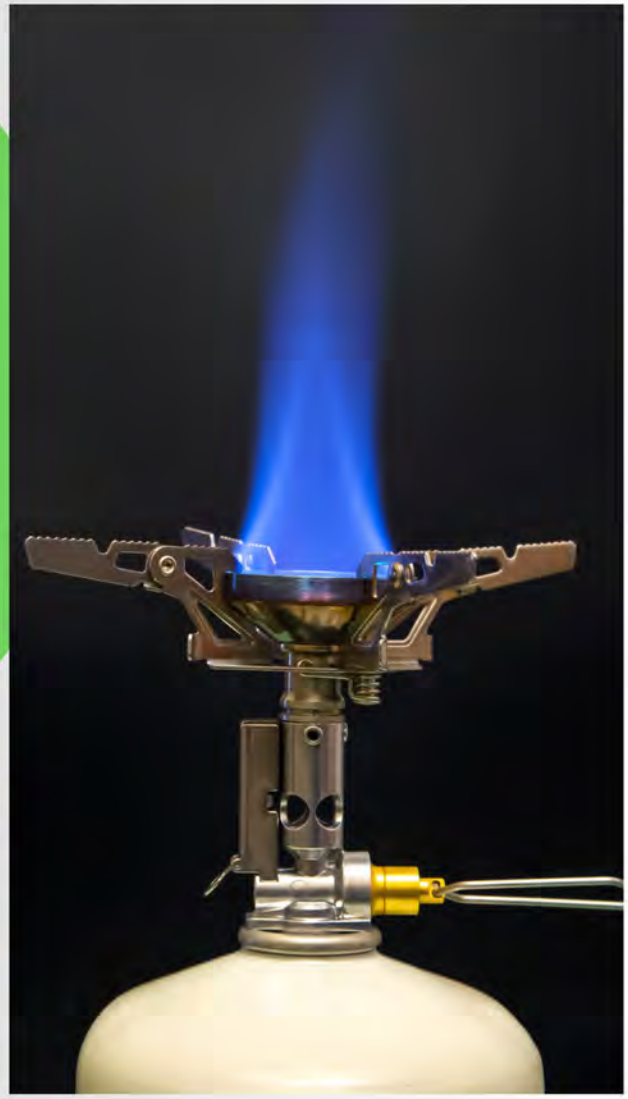
WHO WE SERVE

Small Businesses
Avoid hidden fees and scams
Save time and reduce risk
Get expert support

Large & Industrial Companies
Advanced pricing strategies
Multi-location optimization
High-volume energy management

Renewable Energy Users
Solar & storage solutions
Energy efficiency programs
Power Purchase Agreements (PPAs)





HOW IT WORKS

Usage Analysis
We review your energy usage and billing history

Contract Review
Identify hidden costs and savings opportunities

Supplier Competition
Suppliers compete to win your business

Ongoing Support
We monitor markets and manage renewals



COMPARE YOUR OPTIONS

Do It Yourself
No fees
x Time-consuming
x Requires expertise

In-House Manager
Internal control
x Limited market access

Energy Broker
(Best Choice)
Market expertise
Better pricing
Full-service support

ENERGY BROKER

BENEFITS

Save Money.
Access better rates through supplier competition

Save Time.
We handle research, negotiations, and paperwork

Custom Solutions.
Tailored to your business goals and usage

Better Contracts.
Flexible terms and long-term price stability

Stay Compliant.
Aligned with regulations and incentives



GET STARTED TODAY.

FREE ENERGY CONSULTATION

No obligation.
Just savings.

609-439-7430
www.eahenergy.com
peter@eahenergy.com