GREEN MOUNTAIN POWER
Generating Possibilities Together

February 25, 2026

Via FERC E-Filing

Debbie-Anne Reese
Secretary
ATTN: OEP/DHAC
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, DC 20426

Re: Project No. 2879, Bolton Falls Hydroelectric Project
Article 403; 2025 Annual Report on Unplanned Deviations from Project Operation and Impoundment Levels.

Dear Secretary Reese:

Green Mountain Power (GMP), owner and licensee for the Bolton Falls Hydroelectric Project, (FERC No. 2879) is submitting its 2025 annual report on unplanned deviations from run-of-river operation, spill flow, and impoundment levels.

Article 403 of the Project FERC license, issued on October 5, 2022, in part requires the following.

> *For unplanned deviations from run-of-river operation, spill flow, or impoundment level requirements lasting 3 hours or less that do not result in visible environmental effects, the licensee must file an annual report, by March 1, describing each incident that occurred during the prior January 1 through December 31 time period. The report must include for each 3 hours or less deviation: (1) the cause of the deviation, (2) the duration and magnitude of the deviation, (3) any pertinent operational and/or monitoring data, (4) a timeline of the incident and the licensee's response to each deviation, (5) any comments or correspondence received from the resource agencies, or confirmation that no comments were received from the resource agencies, and (6) a description of measures implemented to prevent similar deviations in the future.*

GMP reviewed the 2025 Project operations records to confirm that there were no unplanned deviations at the Project from run-of-river operation, or spill flow, requirements lasting three hours or less in 2025. The Project's newly replaced Unit 1 operated when flow was available during the year, while Unit 2 was off-line for much of 2025 due to ongoing work that began in 2023 related to replacement of both turbine-generating units.[1] The replacement work on Unit 2 was completed in December 2025, and both new units are now operable.

In addition, in July 2023 after the turbine-generator outage began, the five-foot inflatable rubber bladder began leaking and became deflated because of a storm event. The rubber bladder will be repaired during the summer of 2026 now that the turbine-generating unit replacement is complete. GMP consulted and notified the Vermont Department of Environmental Conservation of this issue in 2023. GMP also received approval for

[1] Accession Number 20230720-3048: https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20230720-3048.

the inflatable rubber bladder replacement from the Commission on June 27, 2024.[2]

Please contact me at (802) 655-8753, via email at John.Tedesco@greenmountainpower.com, or at the address below, if you have any questions or concerns related to this matter.

Sincerely,



John Tedesco
Generation Project Coordinator
Green Mountain Power Corporation
163 Acorn Lane
Colchester, VT 05446

[2] Accession Number 20240627-3051: https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20240627-3051.