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STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

Application for a Class I or Class II Renewable Energy Source Certification

To apply for certification as a Class I or Class II renewable energy source, the generation facility **must be currently operating and must be registered** with either the Independent System Operator of New England (ISO-NE) or the New England Power Pool Generation Information System (NEPOOL GIS**). Note: When registering a solar or fuel cell facility with NEPOOL GIS, use the complete address as the Facility Name. For example, 312 Main Street, Apt. C, New Britain, CT.**

Please Note:

- Regarding Filing Instructions, **an *electronic* copy** of the Application must be submitted via the Public Utility Regulatory Authority's (Authority) Web Filing System. To file an Application electronically, visit the Authority's website at www.ct.gov/pura. Under the Docket Services Section, click the link 'Make a Web Filing' and then click the link 'Docket Database Web Filing System'. Follow steps 1 through 3 on this page to complete the filing process. If you already have obtained a Web Filing Account proceed directly to the link 'File a New Docket Application' under Step 3. (All attachments should be clearly identified).

- All information submitted on, or attached to, the application is a public record in accordance with The Freedom of Information Act, the General Statutes of Connecticut § 1-210, except for any confidential materials filed under protective order.

- Applicants are responsible for promptly notifying the Authority of any future changes pertaining to the information contained within this application.

- **Keep a copy** of the application for your records.

- Regarding any **questions, contact Donna Devino** via email at donna.devino@ct.gov or directly at 860-827-2873.

Part I: Type of Certification

Check one: ☑ **New Certification** (Complete entire application) ☐ ***Amendment to Certification** (Complete entire application)	**If an Amendment**, provide original Docket Number: **Docket No:** _____
*The Owner/Authorized Representative must also inform the NEPOOL GIS (www.nepoolgis.com) of any **Amendments**. Regarding an **Amendment**, describe exactly what has changed: _____	
Re: LREC, ZREC, RSIP-E, SHREC, SCEF, RRES or NRES Program: Is the Generation Facility in the LREC/ZREC, RSIP-E, SHREC, SCEF, RRES or NRES Program? ☐ Yes ☑ No If yes, which program? ☐ LREC ☐ ZREC ☐ RSIP-E ☐ SHREC ☐ SCEF ☐ RRES ☐ NRES If yes, for **which** service territory? ☐ CL&P (Eversource) ☐ UI **Re: LREC/ZREC Program**: ☐ If CL&P (Eversource) - **Scan and Attach** pp. 1 – 3***** from Attachment 1: "Service Agreement" - **Scan and Attach** the "Approval to Energize" Letter ☐ If UI - **Scan and Attach** pp. 1 - 3***** from the "Standard Contract" ***NOTE:** Redact financial info. - **Scan and Attach** the "Generator Approval" Letter	

Part II: Generation Facility Information

1. Generation Facility

Name of Facility: GMP Hydro - NEWBURY

(For solar or fuel cell facilities only - The "Name" must be the complete address of the Generation Facility. For example: "16 Main St., Apt. C, New Britain, CT." Also, the "Name" must be the same name that was registered with the NEPOOL GIS or ISO New England.

Location **(Complete address with number)** of Facility: River Mile 0.9 on the Wells river

City/Town: Newbury State: VT Zip Code: 05081

Check one: ☐ **Residential Location** ☑ **Commercial Location** ☐ **Industrial Location**

Has a different source (solar, fuel cell, etc.) been approved at this address in the past? ☐ Yes ☑ No
If yes, which source (s): _____

Scan and attach evidence of the existence of the property address and evidence of the ownership of the property (i.e., print screen of city/town assessment record).
Provide a picture of the following: (a) the generation facility, (b) the meter and (c) the generation facility in proximity to the property. LIHI Certificate #205 and FERC License P-5261 attached

2. Owner of Generation Facility (The Generation Facility is defined as the renewable energy source)

Name: Green Mountain Power Corporation ATTN: Jason Lisai

(If company name, must also provide a contact name)

Mailing Address: 163 Acorn Lane

City/Town: Colchester State: VT Zip Code: 05446

Business Phone: 802-353-0914 Email: jason.lisai@greenmountainpower.com

3. Does the Owner of the Generation Facility own the land and the building on which the Generation Facility is located? ☑ **Yes** ☐ **No** **If no, must complete No. 4 below.**

Scan and attach documentation demonstrating ownership (i.e., town assessment record or tax bill).
Warrantee Deed included in packet

4. Property Owner of Location of Generation Facility [complete only if "No" is checked in No. 3 above]

Name: _____

(If company name, must also provide a contact name)

Mailing Address: _____

City/Town: _____ State: _____ Zip Code: _____

Business Phone: _____ Email: _____

Scan and attach documentation demonstrating ownership (i.e., town assessment record or tax bill).

Scan and attach a document that was signed by the Property Owner, showing that the Property Owner: (a) authorized the installation of a renewable energy source on his/her property and (b) acknowledges that the person/company listed in No. 5 will be receiving the RECs (if company, signature must be from a member or official listed in the documentation).

(To satisfy this request, the Property Owner can complete and sign the Affidavit in Part VI – If Owner is a Company, provide a print screen of the Secretary of State's business record or other business registration showing names of officers or members of the business).

5. Person or Company that will receive the Renewable Energy Credits (RECs)

Name: Green Mountain Power ATTN: Melinda Humphrey

(If company name, must also provide a contact name)

Mailing Address: 163 Acorn Lane

City/Town: Colchester State: VT Zip Code: 05446

Business Phone: 802-353-0914 Email: Melinda.humphrey@greenmountainpower.com

Docusign Envelope ID: CFAF176C-397A-8731-80E5-075C0AC29BB6

Part II: Generation Facility Information (continued)

6. Nameplate/Installed Capacity (in megawatts per AC): 0.365

If in SHREC Program, also provide Nameplate/Installed Capacity (in megawatts per DC): _____

7. Commercial Operation Date: 10/01/1987
(If in the LREC/ZREC Program, date must match date on "Approval" Letter)

8. Generation Facility is:

☐ Grid-connected – provide the ISO-NE Generation Unit Asset ID No. (MSS#, IMP#): _____

☑ Behind-the-meter – provide the NEPOOL GIS ID No. (NON#): NON178956

NOTE: visit www.nepoolgis.com and click on the blue "Register" button located under the "Registry Login" area. Complete only the required fields on the first page of the generator form and click the submit button at the bottom of the second page. The second page denotes RPS eligibilities and the NEPOOL GIS will update that field after the facility has been approved. When you return to your home page, you will see your newly registered generator, with a corresponding Unit ID number that begins with "NON" followed by a series of numbers.

9. Third Party Verifier (Complete only if Generation Facility is out-of-state and behind-the-meter)

Name: VELCO

Mailing Address: 366 Pinnacle Ridge Rd ATTN:Suzanne Payrits

City/Town: Rutland Town State: VT Zip Code: 05701

Business Phone: 802-770-6259

*Email: spayrits@velco.com

If Verifier has been approved by the Authority, provide the Docket No.: n/a

If Verifier has not been approved by the Authority, provide the following: (1) Verifier's resume and (2) a statement describing the affiliation between the Verifier and the Generation Facility, Generation Facility's Owner and the Generation Facility's Authorized Representative.

see attached MA DOER form Request for Approval of Independent Verifier, used as template

Part III: Class I or Class II Renewable Energy Source

Class I - Check Generation Facility's fuel source(s).	**Required Documentation:**
☐ Solar Power	None
☐ Wind Power	None
☐ A Fuel Cell	None
☐ Geothermal	None
☐ Anaerobic Digestion or Other Biogas Derived from Biological Sources	1. What type of methane gas is used? (check the applicable box below) ☐ anaerobic digester produced methane gas ☐ other biogas derived from biological sources 2. Attach a detailed description of the process used to produce methane gas. 3. Is the generation unit located in the jurisdiction of ISO New England or jurisdictions able to import into the control area of ISO New England and pursuant to the NEPOOL GIS? ☐ Yes ☐ No 4. Is the generation unit located on-site where the methane gas is produced? ☐ Yes ☐ No 5. If the generation unit is not located on-site (Injected Methane Gas): a. Is the methane gas gathered, processed, and injected into a common carrier pipeline? ☐ Yes ☐ No b. Is the methane gas delivered and withdrawn from the pipeline in a manner and timing consistent with the transport of fuel between the injection and withdrawal points? ☐ Yes ☐ No

Part III: Class I or Class II Renewable Energy Source (continued)

Class I - Check Generation Facility's fuel source(s).	**Required Documentation:**
	c. Does the generator have a contracted transportation path between the methane gas injection point and the gas withdrawal point? ☐ Yes ☐ No d. Have the fuel and its renewable attributes been uniquely sold to and used by the generators? ☐ Yes ☐ No
☐ Thermal Electric Direct Energy Conversion from a Certified Class I Renewable Energy Source	Attach a detailed description.
☐ Ocean Thermal Power	Attach a detailed description.
☐ Wave or Tidal Power	Attach a detailed description.
☐ Low Emission Advanced Renewable Energy Conversion Technologies	Attach a detailed description.
☑ A Run-of-the-River Hydropower Facility **Statutory Requirements:** *Began operation after July 1, 2003; *Has a generating capacity of not more than sixty megawatts; *Is not based on a new dam or a dam identified as a candidate for removal; and *Meets applicable state and federal requirements. **Or** *Received a new license after January 1, 2018; under the Federal Energy Regulatory Commission rules pursuant to 18 CFR 16; * Is not based on a new dam or a dam identified by the Commissioner of Energy and Environmental Protection as a candidate for removal; and *Meets applicable state and federal requirements, including state dam safety requirements and applicable site-specific standards for water quality and fish passage.	Attach a copy of the state and federal letters confirming that the facility is not based on a new dam or a dam identified as a candidate for removal. See FERC Article requirements throughout license Attach a copy of the state and federal letters confirming that the facility meets all applicable requirements, including applicable site-specific standards for water quality and fish passage. See FERC Article requirements throughout license Attach a copy of the current FERC License, or exemption from FERC, requiring that the facility be operated in run-of-the-river mode. a. Provide page number demonstrating when facility first began operation: FERC Pg 1, LIHI Pg 1 b. Provide page number demonstrating that facility is required to operate in a run-of-the-river mode: 5,6,17,52 Attach a copy of 12-months of data demonstrating that the river inflow equals its outflow and river fluctuation levels. See attached E-filed to FERC; Project No. 5261, Newbury Hydroelectric Project, Article 403-2025 Annual Report on Unplanned Deviations

Part III: Class I or Class II Renewable Energy Source (continued)

Class I - Check Generation Facility's fuel source(s).	**Required Documentation:**
☐ Biomass Facility **Statutory Requirements:** *Has an executed agreement to provide energy to an electric distribution company, prior to October 1, 2025; *Uses sustainable biomass fuel that is "cultivated and harvested in a sustainable manner; *Has an average emission rate of equal to or less than .075 pounds of nitrogen oxides per million BTU of heat input for the previous calendar quarter; or *Has a capacity of less than five hundred kilowatts that began construction before July 1, 2003.	Attach a copy of most recent fuel plan, as filed with the state agency. Provide the facility's average emission rate per quarter: _____ Attach a copy of the facility's valid Air Permit or equivalent authorization indicating nitrogen oxides (NOx) emissions and provide page number demonstrating NOx emissions: _____ Regarding the biomass used by the facility, list each type, as well as the percentage used: _____ Did the facility receive funding from the Clean Energy Fund prior to May 1, 2006? ☐ Yes ☐ No Does the facility have an agreement to provide energy to an electric distribution company, executed prior to October 1, 2025? ☐ Yes ☐ No If yes, attach a copy of agreement.
☐ Nuclear Power Generating Facility **Statutory Requirement** ***Constructed on or after October 1, 2023.	
Class II - Check Generation Facility's fuel source(s).	**Required Documentation:**
☐ Trash to Energy **Statutory Requirements:** ***Must have a CT permit**	Attach a detailed description of the facility, as well as the trash used. Attach a copy of the CT permit.

Docusign Envelope ID: CFAF176C-397A-8731-80E5-075C0AC29BB6

Part IV: Generation Facility Owner Certification

The Generation Facility Owner (Page 2, Part II, No. 2) **must sign this Certification. An application shall be considered incomplete unless a signature is provided.**

I hereby certify, under pains and penalty of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all of the information submitted on this Renewable Energy Source Certification Application. I acknowledge that the Public Utilities Regulatory Authority (Authority) shall be promptly notified in the event of a change in its eligibility status (including, without limitation, the status of the air permits). If, in the Authority's opinion after due consideration, there is a material change in the characteristics of the Generation Facility or its fuel stream that could alter eligibility, an Amendment to Registration shall be submitted to the Authority. I further acknowledge that all required reports shall be maintained at the Generation Facility. I understand that the Generation Facility shall be immediately de-registered if it fails to retain such reports.

The Generation Facility meets the mandated requirements as a Class I or Class II renewable energy source as specified in this application, and shall abide by all mandated requirements, pursuant to §§ 16-1(a)(26),(27), or (45) of the General Statutes of Connecticut (Conn. Gen. Stat.).

I understand that a false statement regarding the submitted information, depending on the circumstances, may disqualify the Generation Facility and the owner/authorized representative may be subject to penalties. Additionally, the owner/authorized representative shall not in any circumstance be able to file future Connecticut Renewable Portfolio Standard Applications in the State of Connecticut. I also understand that the Generation Facility is subject to audit (physical and/or verbal) by the Authority or an entity hired by the Authority regarding generation output and renewable energy certificates (RECs).

Signed by:
Jason Lisai
CF899565773548E...

Signature of Generation Facility Owner	Date
Jason Lisai	9/22/2026
Print Name of Generation Facility Owner	Title (if applicable) Director of Generation, Vegetation MGT and Environmental Green Mountain Power

signature pages 8 and 9 n/a