ANNUAL DEFERRED GAS COSTS SUMMARY
FOR THE TWELVE MONTH PERIOD SEPTEMBER 2025 THROUGH AUGUST 2026

		September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	Total
	PURCHASED GAS COSTS													
1	ALGONQUIN GAS TRANSMISSION, LLC	$ 2,303,559.82	$ 2,303,559.82	$ 2,295,669.51	$ 2,303,559.82	$ 2,303,559.82	$ 2,303,559.82	$ 2,303,559.82	$ 2,303,559.82	$ 2,287,170.25	$ 2,292,795.26	$ 2,302,242.08	$ 2,303,559.82	$ 27,606,355.66
2	TENNESSEE GAS PIPELINE COMPANY	$ 2,202,870.90	$ 2,172,665.03	$ 2,202,283.54	$ 2,202,283.54	$ 2,147,851.72	$ 2,147,851.72	$ 2,147,851.72	$ 2,147,851.72	$ 2,147,851.72	$ 2,147,851.72	$ 2,147,851.72	$ 2,147,851.72	$ 25,962,916.77
3	BP CANADA ENERGY	$ -	$ -	$ -	$ 10,850.00	$ 10,850.00	$ 9,800.00	$ 10,850.00	$ -	$ -	$ -	$ -	$ -	$ 42,350.00
4	CHEVRON NATURAL GAS	$ -	$ -	$ 3,000.00	$ 3,100.00	$ 3,100.00	$ 2,800.00	$ 3,100.00	$ -	$ -	$ -	$ -	$ -	$ 15,100.00
5	DTE ENERGY TRADING			$ 6,000.00	$ 4,650.00	$ 4,650.00	$ 4,200.00	$ 4,650.00	$ -	$ -	$ -	$ -	$ -	
6	EASTEN GAS	$ -	$ -	$ 116,894.33	$ 116,894.33	$ 116,894.33	$ 116,894.33	$ 116,894.33	$ -	$ -	$ -	$ -	$ -	$ 584,471.65
7	ENBRIDGE ENERGY	$ 408,803.13	$ 406,112.16	$ 405,062.75	$ 409,335.01	$ 423,556.32	$ 425,896.68	$ 424,675.03	$ 461,204.71	$ 461,718.99	$ 456,016.44	$ 454,843.97	$ 458,538.73	$ 5,195,763.92
8	EXPAND LLC- DEMAND	$ 2,250.00	$ 2,325.00	$ 10,200.00	$ 10,540.00	$ 10,540.00	$ 9,520.00	$ 10,540.00	$ 3,000.00	$ 3,100.00	$ 3,000.00	$ 3,100.00	$ 3,100.00	$ 71,215.00
9	IROQUOIS GAS TRANSMISSION SYSTEM	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 502,088.94	$ 6,025,067.28
10	MITSUI & CO. ENERGY	$ -	$ -	$ 43,500.00	$ 44,950.00	$ 45,076.90	$ 40,600.00	$ 44,950.00	$ -	$ -	$ -	$ -	$ -	$ 219,076.90
11	MILLENNIUM PIPELINE COMPANY	$ 321,700.50	$ 332,423.85	$ 321,700.50	$ 332,423.85	$ 332,423.85	$ 300,253.80	$ 332,423.85	$ 321,700.50	$ 332,423.85	$ 321,700.50	$ 332,423.85	$ 332,423.85	$ 3,914,022.75
12	REPSOL ENERGY NORTH AMERICA CORPORATION	$ -	$ -	$ 31,350.00	$ 32,395.00	$ 32,395.00	$ 29,260.00	$ 32,395.00	$ -	$ -	$ -	$ -	$ -	$ 157,795.00
13	TEXAS EASTERN TRANSMISSION, LP	$ 860,897.26	$ 860,897.26	$ 860,897.26	$ 860,809.25	$ 882,435.47	$ 867,536.24	$ 887,536.24	$ 887,536.24	$ 887,536.24	$ 887,536.24	$ 887,536.24	$ 887,946.50	$ 10,519,100.44
14	TRANSCANADA PIPELINE LIMITED (TCPL)	$ 656,661.71	$ 648,939.57	$ 661,211.99	$ 660,878.07	$ 647,749.82	$ 652,183.85	$ 639,937.15	$ 647,891.91	$ 635,120.77	$ 625,260.73	$ 635,667.54	$ 643,002.16	$ 7,754,505.27
15	TRANSCONTINENTAL GAS PIPE LINE COMPANY	$ 10,500.30	$ 10,850.31	$ 10,500.30	$ 10,850.31	$ 10,850.31	$ 9,800.28	$ 9,098.19	$ 8,820.90	$ 9,114.93	$ 8,820.90	$ 9,114.93	$ 9,114.93	$ 117,436.59
	PIPELINE CAPACITY	$ 7,269,332.56	$ 7,239,861.94	$ 7,470,359.12	$ 7,505,608.12	$ 7,474,022.48	$ 7,422,245.66	$ 7,470,550.27	$ 7,283,654.74	$ 7,266,125.69	$ 7,245,070.73	$ 7,274,869.27	$ 7,287,626.65	$ 88,209,327.23
16	ALGONQUIN GAS TRANSMISSION, LLC	$ 45,442.41	$ 94,526.36	$ 158,573.97	$ 718,824.98	$ (741,635.84)	$ (3,605,011.61)	$ (1,846,022.07)	$ (249,742.70)	$ (15,626.41)	$ 130,666.97	$ 36,964.59	$ 33,038.73	$ (5,240,000.62)
17	TENNESSEE GAS PIPELINE COMPANY	$ 12,183.90	$ (52,254.62)	$ 348,572.20	$ 365,568.34	$ (157,648.49)	$ (332,031.20)	$ (212,585.09)	$ (168,980.55)	$ 47,514.99	$ 23,037.57	$ (40,936.26)	$ 103,659.00	$ (63,900.21)
18	A N DERINGER INC - US CUSTOMS BROKER	$ 1,072.90	$ 295.00	$ 1,058.70	$ 1,671.40	$ 1,769.80	$ 1,474.80	$ 1,474.80	$ 1,474.80	$ 1,278.20	$ 786.60	$ 884.80	$ 1,474.80	$ 14,716.60
19	BEMERS-LP RESALE DELIVERY	$ 268.61	$ 478.68	$ 302.36	$ 1,420.35	$ 688.77	$ 2,484.55	$ 689.89	$ 609.11	$ 289.52	$ 234.09	$ -	$ -	$ 7,465.93
20	BP CANADA ENERGY GROUP	$ -	$ -	$ -	$ 3,716,980.00	$ 4,643,090.00	$ 5,338,760.00	$ 569,265.00	$ 861,383.35	$ 676,899.26	$ 1,242,513.68	$ 831,768.18	$ 799,713.60	$ 18,680,373.07
21	CASTLETON COMMODITIES MERCHANT	$ 102,975.60	$ 1,183,052.38	$ -	$ 997,227.84	$ 1,024,621.92	$ 1,186,348.80	$ -	$ 279,600.00	$ -	$ -	$ -	$ -	$ 4,773,826.54
22	CHEVRON NATURAL GAS	$ 5,520.00	$ -	$ 397,500.00	$ 609,150.00	$ 654,100.00	$ 1,010,800.00	$ 372,000.00	$ -	$ -	$ -	$ -	$ -	$ 3,049,070.00
23	COTERRA (CABOT OIL)	$ 250,695.00	$ 271,591.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 522,286.00
24	CTG TRANSPORT CASH OUT (SEE NOTE BELOW)	$ -	$ -	$ (6,481.22)	$ (147.37)	$ -	$ -	$ -	$ -	$ -	$ -	$ 27,442.24	$ 24,924.03	$ 45,737.68
25	DTE ENERGY TRADING, INC.	$ 1,022,274.97	$ 707,119.60	$ 3,603,234.52	$ 4,221,601.55	$ 5,378,261.71	$ 5,778,921.48	$ 1,457,284.09	$ 1,321,842.40	$ 2,333,971.09	$ 2,492,627.18	$ 2,210,095.40	$ 2,060,170.20	$ 32,587,404.19
26	EASTERN GAS TRANSMISSION AND STORAGE INC.	$ 8,924.40	$ 7,781.45	$ 2,063.40	$ 13,849.47	$ 18,872.86	$ 15,070.46	$ 18,940.05	$ 8,177.27	$ 13,140.63	$ 20,008.96	$ 7,655.71	$ 7,998.02	$ 142,482.68
27	EMERA ENERGY	$ 61,682.50	$ 14,600.00	$ -	$ -	$ -	$ -	$ -	$ 66,116.00	$ 47,580.00	$ 7,420.00	$ -	$ -	$ 197,398.50
28	ENBRIDGE ENERGY	$ 1,275.47	$ -	$ 3,495.81	$ 8,094.96	$ 2,412.47	$ 8,011.25	$ 2,950.50	$ 2,769.65	$ 1,260.13	$ 2,115.39	$ 1,390.82	$ 1,474.06	$ 35,250.51
29	EQT ENERGY, LLC	$ 861,303.00	$ 1,552,067.14	$ 1,582,561.80	$ 2,351,347.00	$ 2,525,220.32	$ 3,370,532.52	$ 1,452,695.19	$ 1,905,427.00	$ 1,449,202.81	$ 1,488,480.54	$ 1,593,685.49	$ 1,040,727.09	$ 21,173,249.90
30	EXPAND LLC	$ -	$ 101,954.97	$ 1,272,168.80	$ 4,791,501.53	$ 5,106,305.00	$ 7,430,780.00	$ 1,921,143.00	$ 1,375,678.50	$ -	$ 9,550.00	$ -	$ -	$ 22,009,081.80
31	EVERSOURCE	$ 197,833.17	$ 42,075.14	$ 44,464.60	$ 48,503.47	$ 50,743.65	$ 51,775.92	$ 47,936.19	$ 46,729.62	$ 279,431.27	$ 42,738.36	$ 42,929.65	$ 42,720.94	$ 937,881.98
32	IROQUOIS GAS TRANSMISSION SYSTEM	$ -	$ -	$ 6,151.54	$ 17,206.51	$ 16,239.77	$ 15,377.92	$ 4,586.89	$ 733.07	$ 232.25	$ -	$ 1,045.08	$ 830.93	$ 62,403.96
33	MITSUI & CO. ENERGY	$ 999,816.25	$ 725,967.50	$ 2,290,287.30	$ 3,234,124.94	$ 3,635,552.59	$ 4,657,751.28	$ 1,919,547.76	$ 121,682.00	$ 78,052.50	$ 205,375.00	$ 90,423.75	$ 54,462.50	$ 18,013,043.37
34	MILLENNIUM PIPELINE COMPANY	$ -	$ 417.12	$ 1,338.97	$ 1,682.40	$ 1,739.10	$ 1,570.80	$ 1,005.64	$ 674.95	$ -	$ -	$ -	$ -	$ 8,428.98
35	NATIONAL FUEL GAS SUPPLY CORPORATION	$ 644.93	$ 565.80	$ 18.49	$ 1,930.75	$ 1,860.27	$ 1,578.85	$ 701.71	$ 526.48	$ 1,392.82	$ 1,657.69	$ 669.40	$ 1,298.08	$ 12,845.27
36	PENN ENERGY RESOURCES	$ -	$ -	$ 686,400.00	$ 1,019,280.00	$ 1,101,120.00	$ 1,700,160.00	$ 637,360.00	$ -	$ -	$ -	$ -	$ -	$ 5,144,320.00
37	REPSOL ENERGY NORTH AMERICA CORPORATION	$ 730,872.45	$ 123,734.33	$ 1,778,527.50	$ 2,282,375.00	$ 2,488,525.00	$ 4,072,460.00	$ 1,413,030.00	$ 996,750.00	$ 10,200.00	$ -	$ 54,890.00	$ 57,115.00	$ 14,008,479.28
38	REPSOL ENERGY NORTH AMERICA CANADA	$ -	$ -	$ 710,940.00	$ 760,220.00	$ -	$ -	$ -	$ -	$ -	$ -	$ 123,340.00	$ 96,119.00	$ 1,690,619.00
39	SOUTHERN CT. GAS-CASHOUTS	$ -	$ -	$ 95,101.30	$ -	$ -	$ -	$ -	$ (18,006.42)	$ -	$ 20,058.42	$ -	$ 26,569.69	$ 123,722.99
40	TENASKA				$ 2,230,035.84	$ 2,290,041.92	$ 2,639,884.80	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,159,962.56
41	TEXAS EASTERN TRANSMISSION, LP	$ 43,965.06	$ 56,473.79	$ 62,660.26	$ 99,628.77	$ 118,612.06	$ 122,188.03	$ 89,997.60	$ 79,044.52	$ 74,685.63	$ 35,470.46	$ 63,177.57	$ 51,974.95	$ 897,878.70
42	TRANSCONTINENTAL GAS PIPE LINE COMPANY	$ 987.90	$ 1,026.72	$ 955.20	$ 927.10	$ 985.84	$ 890.40	$ 1,180.17	$ 464.73	$ -	$ -	$ -	$ -	$ 7,418.06
	PURCHASED COMMODITY	$ 4,347,738.52	$ 4,831,472.36	$13,039,895.50	$27,493,004.83	$28,161,478.72	$33,469,779.05	$ 7,853,181.32	$ 6,632,953.78	$ 4,999,504.69	$ 5,722,740.91	$ 5,045,426.42	$ 4,404,270.62	$146,001,446.72

ANNUAL DEFERRED GAS COSTS SUMMARY
FOR THE TWELVE MONTH PERIOD SEPTEMBER 2025 THROUGH AUGUST 2026

		September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	Total
43	TENNESSEE GAS PIPELINE COMPANY	$ 43,648.70	$ 43,648.70	$ 43,648.70	$ 43,648.70	$ 41,820.71	$ 41,820.71	$ 41,820.71	$ 41,820.71	$ 41,820.71	$ 41,820.71	$ 41,820.71	$ 41,820.71	$ 509,160.48
44	EASTERN GAS TRANSMISSION AND STORAGE INC.	$ 165,255.81	$ 165,255.81	$ 165,332.16	$ 165,332.16	$ 165,332.16	$ 165,332.16	$ 165,332.16	$ 165,332.16	$ 165,332.16	$ 140,721.56	$ 165,332.16	$ 165,332.16	$ 1,959,222.62
45	NATIONAL FUEL GAS SUPPLY CORPORATION	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 73,800.28	$ 885,603.36
46	TEXAS EASTERN TRANSMISSION, LP	$ 293,945.00	$ 293,425.68	$ 292,955.57	$ 292,509.19	$ 301,139.46	$ 302,121.26	$ 302,604.87	$ 303,079.68	$ 303,042.97	$ 303,101.66	$ 303,142.07	$ 303,196.84	$ 3,594,264.25
	PIPELINE STORAGE CAPACITY	$ 576,649.79	$ 576,130.47	$ 575,736.71	$ 575,290.33	$ 582,092.61	$ 583,074.41	$ 583,558.02	$ 584,032.83	$ 583,996.12	$ 559,444.21	$ 584,095.22	$ 584,149.99	$ 6,948,250.71
47	**TOTAL PURCHASED GAS COST**	$12,193,720.87	$12,647,464.77	$21,085,991.33	$35,573,903.28	$36,217,593.81	$41,475,099.12	$ 15,907,289.61	$14,500,641.35	$12,849,626.50	$13,527,255.85	$12,904,390.91	$12,276,047.26	$241,159,024.66
48	WITHDRAWALS FROM LNG FACILITY	$ 98,018.95	$ 113,196.70	$ 101,220.23	$ 133,091.81	$ 562,654.93	$ 505,268.76	$ 106,066.82	$ 98,301.05	$ 155,267.67	$ 81,195.84	$ 105,099.23	$ 91,590.37	$ 2,150,972.36
49	WITHDRAWALS FROM UNDERGROUND STORAGE	$ 2,030.78	$ 77,191.45	$ 315,368.34	$ 2,785,516.34	$ 4,611,582.76	$ 3,583,634.97	$ 2,606,114.30	$ 819,716.47	$ 373,952.14	$ 148,660.50	$ 105,761.36	$ 164,978.59	$ 15,594,508.00
50	INJECTIONS INTO LNG FACILITY	$ 140,561.18	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 385,071.01	$ 1,424.67	$ -	$ -	$ 527,056.86
51	INJECTIONS INTO UNDERGROUND STORAGE	$ (2,066,815.46)	$ (1,132,609.31)	$ (821,668.67)	$ (356,944.80)	$ (494,019.03)	$ (88,740.62)	$ (607,401.39)	$ (1,776,546.28)	$ (2,643,773.97)	$ (2,918,099.60)	$ (1,756,375.56)	$ (1,572,254.75)	$ (16,235,249.44)
52	**TOTAL GAS COSTS**	$10,367,516.32	$11,705,243.61	$20,680,911.23	$38,135,566.63	$40,897,812.47	$45,475,262.23	$ 18,012,069.34	$13,642,112.59	$11,120,143.35	$10,840,437.26	$11,358,875.94	$10,960,361.47	$243,196,312.44
53	COSTS OF GAS TO SERVE IS/TS	$ 859,630.30	$ 695,807.18	$ 700,507.26	$ 480,151.63	$ 1,252,536.42	$ 1,544,688.30	$ 1,160,592.01	$ 772,701.75	$ 439,091.71	$ 777,454.54	$ 1,096,610.41	$ 949,934.66	$ 10,729,706.17
54	COSTS OF GAS TO SERVE OFF-SYSTEM SALES	$ -	$ -	$ 1,163,953.92	$ 4,046,080.36	$ 4,318,813.70	$ 5,022,884.79	$ 392,578.65	$ 38,566.33	$ -	$ -	$ 172,294.29	$ 215,652.74	$ 15,370,824.78
55	COSTS OF GAS TO SERVE PEAKING SERVICE	$ 11,463.27	$ 12,570.32	$ 12,366.76	$ 33,277.48	$ 59,204.34	$ 39,744.02	$ 14,072.01	$ 12,434.61	$ 12,493.99	$ 12,493.99	$ 12,493.99	$ 10,882.41	$ 243,497.19
56	COSTS OF GAS TO SERVE STORAGE SERVICE	$ 25,997.24	$ 27,750.45	$ 34,766.19	$ 118,476.15	$ 127,593.69	$ 115,526.48	$ 63,081.06	$ 27,450.86	$ 27,581.93	$ 27,581.93	$ 27,581.93	$ 24,024.19	$ 647,412.10
57	NON-FIRM MARGIN SHARING	$ 667,851.73	$ 657,624.18	$ 1,090,850.48	$ 2,385,073.23	$ 4,339,227.77	$ 647,386.86	$ 1,306,720.81	$ 1,118,790.29	$ 764,991.04	$ 735,061.55	$ 982,188.10	$ 820,332.66	$ 15,516,098.70
58	ANCILLARY SERVICES REVENUES	$ 32,896.43	$ 95,814.82	$ 40,106.83	$ 284,421.87	$ 91,132.44	$ (670.03)	$ 38,440.37	$ 45,609.37	$ 49,975.88	$ 33,173.86	$ 35,749.62	$ 36,215.98	$ 782,867.44
59	TSC SURCHARGE	$ 102,087.38	$ 111,172.28	$ 101,586.54	$ 125,488.92	$ 141,534.82	$ 132,386.17	$ 111,295.14	$ 95,384.68	$ 81,708.68	$ 72,440.77	$ 66,608.15	$ 61,023.90	$ 1,202,717.43
60	LESS SEASONAL RECOVERY IN SEASON ONLY	$ 4,841.52	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 912.24	$ 4,549.64	$ 6,385.26	$ 5,933.97	$ 22,622.63
61	**TOTAL FIRM SALES RECOVERIES**	$ 1,704,767.87	$ 1,600,739.23	$ 3,144,137.98	$ 7,472,969.64	$10,330,043.18	$ 7,501,946.59	$ 3,086,780.05	$ 2,110,937.89	$ 1,376,755.47	$ 1,662,756.28	$ 2,399,911.75	$ 2,124,000.51	$ 44,515,746.44
62	PGA BILLINGS (NET OF AMORTIZATIONS)	$ 3,399,601.23	$ 4,472,134.59	$14,454,623.68	$26,011,423.34	$36,654,538.04	$39,906,603.12	$ 31,010,580.69	$21,235,831.37	$10,670,943.95	$ 4,381,834.14	$ 4,445,498.74	$ 3,925,808.13	$200,569,421.02
63	PRIOR YEAR DEFERRED GAS COST PGA BILLINGS	$ -	$ (428,826.89)	$ (890,676.62)	$ (1,503,597.30)	$ (2,204,082.29)	$ (2,249,248.21)	$ (1,693,031.37)	$ (1,202,912.06)	$ (721,779.62)	$ (358,035.80)	$ (389,868.27)	$ (341,476.47)	$ (11,983,534.90)
64	NFM - PGA INCLUDING CARRYING CHARGES	$ (126,006.92)	$ (151,649.18)	$ (290,137.51)	$ (497,855.62)									$ (1,065,649.23)
65	**TOTAL PGA RECOVERY**	$ 3,273,594.31	$ 3,891,658.52	$13,273,809.55	$24,009,970.42	$34,450,455.75	$37,657,354.91	$ 29,317,549.32	$20,032,919.31	$ 9,949,164.33	$ 4,023,798.34	$ 4,055,630.47	$ 3,584,331.66	$187,520,236.89
66	TRUEUP ADJUSTMENTS	$ -	$ -	$ (64.67)	$ (1.00)	$ -	$ -	$ (35,003.89)	$ -	$ -	$ -	$ -	$ (1,905.75)	$ (36,975.31)
	OTHER ADJUSTMENTS-AMORTIZATIONS													
67	INTEREST RETURN	$ (19,992.96)	$ (23,483.38)	$ (58,443.35)	$ (102,607.69)	$ (150,409.82)	$ (159,395.54)	$ (119,978.60)	$ (78,931.24)	$ (39,783.13)	$ (15,975.35)	$ (15,349.14)	$ (11,651.43)	$ (796,001.63)
68	TOTAL RECOVERIES	$ 5,124,362	$ 6,096,357	$ 17,657,270	$ 33,587,002	$ 47,134,991	$ 47,567,945	$ 34,252,343	$ 23,425,701	$ 12,087,483	$ 6,060,566	$ 6,860,760	$ 6,063,366	$ 245,918,144
69	TOTAL GAS COSTS (FROM LINE 57)	$ 10,367,516	$ 11,705,244	$ 20,680,911	$ 38,135,567	$ 40,897,812	$ 45,475,262	$ 18,012,069	$ 13,642,113	$ 11,120,143	$ 10,840,437	$ 11,358,876	$ 10,960,361	$ 243,196,312
70	**TOTAL CURRENT DEFERRED GAS COSTS**	$ 5,243,154	$ 5,608,886	$ 3,023,642	$ 4,548,565	$ (6,237,179)	$ (2,092,683)	$ (16,240,274)	$ (9,783,588)	$ (967,339)	$ 4,779,871	$ 4,498,116	$ 4,896,996	$ (2,721,832)

Note:
Line 24 has no invoices. It represents direct gas charges from transportation customers' billings.
Line 64 Effective January 1, 2025, the Company shall return the 2024 Accumulated NFM, plus carrying charges, to customers via the PGA, over a one-year period- See Docket No. 23-11-02.
Line 66 - An adjustment that represents Scout Energy Management and Transcontinental Gas Pipe Line Company, LLC Refunds.