CNG
An Avangrid company

October 15, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 26-10-01, PURA Annual Review of the Purchased Gas Adjustment Clause Charges or Credits Filed by Connecticut Local Distribution Companies

Dear Mr. Gaudiosi:

In compliance with the Notice of Procedural Order dated April 27, 2015, in Docket No. 15-10-01, PURA Annual Investigation of the Purchased Gas Adjustment Clause Charges or Credits Filed by Connecticut Natural Gas Corporation, The Southern Connecticut Gas Company and Yankee Gas Services Company, Connecticut Natural Gas Corporation ("CNG" or the "Company") hereby encloses an original of the Deferred Gas Filing for the twelve-month period from September 2024 through August 2025. The deferred gas cost summary has been reformatted in accordance with Order No. 1 of the final Decision dated May 18, 2016, in Docket Nos. 15-04-01 and 15-10-01. **Please note that the invoices for the aforementioned twelve-month period are being filed pursuant to a Motion for Protective Order (filed under separate cover letter).**

Pursuant to various orders issued in subsequent dockets, the Company has included additional information as follows:

- Order No. 1 of the Decision dated April 19, 2000, in Docket No. 99-10-01, DPUC Semi-Annual Review of the Purchased Gas Adjustment Clause Adjustments or Credits, requires the additional items outlined in the directive.

- Order No. 2 of the Decision dated February 22, 2002, in Docket No. 01-10-17, DPUC Review of the Settlement Agreement among the Office of Consumer Counsel, Connecticut Natural Gas Corporation, and The Southern Connecticut Gas Company et al., requires the Company to include an evaluation of the benefits to firm customers of the Company's secondary market activities.

- Order No. 5 of the Decision dated July 8, 1994, in Docket No. 94-01-12, DPUC Generic Review of Connecticut Gas Local Distribution Companies Implementation of the FERC Order No. 636, requires the Company to file a load duration curve and associated information for the twelve-month period ending August of each fiscal year.

- Order No. 1 of the Decision dated August 12, 2005, in Docket No. 04-05-11, DPUC Review of the Southern Methodology of Allocating Gas Costs, requires the Company to include the following: a report on peaking supplies used while interruptible and/or off-system customers are receiving gas; documentation of off-system sales outside of New England and New York; and a report that compares the cost of gas injected into storage to the commodity cost of pipeline gas on a monthly basis from September to February.

- Order No. 29 of the Decision dated June 30, 2009, in Docket No. 08-12-06, Application of Connecticut Natural Gas Corporation for a Rate Increase, requires in each Semi-Annual PGA proceeding, the Company shall file a report detailing the monthly level of NFM earned from each source of non-firm activity as well as the sharing levels between ratepayers and the Company's shareholders under the new NFM mechanism.

I hereby certify service of this filing upon all parties and intervenors of record in this proceeding.

Sincerely,

James Nitz

James Nitz
Manager, Regulatory Services
UIL Holdings Corporation
As Agent for Connecticut Natural Gas Corporation