EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

October 24, 2025

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for November 2025 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for November 2025 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the increase in the cost of natural gas for a typical residential heating customer will cause an increase to their rate by less than 1% from October 2025 to November 2025.

Purchased Gas Adjustment (Per CCF)	November 2025	October 2025	November 2024
a. Residential Sales – Non Heating w/ GET	**$.5380 Debit**	**$.5366 Debit**	**$.3552 Debit**
b. Residential Sales – Heating w/ GET	**$.7640 Debit**	**$.7625 Debit**	**$.5719 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.6841 Debit**	**$.6826 Debit**	**$.5065 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.8289 Debit**	**$.8275 Debit**	**$.5972 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.7369 Debit**	**$.7355 Debit**	**$.5415 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.5331 Debit**	**$.5316 Debit**	**$.3736 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.7875 Debit**	**$.7861 Debit**	**$.5673 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.7001 Debit**	**$.6987 Debit**	**$.5144 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.5064 Debit**	**$.5050 Debit**	**$.3549 Debit**
j. Seasonal Customer Sales	**$.1706 Debit**	**$.1786 Debit**	**$.1586 Debit**
k. Standby Winter Firm Commodity Rate	**$.4364 Debit**	**N/A**	**$.3256 Debit**

In accordance with the Yankee Gas Rider PK and Rider STR tariffs, the Company herewith files the following rates:

- Peaking Reservation Charge $ 0.6860/CCF per Month
- Storage Reservation Charge $ 0.3524/CCF per Month

The above rates include GET.

Additionally, please note that Yankee previously filed its Rider BAL and Rider STB in its July 25, 2025 monthly PGA filing.

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as

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amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation. In compliance with the Final Decision in Docket No. 21-08-24 (the "Decision"), beginning January 1, 2024, the Company reverted to the way in which NFM credits were treated prior to the inception of the System Expansion Plan ("SEP"). The Decision states, "When the period of the SEP ends, ***the allocation of NFM credits will revert back to the way in which NFM credits were treated prior to the inception of the SEP*** as the formulaic allocation of NFM credits applies only during the years in which projects are approved, and thus will end on December 31, 2023." (Decision at 19; footnote omitted; emphasis added). Interrogatory Response Q-EN-067 in Docket No. 13-06-02 demonstrates that on January 1, 2010, which was prior to the inception of the SEP, PURA established NFM sharing percentages on all margins earned of 99% and 1% for customers and shareholders, respectively. Therefore, in compliance with PURA's above-quoted excerpt from the Decision, 99% of the NFM generated since the end of the SEP on December 31, 2023, is being returned to customers through the PGA.

Regarding Surplus NFM, a Court Stipulation dated October 5, 2023 between the Company, PURA and OCC[1] requires the Company to exclude Surplus NFM from the pool of NFM that is being returned to customers as a credit in the PGA. In compliance with the terms of the Court Stipulation, as of December 31, 2023, Surplus NFM of $37,364,053 has been deferred "until a determination by the Authority as to the treatment of the deferred Surplus NFM is made in that next rate case."[2]

In addition, this filing includes LNG variable costs pursuant to the Authority's Decision in Docket No. 18-05-10.

If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel

[1] The Company entered into a Stipulation with PURA and OCC dated October 5, 2023 that resolved the Company's administrative appeal of the Final Decision in Docket No. 21-08-24 that was filed with the Connecticut Superior Court in Docket No. HHB-CV22-6073770-S, Yankee Gas Services Co. v. PURA. The Stipulation was filed with the Court on October 24, 2023.

[2] See Docket No. HHB-CV22-6073770-S, October 5, 2023 Stipulation at Paragraph 8.