EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

June 25, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for July 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for July 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the decrease in the cost of natural gas for a typical residential heating customer will cause a decrease to their rate by approximately 1% from June 2026 to July 2026.

Purchased Gas Adjustment (Per CCF)	July 2026	June 2026	July 2025
a. Residential Sales – Non Heating w/ GET	**$.5663 Debit**	**$.5760 Debit**	**$.3966 Debit**
b. Residential Sales – Heating w/ GET	**$.7922 Debit**	**$.8020 Debit**	**$.6132 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.7123 Debit**	**$.7221 Debit**	**$.5478 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.8575 Debit**	**$.8674 Debit**	**$.6389 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.7655 Debit**	**$.7754 Debit**	**$.5833 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.5616 Debit**	**$.5715 Debit**	**$.4154 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.8146 Debit**	**$.8240 Debit**	**$.6070 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.7272 Debit**	**$.7366 Debit**	**$.5541 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.5335 Debit**	**$.5429 Debit**	**$.3946 Debit**
j. Seasonal Customer Sales	**$.1964 Debit**	**$.1837 Debit**	**$.2722 Debit**
k. Standby Summer Firm Commodity Rate	**$.2686 Debit**	**$.2776 Debit**	**$.2967 Debit**

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel