EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

February 24, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for March 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for March 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the increase in the cost of natural gas for a typical residential heating customer will cause an increase to their rate by approximately 22% from February 2026 to March 2026.

Purchased Gas Adjustment (Per CCF)	March 2026	February 2026	March 2025
a. Residential Sales – Non Heating w/ GET	**$.7136 Debit**	**$.5451 Debit**	**$.4130 Debit**
b. Residential Sales – Heating w/ GET	**$.9396 Debit**	**$.7710 Debit**	**$.6297 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.8597 Debit**	**$.6911 Debit**	**$.5643 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$1.0064 Debit**	**$.8361 Debit**	**$.6556 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.9144 Debit**	**$.7441 Debit**	**$.5999 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.7105 Debit**	**$.5402 Debit**	**$.4320 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.9561 Debit**	**$.7943 Debit**	**$.6228 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.8687 Debit**	**$.7069 Debit**	**$.5699 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.6750 Debit**	**$.5132 Debit**	**$.4104 Debit**
j. Seasonal Customer Sales	**$2.3486 Debit**	**$1.6872 Debit**	**$2.8405 Debit**
k. Standby Winter Firm Commodity Rate	**$.6599 Debit**	**$.4573 Debit**	**$.4055 Debit**

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 1 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 2 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel