EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

March 25, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for April 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for April 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the decrease in the cost of natural gas for a typical residential heating customer will cause a decrease to their rate by less than 1% from March 2026 to April 2026.

Purchased Gas Adjustment (Per CCF)	April 2026	March 2026	April 2025
a. Residential Sales – Non Heating w/ GET	**$.7092 Debit**	**$.7136 Debit**	**$.4132 Debit**
b. Residential Sales – Heating w/ GET	**$.9351 Debit**	**$.9396 Debit**	**$.6299 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.8552 Debit**	**$.8597 Debit**	**$.5645 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$1.0019 Debit**	**$1.0064 Debit**	**$.6558 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.9099 Debit**	**$.9144 Debit**	**$.6001 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.7060 Debit**	**$.7105 Debit**	**$.4322 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.9518 Debit**	**$.9561 Debit**	**$.6230 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.8644 Debit**	**$.8687 Debit**	**$.5701 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.6707 Debit**	**$.6750 Debit**	**$.4106 Debit**
j. Seasonal Customer Sales	**$3.0812 Debit**	**$2.3486 Debit**	**$.9887 Debit**
k. Standby Summer Firm Commodity Rate	**$.4294 Debit**	**N/A**	**$.8007 Debit**

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel