EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

April 24, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for May 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for May 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the decrease in the cost of natural gas for a typical residential heating customer will cause a decrease to their rate by approximately 7% from April 2026 to May 2026.

Purchased Gas Adjustment (Per CCF)	May 2026	April 2026	May 2025
a. Residential Sales – Non Heating w/ GET	**$.6431 Debit**	**$.7092 Debit**	**$.3640 Debit**
b. Residential Sales – Heating w/ GET	**$.8691 Debit**	**$.9351 Debit**	**$.5806 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.7892 Debit**	**$.8552 Debit**	**$.5152 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.9352 Debit**	**$1.0019 Debit**	**$.6060 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.8432 Debit**	**$.9099 Debit**	**$.5503 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.6393 Debit**	**$.7060 Debit**	**$.3824 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.8884 Debit**	**$.9518 Debit**	**$.5757 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.8010 Debit**	**$.8644 Debit**	**$.5228 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.6073 Debit**	**$.6707 Debit**	**$.3633 Debit**
j. Seasonal Customer Sales	**$.9702 Debit**	**$3.0812 Debit**	**$.3764 Debit**
k. Standby Summer Firm Commodity Rate	**$.3449 Debit**	**$.4294 Debit**	**$.3157 Debit**

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel