Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: February 2026

1. PGA SUMMARY

Line #				2025 Sept	Oct	Nov	Dec	2026 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	A.	**Gas Costs:**													
2		**Capacity**[1]													
3		Long Haul		$ 127,251,634	$ 127,185,847	$ 127,162,486	$ 127,069,181	$ 126,817,106	$ 127,054,373						
4		Storage & Short Haul Return		23,199,525	23,189,883	23,187,079	23,172,531	23,270,372	23,337,368						
5		Peaking		-	-	-	-	-	-						
6		**Total Capacity (Line 3 + Line 4 + Line 5)**		**$ 150,451,159**	**$ 150,375,730**	**$ 150,349,565**	**$ 150,241,712**	**$ 150,087,478**	**$ 150,391,741**						
7															
8		**Commodity**[2]													
9		Long Haul		$ 107,296,155	$ 108,763,343	$ 109,276,480	$ 126,807,781	$ 117,437,058	$ 124,637,032						
10		Storage Withdrawals		42,612,588	42,148,862	41,099,009	39,778,684	39,238,182	40,227,971						
11		Peaking		-	-	-	-	-	-						
12		**Total Commodity (Line 9 + Line 10 + Line 11)**		**$ 149,908,742**	**$ 150,912,205**	**$ 150,375,488**	**$ 166,586,465**	**$ 156,675,240**	**$ 164,865,004**						
13															
14		**Total Gas Costs (Line 6 + Line 12)**		**$ 300,359,901**	**$ 301,287,935**	**$ 300,725,053**	**$ 316,828,177**	**$ 306,762,718**	**$ 315,256,745**						
15	B.	**Adjustments:**													
16		**Non Firm Gas Costs**[3]													
17		On-System Interruptible		$ 1,912	$ 1,774	$ 1,463	$ 1,094	$ 888	$ 828						
18		Off-System Interruptible		373,207	376,576	396,964	461,466	442,428	836,101						
19		Seasonal		1,604,565	1,632,054	1,695,811	1,985,925	2,061,894	2,069,800						
20		Special Contracts		-	-	-	-	-	-						
21		**Total (Σ Lines 17 thru 20)**		**$ 1,979,684**	**$ 2,010,404**	**$ 2,094,237**	**$ 2,448,484**	**$ 2,505,210**	**$ 2,906,730**						
22															
23		**Non Firm Margins**[4]													
24		Non Firm Margin (NFM) [7]		$ 45,264,390	$ 44,042,437	$ 43,141,985	$ 42,705,230	$ 43,635,288	$ 43,184,605						
24a		NFM Remaining After CES Allocation		-	-	-	-	-	-						
25		On-System Interruptible		-	-	-	-	-	-						
25a		Off-System Interruptible		-	-	-	-	-	-						
26		Interruptible Line Extension Policy (ILEP)		-	-	-	-	-	-						
27		**Total (Σ Lines 24 thru 26)**		**$ 45,264,390**	**$ 44,042,437**	**$ 43,141,985**	**$ 42,705,230**	**$ 43,635,288**	**$ 43,184,605**						
28															
29		**FTS Contributions**													
30		Transportation Services Charge (TSC)		$ 4,278,857	$ 4,012,298	$ 3,728,490	$ 3,467,691	$ 3,539,408	$ 3,637,937						
31		Ancillary Tariff Services		10,508,469	10,708,467	10,828,153	10,954,099	12,099,733	12,434,276						
31a		Mandatory Capacity Release Credits		2,682,164	2,754,615	2,825,558	2,893,676	2,888,249	2,866,797						
32		Cashouts		(2,352,905)	(2,446,038)	(2,465,761)	(2,453,718)	(2,581,982)	(2,767,613)						
33		Penalties		649,242	690,791	684,430	712,307	718,385	685,352						
34		**Total (Σ Lines 30 thru 33)**		**$ 15,765,828**	**$ 15,720,134**	**$ 15,600,870**	**$ 15,574,055**	**$ 16,663,793**	**$ 16,856,749**						
35															
36		**Other**													
37		Pipeline Refunds		$ 100,000	$ 100,000	$ -	$ -	$ -	$ -						
38		Interest		728,059	510,210	275,352	39,632	(174,203)	(353,484)						
39		LNG Variable Costs		(1,608,000)	(1,608,000)	(1,608,000)	(1,608,000)	(1,608,000)	(1,608,000)						
40		Other[6,8]		1,417,108	1,464,626	1,402,043	1,424,225	1,410,667	1,613,410						
41		**Total (Σ Lines 37 thru 40)**		**$ 637,167**	**$ 466,837**	**$ 69,395**	**$ (144,143)**	**$ (371,536)**	**$ (348,075)**						
42															
43		**Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)**		**$ 63,647,069**	**$ 62,239,812**	**$ 60,906,486**	**$ 60,583,626**	**$ 62,432,755**	**$ 62,600,009**						
44	C.	**PGA Calculation:**													
45		Firm Gas Costs		**$ 236,712,832**	**$ 239,048,123**	**$ 239,818,567**	**$ 256,244,552**	**$ 244,329,962**	**$ 252,656,735**						
46		Firm Ccf Sales[5]		395,237,863	395,131,177	395,527,512	395,276,868	403,382,922	410,792,724						
47		**Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)**		$ 0.5989	$ 0.6050	$ 0.6063	$ 0.6483	$ 0.6057	$ 0.6150						
48															
49		**Total Base Fuel Recovery**[5]		**$ 236,724,905**	**$ 236,688,462**	**$ 236,906,128**	**$ 236,794,493**	**$ 241,497,279**	**$ 246,081,506**						
50		Costs to be Recovered		(12,072)	2,359,661	2,912,439	19,450,059	2,832,683	6,575,229						
51															
52		Current Period PGA		$ -	$ 0.0060	$ 0.0074	$ 0.0492	$ 0.0070	$ 0.0160						
53		Prior Period Deferred		$ -	$ 0.0313	$ 0.0313	$ 0.0295	$ 0.0295	$ 0.0295						
54		**Total PGA Excluding GRT (Line 52 + Line 53)**		**$0.0000**	**$0.0373**	**$0.0387**	**$0.0787**	**$0.0365**	**$0.0455**						

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. In compliance with Order No. 1 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
8. In compliance with Order No. 2 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

PGA
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Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: February 2026

2. RATE CLASS DETAIL

Line #			2025 Sep	Oct	Nov	Dec	2026 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1														
2	**A.**	**Base Fuel Recovery - Rate Class Detail**												
3														
4		**A. Base Gas Cost Rate[1]**												
5		Residential General (RSG)	$0.4778	$0.4778	$0.4778	$0.4778	$0.4778	$0.4778						
6		Residential Heating (RSH)	$0.6947	$0.6947	$0.6947	$0.6947	$0.6947	$0.6947						
7		Residential Multi-Family (RMDS)	$0.6180	$0.6180	$0.6180	$0.6180	$0.6180	$0.6180						
8		Small General Service (SGS)	$0.7488	$0.7488	$0.7488	$0.7488	$0.7488	$0.7488						
9		General Service (GS)	$0.6614	$0.6614	$0.6614	$0.6614	$0.6614	$0.6614						
10		Large General Service (LGS)	$0.4677	$0.4677	$0.4677	$0.4677	$0.4677	$0.4677						
11														
12		**B. Volume[2]**												
13		Residential General (RSG)	2,865,560	2,845,921	2,854,947	2,810,823	2,841,723	2,842,780						
14		Residential Heating (RSH)	144,515,603	144,468,174	144,464,963	144,189,739	146,721,344	149,734,314						
15		Residential Multi-Family (RMDS)	10,406,203	10,411,495	10,435,051	10,451,406	10,657,550	10,886,271						
16		Small General Service (SGS)	33,681,716	33,738,893	33,868,608	34,005,578	34,475,058	35,044,882						
17		General Service (GS)	41,332,934	41,371,919	41,335,445	41,477,683	42,374,144	43,613,965						
18		Large General Service (LGS)	162,435,847	162,294,775	162,568,498	162,341,639	166,313,103	168,670,512						
19		**Total Firm Volume (Σ Lines 13 thru 18)**	**395,237,863**	**395,131,177**	**395,527,512**	**395,276,868**	**403,382,922**	**410,792,724**						
20														
21														
22		**C. Base Fuel Recovery[3]**												
23		Residential General (RSG)	$ 1,369,165	$ 1,359,781	$ 1,364,094	$ 1,343,011	$ 1,357,775	$ 1,358,280						
24		Residential Heating (RSH)	100,394,989	100,362,040	100,359,810	100,168,612	101,927,318	104,020,428						
25		Residential Multi-Family (RMDS)	6,431,033	6,434,304	6,448,862	6,458,969	6,586,366	6,727,715						
26		Small General Service (SGS)	25,220,869	25,263,683	25,360,814	25,463,377	25,814,923	26,241,608						
27		General Service (GS)	27,337,603	27,363,387	27,339,263	27,433,340	28,026,259	28,846,276						
28		Large General Service (LGS)	75,971,246	75,905,266	76,033,287	75,927,185	77,784,638	78,887,198						
29		**Total Base Fuel Recovery (Σ Lines 23 thru 28)**	**$ 236,724,905**	**$ 236,688,462**	**$ 236,906,128**	**$ 236,794,493**	**$ 241,497,279**	**$ 246,081,506**						
30														
31														
32														
33	**B.**	**Class Specific PGAs**												
34														
35		**Gross Receipts Tax (GRT):**												
36		Residential	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%						
37		Commercial / Industrial	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%						
38														
39		**Aggregate PGA**	**$0.0000**	**$0.0373**	**$0.0387**	**$0.0787**	**$0.0365**	**$0.0455**						
40														
41		**Class Specific PGA[4,5]**												
42		Residential General (RSG)	$0.4977	$0.5366	$0.5380	$0.5797	$0.5357	$0.5451						
43		Residential Heating (RSH)	$0.7236	$0.7625	$0.7640	$0.8056	$0.7617	$0.7710						
44		Residential Multi-Family (RMDS)	$0.6438	$0.6826	$0.6841	$0.7257	$0.6818	$0.6911						
45		Small General Service (SGS)	$0.7882	$0.8275	$0.8289	$0.8711	$0.8266	$0.8361						
46		General Service (GS)	$0.6962	$0.7355	$0.7369	$0.7791	$0.7346	$0.7441						
47		Large General Service (LGS)	$0.4923	$0.5316	$0.5331	$0.5752	$0.5307	$0.5402						

1. Established annually in rate case compliance filings - See Docket No. 25-10-01, monthly PGA filing dated August 25, 2025.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

3. COMMODITY PRICING DETAIL

Line #			2025 Sep	Oct	Nov	Dec	2026 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1														
2	**A.**	**Commodity Volumes[1]**												
3		Long Haul	31,991,666	32,084,862	32,177,497	32,304,118	33,277,818	34,259,981						
4		Storage	11,454,299	11,410,640	11,327,399	11,391,632	11,274,499	11,278,179						
5		Peaking	-	-	-	-	-	-						
6		**Total Volumes (Σ Lines 3 thru 5)**	**43,445,965**	**43,495,502**	**43,504,896**	**43,695,750**	**44,552,317**	**45,538,160**						
7														
8	**B.**	**Estimated Unit Rates[2]**												
9		Long Haul	$3.3539	$3.3899	$3.3961	$3.9254	$3.5290	$3.6380						
10		Storage	$3.7202	$3.6938	$3.6283	$3.4919	$3.4803	$3.5669						
11		Peaking	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000						
12														
13														
14	**C.**	**Commodity Cost[3]**												
15		Long Haul	$107,296,155	$108,763,343	$109,276,480	$126,807,781	$117,437,058	$124,637,032						
16		Storage	$42,612,588	$42,148,862	$41,099,009	$39,778,684	$39,238,182	$40,227,971						
17		Peaking	-	-	-	-	-	-						
18		**Total Commodity Cost (Σ Lines 15 thru 17)**	**$149,908,742**	**$150,912,205**	**$150,375,488**	**$166,586,465**	**$156,675,240**	**$164,865,004**						
19														
20	**D.**	**Monthly Market Data[4]**												
21		NYMEX Close (if available)	$2.916	$3.103	$3.008	$4.566	$4.113	$3.128						
22		Or price as of date ---	08/15/25	09/16/25	10/17/25	11/14/25	12/12/25	01/15/26						
23		NYMEX 12 Month Strip[5]	$3.606	$3.739	$3.715	$4.185	$3.806	$3.318						
24														

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

A. Tariff History - Rate RSH

			Dkt. No. 18-05-10 Effective Date 1/1/2022		Dkt. No. 24-12-01 Effective Date 12/1/2025
Customer Charge			$17.00		$20.00
Delivery Charge:					
First 30 Ccf			$0.8894		$1.3655
Over 30 Ccf			$0.6345		$0.9742
SSC - Sales Service Charge			$0.0643		$0.0605
Supply Charge			Monthly PGA		Monthly PGA
SER - System Expansion Reconciliation			Filed Annually		Filed Annually
CAM - Conservation Adjustment Mechanism			Filed Annually		Filed Annually
GSI - Gas System Improvement Charge			Filed Annually		Filed Annually
RDM - Revenue Decoupling Mechanism			Filed Annually		Filed Annually

B. 2025 Typical Residential Bill for a Heating Customer

	Typical Usage[1]	Non-Supply Charges Bill			Supply Charge		CAM		Proposed SER		GSI		RDM		Total
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill
Sep-24	21	$17.00	$18.68	$1.35	$0.6689	$14.05	$0.0460	$0.97	$0.0436	$0.92	$0.0973	$2.04	$0.0361	$0.76	$55.76
Oct-24	35	$17.00	$29.85	$2.25	$0.5864	$20.52	$0.0460	$1.61	$0.0436	$1.53	$0.0973	$3.41	$0.0361	$1.26	$77.43
Nov-24	74	$17.00	$54.60	$4.76	$0.5719	$42.32	$0.0460	$3.40	$0.0436	$3.23	$0.0973	$7.20	$0.0361	$2.67	$135.18
Dec-24	130	$17.00	$90.13	$8.36	$0.5704	$74.15	$0.0460	$5.98	$0.0436	$5.67	$0.0973	$12.65	$0.0361	$4.69	$218.64
Jan-25	180	$17.00	$121.86	$11.57	$0.6030	$108.54	$0.0460	$8.28	$0.0436	$7.85	$0.0973	$17.51	$0.0361	$6.50	$299.11
Feb-25	183	$17.00	$123.76	$11.77	$0.6290	$115.10	$0.0460	$8.42	$0.0436	$7.98	$0.0973	$17.81	$0.0361	$6.61	$308.44
Mar-25	149	$17.00	$102.19	$9.58	$0.6297	$93.82	$0.0460	$6.85	$0.0436	$6.50	$0.0973	$14.50	$0.0361	$5.38	$255.82
Apr-25	99	$17.00	$70.46	$6.37	$0.6299	$62.36	$0.0460	$4.55	$0.0432	$4.28	$0.1364	$13.50	$0.0424	$4.20	$182.72
May-25	54	$17.00	$41.91	$3.47	$0.5806	$31.35	$0.0460	$2.48	$0.0432	$2.33	$0.1364	$7.37	$0.0424	$2.29	$108.21
Jun-25	29	$17.00	$25.79	$1.86	$0.6335	$18.37	$0.0460	$1.33	$0.0432	$1.25	$0.1364	$3.96	$0.0424	$1.23	$70.80
Jul-25	25	$17.00	$22.24	$1.61	$0.6132	$15.33	$0.0460	$1.15	$0.0432	$1.08	$0.1364	$3.41	$0.0424	$1.06	$62.87
Aug-25	21	$17.00	$18.68	$1.35	$0.6110	$12.83	$0.0460	$0.97	$0.0432	$0.91	$0.1364	$2.86	$0.0424	$0.89	$55.49
Total	**1,000**														

C. 2026 Typical Residential Bill for a Heating Customer and Comparison to 2025

	Typical Usage[1]	Non-Supply Charges Bill			Supply Charge		CAM		Proposed SER		GSI		RDM		Total	2026 vs. 2025 Bill Comparisons		12 Month
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill	$	%	
Sep-25	21	$17.00	$18.68	$1.35	$0.7236	$15.20	$0.0460	$0.97	$0.0432	$0.91	$0.1364	$2.86	$0.0424	$0.89	$57.85	$2.10	3.76%	$1,833
Oct-25	35	$17.00	$29.85	$2.25	$0.7625	$26.69	$0.0460	$1.61	$0.0432	$1.51	$0.1364	$4.77	$0.0424	$1.49	$85.17	$7.74	10.00%	$1,840
Nov-25	74	$17.00	$54.60	$4.76	$0.7640	$56.53	$0.0460	$3.40	$0.0432	$3.20	$0.1364	$10.09	$0.0424	$3.14	$152.73	$17.55	12.98%	$1,858
Dec-25	130	$20.00	$138.39	$7.87	$0.8056	$104.73	$0.0460	$5.98	$0.0432	$5.62	$0.0226	$2.94	$0.0424	$5.52	$291.03	$72.40	33.11%	$1,930
Jan-26	180	$20.00	$187.10	$10.89	$0.7617	$137.10	$0.0460	$8.28	$0.0432	$7.78	$0.0226	$4.07	$0.0424	$7.64	$382.85	$83.73	27.99%	$2,014
Feb-26	183	$20.00	$190.02	$11.07	$0.7710	$141.10	$0.0460	$8.42	$0.0432	$7.91	$0.0226	$4.14	$0.0424	$7.76	$390.41	$81.98	26.58%	$2,096
Mar-26	149																	
Apr-26	99																	
May-26	54																	
Jun-26	29																	
Jul-26	25																	
Aug-26	21																	
Total	**1,000**																	

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

5. FIRM SALES 4-YEAR HISTORY (in Ccf)

	(A)	(B)	(C)	(D)	(E)	(F)
	Actual		Normalized		Annual Growth Rate[1]	
		12 Months		12 Months	12 Months Rolling	
	Monthly	Rolling	Monthly	Rolling	Actual	Normalized
Dec-21	48,091,513	359,026,239	51,184,288	383,667,923	4.00%	3.14%
Jan-22	65,495,114	364,858,818	70,654,678	387,753,970	4.82%	3.43%
Feb-22	63,419,978	368,424,840	62,170,283	389,455,843	3.61%	3.80%
Mar-22	51,091,095	367,386,666	54,682,330	390,652,074	0.86%	3.45%
Apr-22	36,608,790	372,530,328	39,859,941	392,714,676	2.92%	3.46%
May-22	22,813,047	376,748,268	23,890,766	396,797,595	5.97%	4.77%
Jun-22	14,285,936	377,697,111	15,277,069	399,560,724	6.07%	5.50%
Jul-22	12,799,532	379,665,804	12,799,532	401,529,417	6.33%	5.75%
Aug-22	11,773,997	380,463,222	11,773,997	402,326,835	6.28%	5.70%
Sep-22	13,269,086	382,761,395	13,307,393	404,453,062	6.77%	6.01%
Oct-22	18,300,318	387,269,509	18,996,905	406,236,466	8.75%	6.46%
Nov-22	30,516,749	388,465,155	35,557,513	410,154,695	8.75%	6.99%
Dec-22	52,208,715	392,582,357	55,365,687	414,336,094	9.35%	7.99%
Jan-23	57,358,716	384,445,959	67,150,395	410,831,811	5.37%	5.95%
Feb-23	51,893,092	372,919,073	62,988,544	411,650,072	1.22%	5.70%
Mar-23	52,376,218	374,204,196	58,487,787	415,455,529	1.86%	6.35%
Apr-23	33,956,529	371,551,935	39,148,310	414,743,898	-0.26%	5.61%
May-23	22,036,302	370,775,190	23,981,661	414,834,793	-1.59%	4.55%
Jun-23	15,475,188	371,964,442	16,159,121	415,716,845	-1.52%	4.04%
Jul-23	13,901,567	373,066,477	13,901,567	416,818,880	-1.74%	3.81%
Aug-23	12,131,965	373,424,445	12,131,965	417,176,848	-1.85%	3.69%
Sep-23	13,943,387	374,098,746	14,105,862	417,975,317	-2.26%	3.34%
Oct-23	18,137,759	373,936,187	23,517,019	422,495,431	-3.44%	4.00%
Nov-23	34,212,097	377,631,535	35,423,747	422,361,665	-2.79%	2.98%
Dec-23	48,915,003	374,337,823	50,126,653	417,122,631	-4.65%	0.67%
Jan-24	58,510,682	375,489,789	67,789,708	417,761,944	-2.33%	1.69%
Feb-24	57,816,089	381,412,786	66,100,347	420,873,747	2.28%	2.24%
Mar-24	47,296,101	376,332,669	56,940,344	419,326,304	0.57%	0.93%
Apr-24	35,777,947	378,154,087	40,977,321	421,155,315	1.78%	1.55%
May-24	21,077,207	377,194,992	26,276,581	423,450,235	1.73%	2.08%
Jun-24	13,958,035	375,677,839	15,192,561	422,483,675	1.00%	1.63%
Jul-24	12,673,240	374,449,512	12,673,240	421,255,348	0.37%	1.06%
Aug-24	13,073,895	375,391,442	13,073,895	422,197,278	0.53%	1.20%
Sep-24	13,358,578	374,806,633	13,568,507	421,659,923	0.19%	0.88%
Oct-24	18,069,570	374,738,444	20,979,041	419,121,945	0.21%	-0.80%
Nov-24	28,211,560	368,737,907	34,367,293	418,065,491	-2.36%	-1.02%
Dec-24	52,934,054	372,756,958	56,973,851	424,912,689	-0.42%	1.87%
Jan-25	67,729,973	381,976,249	71,375,860	428,498,841	1.73%	2.57%
Feb-25	66,110,202	390,270,362	67,006,430	429,404,924	2.32%	2.03%
Mar-25	51,121,532	394,095,793	56,629,573	429,094,153	4.72%	2.33%
Apr-25	33,800,244	392,118,090	36,636,453	424,753,285	3.69%	0.85%
May-25	22,145,298	393,186,181	25,471,447	423,948,151	4.24%	0.12%
Jun-25	14,757,811	393,985,957	14,017,541	422,773,131	4.87%	0.07%
Jul-25	13,925,146	395,237,863	13,925,146	424,025,037	5.55%	0.66%
Aug-25	12,967,209	395,131,177	12,967,209	423,918,351	5.26%	0.41%
Sep-25	13,754,913	395,527,512	13,648,092	423,997,936	5.53%	0.55%
Oct-25	17,818,926	395,276,868	19,363,446	422,382,341	5.48%	0.78%
Nov-25	36,317,614	403,382,922	35,380,506	423,395,553	9.40%	1.27%
Dec-25	60,343,856	410,792,724	55,239,492	421,661,195	10.20%	-0.77%

1. Represents the year over year growth rate of the data in columns B and D.

Yankee Gas Services Company
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: February 2026

6. STORAGE DETAIL

A. Aggregate Underground Storage (MMBtu)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-24	6,613,315	337,346	(130,632)	6,820,029	7,138,371	95.54%	$ 2.6742	$ 18,238,417.73
Oct-24	6,820,029	112,991	(311,553)	6,621,467	7,138,371	92.76%	$ 2.6389	$ 17,473,642.88
Nov-24	6,621,467	428,034	(356,400)	6,693,101	7,138,371	93.76%	$ 2.6639	$ 17,829,484.08
Dec-24	6,693,101	33,024	(890,760)	5,835,365	7,138,371	81.75%	$ 2.7199	$ 15,871,475.36
Jan-25	5,835,365	139,592	(913,767)	5,061,190	7,138,371	70.90%	$ 3.2487	$ 16,442,221.98
Feb-25	5,061,190	96,279	(726,614)	4,430,855	7,138,371	62.07%	$ 3.6048	$ 15,972,539.91
Mar-25	4,430,855	24,373	(1,517,966)	2,937,262	7,138,371	41.15%	$ 3.6447	$ 10,705,461.79
Apr-25	2,937,262	700,748	(349,614)	3,288,396	7,138,371	46.07%	$ 3.5224	$ 11,582,992.37
May-25	3,288,396	812,937	(117,734)	3,983,599	7,138,371	55.81%	$ 3.3244	$ 13,243,236.34
Jun-25	3,983,599	902,337	(260)	4,885,676	7,138,371	68.44%	$ 3.1767	$ 15,520,331.96
Jul-25	4,885,676	900,324	(322)	5,785,678	7,138,371	81.05%	$ 3.1222	$ 18,064,169.19
Aug-25	5,785,678	284,535	(9,566)	6,060,647	7,138,371	84.90%	$ 3.0953	$ 18,759,560.60
Sep-25	6,060,647	554,764	(56,033)	6,559,378	7,138,371	91.89%	$ 3.0022	$ 19,692,737.83
Oct-25	6,559,378	324,375	(153,697)	6,730,056	7,138,371	94.28%	$ 2.9783	$ 20,044,222.20
Nov-25	6,730,056	258,079	(297,584)	6,690,551	7,138,371	93.73%	$ 3.0131	$ 20,159,159.22
Dec-25	6,690,551	65,651	(814,172)	5,942,030	7,138,371	83.24%	$ 3.1342	$ 18,623,495.10
Jan-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
Feb-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
Mar-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
Apr-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
May-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
Jun-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
Jul-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	
Aug-26	5,942,030			5,942,030	7,138,371	83.24%	$ -	

B. LNG (Liquefied Natural Gas) (MCF)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-24	1,051,227		(16,643)	1,034,584	1,200,000	86.22%	$ 7.1550	$ 7,402,400.10
Oct-24	1,034,584	151,958	(5,452)	1,181,090	1,200,000	98.42%	$ 6.5093	$ 7,688,048.60
Nov-24	1,181,090	19,493	(26,068)	1,174,515	1,200,000	97.88%	$ 6.7654	$ 7,946,095.75
Dec-24	1,174,515		(134,589)	1,039,926	1,200,000	86.66%	$ 6.9460	$ 7,223,372.17
Jan-25	1,039,926		(179,485)	860,441	1,200,000	71.70%	$ 7.0587	$ 6,073,561.61
Feb-25	860,441		(129,349)	731,092	1,200,000	60.92%	$ 7.2000	$ 5,263,838.58
Mar-25	731,092	24	(61,976)	669,140	1,200,000	55.76%	$ 7.3467	$ 4,915,960.54
Apr-25	669,140	154,232	(10,191)	813,181	1,200,000	67.77%	$ 6.7022	$ 5,450,087.88
May-25	813,181	85,287	(18,507)	879,961	1,200,000	73.33%	$ 6.7273	$ 5,919,799.03
Jun-25	879,961	179,186	(14,187)	1,044,960	1,200,000	87.08%	$ 6.2177	$ 6,497,200.49
Jul-25	1,044,960		(22,705)	1,022,255	1,200,000	85.19%	$ 6.5709	$ 6,717,182.00
Aug-25	1,022,255		(17,671)	1,004,584	1,200,000	83.72%	$ 6.6510	$ 6,681,471.22
Sep-25	1,004,584	40,818	(8,661)	1,036,741	1,200,000	86.40%	$ 6.5167	$ 6,756,154.47
Oct-25	1,036,741	172,328	(16,575)	1,192,494	1,200,000	99.37%	$ 6.0853	$ 7,256,738.96
Nov-25	1,192,494	1,206	(23,398)	1,170,302	1,200,000	97.53%	$ 6.4009	$ 7,491,029.89
Dec-25	1,170,302		(60,410)	1,109,892	1,200,000	92.49%	$ 6.4899	$ 7,203,033.44
Jan-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
Feb-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
Mar-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
Apr-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
May-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
Jun-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
Jul-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	
Aug-26	1,109,892			1,109,892	1,200,000	92.49%	$ -	

7. MISCELLANEOUS RATE CLASS DETAIL

Line #				2025 Sep	Oct	Nov	Dec	2026 Jan	Feb	March	Apr	May	Jun	Jul	Aug
1	A.	**Interruptible**													
2		**On System:**													
3		Interruptible Sales Volumes		5,740	5,440	4,580	2,970	2,430	2,260						
4		Interruptible Commodity Price [2]		$ 0.3332	$ 0.3261	$ 0.3194	$ 0.3682	$ 0.3655	$ 0.3665						
5		**On-System Gas Costs (Line 3 x Line 4)**		**$ 1,912**	**$ 1,774**	**$ 1,463**	**$ 1,094**	**$ 888**	**$ 828**						
6															
7		**Off-System:**													
8		Off-System Volumes		811,354	811,354	868,703	868,703	907,562	1,648,733						
9		Off-System Commodity Price [2]		$ 0.4600	$ 0.4641	$ 0.4570	$ 0.5312	$ 0.4875	$ 0.5071						
10		**Off-System Gas Costs (Line 8 x Line 9)**		**$ 373,207**	**$ 376,576**	**$ 396,964**	**$ 461,466**	**$ 442,428**	**$ 836,101**						
11															
12		**Interruptible Rates** [3]		N/A	N/A	N/A	N/A	N/A	N/A						
13	B.	**Seasonal**													
14		Seasonal Sales Volumes		4,816,243	5,004,041	5,309,847	5,393,493	5,640,536	5,647,704						
15		Seasonal Commodity Price [4]		$ 0.3332	$ 0.3261	$ 0.3194	$ 0.3682	$ 0.3655	$ 0.3665						
16		**Seasonal Gas Costs (Line 14 x Line 15)**		**$ 1,604,565**	**$ 1,632,054**	**$ 1,695,811**	**$ 1,985,925**	**$ 2,061,894**	**$ 2,069,800**						
17															
18		**Seasonal Rates**													
19		CNG [5]		N/A	N/A	N/A	N/A	N/A	N/A						
20		SCG (No tariff offered)		N/A	N/A	N/A	N/A	N/A	N/A						
21		YGS [6]		$ 0.3156	$ 0.1786	$ 0.1706	$ 0.2764	$ 0.3700	$ 1.6872						
22	C.	**Standby**													
23		**Standby Gas Costs** [7]													
24															
25		**Standby Rates**													
26		CNG [8]		N/A	N/A	N/A	N/A	N/A	N/A						
27		SCG [8]		N/A	N/A	N/A	N/A	N/A	N/A						
28		YGS [9]		$ 0.3112	$ 0.3098	$ 0.4364	$ 0.4916	$ 0.4458	$ 0.4573						
29	D.	**Special Contract**													
30		Special Contract Volumes		0	0	0	0	0	0						
31		Average Special Contract Commodity Price [10]		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
32		**Average Special Contract Gas Costs (Line 30 x Line 31)**		**$0**	**$0**	**$0**	**$0**	**$0**	**$0**						
33															
34		**Special Contract Rates**													
35		CNG - No current Contracts		N/A	N/A	N/A	N/A	N/A	N/A						
36		SCG - Established by Contract (Filed confidentially)		N/A	N/A	N/A	N/A	N/A	N/A						
37		YGS - Established by Contract (Filed confidentially)													

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: February 2026

Seasonal Rate Calculation:

	12-Month Rolling Seasonal Volumes
January-25	2,200
February-25	-
March-25	22,110
April-25	215,985
May-25	620,005
June-25	542,818
July-25	736,980
August-25	903,206
September-25	926,311
October-25	838,103
November-25	686,306
December-25	153,680
12-Month Rolling Seasonal Sales	**5,647,704**

Nov-25 Futures	NYMEX 12-Month Strip	Jan-26 Futures	NYMEX 12-Month Strip
11/11/2025	$ 4.198	1/12/2026	$ 3.445
11/12/2025	$ 4.199	1/13/2026	$ 3.471
11/13/2025	$ 4.240	1/14/2026	$ 3.324
3-Day Average	**$ 4.212**	**3-Day Average**	**$ 3.413**

Change from November 2025 Futures to January 2026 Futures	$ 3.413 / $ 4.212	=	81.03%

Interruptible/Seasonal Rate from December 2025 GCAM (actual cost)	$	2.0897 /ccf
Change from November 2025 to January 2026 Futures		81.03%
Seasonal Proxy Price for February 2026	$	1.6932 *

12 Month Seasonal Sales Volumes		5,647,704
Seasonal Proxy Rate	$	1.6932 *
Seasonal Costs Excl. Interest	$	9,562,692
Plus: Seasonal Interest	$	(44,639)
Seasonal Costs	$	9,518,053
12 Month Seasonal Sales Volumes		5,647,704
Seasonal Rate	$	1.6853
Seasonal Deferral Rate	$	(0.0825)
Seasonal PGA Rate w/o GET	$	1.6028
GET		÷ 0.95
Seasonal PGA Rate w/Get	**$**	**1.6872**

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: February 2026

Standby Commodity Rate Calculation:
Winter Commodity - November through March

Path	5 Month Rolling Winter Commodity Volume (mmbtu)	Path Price		Summer Commodity Costs
Path A	4,082,498	$ 4.0752	*	$ 16,636,996
Path B	60,216	$ 8.0945	*	$ 487,418
Path C	4,221,455	$ 3.5424	*	$ 14,954,082
Path E	6,745,684	$ 3.6615	*	$ 24,699,322
Path F	3,293,587	$ 5.3298	**	$ 17,554,160
Path G	6,237,126	$ 3.6624	***	$ 22,842,850
Path H	2,798	$ 15.0967		$ 42,241
Path I	769	$ 3.5627	***	$ 2,740
Path K	1,274,631	$ 3.8505	***	$ 4,907,967
Path L	1,036,199	$ 2.8009		$ 2,902,290
Path M	1,449,557	$ 2.9131	***	$ 4,222,704
Path N	1,016,565	$ 3.6988		$ 3,760,071
Path P	1,750,322	$ 3.7105		$ 6,494,570
Path Q	458,050	$ 6.1810		$ 2,831,207
Total				**$ 122,338,617**

Winter Commodity Volumes	Total (ccf)
January-25	67,729,973
February-25	66,110,202
March-25	51,121,532
November-25	36,317,614
December-25	60,343,856
5-Month Rolling Winter Commodity Volumes	**281,623,177**

Winter Commodity Costs	$ 122,338,617
Winter Commodity Volumes (ccf)	281,623,177
Winter Commodity Standby Rate w/o GET	$ 0.4344
GET	/ 0.95
Winter Commodity Standby Rate w/GET	**$ 0.4573**

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG