EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

January 23, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for February 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for February 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the increase in the cost of natural gas for a typical residential heating customer will cause an increase to their rate by approximately 1% from January 2026 to February 2026.

Purchased Gas Adjustment (Per CCF)	February 2026	January 2026	February 2025
a. Residential Sales – Non Heating w/ GET	**$.5451 Debit**	**$.5357 Debit**	**$.4123 Debit**
b. Residential Sales – Heating w/ GET	**$.7710 Debit**	**$.7617 Debit**	**$.6290 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.6911 Debit**	**$.6818 Debit**	**$.5635 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.8361 Debit**	**$.8266 Debit**	**$.6548 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.7441 Debit**	**$.7346 Debit**	**$.5992 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.5402 Debit**	**$.5307 Debit**	**$.4313 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.7943 Debit**	**$.7853 Debit**	**$.6221 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.7069 Debit**	**$.6979 Debit**	**$.5692 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.5132 Debit**	**$.5042 Debit**	**$.4097 Debit**
j. Seasonal Customer Sales	**$1.6872 Debit**	**$.3700 Debit**	**$1.1349 Debit**
k. Standby Winter Firm Commodity Rate	**$.4573 Debit**	**$.4458 Debit**	**$.3973 Debit**

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 1 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 2 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel