EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

December 19, 2025

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for January 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for January 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the decrease in the cost of natural gas for a typical residential heating customer will cause a decrease to their rate by approximately 5% from December 2025 to January 2026.

Purchased Gas Adjustment (Per CCF)	January 2026	December 2025	January 2025
a. Residential Sales – Non Heating w/ GET	**$.5357 Debit**	**$.5797 Debit**	**$.3864 Debit**
b. Residential Sales – Heating w/ GET	**$.7617 Debit**	**$.8056 Debit**	**$.6030 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.6818 Debit**	**$.7257 Debit**	**$.5376 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.8266 Debit**	**$.8711 Debit**	**$.6286 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.7346 Debit**	**$.7791 Debit**	**$.5729 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.5307 Debit**	**$.5752 Debit**	**$.4051 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.7853 Debit**	**$.8275 Debit**	**$.5972 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.6979 Debit**	**$.7401 Debit**	**$.5443 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.5042 Debit**	**$.5464 Debit**	**$.3848 Debit**
j. Seasonal Customer Sales	**$.3700 Debit**	**$.2764 Debit**	**$.3299 Debit**
k. Standby Winter Firm Commodity Rate	**$.4458 Debit**	**$.4916 Debit**	**$.3466 Debit**

Also, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 1 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 2 of the Authority's decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel