SCG
An Avangrid company

October 15, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 26-10-01, PURA Annual Review of the Purchased Gas Adjustment Clause Charges or Credits Filed by Connecticut Local Distribution Companies

Dear Mr. Gaudiosi:

In compliance with the Notice of Procedural Order dated April 27, 2015 in Docket No. 15-10-01, PURA Annual Investigation of the Purchased Gas Adjustment Clause Charges or Credits Filed by Connecticut Natural Gas Corporation, The Southern Connecticut Gas Company and Yankee Gas Services Company, The Southern Connecticut Gas Company ("SCG" or the "Company) hereby encloses an original copy of the Deferred Gas Filing for the twelve-month period from September 2024 through August 2025. The deferred gas cost summary has been reformatted in accordance with Order No. 1 of the final Decision dated May 18, 2016 in Docket Nos. 15-04-01 and 15-10-01. **Please note that the invoices for the aforementioned twelve-month period are being filed pursuant to a Motion for Protective Order (filed under separate cover letter).**

Pursuant to various orders issued in subsequent dockets, the Company has included additional information as follows:

- Order No. 1 of the Decision dated April 19, 2000 in Docket No. 99-10-01, DPUC Semi-Annual Review of the Purchased Gas Adjustment Clause Adjustments or Credits, requires the additional items outlined in the directives.

- Order No. 2 of the Decision dated February 22, 2002 in Docket No. 01-10-17, DPUC Review of the Settlement Agreement among the Office of Consumer Counsel, Connecticut Natural Gas Corporation, and The Southern Connecticut Gas Company et al., requires the Company to include an evaluation of the benefits to firm customers of the Company's secondary market activities.

- Order No. 5 of the Decision dated July 8, 1994 in Docket No. 94-01-12, DPUC Generic Review of Connecticut Gas Local Distribution Companies Implementation of the FERC Order No. 636, requires the Company to file a load duration curve and associated information for the twelve-month period ending August of each fiscal year.

- Order No. 1 of the Decision dated August 12, 2005 in Docket No. 04-05-11, DPUC Review of the Southern Methodology of Allocating Gas Costs, requires the Company to include the following: a report on peaking supplies used while interruptible and/or off-system customers are receiving gas; documentation of fixed price interruptible contracts (protected); documentation of off-system sales outside of New England and New York; and a report that compares the cost of gas injected into storage to the commodity cost of pipeline gas on a monthly basis from September 2010 to March 2011.

- Order Nos. 3, 4 and 5 of the Decision dated June 20, 2007 in Docket No. 06-05-04, Request of Southern Connecticut Gas Company for a Declaratory Ruling Requesting Pre-Approval of a Peaking Services Agreement with CNE Peaking LLC, requires the Company, beginning with the October 2007 PGA filing and each year thereafter during the PSA term, to:

  - Order No. 4: Provide an estimated capital budget for the LNG facility for the upcoming calendar year, including details and descriptions amended by the Department upon compliance with Order No. 2 and as described in this Decision.[1]
  - Order Nos. 3 & 5a: Calculate depreciation of capital investments made to the LNG facility for inclusion in the Demand Charge starting with the period April 1, 2006 to June 30, 2006 and for subsequent years between July 1 and June 30 as discussed in Section III. The filings shall be similar to Exhibit 1 to Exhibit PSA 1, PSA filing dated May 5, 2006 and identify the entity making the capital investment. All assets included in the Demand Charge shall reflect interest synchronization. The filing shall include a calculation showing how the depreciation rates of each installed asset affects the Demand Charge.[2] and;
  - Order No. 5b: Provide the requested information beginning with the PSA contract year of July 1, 2006 to June 30, 2007 for approval by the Department in the relevant annual deferred PGA: A true-up calculation along with all corresponding invoices.[3]

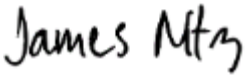
The Southern Connecticut Gas Company acquired the LNG facility and the PSA was terminated. The Company affirms Orders 3, 4 & 5 filings from Docket No. 06-05-04 are no longer required in its' Annual Purchased Gas Adjustment filing.

- Order Nos. 34 and 43 of the Decision dated July 17, 2009 in Docket No. 08-12-07, Application of The Southern Connecticut Gas Company for a Rate Increase, requires in each Semi-Annual PGA proceeding, the Company shall file a report detailing the monthly level of NFM earned from each source of non-firm activity as well as the sharing levels between ratepayers and the Company's shareholders under the new NFM mechanism.

[1] The material provided in response to this Order is pursuant to discussions held during the Technical Meeting of October 10, 2007 at the Department of Public Utility Control in Docket No. 06-05-04.
[2] Ibid.
[3] Ibid.

I hereby certify service of this filing upon all parties and intervenors of record in this proceeding.

Sincerely,



James Nitz
Manager, Regulatory Services
UIL Holdings Corporation
As Agent for The Southern Connecticut Gas Company