**YANKEE GAS SERVICES COMPANY**
**DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 1 of 5**

| Ref. # | PURCHASED GAS COST | September 2025 | October 2025 | November 2025 | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | EVERSOURCE GAS COMPANY OF MA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2 | ALGONQUIN GAS TRANSMISSION, LLC | 5,703,593 | 5,744,211 | 5,674,903 | 5,786,458 | 5,298,825 | 6,089,562 | 5,760,215 | 5,790,646 | 5,539,466 | 5,704,544 | 5,579,876 | 5,686,086 | 68,358,385 |
| 3 | TENNESSEE GAS PIPELINE COMPANY, L.L.C. | 1,474,500 | 1,453,654 | 1,628,585 | 1,546,795 | 1,423,945 | 1,490,502 | 1,356,958 | 1,436,734 | 1,435,014 | 1,488,301 | 1,393,953 | 1,421,095 | 17,550,036 |
| 4 | TEXAS EASTERN TRANSMISSION, LP | 1,776,937 | 1,809,557 | 1,851,149 | 1,976,120 | 2,011,110 | 2,051,563 | 2,044,958 | 1,968,632 | 1,875,680 | 1,793,237 | 1,926,460 | 1,912,693 | 22,998,096 |
| 5 | IROQUOIS GAS TRANSMISSION SYSTEM | 716,871 | 717,486 | 720,028 | 727,689 | 728,015 | 725,725 | 719,354 | 718,949 | 717,228 | 717,715 | 717,544 | 717,601 | 8,644,205 |
| 6 | EASTERN GAS TRANSMISSION & STORAGE | 7,716 | 3,964 | 2,285 | 5,348 | 7,495 | 8,412 | 7,392 | 9,418 | 8,354 | (1,208) | 8,145 | 8,144 | 75,465 |
| 7 | NRG BUSINESS MARKETING, LLC | 229,606 | - | - | - | - | - | - | 511,344 | 453,534 | 492,169 | 559,211 | 184,931 | 2,430,795 |
| 8 | MILLENNIUM PIPELINE COMPANY, LLC | 977,790 | 1,011,675 | 977,374 | 1,012,615 | 1,012,615 | 914,620 | 1,010,358 | 975,945 | 1,007,424 | 974,971 | 1,007,345 | 1,007,689 | 11,890,421 |
| 9 | SHELL ENERGY NORTH AMERICA (US), L.P. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | NATIONAL FUEL GAS SUPPLY CORPORATION | 127,006 | 121,467 | 128,047 | 138,461 | 139,840 | 138,737 | 133,130 | 134,843 | 135,289 | 134,073 | 134,494 | 126,617 | 1,592,004 |
| 11 | EXELON GENERATION COMPANY, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | TENASKA MARKETING VENTURES | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | TENASKA MARKETING CANADA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | NSTAR GAS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 | CARGILL LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | MACQUARIE ENERGY LLC | 43,184 | - | - | - | - | - | - | 250,699 | 214,240 | 204,037 | 231,183 | 68,167 | 1,011,510 |
| 17 | UNIPER GLOBAL COMMODITIES NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | TRANSCONTINENTAL GAS PIPELINE COMPANY, LLC | 10,022 | 10,388 | 10,967 | 11,271 | 11,331 | 10,236 | (9,790) | 8,445 | 8,727 | 8,445 | 8,727 | 8,105 | 96,874 |
| 19 | SOUTHERN CONNECTICUT GAS CO. | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 52,500 |
| 20 | BNP PARIBUS ENERGY TRADING GP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | DTE ENERGY TRADING, INC | 370,158 | 174,172 | - | - | - | - | - | 553,958 | 394,370 | 425,103 | 503,776 | 407,072 | 2,828,609 |
| 22 | CHEVRON NATURAL GAS | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | MORGAN STANLEY CAPITAL GROUP INC. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | UNION GAS LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | REPSOL ENERGY NORTH AMERICA CORP. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | ANADARKO ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | COTERRA ENERGY INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | SEQUENT ENERGY MANAGEMENT | - | - | 628,761 | 1,614,619 | 2,394,011 | 594,652 | - | - | - | - | - | - | 5,232,043 |
| 29 | CARGILL NATURAL GAS NA, GAS & POWER | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | SOUTH JERSEY RESOURCES GROUP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | BP ENERGY COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | NJR ENERGY SERVICES COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 | EQT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 34 | (SWN) EXPAND ENERGY MARKETING, LLC | 67,850 | 1,945,821 | 2,865,000 | 4,262,010 | 20,745,837 | 17,395,577 | 2,845,878 | 961,106 | 235,656 | 88,920 | 137,360 | 414,780 | 51,965,795 |
| 35 | TRANSGAS, INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 | EMERA ENERGY SERVICES, INC. | 59,985 | - | 19,993 | 396,518 | 90,000 | - | 187,750 | 176,950 | 44,425 | 1,996,990 | 195,040 | 30,465 | 3,198,116 |
| 37 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 38 | SPOTLIGHT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 39 | EDF TRADING NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 40 | FREEPOINT | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | EMERA ENERGY LP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 42 | VITOL INC. | 1,530,331 | 3,137,004 | 9,612,945 | 19,340,885 | 29,286,236 | 13,911,052 | 7,457,557 | 5,964,619 | 4,022,823 | 3,690,064 | 5,351,553 | 3,672,654 | 106,977,723 |
| 43 | CITADEL ENERGY MARKETING LLC | 2,375,425 | 1,880,894 | 3,083,760 | 5,525,160 | 15,310,151 | 2,900,784 | 34,125 | 1,107,658 | 1,889,676 | 706,190 | - | - | 34,813,823 |
| 44 | CONOCOPHILLIPS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **STORAGE CHARGES** | | | | | | | | | | | | | |
| 45 | VITOL ENBRIDGE GAS STORAGE | - | - | 287,500 | 287,500 | 287,500 | 287,500 | 287,500 | 235,417 | 235,417 | 235,417 | 235,417 | 235,417 | 2,614,585 |
| 46 | NATIONAL FUEL STORAGE | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 2,113,608 |
| 47 | TENNESSEE GAS PIPELINE | 57,458 | 57,458 | 57,458 | 57,458 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 670,216 |
| 48 | TEXAS EASTERN TRANSMISSION | 201,211 | 200,848 | 200,521 | 200,210 | 206,132 | 206,800 | 207,137 | 207,468 | 207,442 | 207,483 | 207,511 | 207,549 | 2,460,312 |
| 49 | EASTERN GAS TRANSMISSION & STORAGE | 78,240 | 78,240 | 79,020 | 79,020 | 79,020 | 79,020 | 79,020 | 78,277 | 78,277 | 78,277 | 78,277 | 78,277 | 942,965 |
| 50 | CITADEL ENBRIDGE GAS STORAGE | 287,500 | 287,500 | - | - | - | - | - | - | - | - | - | - | 575,000 |
| 51 | | | | | | | | | | | | | | |
| 52 | **TOTAL PURCHASED GAS COST** | **16,275,892** | **18,814,848** | **28,008,805** | **43,148,646** | **79,267,620** | **47,040,299** | **22,357,099** | **21,326,665** | **18,738,599** | **19,180,285** | **18,511,429** | **16,422,899** | **349,093,086** |
| 53 | | | | | | | | | | | | | | |
| 54 | WITHDRAWALS FROM LNG FACILITY | 78,894 | 144,052 | 110,905 | 373,089 | 2,142,346 | 1,804,570 | 299,202 | 108,255 | 142,627 | 127,343 | 131,590 | 93,410 | 5,556,283 |
| 55 | WITHDRAWALS FROM UNDERGROUND STORAGE | 194,822 | 520,187 | 835,317 | 2,320,322 | 3,064,428 | 4,464,433 | 4,428,073 | 1,194,521 | 25,446 | - | - | - | 17,047,549 |
| 56 | INJECTIONS INTO LNG FACILITY | (85,141) | (475,898) | 4,570 | - | - | - | - | (342,810) | (416,304) | (459,782) | (209,121) | - | (1,984,486) |
| 57 | INJECTIONS INTO UNDERGROUND STORAGE | (1,128,138) | (871,532) | (950,275) | (784,633) | (817,043) | (213,294) | (301,392) | (2,095,638) | (2,081,829) | (2,664,757) | (2,630,737) | (1,323,941) | (15,863,209) |
| 58 | **TOTAL GAS COSTS** | **15,336,329** | **18,131,657** | **28,009,322** | **45,057,424** | **83,657,351** | **53,096,008** | **26,782,982** | **20,190,993** | **16,408,539** | **16,183,089** | **15,803,161** | **15,192,368** | **353,849,223** |

**YANKEE GAS SERVICES COMPANY**
**DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 2 OF 5**

| Ref. # | RECOVERIES | September 2025 | October 2025 | November 2025 | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 59 | COST OF GAS TO INTERRUPTIBLE | 15 | 42 | 109 | 334 | 127 | 242 | 200 | - | - | - | - | - | 1,067 |
| 60 | COST OF GAS TO OFFSYSTEM | 12,601 | - | 15,232 | 810,713 | 31,830 | 200,774 | - | - | - | - | - | - | 1,071,150 |
| 61 | **TOTAL COST OF GAS TO INTERRUPTIBLE/OFFSYSTEM** | **12,616** | **42** | **15,341** | **811,047** | **31,957** | **201,016** | **200** | **-** | **-** | **-** | **-** | **-** | **1,072,218** |
| 62 | | | | | | | | | | | | | | |
| 63 | | | | | | | | | | | | | | |
| 64 | MARKETER ANCILLARY SERVICES RECOVERIES | 654,110 | 1,815,289 | 1,030,755 | 1,678,934 | 1,887,407 | 1,656,697 | 707,085 | 224,190 | 564,569 | 538,389 | 518,431 | 640,657 | 11,916,513 |
| 65 | PGA | 7,789,853 | 10,672,359 | 25,559,548 | 38,246,902 | 46,539,523 | 48,233,095 | 44,575,690 | 31,190,183 | 16,519,687 | 10,626,266 | 8,867,700 | 8,636,370 | 297,457,176 |
| 66 | NATIONAL GRID RECOVERIES | - | - | 8,037 | 489 | - | - | - | - | - | - | - | 10 | 8,536 |
| 67 | TRANSPORTATION SERVICE CHARGES | 210,786 | 247,153 | 376,737 | 485,566 | 514,710 | 455,171 | 392,834 | 326,810 | 278,889 | 242,330 | 237,575 | 247,530 | 4,016,091 |
| 68 | **TOTAL STANDARD RECOVERIES** | **8,654,749** | **12,734,801** | **26,975,077** | **40,411,891** | **48,941,640** | **50,344,963** | **45,675,609** | **31,741,183** | **17,363,145** | **11,406,985** | **9,623,706** | **9,524,567** | **313,398,316** |
| 69 | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | |
| 71 | **OTHER ADJUSTMENTS** | | | | | | | | | | | | | |
| 72 | CASHOUT BUYS FROM MARKETERS & DIRECT CUSTOMERS | 19,806 | 222,763 | 184,320 | 287,052 | 942,514 | 499,089 | 147,228 | 17,032 | 38,469 | 97,781 | 74,756 | 36,129 | 2,566,938 |
| 73 | NFM [1] [2] | (2,413,123) | (2,135,941) | (3,150,872) | (6,057,687) | (5,605,408) | (6,584,814) | (3,131,860) | (3,281,265) | (3,079,000) | (3,336,370) | (4,085,556) | (3,725,261) | (46,587,158) |
| 74 | FIRM INTEREST | 83,490 | 110,218 | 125,191 | 114,173 | 191,623 | 267,830 | 190,347 | 86,414 | 35,731 | 27,948 | 39,287 | 53,920 | 1,326,172 |
| 75 | SEASONAL INTEREST | (2,271) | (2,142) | (10,384) | (10,580) | (1,223) | (175) | (293) | (5,980) | (9,519) | (7,257) | (6,853) | (6,483) | (63,161) |
| 76 | GAS LOSS | - | - | (919) | (1,961) | (252) | (2,667) | - | - | (652) | (2,502) | (206) | (49) | (9,209) |
| 77 | CONSULTING FEES[3] | - | - | 3,620 | - | - | - | - | - | - | - | - | - | 3,620 |
| 78 | WATERBURY LNG COSTS | 236,581 | 155,222 | 150,286 | 101,069 | 98,027 | 95,390 | 135,882 | 249,077 | 160,528 | 196,974 | 334,965 | 242,869 | 2,156,869 |
| 79 | **TOTAL OTHER ADJUSTMENTS** | **(2,075,519)** | **(1,649,879)** | **(2,698,759)** | **(5,567,934)** | **(4,374,719)** | **(5,725,348)** | **(2,658,697)** | **(2,934,722)** | **(2,854,442)** | **(3,023,425)** | **(3,643,608)** | **(3,398,876)** | **(40,605,929)** |
| 80 | | | | | | | | | | | | | | |
| 81 | | | | | | | | | | | | | | |
| 82 | **TOTAL RECOVERIES (LINES 61 + 68 - 79)** | **10,742,883** | **14,384,722** | **29,689,177** | **46,790,873** | **53,348,315** | **56,271,327** | **48,334,505** | **34,675,905** | **20,217,587** | **14,430,410** | **13,267,314** | **12,923,443** | **355,076,462** |
| 83 | **TOTAL GAS COSTS (FROM PAGE 1, LINE 58)** | **15,336,329** | **18,131,657** | **28,009,322** | **45,057,424** | **83,657,351** | **53,096,008** | **26,782,982** | **20,190,993** | **16,408,539** | **16,183,089** | **15,803,161** | **15,192,368** | **353,849,223** |
| 84 | **TOTAL DEF GAS COSTS PRIOR TO PY AMORT (LINES 83 - 82)** | **4,593,446** | **3,746,935** | **(1,679,855)** | **(1,733,449)** | **30,309,036** | **(3,175,319)** | **(21,551,523)** | **(14,484,912)** | **(3,809,048)** | **1,752,679** | **2,535,847** | **2,268,925** | **(1,227,239)** |
| 85 | | | | | | | | | | | | | | |
| 86 | AMORTIZATION OF FIRM DEFERRED FUEL | - | 557,732 | 1,136,741 | 1,780,144 | 2,118,641 | 2,125,377 | 1,606,811 | 1,072,079 | 703,134 | 490,933 | 425,918 | 419,576 | 12,437,088 |
| 87 | AMORTIZATION OF SEASONAL DEFERRED FUEL | - | (69,060) | (56,552) | (12,679) | (998) | 2 | (1,586) | (24,653) | (45,485) | (53,603) | (45,244) | (61,393) | (371,249) |
| 88 | | | | | | | | | | | | | | |
| 89 | **TOTAL DEFERRED GAS COSTS (LINES 84 + 86 + 87)** | **4,593,446** | **4,235,608** | **(599,665)** | **34,016** | **32,426,679** | **(1,049,940)** | **(19,946,298)** | **(13,437,485)** | **(3,151,399)** | **2,190,009** | **2,916,522** | **2,627,108** | **10,838,600** |
| 90 | | | | | | | | | | | | | | |
| 91 | | | | | | | | | | | | | | |

**Summary of Deferred Gas Costs:**

| | Current Year | Prior Year Remaining | (Over) / Under Recovery 8/31/2026 |
|---|---|---|---|
| **Firm:** | $ 11,971,775 | $ (1,166,596) | $ 10,805,179 |
| **Seasonal:** | (1,133,175) | 9,818 | (1,123,357) |
| **Total:** | **$ 10,838,600** | **$ (1,156,778)** | **$ 9,681,822** |

**Calculation of Firm Deferred Factor:**

| | |
|---|---|
| (Over)/Under Recovery @ 08/31/2026 Total: | $ 10,805,179 |
| Divided by Sales (ccf) from 10/01-08/31: | 418,292,957 |
| Prior Period Deferred Factor per ccf: | $ 0.0258 |

**Calculation of Seasonal Deferred Factor:**

| | |
|---|---|
| (Over)/Under Recovery @ 08/31/2026 Total: | $ (1,123,357) |
| Divided by Sales (ccf) from 10/01-08/31: | 4,501,838 |
| Prior Period Deferred Factor per ccf: | $ (0.2495) |

[1] In compliance with the Final Decision in Docket No. 21-08-24 (the "Decision"), beginning January 1, 2024, the Company reverted to the way in which NFM credits were treated prior to the inception of the System Expansion Plan ("SEP"). The Decision states, "When the period of the SEP ends, the allocation of NFM credits will revert back to the way in which NFM credits were treated prior to the inception of the SEP as the formulaic allocation of NFM credits applies only during the years in which projects are approved, and thus will end on December 31, 2023." Interrogatory Response Q-EN-067 in Docket No. 13-06-02 demonstrates that on January 1, 2010, which was prior to the inception of the SEP, PURA established NFM sharing percentages on all margins earned of 99% and 1% for customers and shareholders, respectively. Therefore, in compliance with PURA's above-quoted excerpt from the Decision, 99% of the NFM generated since the end of the SEP on December 31, 2023, is being returned to customers through the PGA.

[2] In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

[3] In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

**YANKEE GAS SERVICES COMPANY**
**FIRM DEFERRED GAS COST**
**EXHIBIT 1**


**Calculation of Prior Year Remaining Firm Deferred Gas Costs**

| | Amortization of Firm Deferred Fuel | Prior Year Remaining Firm Deferral Balance |
|---|---|---|
| Final Deferred cost of gas - August 31, 2025 Balance | | $ 11,270,492 |
| September-25 | $ - | $ 11,270,492 |
| October-25 | (557,732) | 10,712,760 |
| November-25 | (1,136,741) | 9,576,019 |
| December-25 | (1,780,144) | 7,795,875 |
| January-26 | (2,118,641) | 5,677,234 |
| February-26 | (2,125,377) | 3,551,857 |
| March-26 | (1,606,811) | 1,945,045 |
| April-26 | (1,072,079) | 872,966 |
| May-26 | (703,134) | 169,832 |
| June-26 | (490,933) | (321,101) |
| July-26 | (425,918) | (747,020) |
| August-26 | (419,576) | **$ (1,166,596) (a)** |
| | **$ (12,437,088) (ties to Pg. 2, Line 86)** | |

**(a)** Firm Prior Year Remaining Deferred Gas Costs, Docket 26-10-01, Exhibit 1, Page 2

**YANKEE GAS SERVICES COMPANY**
**SEASONAL DEFERRED GAS COST**
**EXHIBIT 1**


**Calculation of Prior Year Remaining Seasonal Deferred Gas Costs**

| | Amortization of Seasonal Deferred Fuel | Prior Year Remaining Seasonal Deferral Balance | |
|---|---|---|---|
| Final Deferred cost of gas - August 31, 2025 Balance | | $ (361,431) | |
| September-25 | $ - | $ (361,431) | |
| October-25 | 69,060 | (292,371) | |
| November-25 | 56,552 | (235,820) | |
| December-25 | 12,679 | (223,141) | |
| January-26 | 998 | (222,143) | |
| February-26 | (2) | (222,145) | |
| March-26 | 1,586 | (220,559) | |
| April-26 | 24,653 | (195,907) | |
| May-26 | 45,485 | (150,421) | |
| June-26 | 53,603 | (96,818) | |
| July-26 | 45,244 | (51,575) | |
| August-26 | 61,393 | **$ 9,818** | **(a)** |
| | **$ 371,249** | **(ties to Pg. 2, Line 87)** | |

**(a)** Seasonal Prior Year Remaining Deferred Gas Costs, Docket 26-10-01, Exhibit 1, Page 2

**YANKEE GAS SERVICES COMPANY**
**DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 5 OF 5**

| Ref. # | PURCHASED GAS COST | September 2025 | October 2025 | November 2025 | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2 | ALGONQUIN GAS TRANSMISSION, LLC | 5,703,593 | 5,744,211 | 5,674,903 | 5,786,458 | 5,298,825 | 6,089,562 | 5,760,215 | 5,790,646 | 5,539,466 | 5,704,544 | 5,579,876 | 5,686,086 | 68,358,385 |
| 3 | TENNESSEE GAS PIPELINE COMPANY, L.L.C. | 1,474,500 | 1,453,654 | 1,628,585 | 1,546,795 | 1,423,945 | 1,490,502 | 1,356,958 | 1,436,734 | 1,435,014 | 1,488,301 | 1,393,953 | 1,421,095 | 17,550,036 |
| 4 | TEXAS EASTERN TRANSMISSION, LP | 1,776,937 | 1,809,557 | 1,851,149 | 1,976,120 | 2,011,110 | 2,051,563 | 2,044,958 | 1,968,632 | 1,875,680 | 1,793,237 | 1,926,460 | 1,912,693 | 22,998,096 |
| 5 | IROQUOIS GAS TRANSMISSION SYSTEM | 716,871 | 717,486 | 720,028 | 727,689 | 728,015 | 725,725 | 719,354 | 718,949 | 717,228 | 717,715 | 717,544 | 717,601 | 8,644,205 |
| 6 | EASTERN GAS TRANSMISSION & STORAGE | 7,716 | 3,964 | 2,285 | 5,348 | 7,495 | 8,412 | 7,392 | 9,418 | 8,354 | (1,208) | 8,145 | 8,144 | 75,465 |
| 8 | MILLENNIUM PIPELINE COMPANY, LLC | 977,790 | 1,011,675 | 977,374 | 1,012,615 | 1,012,615 | 914,620 | 1,010,358 | 975,945 | 1,007,424 | 974,971 | 1,007,345 | 1,007,689 | 11,890,421 |
| 10 | NATIONAL FUEL GAS SUPPLY CORPORATION | 127,006 | 121,467 | 128,047 | 138,461 | 139,840 | 138,737 | 133,130 | 134,843 | 135,289 | 134,073 | 134,494 | 126,617 | 1,592,004 |
| 12 | TENASKA MARKETING VENTURES | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 42 | VITOL INC. | 844,765 | 835,974 | 834,056 | 854,388 | 853,187 | 855,579 | 844,995 | 841,419 | 842,993 | 825,540 | 821,952 | 833,260 | 10,088,108 |
| 18 | TRANSCONTINENTAL GAS PIPELINE COMPANY, LLC | 10,022 | 10,388 | 10,967 | 11,271 | 11,331 | 10,236 | (9,790) | 8,445 | 8,727 | 8,445 | 8,727 | 8,105 | 96,874 |
| 43 | CITADEL ENERGY MARKETING LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | PIPELINE CAPACITY | $ 11,639,200 | $ 11,708,376 | $ 11,827,394 | $ 12,059,145 | $ 11,486,363 | $ 12,284,936 | $ 11,867,570 | $ 11,885,031 | $ 11,570,175 | $ 11,645,618 | $ 11,598,496 | $ 11,721,290 | $ 141,293,594 |
| 1 | EVERSOURCE GAS COMPANY OF MA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | NRG BUSINESS MARKETING, LLC | 229,606 | - | - | - | - | - | - | 511,344 | 453,534 | 492,169 | 559,211 | 184,931 | 2,430,795 |
| 9 | SHELL ENERGY NORTH AMERICA (US), L.P. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | EXELON GENERATION COMPANY, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | TENASKA MARKETING VENTURES | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | TENASKA MARKETING CANADA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | NSTAR GAS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 | CARGILL LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | MACQUARIE ENERGY LLC | 43,184 | - | - | - | - | - | - | 250,699 | 214,240 | 204,037 | 231,183 | 68,167 | 1,011,510 |
| 17 | UNIPER GLOBAL COMMODITIES NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | SOUTHERN CONNECTICUT GAS CO. | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 52,500 |
| 20 | BNP PARIBUS ENERGY TRADING GP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | DTE ENERGY TRADING, INC | 370,158 | 174,172 | - | - | - | - | - | 553,958 | 394,370 | 425,103 | 503,776 | 407,072 | 2,828,609 |
| 22 | CHEVRON NATURAL GAS | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | MORGAN STANLEY CAPITAL GROUP INC. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | UNION GAS LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | REPSOL ENERGY NORTH AMERICA CORP. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | ANADARKO ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | COTERRA ENERGY INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | SEQUENT ENERGY MANAGEMENT | - | - | 628,761 | 1,614,619 | 2,394,011 | 594,652 | - | - | - | - | - | - | 5,232,043 |
| 29 | CARGILL NATURAL GAS NA, GAS & POWER | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | SOUTH JERSEY RESOURCES GROUP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | BP ENERGY COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | NJR ENERGY SERVICES COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 | EQT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 34 | (SWN) EXPAND ENERGY MARKETING, LLC | 67,850 | 1,945,821 | 2,865,000 | 4,262,010 | 20,745,837 | 17,395,577 | 2,845,878 | 961,106 | 235,656 | 88,920 | 137,360 | 414,780 | 51,965,795 |
| 35 | TRANSGAS, INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 | EMERA ENERGY SERVICES, INC. | 59,985 | - | 19,993 | 396,518 | 90,000 | - | 187,750 | 176,950 | 44,425 | 1,996,990 | 195,040 | 30,465 | 3,198,116 |
| 37 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 38 | SPOTLIGHT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 39 | EDF TRADING NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 40 | FREEPOINT | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | EMERA ENERGY LP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 42 | VITOL INC. | 685,566 | 2,301,030 | 8,778,889 | 18,486,497 | 28,433,049 | 13,055,473 | 6,612,562 | 5,123,200 | 3,179,830 | 2,864,524 | 4,529,601 | 2,839,394 | 96,889,615 |
| 43 | CITADEL ENERGY MARKETING LLC | 2,375,425 | 1,880,894 | 3,083,760 | 5,525,160 | 15,310,151 | 2,900,784 | 34,125 | 1,107,658 | 1,889,676 | 706,190 | - | - | 34,813,823 |
| 44 | CONOCOPHILLIPS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | PURCHASED COMMODITY | $ 3,836,149 | $ 6,306,292 | $ 15,380,778 | $ 30,289,179 | $ 66,977,423 | $ 33,950,861 | $ 9,684,690 | $ 8,689,290 | $ 6,416,106 | $ 6,782,308 | $ 6,160,546 | $ 3,949,184 | $ 198,422,806 |
| | **STORAGE CHARGES** | | | | | | | | | | | | | |
| 45 | VITOL ENBRIDGE GAS STORAGE | - | - | 287,500 | 287,500 | 287,500 | 287,500 | 287,500 | 235,417 | 235,417 | 235,417 | 235,417 | 235,417 | 2,614,585 |
| 46 | NATIONAL FUEL STORAGE | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 2,113,608 |
| 47 | TENNESSEE GAS PIPELINE | 57,458 | 57,458 | 57,458 | 57,458 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 670,216 |
| 48 | TEXAS EASTERN TRANSMISSION | 201,211 | 200,848 | 200,521 | 200,210 | 206,132 | 206,800 | 207,137 | 207,468 | 207,442 | 207,483 | 207,511 | 207,549 | 2,460,312 |
| 49 | EASTERN GAS TRANSMISSION & STORAGE | 78,240 | 78,240 | 79,020 | 79,020 | 79,020 | 79,020 | 79,020 | 78,277 | 78,277 | 78,277 | 78,277 | 78,277 | 942,965 |
| 50 | CITADEL ENBRIDGE GAS STORAGE | 287,500 | 287,500 | - | - | - | - | - | - | - | - | - | - | 575,000 |
| 51 | | | | | | | | | | | | | | |
| | PIPELINE STORAGE CAPACITY | $ 800,543 | $ 800,180 | $ 800,633 | $ 800,322 | $ 803,834 | $ 804,502 | $ 804,839 | $ 752,344 | $ 752,318 | $ 752,359 | $ 752,387 | $ 752,425 | $ 9,376,686 |
| 54 | WITHDRAWALS FROM LNG FACILITY | 78,894 | 144,052 | 110,905 | 373,089 | 2,142,346 | 1,804,570 | 299,202 | 108,255 | 142,627 | 127,343 | 131,590 | 93,410 | 5,556,283 |
| 55 | WITHDRAWALS FROM UNDERGROUND STORAGE | 194,822 | 520,187 | 835,317 | 2,320,322 | 3,064,428 | 4,464,433 | 4,428,073 | 1,194,521 | 25,446 | - | - | - | 17,047,549 |
| 56 | INJECTIONS INTO LNG FACILITY | (85,141) | (475,898) | 4,570 | - | - | - | - | (342,810) | (416,304) | (459,782) | (209,121) | - | (1,984,486) |
| 57 | INJECTIONS INTO UNDERGROUND STORAGE | (1,128,138) | (871,532) | (950,275) | (784,633) | (817,043) | (213,294) | (301,392) | (2,095,638) | (2,081,829) | (2,664,757) | (2,630,737) | (1,323,941) | (15,863,209) |
| | STORAGE COMMODITY | $ (939,563) | $ (683,191) | $ 517 | $ 1,908,778 | $ 4,389,731 | $ 6,055,709 | $ 4,425,883 | $ (1,135,672) | $ (2,330,060) | $ (2,997,196) | $ (2,708,268) | $ (1,230,531) | $ 4,756,137 |
| 58 | **TOTAL GAS COSTS** | **15,336,329** | **18,131,657** | **28,009,322** | **45,057,424** | **83,657,351** | **53,096,008** | **26,782,982** | **20,190,993** | **16,408,539** | **16,183,089** | **15,803,161** | **15,192,368** | **353,849,223** |