EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

October 30, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, PURA Annual Investigation of the Purchased Gas Adjustment Clause Charges or Credits Filed by: Connecticut Natural Gas Corporation, Southern Connecticut Gas Company and Yankee Gas Services Company d/b/a Eversource Energy

Dear Mr. Gaudiosi:

Pursuant to Docket No. 96-01-28, DPUC Review of the Purchased Gas Adjustment Clause, Order No. 3, Yankee Gas Services Company d/b/a Eversource Energy (the "Company") submits its annual filing reflecting actual gas costs versus gas cost recoveries for the period of September 2025 to August 2026 ("Reconciliation Period").

The pages attached to this letter contain only the non-confidential portion of the total filing made with the Public Utilities Regulatory Authority ("PURA"). The confidential portion of the filing, including bulk detail, has been filed under protective order with the PURA due to the sensitive nature of the gas purchasing material. Additionally, an electronic file containing gas cost allocations for the Reconciliation Period has also been filed under protective order with the PURA due to the sensitive nature of the gas purchasing material.

In compliance with the Final Decision in Docket No. 21-08-24 (the "Decision"), beginning January 1, 2024, the Company reverted to the way in which NFM credits were treated prior to the inception of the System Expansion Plan ("SEP"). The Decision states, "When the period of the SEP ends, ***the allocation of NFM credits will revert back to the way in which NFM credits were treated prior to the inception of the SEP*** as the formulaic allocation of NFM credits applies only during the years in which projects are approved, and thus will end on December 31, 2023." (Decision at 19; footnote omitted; emphasis added). Interrogatory Response Q-EN-067 in Docket No. 13-06-02 demonstrates that on January 1, 2010, which was prior to the inception of the SEP, PURA established NFM sharing percentages on all margins earned of 99% and 1% for customers and shareholders, respectively. Therefore, in compliance with PURA's above-quoted excerpt from the Decision, 99% of the NFM generated since the end of the SEP on December 31, 2023, is being returned to customers through the PGA.

Additionally, in compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

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107 Selden Street
Berlin, CT 06037

Respectfully submitted,

*Michael L. Shelnitz*

Michael L. Shelnitz
Manager, Revenue Requirements, CT
On Behalf of Yankee Gas Services Co. d/b/a Eversource Energy

cc: Service List

YANKEE GAS SERVICES COMPANY
Annual Purchased Gas Adjustment Clause
Filing Index

1. 12 Month Firm/Seasonal Deferred Gas Cost

2. Supporting Documentation for Billing Months September 2025 through August 2026 per the Final Decision in Docket No. 99-10-01

   A. Purchased Gas Adjustment Filings

   B. Load Duration Curve

   C. Affiliate Transactions

   D. Spot Market Gas Costs and Percentages

   E. Copies of External Gas Supply Forecasts, Purchased, or Used by Yankee Gas

      **(Filed Under Protective Order in Docket No. 26-10-01)**

   F. Strategy to Obtain Inexpensive Storage Gas for Firm Ratepayers

   G. Connecticut Weather Forecast for the Current and Filing

   H. Average Residential Customer's Gas Bill Comparison

   I. Capacity Turnback and New Replacement Contracts

   J. Peaking Resources Used While Interruptible Customers Were Not Curtailed

   K. Fixed Price Arrangements with Interruptible Customers

      **(Filed Under Protective Order in Docket No. 26-10-01)**

   L. Off System Sales Outside of New York and New England

   M. Comparison of Storage WACOG to Most Expensive Pipeline Gas

   N. Contract Administration Plan and Summary for Yankee's Special Contract Customer

   O. Adjustments to Unbilled Revenue Estimates

   P. Material Non-Routine Adjustments

   Q. Amortization of Credit Adjustments (Order No. 13, Docket Nos. 07-04-01 and 07-10-01)

   R. Non-Firm Margin

   S. Calculation of Annual Deferred Gas Costs without Lag (Order No. 10, Docket Nos. 09-04-01 and 09-10-01)

   T. Gas cost summary worksheet by peaking, pipeline capacity, pipeline storage capacity and purchased commodity costs (Order No. 01, Docket Nos. 15-04-01 and 15-10-01)

3. Invoice Reconciliation for Gas Costs for the period September 2025 through August 2026

   A. Invoices **(Filed Under Protective Order in Docket No. 26-10-01)**

# 1

**YANKEE GAS SERVICES COMPANY**
**DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 1 of 5**

| Ref. # | PURCHASED GAS COST | September 2025 | October 2025 | November 2025 | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | EVERSOURCE GAS COMPANY OF MA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2 | ALGONQUIN GAS TRANSMISSION, LLC | 5,703,593 | 5,744,211 | 5,674,903 | 5,786,458 | 5,298,825 | 6,089,562 | 5,760,215 | 5,790,646 | 5,539,466 | 5,704,544 | 5,579,876 | 5,686,086 | 68,358,385 |
| 3 | TENNESSEE GAS PIPELINE COMPANY, L.L.C. | 1,474,500 | 1,453,654 | 1,628,585 | 1,546,795 | 1,423,945 | 1,490,502 | 1,356,958 | 1,436,734 | 1,435,014 | 1,488,301 | 1,393,953 | 1,421,095 | 17,550,036 |
| 4 | TEXAS EASTERN TRANSMISSION, LP | 1,776,937 | 1,809,557 | 1,851,149 | 1,976,120 | 2,011,110 | 2,051,563 | 2,044,958 | 1,968,632 | 1,875,680 | 1,793,237 | 1,926,460 | 1,912,693 | 22,998,096 |
| 5 | IROQUOIS GAS TRANSMISSION SYSTEM | 716,871 | 717,486 | 720,028 | 727,689 | 728,015 | 725,725 | 719,354 | 718,949 | 717,228 | 717,715 | 717,544 | 717,601 | 8,644,205 |
| 6 | EASTERN GAS TRANSMISSION & STORAGE | 7,716 | 3,964 | 2,285 | 5,348 | 7,495 | 8,412 | 7,392 | 9,418 | 8,354 | (1,208) | 8,145 | 8,144 | 75,465 |
| 7 | NRG BUSINESS MARKETING, LLC | 229,606 | - | - | - | - | - | - | 511,344 | 453,534 | 492,169 | 559,211 | 184,931 | 2,430,795 |
| 8 | MILLENNIUM PIPELINE COMPANY, LLC | 977,790 | 1,011,675 | 977,374 | 1,012,615 | 1,012,615 | 914,620 | 1,010,358 | 975,945 | 1,007,424 | 974,971 | 1,007,345 | 1,007,689 | 11,890,421 |
| 9 | SHELL ENERGY NORTH AMERICA (US), L.P. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | NATIONAL FUEL GAS SUPPLY CORPORATION | 127,006 | 121,467 | 128,047 | 138,461 | 139,840 | 138,737 | 133,130 | 134,843 | 135,289 | 134,073 | 134,494 | 126,617 | 1,592,004 |
| 11 | EXELON GENERATION COMPANY, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | TENASKA MARKETING VENTURES | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | TENASKA MARKETING CANADA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | NSTAR GAS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 | CARGILL LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | MACQUARIE ENERGY LLC | 43,184 | - | - | - | - | - | - | 250,699 | 214,240 | 204,037 | 231,183 | 68,167 | 1,011,510 |
| 17 | UNIPER GLOBAL COMMODITIES NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | TRANSCONTINENTAL GAS PIPELINE COMPANY, LLC | 10,022 | 10,388 | 10,967 | 11,271 | 11,331 | 10,236 | (9,790) | 8,445 | 8,727 | 8,445 | 8,727 | 8,105 | 96,874 |
| 19 | SOUTHERN CONNECTICUT GAS CO. | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 52,500 |
| 20 | BNP PARIBUS ENERGY TRADING GP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | DTE ENERGY TRADING, INC | 370,158 | 174,172 | - | - | - | - | - | 553,958 | 394,370 | 425,103 | 503,776 | 407,072 | 2,828,609 |
| 22 | CHEVRON NATURAL GAS | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | MORGAN STANLEY CAPITAL GROUP INC. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | UNION GAS LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | REPSOL ENERGY NORTH AMERICA CORP. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | ANADARKO ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | COTERRA ENERGY INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | SEQUENT ENERGY MANAGEMENT | - | - | 628,761 | 1,614,619 | 2,394,011 | 594,652 | - | - | - | - | - | - | 5,232,043 |
| 29 | CARGILL NATURAL GAS NA, GAS & POWER | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | SOUTH JERSEY RESOURCES GROUP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | BP ENERGY COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | NJR ENERGY SERVICES COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 | EQT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 34 | (SWN) EXPAND ENERGY MARKETING, LLC | 67,850 | 1,945,821 | 2,865,000 | 4,262,010 | 20,745,837 | 17,395,577 | 2,845,878 | 961,106 | 235,656 | 88,920 | 137,360 | 414,780 | 51,965,795 |
| 35 | TRANSGAS, INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 | EMERA ENERGY SERVICES, INC. | 59,985 | - | 19,993 | 396,518 | 90,000 | - | 187,750 | 176,950 | 44,425 | 1,996,990 | 195,040 | 30,465 | 3,198,116 |
| 37 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 38 | SPOTLIGHT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 39 | EDF TRADING NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 40 | FREEPOINT | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | EMERA ENERGY LP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 42 | VITOL INC. | 1,530,331 | 3,137,004 | 9,612,945 | 19,340,885 | 29,286,236 | 13,911,052 | 7,457,557 | 5,964,619 | 4,022,823 | 3,690,064 | 5,351,553 | 3,672,654 | 106,977,723 |
| 43 | CITADEL ENERGY MARKETING LLC | 2,375,425 | 1,880,894 | 3,083,760 | 5,525,160 | 15,310,151 | 2,900,784 | 34,125 | 1,107,658 | 1,889,676 | 706,190 | - | - | 34,813,823 |
| 44 | CONOCOPHILLIPS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **STORAGE CHARGES** | | | | | | | | | | | | | |
| 45 | VITOL ENBRIDGE GAS STORAGE | - | - | 287,500 | 287,500 | 287,500 | 287,500 | 287,500 | 235,417 | 235,417 | 235,417 | 235,417 | 235,417 | 2,614,585 |
| 46 | NATIONAL FUEL STORAGE | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 2,113,608 |
| 47 | TENNESSEE GAS PIPELINE | 57,458 | 57,458 | 57,458 | 57,458 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 670,216 |
| 48 | TEXAS EASTERN TRANSMISSION | 201,211 | 200,848 | 200,521 | 200,210 | 206,132 | 206,800 | 207,137 | 207,468 | 207,442 | 207,483 | 207,511 | 207,549 | 2,460,312 |
| 49 | EASTERN GAS TRANSMISSION & STORAGE | 78,240 | 78,240 | 79,020 | 79,020 | 79,020 | 79,020 | 79,020 | 78,277 | 78,277 | 78,277 | 78,277 | 78,277 | 942,965 |
| 50 | CITADEL ENBRIDGE GAS STORAGE | 287,500 | 287,500 | - | - | - | - | - | - | - | - | - | - | 575,000 |
| 51 | | | | | | | | | | | | | | |
| 52 | **TOTAL PURCHASED GAS COST** | **16,275,892** | **18,814,848** | **28,008,805** | **43,148,646** | **79,267,620** | **47,040,299** | **22,357,099** | **21,326,665** | **18,738,599** | **19,180,285** | **18,511,429** | **16,422,899** | **349,093,086** |
| 53 | | | | | | | | | | | | | | |
| 54 | WITHDRAWALS FROM LNG FACILITY | 78,894 | 144,052 | 110,905 | 373,089 | 2,142,346 | 1,804,570 | 299,202 | 108,255 | 142,627 | 127,343 | 131,590 | 93,410 | 5,556,283 |
| 55 | WITHDRAWALS FROM UNDERGROUND STORAGE | 194,822 | 520,187 | 835,317 | 2,320,322 | 3,064,428 | 4,464,433 | 4,428,073 | 1,194,521 | 25,446 | - | - | - | 17,047,549 |
| 56 | INJECTIONS INTO LNG FACILITY | (85,141) | (475,898) | 4,570 | - | - | - | - | (342,810) | (416,304) | (459,782) | (209,121) | - | (1,984,486) |
| 57 | INJECTIONS INTO UNDERGROUND STORAGE | (1,128,138) | (871,532) | (950,275) | (784,633) | (817,043) | (213,294) | (301,392) | (2,095,638) | (2,081,829) | (2,664,757) | (2,630,737) | (1,323,941) | (15,863,209) |
| 58 | **TOTAL GAS COSTS** | **15,336,329** | **18,131,657** | **28,009,322** | **45,057,424** | **83,657,351** | **53,096,008** | **26,782,982** | **20,190,993** | **16,408,539** | **16,183,089** | **15,803,161** | **15,192,368** | **353,849,223** |

**YANKEE GAS SERVICES COMPANY**
**DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 2 OF 5**

| Ref. # | RECOVERIES | September 2025 | October 2025 | November 2025 | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 59 | COST OF GAS TO INTERRUPTIBLE | 15 | 42 | 109 | 334 | 127 | 242 | 200 | - | - | - | - | - | 1,067 |
| 60 | COST OF GAS TO OFFSYSTEM | 12,601 | - | 15,232 | 810,713 | 31,830 | 200,774 | - | - | - | - | - | - | 1,071,150 |
| 61 | **TOTAL COST OF GAS TO INTERRUPTIBLE/OFFSYSTEM** | **12,616** | **42** | **15,341** | **811,047** | **31,957** | **201,016** | **200** | **-** | **-** | **-** | **-** | **-** | **1,072,218** |
| 62 | | | | | | | | | | | | | | |
| 63 | | | | | | | | | | | | | | |
| 64 | MARKETER ANCILLARY SERVICES RECOVERIES | 654,110 | 1,815,289 | 1,030,755 | 1,678,934 | 1,887,407 | 1,656,697 | 707,085 | 224,190 | 564,569 | 538,389 | 518,431 | 640,657 | 11,916,513 |
| 65 | PGA | 7,789,853 | 10,672,359 | 25,559,548 | 38,246,902 | 46,539,523 | 48,233,095 | 44,575,690 | 31,190,183 | 16,519,687 | 10,626,266 | 8,867,700 | 8,636,370 | 297,457,176 |
| 66 | NATIONAL GRID RECOVERIES | - | - | 8,037 | 489 | - | - | - | - | - | - | - | 10 | 8,536 |
| 67 | TRANSPORTATION SERVICE CHARGES | 210,786 | 247,153 | 376,737 | 485,566 | 514,710 | 455,171 | 392,834 | 326,810 | 278,889 | 242,330 | 237,575 | 247,530 | 4,016,091 |
| 68 | **TOTAL STANDARD RECOVERIES** | **8,654,749** | **12,734,801** | **26,975,077** | **40,411,891** | **48,941,640** | **50,344,963** | **45,675,609** | **31,741,183** | **17,363,145** | **11,406,985** | **9,623,706** | **9,524,567** | **313,398,316** |
| 69 | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | |
| 71 | **OTHER ADJUSTMENTS** | | | | | | | | | | | | | |
| 72 | CASHOUT BUYS FROM MARKETERS & DIRECT CUSTOMERS | 19,806 | 222,763 | 184,320 | 287,052 | 942,514 | 499,089 | 147,228 | 17,032 | 38,469 | 97,781 | 74,756 | 36,129 | 2,566,938 |
| 73 | NFM [1] [2] | (2,413,123) | (2,135,941) | (3,150,872) | (6,057,687) | (5,605,408) | (6,584,814) | (3,131,860) | (3,281,265) | (3,079,000) | (3,336,370) | (4,085,556) | (3,725,261) | (46,587,158) |
| 74 | FIRM INTEREST | 83,490 | 110,218 | 125,191 | 114,173 | 191,623 | 267,830 | 190,347 | 86,414 | 35,731 | 27,948 | 39,287 | 53,920 | 1,326,172 |
| 75 | SEASONAL INTEREST | (2,271) | (2,142) | (10,384) | (10,580) | (1,223) | (175) | (293) | (5,980) | (9,519) | (7,257) | (6,853) | (6,483) | (63,161) |
| 76 | GAS LOSS | - | - | (919) | (1,961) | (252) | (2,667) | - | - | (652) | (2,502) | (206) | (49) | (9,209) |
| 77 | CONSULTING FEES[3] | - | - | 3,620 | - | - | - | - | - | - | - | - | - | 3,620 |
| 78 | WATERBURY LNG COSTS | 236,581 | 155,222 | 150,286 | 101,069 | 98,027 | 95,390 | 135,882 | 249,077 | 160,528 | 196,974 | 334,965 | 242,869 | 2,156,869 |
| 79 | **TOTAL OTHER ADJUSTMENTS** | **(2,075,519)** | **(1,649,879)** | **(2,698,759)** | **(5,567,934)** | **(4,374,719)** | **(5,725,348)** | **(2,658,697)** | **(2,934,722)** | **(2,854,442)** | **(3,023,425)** | **(3,643,608)** | **(3,398,876)** | **(40,605,929)** |
| 80 | | | | | | | | | | | | | | |
| 81 | | | | | | | | | | | | | | |
| 82 | **TOTAL RECOVERIES (LINES 61 + 68 - 79)** | **10,742,883** | **14,384,722** | **29,689,177** | **46,790,873** | **53,348,315** | **56,271,327** | **48,334,505** | **34,675,905** | **20,217,587** | **14,430,410** | **13,267,314** | **12,923,443** | **355,076,462** |
| 83 | **TOTAL GAS COSTS (FROM PAGE 1, LINE 58)** | **15,336,329** | **18,131,657** | **28,009,322** | **45,057,424** | **83,657,351** | **53,096,008** | **26,782,982** | **20,190,993** | **16,408,539** | **16,183,089** | **15,803,161** | **15,192,368** | **353,849,223** |
| 84 | **TOTAL DEF GAS COSTS PRIOR TO PY AMORT (LINES 83 - 82)** | **4,593,446** | **3,746,935** | **(1,679,855)** | **(1,733,449)** | **30,309,036** | **(3,175,319)** | **(21,551,523)** | **(14,484,912)** | **(3,809,048)** | **1,752,679** | **2,535,847** | **2,268,925** | **(1,227,239)** |
| 85 | | | | | | | | | | | | | | |
| 86 | AMORTIZATION OF FIRM DEFERRED FUEL | - | 557,732 | 1,136,741 | 1,780,144 | 2,118,641 | 2,125,377 | 1,606,811 | 1,072,079 | 703,134 | 490,933 | 425,918 | 419,576 | 12,437,088 |
| 87 | AMORTIZATION OF SEASONAL DEFERRED FUEL | - | (69,060) | (56,552) | (12,679) | (998) | 2 | (1,586) | (24,653) | (45,485) | (53,603) | (45,244) | (61,393) | (371,249) |
| 88 | | | | | | | | | | | | | | |
| 89 | **TOTAL DEFERRED GAS COSTS (LINES 84 + 86 + 87)** | **4,593,446** | **4,235,608** | **(599,665)** | **34,016** | **32,426,679** | **(1,049,940)** | **(19,946,298)** | **(13,437,485)** | **(3,151,399)** | **2,190,009** | **2,916,522** | **2,627,108** | **10,838,600** |
| 90 | | | | | | | | | | | | | | |
| 91 | | | | | | | | | | | | | | |
| 92 | **Summary of Deferred Gas Costs:** | | | | | | | | | | | | | |
| 93 | | | | | | | | (Over) / Under | | | | | | |
| 94 | | | | | | | | Recovery | | | | | | |
| 95 | | | **Current Year** | | | **Prior Year Remaining** | | **8/31/2026** | | | | | | |
| 96 | **Firm:** | | $ 11,971,775 | | | $ (1,166,596) | | $ 10,805,179 | | | | | | |
| 97 | **Seasonal:** | | (1,133,175) | | | 9,818 | | (1,123,357) | | | | | | |
| 98 | **Total:** | | **$ 10,838,600** | | | **$ (1,156,778)** | | **$ 9,681,822** | | | | | | |
| 99 | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | |
| 101 | **Calculation of Firm Deferred Factor:** | | | | | | | **Calculation of Seasonal Deferred Factor:** | | | | | | |
| 102 | (Over)/Under Recovery @ 08/31/2026 Total: | $ 10,805,179 | | | | | | (Over)/Under Recovery @ 08/31/2026 Total: | $ (1,123,357) | | | | | |
| 103 | Divided by Sales (ccf) from 10/01-08/31: | 418,292,957 | | | | | | Divided by Sales (ccf) from 10/01-08/31: | 4,501,838 | | | | | |
| 104 | Prior Period Deferred Factor per ccf: | $ 0.0258 | | | | | | Prior Period Deferred Factor per ccf: | $ (0.2495) | | | | | |
| 105 | | | | | | | | | | | | | | |
| 106 | | | | | | | | | | | | | | |

107 [1]In compliance with the Final Decision in Docket No. 21-08-24 (the "Decision"), beginning January 1, 2024, the Company reverted to the way in which NFM credits were treated prior to the inception of the System Expansion Plan ("SEP").
108 The Decision states, "When the period of the SEP ends, the allocation of NFM credits will revert back to the way in which NFM credits were treated prior to the inception of the SEP as the formulaic allocation of NFM credits applies only
109 during the years in which projects are approved, and thus will end on December 31, 2023." Interrogatory Response Q-EN-067 in Docket No. 13-06-02 demonstrates that on January 1, 2010, which was prior to the inception of the SEP,
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111 generated since the end of the SEP on December 31, 2023, is being returned to customers through the PGA.
112 [2]In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
113 [3]In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.
114

**YANKEE GAS SERVICES COMPANY**
**FIRM DEFERRED GAS COST**
**EXHIBIT 1**


**Calculation of Prior Year Remaining Firm Deferred Gas Costs**

| | Amortization of Firm Deferred Fuel | Prior Year Remaining Firm Deferral Balance |
|---|---|---|
| Final Deferred cost of gas - August 31, 2025 Balance | | $ 11,270,492 |
| September-25 | $ - | $ 11,270,492 |
| October-25 | (557,732) | 10,712,760 |
| November-25 | (1,136,741) | 9,576,019 |
| December-25 | (1,780,144) | 7,795,875 |
| January-26 | (2,118,641) | 5,677,234 |
| February-26 | (2,125,377) | 3,551,857 |
| March-26 | (1,606,811) | 1,945,045 |
| April-26 | (1,072,079) | 872,966 |
| May-26 | (703,134) | 169,832 |
| June-26 | (490,933) | (321,101) |
| July-26 | (425,918) | (747,020) |
| August-26 | (419,576) | **$ (1,166,596) (a)** |
| | **$ (12,437,088) (ties to** | **Pg. 2, Line 86)** |

**(a)** Firm Prior Year Remaining Deferred Gas Costs, Docket 26-10-01, Exhibit 1, Page 2

**YANKEE GAS SERVICES COMPANY**
**SEASONAL DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 4 OF 5**

**Calculation of Prior Year Remaining Seasonal Deferred Gas Costs**

| | Amortization of Seasonal Deferred Fuel | Prior Year Remaining Seasonal Deferral Balance | |
|---|---|---|---|
| Final Deferred cost of gas - August 31, 2025 Balance | | $ (361,431) | |
| September-25 | $ - | $ (361,431) | |
| October-25 | 69,060 | (292,371) | |
| November-25 | 56,552 | (235,820) | |
| December-25 | 12,679 | (223,141) | |
| January-26 | 998 | (222,143) | |
| February-26 | (2) | (222,145) | |
| March-26 | 1,586 | (220,559) | |
| April-26 | 24,653 | (195,907) | |
| May-26 | 45,485 | (150,421) | |
| June-26 | 53,603 | (96,818) | |
| July-26 | 45,244 | (51,575) | |
| August-26 | 61,393 | **$ 9,818** | **(a)** |
| | **$ 371,249** | **(ties to Pg. 2, Line 87)** | |

**(a)** Seasonal Prior Year Remaining Deferred Gas Costs, Docket 26-10-01, Exhibit 1, Page 2

**YANKEE GAS SERVICES COMPANY**
**DEFERRED GAS COST**
**EXHIBIT 1**
**PAGE 5 OF 5**

| Ref. # | PURCHASED GAS COST | September 2025 | October 2025 | November 2025 | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2 | ALGONQUIN GAS TRANSMISSION, LLC | 5,703,593 | 5,744,211 | 5,674,903 | 5,786,458 | 5,298,825 | 6,089,562 | 5,760,215 | 5,790,646 | 5,539,466 | 5,704,544 | 5,579,876 | 5,686,086 | 68,358,385 |
| 3 | TENNESSEE GAS PIPELINE COMPANY, L.L.C. | 1,474,500 | 1,453,654 | 1,628,585 | 1,546,795 | 1,423,945 | 1,490,502 | 1,356,958 | 1,436,734 | 1,435,014 | 1,488,301 | 1,393,953 | 1,421,095 | 17,550,036 |
| 4 | TEXAS EASTERN TRANSMISSION, LP | 1,776,937 | 1,809,557 | 1,851,149 | 1,976,120 | 2,011,110 | 2,051,563 | 2,044,958 | 1,968,632 | 1,875,680 | 1,793,237 | 1,926,460 | 1,912,693 | 22,998,096 |
| 5 | IROQUOIS GAS TRANSMISSION SYSTEM | 716,871 | 717,486 | 720,028 | 727,689 | 728,015 | 725,725 | 719,354 | 718,949 | 717,228 | 717,715 | 717,544 | 717,601 | 8,644,205 |
| 6 | EASTERN GAS TRANSMISSION & STORAGE | 7,716 | 3,964 | 2,285 | 5,348 | 7,495 | 8,412 | 7,392 | 9,418 | 8,354 | (1,208) | 8,145 | 8,144 | 75,465 |
| 8 | MILLENNIUM PIPELINE COMPANY, LLC | 977,790 | 1,011,675 | 977,374 | 1,012,615 | 1,012,615 | 914,620 | 1,010,358 | 975,945 | 1,007,424 | 974,971 | 1,007,345 | 1,007,689 | 11,890,421 |
| 10 | NATIONAL FUEL GAS SUPPLY CORPORATION | 127,006 | 121,467 | 128,047 | 138,461 | 139,840 | 138,737 | 133,130 | 134,843 | 135,289 | 134,073 | 134,494 | 126,617 | 1,592,004 |
| 12 | TENASKA MARKETING VENTURES | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 42 | VITOL INC. | 844,765 | 835,974 | 834,056 | 854,388 | 853,187 | 855,579 | 844,995 | 841,419 | 842,993 | 825,540 | 821,952 | 833,260 | 10,088,108 |
| 18 | TRANSCONTINENTAL GAS PIPELINE COMPANY, LLC | 10,022 | 10,388 | 10,967 | 11,271 | 11,331 | 10,236 | (9,790) | 8,445 | 8,727 | 8,445 | 8,727 | 8,105 | 96,874 |
| 43 | CITADEL ENERGY MARKETING LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | PIPELINE CAPACITY | $ 11,639,200 | $ 11,708,376 | $ 11,827,394 | $ 12,059,145 | $ 11,486,363 | $ 12,284,936 | $ 11,867,570 | $ 11,885,031 | $ 11,570,175 | $ 11,645,618 | $ 11,598,496 | $ 11,721,290 | $ 141,293,594 |
| 1 | EVERSOURCE GAS COMPANY OF MA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | NRG BUSINESS MARKETING, LLC | 229,606 | - | - | - | - | - | - | 511,344 | 453,534 | 492,169 | 559,211 | 184,931 | 2,430,795 |
| 9 | SHELL ENERGY NORTH AMERICA (US), L.P. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | EXELON GENERATION COMPANY, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | TENASKA MARKETING VENTURES | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | TENASKA MARKETING CANADA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | NSTAR GAS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 | CARGILL LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | MACQUARIE ENERGY LLC | 43,184 | - | - | - | - | - | - | 250,699 | 214,240 | 204,037 | 231,183 | 68,167 | 1,011,510 |
| 17 | UNIPER GLOBAL COMMODITIES NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | SOUTHERN CONNECTICUT GAS CO. | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 4,375 | 52,500 |
| 20 | BNP PARIBUS ENERGY TRADING GP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | DTE ENERGY TRADING, INC | 370,158 | 174,172 | - | - | - | - | - | 553,958 | 394,370 | 425,103 | 503,776 | 407,072 | 2,828,609 |
| 22 | CHEVRON NATURAL GAS | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | MORGAN STANLEY CAPITAL GROUP INC. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | UNION GAS LIMITED | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | REPSOL ENERGY NORTH AMERICA CORP. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | ANADARKO ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | COTERRA ENERGY INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | SEQUENT ENERGY MANAGEMENT | - | - | 628,761 | 1,614,619 | 2,394,011 | 594,652 | - | - | - | - | - | - | 5,232,043 |
| 29 | CARGILL NATURAL GAS NA, GAS & POWER | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | SOUTH JERSEY RESOURCES GROUP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | BP ENERGY COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | NJR ENERGY SERVICES COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 | EQT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 34 | (SWN) EXPAND ENERGY MARKETING, LLC | 67,850 | 1,945,821 | 2,865,000 | 4,262,010 | 20,745,837 | 17,395,577 | 2,845,878 | 961,106 | 235,656 | 88,920 | 137,360 | 414,780 | 51,965,795 |
| 35 | TRANSGAS, INC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 | EMERA ENERGY SERVICES, INC. | 59,985 | - | 19,993 | 396,518 | 90,000 | - | 187,750 | 176,950 | 44,425 | 1,996,990 | 195,040 | 30,465 | 3,198,116 |
| 37 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 38 | SPOTLIGHT ENERGY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 39 | EDF TRADING NORTH AMERICA | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 40 | FREEPOINT | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | EMERA ENERGY LP | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 42 | VITOL INC. | 685,566 | 2,301,030 | 8,778,889 | 18,486,497 | 28,433,049 | 13,055,473 | 6,612,562 | 5,123,200 | 3,179,830 | 2,864,524 | 4,529,601 | 2,839,394 | 96,889,615 |
| 43 | CITADEL ENERGY MARKETING LLC | 2,375,425 | 1,880,894 | 3,083,760 | 5,525,160 | 15,310,151 | 2,900,784 | 34,125 | 1,107,658 | 1,889,676 | 706,190 | - | - | 34,813,823 |
| 44 | CONOCOPHILLIPS COMPANY | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | PURCHASED COMMODITY | $ 3,836,149 | $ 6,306,292 | $ 15,380,778 | $ 30,289,179 | $ 66,977,423 | $ 33,950,861 | $ 9,684,690 | $ 8,689,290 | $ 6,416,106 | $ 6,782,308 | $ 6,160,546 | $ 3,949,184 | $ 198,422,806 |
| | **STORAGE CHARGES** | | | | | | | | | | | | | |
| 45 | VITOL ENBRIDGE GAS STORAGE | - | - | 287,500 | 287,500 | 287,500 | 287,500 | 287,500 | 235,417 | 235,417 | 235,417 | 235,417 | 235,417 | 2,614,585 |
| 46 | NATIONAL FUEL STORAGE | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 176,134 | 2,113,608 |
| 47 | TENNESSEE GAS PIPELINE | 57,458 | 57,458 | 57,458 | 57,458 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 55,048 | 670,216 |
| 48 | TEXAS EASTERN TRANSMISSION | 201,211 | 200,848 | 200,521 | 200,210 | 206,132 | 206,800 | 207,137 | 207,468 | 207,442 | 207,483 | 207,511 | 207,549 | 2,460,312 |
| 49 | EASTERN GAS TRANSMISSION & STORAGE | 78,240 | 78,240 | 79,020 | 79,020 | 79,020 | 79,020 | 79,020 | 78,277 | 78,277 | 78,277 | 78,277 | 78,277 | 942,965 |
| 50 | CITADEL ENBRIDGE GAS STORAGE | 287,500 | 287,500 | - | - | - | - | - | - | - | - | - | - | 575,000 |
| 51 | | | | | | | | | | | | | | |
| | PIPELINE STORAGE CAPACITY | $ 800,543 | $ 800,180 | $ 800,633 | $ 800,322 | $ 803,834 | $ 804,502 | $ 804,839 | $ 752,344 | $ 752,318 | $ 752,359 | $ 752,387 | $ 752,425 | $ 9,376,686 |
| 54 | WITHDRAWALS FROM LNG FACILITY | 78,894 | 144,052 | 110,905 | 373,089 | 2,142,346 | 1,804,570 | 299,202 | 108,255 | 142,627 | 127,343 | 131,590 | 93,410 | 5,556,283 |
| 55 | WITHDRAWALS FROM UNDERGROUND STORAGE | 194,822 | 520,187 | 835,317 | 2,320,322 | 3,064,428 | 4,464,433 | 4,428,073 | 1,194,521 | 25,446 | - | - | - | 17,047,549 |
| 56 | INJECTIONS INTO LNG FACILITY | (85,141) | (475,898) | 4,570 | - | - | - | - | (342,810) | (416,304) | (459,782) | (209,121) | - | (1,984,486) |
| 57 | INJECTIONS INTO UNDERGROUND STORAGE | (1,128,138) | (871,532) | (950,275) | (784,633) | (817,043) | (213,294) | (301,392) | (2,095,638) | (2,081,829) | (2,664,757) | (2,630,737) | (1,323,941) | (15,863,209) |
| | STORAGE COMMODITY | $ (939,563) | $ (683,191) | $ 517 | $ 1,908,778 | $ 4,389,731 | $ 6,055,709 | $ 4,425,883 | $ (1,135,672) | $ (2,330,060) | $ (2,997,196) | $ (2,708,268) | $ (1,230,531) | $ 4,756,137 |
| 58 | **TOTAL GAS COSTS** | **15,336,329** | **18,131,657** | **28,009,322** | **45,057,424** | **83,657,351** | **53,096,008** | **26,782,982** | **20,190,993** | **16,408,539** | **16,183,089** | **15,803,161** | **15,192,368** | **353,849,223** |

# 2A

**Exhibit 2A. August 2026 & October 2026 PGA Filings**

# August 2026

# PGA
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**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**



## 1. PGA SUMMARY

| Line # | | | 2025 Sept | Oct | Nov | Dec | 2026 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A. | **Gas Costs:** | | | | | | | | | | | | |
| 2 | | **Capacity**[1] | | | | | | | | | | | | |
| 3 | | Long Haul | $ 127,251,634 | $ 127,185,847 | $ 127,162,486 | $ 127,069,181 | $ 126,817,106 | $ 127,054,373 | $ 127,151,615 | $ 127,226,426 | $ 127,475,508 | $ 127,455,041 | $ 127,471,889 | $ 127,294,906 |
| 4 | | Storage & Short Haul Return | 23,199,525 | 23,189,883 | 23,187,079 | 23,172,531 | 23,270,372 | 23,337,368 | 23,379,335 | 23,390,474 | 22,471,527 | 22,469,240 | 22,471,279 | 22,807,765 |
| 5 | | Peaking | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | | **Total Capacity (Line 3 + Line 4 + Line 5)** | **$ 150,451,159** | **$ 150,375,730** | **$ 150,349,565** | **$ 150,241,712** | **$ 150,087,478** | **$ 150,391,741** | **$ 150,530,951** | **$ 150,616,901** | **$ 149,947,035** | **$ 149,924,281** | **$ 149,943,168** | **$ 150,102,671** |
| 7 | | | | | | | | | | | | | | |
| 8 | | **Commodity**[2] | | | | | | | | | | | | |
| 9 | | Long Haul | $ 107,296,155 | $ 108,763,343 | $ 109,276,480 | $ 126,807,781 | $ 117,437,058 | $ 124,637,032 | $ 183,369,705 | $ 179,213,235 | $ 160,275,735 | $ 141,701,203 | $ 141,706,890 | $ 141,609,317 |
| 10 | | Storage Withdrawals | 42,612,588 | 42,148,862 | 41,099,009 | 39,778,684 | 39,238,182 | 40,227,971 | 53,272,862 | 58,023,971 | 52,140,852 | 45,827,748 | 43,148,175 | 43,044,596 |
| 11 | | Peaking | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | | **Total Commodity (Line 9 + Line 10 + Line 11)** | **$ 149,908,742** | **$ 150,912,205** | **$ 150,375,488** | **$ 166,586,465** | **$ 156,675,240** | **$ 164,865,004** | **$ 236,642,567** | **$ 237,237,206** | **$ 212,416,587** | **$ 187,528,951** | **$ 184,855,066** | **$ 184,653,914** |
| 13 | | | | | | | | | | | | | | |
| 14 | | **Total Gas Costs (Line 6 + Line 12)** | **$ 300,359,901** | **$ 301,287,935** | **$ 300,725,053** | **$ 316,828,177** | **$ 306,762,718** | **$ 315,256,745** | **$ 387,173,518** | **$ 387,854,107** | **$ 362,363,622** | **$ 337,453,232** | **$ 334,798,234** | **$ 334,756,585** |
| 15 | B. | **Adjustments:** | | | | | | | | | | | | |
| 16 | | **Non Firm Gas Costs**[3] | | | | | | | | | | | | |
| 17 | | On-System Interruptible | $ 1,912 | $ 1,774 | $ 1,463 | $ 1,094 | $ 888 | $ 828 | $ 1,103 | $ 1,052 | $ 801 | $ 602 | $ 523 | $ 483 |
| 18 | | Off-System Interruptible | 373,207 | 376,576 | 396,964 | 461,466 | 442,428 | 836,101 | 1,308,329 | 1,407,166 | 1,216,991 | 1,100,085 | 1,099,978 | 1,100,515 |
| 19 | | Seasonal | 1,604,565 | 1,632,054 | 1,695,811 | 1,985,925 | 2,061,894 | 2,069,800 | 2,849,082 | 2,779,958 | 2,252,258 | 1,930,571 | 1,925,168 | 1,937,105 |
| 20 | | Special Contracts | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | | **Total (Σ Lines 17 thru 20)** | **$ 1,979,684** | **$ 2,010,404** | **$ 2,094,237** | **$ 2,448,484** | **$ 2,505,210** | **$ 2,906,730** | **$ 4,158,514** | **$ 4,188,175** | **$ 3,470,050** | **$ 3,031,258** | **$ 3,025,668** | **$ 3,038,102** |
| 22 | | | | | | | | | | | | | | |
| 23 | | **Non Firm Margins**[4] | | | | | | | | | | | | |
| 24 | | Non Firm Margin (NFM) [7] | $ 45,264,390 | $ 44,042,437 | $ 43,141,985 | $ 42,705,230 | $ 43,635,288 | $ 43,184,605 | $ 43,679,969 | $ 43,594,757 | $ 43,540,138 | $ 45,198,873 | $ 45,804,159 | $ 46,362,309 |
| 24a | | NFM Remaining After CES Allocation | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | | On-System Interruptible | - | - | - | - | - | - | - | - | - | - | - | - |
| 25a | | Off-System Interruptible | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | | Interruptible Line Extension Policy (ILEP) | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | | **Total (Σ Lines 24 thru 26)** | **$ 45,264,390** | **$ 44,042,437** | **$ 43,141,985** | **$ 42,705,230** | **$ 43,635,288** | **$ 43,184,605** | **$ 43,679,969** | **$ 43,594,757** | **$ 43,540,138** | **$ 45,198,873** | **$ 45,804,159** | **$ 46,362,309** |
| 28 | | | | | | | | | | | | | | |
| 29 | | **FTS Contributions** | | | | | | | | | | | | |
| 30 | | Transportation Services Charge (TSC) | $ 4,278,857 | $ 4,012,298 | $ 3,728,490 | $ 3,467,691 | $ 3,539,408 | $ 3,637,937 | $ 3,758,287 | $ 3,829,402 | $ 3,882,440 | $ 3,927,554 | $ 3,956,413 | $ 3,990,006 |
| 31 | | Ancillary Tariff Services | 10,508,469 | 10,708,467 | 10,828,153 | 10,954,099 | 12,099,733 | 12,434,276 | 12,444,026 | 12,535,629 | 12,500,146 | 12,168,048 | 11,628,561 | 11,619,548 |
| 31a | | Mandatory Capacity Release Credits | 2,682,164 | 2,754,615 | 2,825,558 | 2,893,676 | 2,888,249 | 2,866,797 | 2,846,770 | 2,829,029 | 2,810,330 | 2,791,950 | 2,773,251 | 2,757,580 |
| 32 | | Cashouts | (2,352,905) | (2,446,038) | (2,465,761) | (2,453,718) | (2,581,982) | (2,767,613) | (2,524,225) | (2,644,112) | (2,614,687) | (2,718,217) | (2,706,343) | (2,738,255) |
| 33 | | Penalties | 649,242 | 690,791 | 684,430 | 712,307 | 718,385 | 685,352 | 665,304 | 548,584 | 616,704 | 681,498 | 642,766 | 666,665 |
| 34 | | **Total (Σ Lines 30 thru 33)** | **$ 15,765,828** | **$ 15,720,134** | **$ 15,600,870** | **$ 15,574,055** | **$ 16,663,793** | **$ 16,856,749** | **$ 17,190,162** | **$ 17,098,532** | **$ 17,194,934** | **$ 16,850,833** | **$ 16,294,647** | **$ 16,295,545** |
| 35 | | | | | | | | | | | | | | |
| 36 | | **Other** | | | | | | | | | | | | |
| 37 | | Pipeline Refunds | $ 100,000 | $ 100,000 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 38 | | Interest | 728,059 | 510,210 | 275,352 | 39,632 | (174,203) | (353,484) | (574,968) | (844,693) | (1,074,488) | (1,196,006) | (1,248,716) | (1,270,520) |
| 39 | | LNG Variable Costs | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) | (1,608,000) |
| 40 | | Other[6,8] | 1,417,108 | 1,464,626 | 1,402,043 | 1,424,225 | 1,410,667 | 1,613,410 | 2,135,333 | 152,656 | 113,532 | 239,234 | 803,326 | 743,836 |
| 41 | | **Total (Σ Lines 37 thru 40)** | **$ 637,167** | **$ 466,837** | **$ 69,395** | **$ (144,143)** | **$ (371,536)** | **$ (348,075)** | **$ (47,634)** | **$ (2,300,037)** | **$ (2,568,956)** | **$ (2,564,772)** | **$ (2,053,390)** | **$ (2,134,684)** |
| 42 | | | | | | | | | | | | | | |
| 43 | | **Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)** | **$ 63,647,069** | **$ 62,239,812** | **$ 60,906,486** | **$ 60,583,626** | **$ 62,432,755** | **$ 62,600,009** | **$ 64,981,010** | **$ 62,581,426** | **$ 61,636,166** | **$ 62,516,192** | **$ 63,071,085** | **$ 63,561,272** |
| 44 | C. | **PGA Calculation:** | | | | | | | | | | | | |
| 45 | | Firm Gas Costs | **$ 236,712,832** | **$ 239,048,123** | **$ 239,818,567** | **$ 256,244,552** | **$ 244,329,962** | **$ 252,656,735** | **$ 322,192,507** | **$ 325,272,680** | **$ 300,727,456** | **$ 274,937,040** | **$ 271,727,149** | **$ 271,195,313** |
| 46 | | Firm Ccf Sales[5] | 395,237,863 | 395,131,177 | 395,527,512 | 395,276,868 | 403,382,922 | 410,792,724 | 414,881,092 | 420,817,572 | 424,164,218 | 426,705,642 | 428,395,400 | 430,279,394 |
| 47 | | **Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)** | $ 0.5989 | $ 0.6050 | $ 0.6063 | $ 0.6483 | $ 0.6057 | $ 0.6150 | $ 0.7766 | $ 0.7730 | $ 0.7090 | $ 0.6443 | $ 0.6343 | $ 0.6303 |
| 48 | | | | | | | | | | | | | | |
| 49 | | **Total Base Fuel Recovery**[5] | **$ 236,724,905** | **$ 236,688,462** | **$ 236,906,128** | **$ 236,794,493** | **$ 241,497,279** | **$ 246,081,506** | **$ 248,445,920** | **$ 252,257,765** | **$ 254,036,894** | **$ 255,450,114** | **$ 256,187,271** | **$ 256,978,257** |
| 50 | | Costs to be Recovered | (12,072) | 2,359,661 | 2,912,439 | 19,450,059 | 2,832,683 | 6,575,229 | 73,746,587 | 73,014,916 | 46,690,562 | 19,486,925 | 15,539,878 | 14,217,056 |
| 51 | | | | | | | | | | | | | | |
| 52 | | Current Period PGA | $ - | $ 0.0060 | $ 0.0074 | $ 0.0492 | $ 0.0070 | $ 0.0160 | $ 0.1778 | $ 0.1735 | $ 0.1101 | $ 0.0457 | $ 0.0363 | $ 0.0330 |
| 53 | | Prior Period Deferred | $ - | $ 0.0313 | $ 0.0313 | $ 0.0295 | $ 0.0295 | $ 0.0295 | $ 0.0295 | $ 0.0295 | $ 0.0295 | $ 0.0295 | $ 0.0295 | $ 0.0295 |
| 54 | | **Total PGA Excluding GRT (Line 52 + Line 53)** | **$0.0000** | **$0.0373** | **$0.0387** | **$0.0787** | **$0.0365** | **$0.0455** | **$0.2073** | **$0.2030** | **$0.1396** | **$0.0752** | **$0.0658** | **$0.0625** |

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
8. In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

**Docket No. 26-10-01** **Page 2**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**

**2. RATE CLASS DETAIL**

| Line # | | | 2025 Sep | Oct | Nov | Dec | 2026 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | |
| 2 | **A.** | **Base Fuel Recovery - Rate Class Detail** | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | |
| 4 | | **A. Base Gas Cost Rate[1]** | | | | | | | | | | | | |
| 5 | | Residential General (RSG) | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 | $0.4778 |
| 6 | | Residential Heating (RSH) | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 | $0.6947 |
| 7 | | Residential Multi-Family (RMDS) | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 | $0.6180 |
| 8 | | Small General Service (SGS) | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 | $0.7488 |
| 9 | | General Service (GS) | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 | $0.6614 |
| 10 | | Large General Service (LGS) | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 | $0.4677 |
| 11 | | | | | | | | | | | | | | |
| 12 | | **B. Volume[2]** | | | | | | | | | | | | |
| 13 | | Residential General (RSG) | 2,865,560 | 2,845,921 | 2,854,947 | 2,810,823 | 2,841,723 | 2,842,780 | 2,825,080 | 2,809,026 | 2,784,856 | 2,779,249 | 2,754,553 | 2,738,934 |
| 14 | | Residential Heating (RSH) | 144,515,603 | 144,468,174 | 144,464,963 | 144,189,739 | 146,721,344 | 149,734,314 | 151,187,190 | 154,173,987 | 154,745,197 | 155,440,304 | 155,428,166 | 155,097,222 |
| 15 | | Residential Multi-Family (RMDS) | 10,406,203 | 10,411,495 | 10,435,051 | 10,451,406 | 10,657,550 | 10,886,271 | 11,006,291 | 11,212,022 | 11,256,812 | 11,317,294 | 11,344,124 | 11,360,626 |
| 16 | | Small General Service (SGS) | 33,681,716 | 33,738,893 | 33,868,608 | 34,005,578 | 34,475,058 | 35,044,882 | 35,046,973 | 35,604,269 | 35,438,275 | 35,401,162 | 35,192,027 | 34,962,454 |
| 17 | | General Service (GS) | 41,332,934 | 41,371,919 | 41,335,445 | 41,477,683 | 42,374,144 | 43,613,965 | 44,151,049 | 45,028,358 | 45,670,649 | 46,022,768 | 46,046,604 | 46,290,160 |
| 18 | | Large General Service (LGS) | 162,435,847 | 162,294,775 | 162,568,498 | 162,341,639 | 166,313,103 | 168,670,512 | 170,664,509 | 171,989,910 | 174,268,429 | 175,744,865 | 177,629,926 | 179,829,998 |
| 19 | | **Total Firm Volume (Σ Lines 13 thru 18)** | **395,237,863** | **395,131,177** | **395,527,512** | **395,276,868** | **403,382,922** | **410,792,724** | **414,881,092** | **420,817,572** | **424,164,218** | **426,705,642** | **428,395,400** | **430,279,394** |
| 20 | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | |
| 22 | | **C. Base Fuel Recovery[3]** | | | | | | | | | | | | |
| 23 | | Residential General (RSG) | $ 1,369,165 | $ 1,359,781 | $ 1,364,094 | $ 1,343,011 | $ 1,357,775 | $ 1,358,280 | $ 1,349,823 | $ 1,342,153 | $ 1,330,604 | $ 1,327,925 | $ 1,316,125 | $ 1,308,663 |
| 24 | | Residential Heating (RSH) | 100,394,989 | 100,362,040 | 100,359,810 | 100,168,612 | 101,927,318 | 104,020,428 | 105,029,741 | 107,104,669 | 107,501,488 | 107,984,379 | 107,975,947 | 107,746,040 |
| 25 | | Residential Multi-Family (RMDS) | 6,431,033 | 6,434,304 | 6,448,862 | 6,458,969 | 6,586,366 | 6,727,715 | 6,801,888 | 6,929,030 | 6,956,710 | 6,994,088 | 7,010,669 | 7,020,867 |
| 26 | | Small General Service (SGS) | 25,220,869 | 25,263,683 | 25,360,814 | 25,463,377 | 25,814,923 | 26,241,608 | 26,243,173 | 26,660,477 | 26,536,180 | 26,508,390 | 26,351,790 | 26,179,886 |
| 27 | | General Service (GS) | 27,337,603 | 27,363,387 | 27,339,263 | 27,433,340 | 28,026,259 | 28,846,276 | 29,201,504 | 29,781,756 | 30,206,567 | 30,439,459 | 30,455,224 | 30,616,312 |
| 28 | | Large General Service (LGS) | 75,971,246 | 75,905,266 | 76,033,287 | 75,927,185 | 77,784,638 | 78,887,198 | 79,819,791 | 80,439,681 | 81,505,344 | 82,195,873 | 83,077,516 | 84,106,490 |
| 29 | | **Total Base Fuel Recovery (Σ Lines 23 thru 28)** | **$ 236,724,905** | **$ 236,688,462** | **$ 236,906,128** | **$ 236,794,493** | **$ 241,497,279** | **$ 246,081,506** | **$ 248,445,920** | **$ 252,257,765** | **$ 254,036,894** | **$ 255,450,114** | **$ 256,187,271** | **$ 256,978,257** |
| 30 | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | |
| 33 | **B.** | **Class Specific PGAs** | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | |
| 35 | | **Gross Receipts Tax (GRT):** | | | | | | | | | | | | |
| 36 | | Residential | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% | 4.0% |
| 37 | | Commercial / Industrial | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% | 5.0% |
| 38 | | | | | | | | | | | | | | |
| 39 | | **Aggregate PGA** | **$0.0000** | **$0.0373** | **$0.0387** | **$0.0787** | **$0.0365** | **$0.0455** | **$0.2073** | **$0.2030** | **$0.1396** | **$0.0752** | **$0.0658** | **$0.0625** |
| 40 | | | | | | | | | | | | | | |
| 41 | | **Class Specific PGA[4,5]** | | | | | | | | | | | | |
| 42 | | Residential General (RSG) | $0.4977 | $0.5366 | $0.5380 | $0.5797 | $0.5357 | $0.5451 | $0.7136 | $0.7092 | $0.6431 | $0.5760 | $0.5663 | $0.5628 |
| 43 | | Residential Heating (RSH) | $0.7236 | $0.7625 | $0.7640 | $0.8056 | $0.7617 | $0.7710 | $0.9396 | $0.9351 | $0.8691 | $0.8020 | $0.7922 | $0.7888 |
| 44 | | Residential Multi-Family (RMDS) | $0.6438 | $0.6826 | $0.6841 | $0.7257 | $0.6818 | $0.6911 | $0.8597 | $0.8552 | $0.7892 | $0.7221 | $0.7123 | $0.7089 |
| 45 | | Small General Service (SGS) | $0.7882 | $0.8275 | $0.8289 | $0.8711 | $0.8266 | $0.8361 | $1.0064 | $1.0019 | $0.9352 | $0.8674 | $0.8575 | $0.8540 |
| 46 | | General Service (GS) | $0.6962 | $0.7355 | $0.7369 | $0.7791 | $0.7346 | $0.7441 | $0.9144 | $0.9099 | $0.8432 | $0.7754 | $0.7655 | $0.7620 |
| 47 | | Large General Service (LGS) | $0.4923 | $0.5316 | $0.5331 | $0.5752 | $0.5307 | $0.5402 | $0.7105 | $0.7060 | $0.6393 | $0.5715 | $0.5616 | $0.5581 |

1. Established annually in rate case compliance filings - See Docket No. 25-10-01, monthly PGA filing dated August 25, 2025.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**



## 3. COMMODITY PRICING DETAIL

| Line # | | | 2025 Sep | Oct | Nov | Dec | 2026 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | |
| 2 | **A.** | **Commodity Volumes[1]** | | | | | | | | | | | | |
| 3 | | Long Haul | 31,991,666 | 32,084,862 | 32,177,497 | 32,304,118 | 33,277,818 | 34,259,981 | 34,188,814 | 34,006,812 | 34,553,125 | 34,235,941 | 34,214,745 | 34,038,270 |
| 4 | | Storage | 11,454,299 | 11,410,640 | 11,327,399 | 11,391,632 | 11,274,499 | 11,278,179 | 11,351,100 | 12,192,552 | 12,006,254 | 12,303,261 | 12,488,780 | 12,894,912 |
| 5 | | Peaking | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | | **Total Volumes (Σ Lines 3 thru 5)** | **43,445,965** | **43,495,502** | **43,504,896** | **43,695,750** | **44,552,317** | **45,538,160** | **45,539,914** | **46,199,364** | **46,559,379** | **46,539,202** | **46,703,525** | **46,933,182** |
| 7 | | | | | | | | | | | | | | |
| 8 | **B.** | **Estimated Unit Rates[2]** | | | | | | | | | | | | |
| 9 | | Long Haul | $3.3539 | $3.3899 | $3.3961 | $3.9254 | $3.5290 | $3.6380 | $5.3634 | $5.2699 | $4.6385 | $4.1390 | $4.1417 | $4.1603 |
| 10 | | Storage | $3.7202 | $3.6938 | $3.6283 | $3.4919 | $3.4803 | $3.5669 | $4.6932 | $4.7590 | $4.3428 | $3.7248 | $3.4550 | $3.3381 |
| 11 | | Peaking | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 | $0.0000 |
| 12 | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | **C.** | **Commodity Cost[3]** | | | | | | | | | | | | |
| 15 | | Long Haul | $107,296,155 | $108,763,343 | $109,276,480 | $126,807,781 | $117,437,058 | $124,637,032 | $183,369,705 | $179,213,235 | $160,275,735 | $141,701,203 | $141,706,890 | $141,609,317 |
| 16 | | Storage | $42,612,588 | $42,148,862 | $41,099,009 | $39,778,684 | $39,238,182 | $40,227,971 | $53,272,862 | $58,023,971 | $52,140,852 | $45,827,748 | $43,148,175 | $43,044,596 |
| 17 | | Peaking | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | | **Total Commodity Cost (Σ Lines 15 thru 17)** | **$149,908,742** | **$150,912,205** | **$150,375,488** | **$166,586,465** | **$156,675,240** | **$164,865,004** | **$236,642,567** | **$237,237,206** | **$212,416,587** | **$187,528,951** | **$184,855,066** | **$184,653,914** |
| 19 | | | | | | | | | | | | | | |
| 20 | **D.** | **Monthly Market Data[4]** | | | | | | | | | | | | |
| 21 | | NYMEX Close (if available) | $2.916 | $3.103 | $3.008 | $4.566 | $4.113 | $3.128 | $3.217 | $3.131 | $2.647 | $2.894 | $3.145 | $2.858 |
| 22 | | Or price as of date --- | 08/15/25 | 09/16/25 | 10/17/25 | 11/14/25 | 12/12/25 | 01/15/26 | 02/12/26 | 03/13/26 | 04/16/26 | 05/14/26 | 06/17/26 | 07/16/26 |
| 23 | | NYMEX 12 Month Strip[5] | $3.606 | $3.739 | $3.715 | $4.185 | $3.806 | $3.318 | $3.723 | $3.831 | $3.390 | $3.378 | $3.386 | $3.145 |
| 24 | | | | | | | | | | | | | | |

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

**Docket No. 26-10-01** 
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**

## 4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

### A. Tariff History - Rate RSH

| | Dkt. No. 18-05-10 Effective Date 1/1/2022 | | Dkt. No. 24-12-01 Effective Date 11/1/2025 |
|---|---|---|---|
| **Customer Charge** | $17.00 | | $20.00 |
| **Delivery Charge:** | | | |
| **First 30 Ccf** | $0.8894 | | $1.3799 |
| **Over 30 Ccf** | $0.6345 | | $0.9844 |
| **SSC - Sales Service Charge** | $0.0643 | | $0.0618 |
| **Supply Charge** | Monthly PGA | | Monthly PGA |
| **SER - System Expansion Reconciliation** | Filed Annually | | Filed Annually |
| **CAM - Conservation Adjustment Mechanism** | Filed Annually | | Filed Annually |
| **GSI - Gas System Improvement Charge** | Filed Annually | | Filed Annually |
| **RDM - Revenue Decoupling Mechanism** | Filed Annually | | Filed Annually |

### B. 2025 Typical Residential Bill for a Heating Customer

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI | | RDM | | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill |
| **Sep-24** | 21 | $17.00 | $18.68 | $1.35 | $0.6689 | $14.05 | $0.0460 | $0.97 | $0.0436 | $0.92 | $0.0973 | $2.04 | $0.0361 | $0.76 | $55.76 |
| **Oct-24** | 35 | $17.00 | $29.85 | $2.25 | $0.5864 | $20.52 | $0.0460 | $1.61 | $0.0436 | $1.53 | $0.0973 | $3.41 | $0.0361 | $1.26 | $77.43 |
| **Nov-24** | 74 | $17.00 | $54.60 | $4.76 | $0.5719 | $42.32 | $0.0460 | $3.40 | $0.0436 | $3.23 | $0.0973 | $7.20 | $0.0361 | $2.67 | $135.18 |
| **Dec-24** | 130 | $17.00 | $90.13 | $8.36 | $0.5704 | $74.15 | $0.0460 | $5.98 | $0.0436 | $5.67 | $0.0973 | $12.65 | $0.0361 | $4.69 | $218.64 |
| **Jan-25** | 180 | $17.00 | $121.86 | $11.57 | $0.6030 | $108.54 | $0.0460 | $8.28 | $0.0436 | $7.85 | $0.0973 | $17.51 | $0.0361 | $6.50 | $299.11 |
| **Feb-25** | 183 | $17.00 | $123.76 | $11.77 | $0.6290 | $115.10 | $0.0460 | $8.42 | $0.0436 | $7.98 | $0.0973 | $17.81 | $0.0361 | $6.61 | $308.44 |
| **Mar-25** | 149 | $17.00 | $102.19 | $9.58 | $0.6297 | $93.82 | $0.0460 | $6.85 | $0.0436 | $6.50 | $0.0973 | $14.50 | $0.0361 | $5.38 | $255.82 |
| **Apr-25** | 99 | $17.00 | $70.46 | $6.37 | $0.6299 | $62.36 | $0.0460 | $4.55 | $0.0432 | $4.28 | $0.1364 | $13.50 | $0.0424 | $4.20 | $182.72 |
| **May-25** | 54 | $17.00 | $41.91 | $3.47 | $0.5806 | $31.35 | $0.0460 | $2.48 | $0.0432 | $2.33 | $0.1364 | $7.37 | $0.0424 | $2.29 | $108.21 |
| **Jun-25** | 29 | $17.00 | $25.79 | $1.86 | $0.6335 | $18.37 | $0.0460 | $1.33 | $0.0432 | $1.25 | $0.1364 | $3.96 | $0.0424 | $1.23 | $70.80 |
| **Jul-25** | 25 | $17.00 | $22.24 | $1.61 | $0.6132 | $15.33 | $0.0460 | $1.15 | $0.0432 | $1.08 | $0.1364 | $3.41 | $0.0424 | $1.06 | $62.87 |
| **Aug-25** | 21 | $17.00 | $18.68 | $1.35 | $0.6110 | $12.83 | $0.0460 | $0.97 | $0.0432 | $0.91 | $0.1364 | $2.86 | $0.0424 | $0.89 | $55.49 |
| **Total** | 1,000 | | | | | | | | | | | | | | |

### C. 2026 Typical Residential Bill for a Heating Customer and Comparison to 2025

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI / DIMP | | RDM | | Total | 2026 vs. 2025 Bill Comparisons | | 12 Month |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill | $ | % | |
| **Sep-25** | 21 | $17.00 | $18.68 | $1.35 | $0.7236 | $15.20 | $0.0460 | $0.97 | $0.0432 | $0.91 | $0.1364 | $2.86 | $0.0424 | $0.89 | $57.85 | $2.10 | 3.76% | $1,833 |
| **Oct-25** | 35 | $17.00 | $29.85 | $2.25 | $0.7625 | $26.69 | $0.0460 | $1.61 | $0.0432 | $1.51 | $0.1364 | $4.77 | $0.0424 | $1.49 | $85.17 | $7.74 | 10.00% | $1,840 |
| **Nov-25** | 74 | $20.00 | $84.71 | $4.57 | $0.7640 | $56.53 | $0.0460 | $3.40 | $0.0432 | $3.20 | $0.1364 | $10.09 | $0.0424 | $3.14 | $185.65 | $50.47 | 37.34% | $1,891 |
| **Dec-25** | 130 | $20.00 | $139.84 | $8.03 | $0.8056 | $104.73 | $0.0460 | $5.98 | $0.0432 | $5.62 | $0.0226 | $2.94 | $0.0424 | $5.52 | $292.65 | $74.02 | 33.85% | $1,965 |
| **Jan-26** | 180 | $20.00 | $189.06 | $11.12 | $0.7617 | $137.10 | $0.0460 | $8.28 | $0.0432 | $7.78 | $0.0226 | $4.07 | $0.0424 | $7.64 | $385.04 | $85.93 | 28.73% | $2,051 |
| **Feb-26** | 183 | $20.00 | $192.01 | $11.31 | $0.7710 | $141.10 | $0.0460 | $8.42 | $0.0432 | $7.91 | $0.0226 | $4.14 | $0.0424 | $7.76 | $392.64 | $84.21 | 27.30% | $2,135 |
| **Mar-26** | 149 | $20.00 | $158.54 | $9.21 | $0.9396 | $140.00 | $0.0460 | $6.85 | $0.0432 | $6.44 | $0.0226 | $3.37 | $0.0424 | $6.32 | $350.73 | $94.91 | 37.10% | $2,230 |
| **Apr-26** | 99 | $20.00 | $109.32 | $6.12 | $0.9351 | $92.58 | $0.0460 | $4.55 | $0.0519 | $5.14 | $0.0906 | $8.97 | $0.0577 | $5.71 | $252.39 | $69.67 | 38.13% | $2,300 |
| **May-26** | 54 | $20.00 | $65.02 | $3.34 | $0.8691 | $46.93 | $0.0460 | $2.48 | $0.0519 | $2.80 | $0.0906 | $4.89 | $0.0577 | $3.12 | $148.58 | $40.37 | 37.31% | $2,340 |
| **Jun-26** | 29 | $20.00 | $40.02 | $1.79 | $0.8020 | $23.26 | $0.0460 | $1.33 | $0.0519 | $1.51 | $0.0906 | $2.63 | $0.0577 | $1.67 | $92.21 | $21.40 | 30.23% | $2,361 |
| **Jul-26** | 25 | $20.00 | $34.50 | $1.55 | $0.7922 | $19.80 | $0.0460 | $1.15 | $0.0519 | $1.30 | $0.0906 | $2.27 | $0.0577 | $1.44 | $82.00 | $19.13 | 30.42% | $2,380 |
| **Aug-26** | 21 | $20.00 | $28.98 | $1.30 | $0.7888 | $16.56 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $72.01 | $16.52 | 29.77% | $2,397 |
| **Total** | 1,000 | | | | | | | | | | | | | | | | | |

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

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**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**

## 5. FIRM SALES 4-YEAR HISTORY (in Ccf)

| | (A) | (B) | (C) | (D) | (E) | (F) |
|---|---|---|---|---|---|---|
| | Actual | | Normalized | | Annual Growth Rate[1] | |
| | | 12 Months | | 12 Months | 12 Months Rolling | |
| | Monthly | Rolling | Monthly | Rolling | Actual | Normalized |
| Jun-22 | 14,285,936 | 377,697,111 | 15,277,069 | 399,560,724 | 6.07% | 5.50% |
| Jul-22 | 12,799,532 | 379,665,804 | 12,799,532 | 401,529,417 | 6.33% | 5.75% |
| Aug-22 | 11,773,997 | 380,463,222 | 11,773,997 | 402,326,835 | 6.28% | 5.70% |
| Sep-22 | 13,269,086 | 382,761,395 | 13,307,393 | 404,453,062 | 6.77% | 6.01% |
| Oct-22 | 18,300,318 | 387,269,509 | 18,996,905 | 406,236,466 | 8.75% | 6.46% |
| Nov-22 | 30,516,749 | 388,465,155 | 35,557,513 | 410,154,695 | 8.75% | 6.99% |
| Dec-22 | 52,208,715 | 392,582,357 | 55,365,687 | 414,336,094 | 9.35% | 7.99% |
| Jan-23 | 57,358,716 | 384,445,959 | 67,150,395 | 410,831,811 | 5.37% | 5.95% |
| Feb-23 | 51,893,092 | 372,919,073 | 62,988,544 | 411,650,072 | 1.22% | 5.70% |
| Mar-23 | 52,376,218 | 374,204,196 | 58,487,787 | 415,455,529 | 1.86% | 6.35% |
| Apr-23 | 33,956,529 | 371,551,935 | 39,148,310 | 414,743,898 | -0.26% | 5.61% |
| May-23 | 22,036,302 | 370,775,190 | 23,981,661 | 414,834,793 | -1.59% | 4.55% |
| Jun-23 | 15,475,188 | 371,964,442 | 16,159,121 | 415,716,845 | -1.52% | 4.04% |
| Jul-23 | 13,901,567 | 373,066,477 | 13,901,567 | 416,818,880 | -1.74% | 3.81% |
| Aug-23 | 12,131,965 | 373,424,445 | 12,131,965 | 417,176,848 | -1.85% | 3.69% |
| Sep-23 | 13,943,387 | 374,098,746 | 14,105,862 | 417,975,317 | -2.26% | 3.34% |
| Oct-23 | 18,137,759 | 373,936,187 | 23,517,019 | 422,495,431 | -3.44% | 4.00% |
| Nov-23 | 34,212,097 | 377,631,535 | 35,423,747 | 422,361,665 | -2.79% | 2.98% |
| Dec-23 | 48,915,003 | 374,337,823 | 50,126,653 | 417,122,631 | -4.65% | 0.67% |
| Jan-24 | 58,510,682 | 375,489,789 | 67,789,708 | 417,761,944 | -2.33% | 1.69% |
| Feb-24 | 57,816,089 | 381,412,786 | 66,100,347 | 420,873,747 | 2.28% | 2.24% |
| Mar-24 | 47,296,101 | 376,332,669 | 56,940,344 | 419,326,304 | 0.57% | 0.93% |
| Apr-24 | 35,777,947 | 378,154,087 | 40,977,321 | 421,155,315 | 1.78% | 1.55% |
| May-24 | 21,077,207 | 377,194,992 | 26,276,581 | 423,450,235 | 1.73% | 2.08% |
| Jun-24 | 13,958,035 | 375,677,839 | 15,192,561 | 422,483,675 | 1.00% | 1.63% |
| Jul-24 | 12,673,240 | 374,449,512 | 12,673,240 | 421,255,348 | 0.37% | 1.06% |
| Aug-24 | 13,073,895 | 375,391,442 | 13,073,895 | 422,197,278 | 0.53% | 1.20% |
| Sep-24 | 13,358,578 | 374,806,633 | 13,568,507 | 421,659,923 | 0.19% | 0.88% |
| Oct-24 | 18,069,570 | 374,738,444 | 20,979,041 | 419,121,945 | 0.21% | -0.80% |
| Nov-24 | 28,211,560 | 368,737,907 | 34,367,293 | 418,065,491 | -2.36% | -1.02% |
| Dec-24 | 52,934,054 | 372,756,958 | 56,973,851 | 424,912,689 | -0.42% | 1.87% |
| Jan-25 | 67,729,973 | 381,976,249 | 71,375,860 | 428,498,841 | 1.73% | 2.57% |
| Feb-25 | 66,110,202 | 390,270,362 | 67,006,430 | 429,404,924 | 2.32% | 2.03% |
| Mar-25 | 51,121,532 | 394,095,793 | 56,629,573 | 429,094,153 | 4.72% | 2.33% |
| Apr-25 | 33,800,244 | 392,118,090 | 36,636,453 | 424,753,285 | 3.69% | 0.85% |
| May-25 | 22,145,298 | 393,186,181 | 25,471,447 | 423,948,151 | 4.24% | 0.12% |
| Jun-25 | 14,757,811 | 393,985,957 | 14,017,541 | 422,773,131 | 4.87% | 0.07% |
| Jul-25 | 13,925,146 | 395,237,863 | 13,925,146 | 424,025,037 | 5.55% | 0.66% |
| Aug-25 | 12,967,209 | 395,131,177 | 12,967,209 | 423,918,351 | 5.26% | 0.41% |
| Sep-25 | 13,754,913 | 395,527,512 | 13,648,092 | 423,997,936 | 5.53% | 0.55% |
| Oct-25 | 17,818,926 | 395,276,868 | 19,363,446 | 422,382,341 | 5.48% | 0.78% |
| Nov-25 | 36,317,614 | 403,382,922 | 35,380,506 | 423,395,553 | 9.40% | 1.27% |
| Dec-25 | 60,343,856 | 410,792,724 | 55,239,492 | 421,661,195 | 10.20% | -0.77% |
| Jan-26 | 71,818,341 | 414,881,092 | 69,466,095 | 419,751,430 | 8.61% | -2.04% |
| Feb-26 | 72,046,682 | 420,817,572 | 62,672,159 | 415,417,159 | 7.83% | -3.26% |
| Mar-26 | 54,468,178 | 424,164,218 | 56,416,473 | 415,204,059 | 7.63% | -3.24% |
| Apr-26 | 36,341,668 | 426,705,642 | 40,631,036 | 419,198,642 | 8.82% | -1.31% |
| May-26 | 23,835,056 | 428,395,400 | 24,399,888 | 418,127,083 | 8.95% | -1.37% |
| Jun-26 | 16,641,805 | 430,279,394 | 15,845,127 | 419,954,669 | 9.21% | -0.67% |

1. Represents the year over year growth rate of the data in columns B and D.

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**Yankee Gas Services Company**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**

**6. STORAGE DETAIL**

**A. Aggregate Underground Storage (MMBtu)**

| | Beginning Balance | Activity | | Ending Balance | Total Contract Volume | Percent Full | WACOG Ending | Ending Inventory Value |
|---|---|---|---|---|---|---|---|---|
| | | Injections | Withdrawals | | | | | |
| **Sep-24** | 6,613,315 | 337,346 | (130,632) | 6,820,029 | 7,138,371 | 95.54% | $ 2.6742 | $ 18,238,417.73 |
| **Oct-24** | 6,820,029 | 112,991 | (311,553) | 6,621,467 | 7,138,371 | 92.76% | $ 2.6389 | $ 17,473,642.88 |
| **Nov-24** | 6,621,467 | 428,034 | (356,400) | 6,693,101 | 7,138,371 | 93.76% | $ 2.6639 | $ 17,829,484.08 |
| **Dec-24** | 6,693,101 | 33,024 | (890,760) | 5,835,365 | 7,138,371 | 81.75% | $ 2.7199 | $ 15,871,475.36 |
| **Jan-25** | 5,835,365 | 139,592 | (913,767) | 5,061,190 | 7,138,371 | 70.90% | $ 3.2487 | $ 16,442,221.98 |
| **Feb-25** | 5,061,190 | 96,279 | (726,614) | 4,430,855 | 7,138,371 | 62.07% | $ 3.6048 | $ 15,972,539.91 |
| **Mar-25** | 4,430,855 | 24,373 | (1,517,966) | 2,937,262 | 7,138,371 | 41.15% | $ 3.6447 | $ 10,705,461.79 |
| **Apr-25** | 2,937,262 | 700,748 | (349,614) | 3,288,396 | 7,138,371 | 46.07% | $ 3.5224 | $ 11,582,992.37 |
| **May-25** | 3,288,396 | 812,937 | (117,734) | 3,983,599 | 7,138,371 | 55.81% | $ 3.3244 | $ 13,243,236.34 |
| **Jun-25** | 3,983,599 | 902,337 | (260) | 4,885,676 | 7,138,371 | 68.44% | $ 3.1767 | $ 15,520,331.96 |
| **Jul-25** | 4,885,676 | 900,324 | (322) | 5,785,678 | 7,138,371 | 81.05% | $ 3.1222 | $ 18,064,169.19 |
| **Aug-25** | 5,785,678 | 284,535 | (9,566) | 6,060,647 | 7,138,371 | 84.90% | $ 3.0953 | $ 18,759,560.60 |
| **Sep-25** | 6,060,647 | 554,764 | (56,033) | 6,559,378 | 7,138,371 | 91.89% | $ 3.0022 | $ 19,692,737.83 |
| **Oct-25** | 6,559,378 | 324,375 | (153,697) | 6,730,056 | 7,138,371 | 94.28% | $ 2.9783 | $ 20,044,222.20 |
| **Nov-25** | 6,730,056 | 258,079 | (297,584) | 6,690,551 | 7,138,371 | 93.73% | $ 3.0131 | $ 20,159,159.22 |
| **Dec-25** | 6,690,551 | 65,651 | (814,172) | 5,942,030 | 7,138,371 | 83.24% | $ 3.1342 | $ 18,623,495.10 |
| **Jan-26** | 5,942,030 | 70,552 | (1,037,407) | 4,975,175 | 7,138,371 | 69.70% | $ 3.2916 | $ 16,376,296.91 |
| **Feb-26** | 4,975,175 | 12,683 | (1,394,708) | 3,593,150 | 7,138,371 | 50.34% | $ 3.3745 | $ 12,124,967.81 |
| **Mar-26** | 3,593,150 | 44,436 | (1,321,682) | 2,315,904 | 7,138,371 | 32.44% | $ 3.4536 | $ 7,998,287.04 |
| **Apr-26** | 2,315,904 | 812,941 | (298,299) | 2,830,546 | 7,138,371 | 39.65% | $ 3.1439 | $ 8,899,052.82 |
| **May-26** | 2,830,546 | 947,486 | (7,298) | 3,770,734 | 7,138,371 | 52.82% | $ 2.9055 | $ 10,955,861.55 |
| **Jun-26** | 3,770,734 | 1,033,279 | (281) | 4,803,732 | 7,138,371 | 67.29% | $ 2.8354 | $ 13,620,544.30 |
| **Jul-26** | 4,803,732 | | | 4,803,732 | 7,138,371 | 67.29% | $ - | |
| **Aug-26** | 4,803,732 | | | 4,803,732 | 7,138,371 | 67.29% | $ - | |

**B. LNG (Liquefied Natural Gas) (MCF)**

| | Beginning Balance | Activity | | Ending Balance | Total Contract Volume | Percent Full | WACOG Ending | Ending Inventory Value |
|---|---|---|---|---|---|---|---|---|
| | | Injections | Withdrawals | | | | | |
| **Sep-24** | 1,051,227 | | (16,643) | 1,034,584 | 1,200,000 | 86.22% | $ 7.1550 | $ 7,402,400.10 |
| **Oct-24** | 1,034,584 | 151,958 | (5,452) | 1,181,090 | 1,200,000 | 98.42% | $ 6.5093 | $ 7,688,048.60 |
| **Nov-24** | 1,181,090 | 19,493 | (26,068) | 1,174,515 | 1,200,000 | 97.88% | $ 6.7654 | $ 7,946,095.75 |
| **Dec-24** | 1,174,515 | | (134,589) | 1,039,926 | 1,200,000 | 86.66% | $ 6.9460 | $ 7,223,372.17 |
| **Jan-25** | 1,039,926 | | (179,485) | 860,441 | 1,200,000 | 71.70% | $ 7.0587 | $ 6,073,561.61 |
| **Feb-25** | 860,441 | | (129,349) | 731,092 | 1,200,000 | 60.92% | $ 7.2000 | $ 5,263,838.58 |
| **Mar-25** | 731,092 | 24 | (61,976) | 669,140 | 1,200,000 | 55.76% | $ 7.3467 | $ 4,915,960.54 |
| **Apr-25** | 669,140 | 154,232 | (10,191) | 813,181 | 1,200,000 | 67.77% | $ 6.7022 | $ 5,450,087.88 |
| **May-25** | 813,181 | 85,287 | (18,507) | 879,961 | 1,200,000 | 73.33% | $ 6.7273 | $ 5,919,799.03 |
| **Jun-25** | 879,961 | 179,186 | (14,187) | 1,044,960 | 1,200,000 | 87.08% | $ 6.2177 | $ 6,497,200.49 |
| **Jul-25** | 1,044,960 | | (22,705) | 1,022,255 | 1,200,000 | 85.19% | $ 6.5709 | $ 6,717,182.00 |
| **Aug-25** | 1,022,255 | | (17,671) | 1,004,584 | 1,200,000 | 83.72% | $ 6.6510 | $ 6,681,471.22 |
| **Sep-25** | 1,004,584 | 40,818 | (8,661) | 1,036,741 | 1,200,000 | 86.40% | $ 6.5167 | $ 6,756,154.47 |
| **Oct-25** | 1,036,741 | 172,328 | (16,575) | 1,192,494 | 1,200,000 | 99.37% | $ 6.0853 | $ 7,256,738.96 |
| **Nov-25** | 1,192,494 | 1,206 | (23,398) | 1,170,302 | 1,200,000 | 97.53% | $ 6.3957 | $ 7,484,957.21 |
| **Dec-25** | 1,170,302 | | (60,410) | 1,109,892 | 1,200,000 | 92.49% | $ 6.4899 | $ 7,203,033.44 |
| **Jan-26** | 1,109,892 | | (313,663) | 796,229 | 1,200,000 | 66.35% | $ 6.4584 | $ 5,142,338.40 |
| **Feb-26** | 796,229 | | (304,519) | 491,710 | 1,200,000 | 40.98% | $ 6.9603 | $ 3,422,445.71 |
| **Mar-26** | 491,710 | | (44,281) | 447,429 | 1,200,000 | 37.29% | $ 7.1973 | $ 3,220,269.43 |
| **Apr-26** | 447,429 | 129,649 | (9,033) | 568,045 | 1,200,000 | 47.34% | $ 6.2329 | $ 3,540,540.96 |
| **May-26** | 568,045 | 184,756 | (17,702) | 735,099 | 1,200,000 | 61.26% | $ 5.6524 | $ 4,155,064.75 |
| **Jun-26** | 735,099 | 173,874 | (16,786) | 892,187 | 1,200,000 | 74.35% | $ 5.4473 | $ 4,859,985.53 |
| **Jul-26** | 892,187 | | | 892,187 | 1,200,000 | 74.35% | $ - | |
| **Aug-26** | 892,187 | | | 892,187 | 1,200,000 | 74.35% | $ - | |

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## 7. MISCELLANEOUS RATE CLASS DETAIL

| Line # | | | 2025 Sep | Oct | Nov | Dec | 2026 Jan | Feb | March | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A. | **Interruptible** | | | | | | | | | | | | |
| 2 | | **On System:** | | | | | | | | | | | | |
| 3 | | Interruptible Sales Volumes | 5,740 | 5,440 | 4,580 | 2,970 | 2,430 | 2,260 | 2,190 | 2,140 | 2,010 | 1,790 | 1,540 | 1,440 |
| 4 | | Interruptible Commodity Price [2] | $ 0.3332 | $ 0.3261 | $ 0.3194 | $ 0.3682 | $ 0.3655 | $ 0.3665 | $ 0.5036 | $ 0.4914 | $ 0.3983 | $ 0.3365 | $ 0.3396 | $ 0.3354 |
| 5 | | **On-System Gas Costs (Line 3 x Line 4)** | **$ 1,912** | **$ 1,774** | **$ 1,463** | **$ 1,094** | **$ 888** | **$ 828** | **$ 1,103** | **$ 1,052** | **$ 801** | **$ 602** | **$ 523** | **$ 483** |
| 6 | | | | | | | | | | | | | | |
| 7 | | **Off-System:** | | | | | | | | | | | | |
| 8 | | Off-System Volumes | 811,354 | 811,354 | 868,703 | 868,703 | 907,562 | 1,648,733 | 1,751,477 | 1,882,739 | 1,724,547 | 1,626,560 | 1,626,560 | 1,626,560 |
| 9 | | Off-System Commodity Price [2] | $ 0.4600 | $ 0.4641 | $ 0.4570 | $ 0.5312 | $ 0.4875 | $ 0.5071 | $ 0.7470 | $ 0.7474 | 0.7057 | 0.6763 | $ 0.6763 | $ 0.6766 |
| 10 | | **Off-System Gas Costs (Line 8 x Line 9)** | **$ 373,207** | **$ 376,576** | **$ 396,964** | **$ 461,466** | **$ 442,428** | **$ 836,101** | **$ 1,308,329** | **$ 1,407,166** | **$ 1,216,991** | **$ 1,100,085** | **$ 1,099,978** | **$ 1,100,515** |
| 11 | | | | | | | | | | | | | | |
| 12 | | **Interruptible Rates** [3] | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 13 | B. | **Seasonal** | | | | | | | | | | | | |
| 14 | | Seasonal Sales Volumes | 4,816,243 | 5,004,041 | 5,309,847 | 5,393,493 | 5,640,536 | 5,647,704 | 5,657,599 | 5,657,599 | 5,654,689 | 5,737,524 | 5,668,857 | 5,775,773 |
| 15 | | Seasonal Commodity Price [4] | $ 0.3332 | $ 0.3261 | $ 0.3194 | $ 0.3682 | $ 0.3655 | $ 0.3665 | $ 0.5036 | $ 0.4914 | $ 0.3983 | $ 0.3365 | $ 0.3396 | $ 0.3354 |
| 16 | | **Seasonal Gas Costs (Line 14 x Line 15)** | **$ 1,604,565** | **$ 1,632,054** | **$ 1,695,811** | **$ 1,985,925** | **$ 2,061,894** | **$ 2,069,800** | **$ 2,849,082** | **$ 2,779,958** | **$ 2,252,258** | **$ 1,930,571** | **$ 1,925,168** | **$ 1,937,105** |
| 17 | | | | | | | | | | | | | | |
| 18 | | **Seasonal Rates** | | | | | | | | | | | | |
| 19 | | CNG [5] | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | | SCG (No tariff offered) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | | YGS [6] | $ 0.3156 | $ 0.1786 | $ 0.1706 | $ 0.2764 | $ 0.3700 | $ 1.6872 | $ 2.3486 | $ 3.0812 | $ 0.9702 | $ 0.1837 | $ 0.1964 | $ 0.1844 |
| 22 | C. | **Standby** | | | | | | | | | | | | |
| 23 | | **Standby Gas Costs** [7] | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | **Standby Rates** | | | | | | | | | | | | |
| 26 | | CNG [8] | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | | SCG [8] | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | | YGS [9] | $ 0.3112 | $ 0.3098 | $ 0.4364 | $ 0.4916 | $ 0.4458 | $ 0.4573 | $ 0.6599 | $ 0.4294 | $ 0.3449 | $ 0.2776 | $ 0.2686 | $ 0.2683 |
| 29 | D. | **Special Contract** | | | | | | | | | | | | |
| 30 | | Special Contract Volumes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | | Average Special Contract Commodity Price [10] | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 32 | | **Average Special Contract Gas Costs (Line 30 x Line 31)** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** |
| 33 | | | | | | | | | | | | | | |
| 34 | | **Special Contract Rates** | | | | | | | | | | | | |
| 35 | | CNG - No current Contracts | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 36 | | SCG - Established by Contract (Filed confidentially) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 37 | | YGS - Established by Contract (Filed confidentially) | | | | | | | | | | | | |

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**

**Seasonal Rate Calculation:**

| | 12-Month Rolling Seasonal Volumes |
|---|---|
| July-25 | 736,980 |
| August-25 | 903,206 |
| September-25 | 926,311 |
| October-25 | 838,103 |
| November-25 | 686,306 |
| December-25 | 153,680 |
| January-26 | 12,095 |
| February-26 | - |
| March-26 | 19,200 |
| April-26 | 298,820 |
| May-26 | 551,338 |
| June-26 | 649,734 |
| **12-Month Rolling Seasonal Sales** | **5,775,773** |

| May-26 Futures | NYMEX 12-Month Strip | Jul-26 Futures | NYMEX 12-Month Strip |
|---|---|---|---|
| 5/11/2026 | $ 3.453 | 7/13/2026 | $ 3.202 |
| 5/12/2026 | $ 3.392 | 7/14/2026 | $ 3.195 |
| 5/13/2026 | $ 3.379 | 7/15/2026 | $ 3.190 |
| **3-Day Average** | **$ 3.408** | **3-Day Average** | **$ 3.196** |

| | | | |
|---|---|---|---|
| Change from May 2026 Futures to July 2026 Futures | $ 3.196 / $ 3.408 | = | 93.77% |

| | | | |
|---|---|---|---|
| Interruptible/Seasonal Rate from June 2026 GCAM (actual cost) | | $ | 0.2848 /ccf |
| Change from May 2026 to July 2026 Futures | | | 93.77% |
| Seasonal Proxy Price for August 2026 | | $ | 0.2671 * |

| | | |
|---|---|---|
| 12 Month Seasonal Sales Volumes | | 5,775,773 |
| Seasonal Proxy Rate | $ | 0.2671 * |
| Seasonal Costs Excl. Interest | $ | 1,542,709 |
| Plus: Seasonal Interest | $ | (54,480) |
| Seasonal Costs | $ | 1,488,229 |
| 12 Month Seasonal Sales Volumes | | 5,775,773 |
| Seasonal Rate | $ | 0.2577 |
| Seasonal Deferral Rate | $ | (0.0825) |
| Seasonal PGA Rate w/o GET | $ | 0.1752 |
| GET | | ÷ 0.95 |
| **Seasonal PGA Rate w/Get** | **$** | **0.1844** |

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: August 2026**

**Standby Commodity Rate Calculation:**
**Summer Commodity - April through October**

| Path | 7 Month Rolling Summer Commodity Volume (mmbtu) | Path Price | | Summer Commodity Costs |
|---|---|---|---|---|
| Path B | 46,717 | $ 2.6472 | * | $ 123,669 |
| Path C | 2,768,586 | $ 2.0486 | * | $ 5,671,725 |
| Path E | 1,655,499 | $ 2.2162 | * | $ 3,668,917 |
| Path F | 1,249,177 | $ 2.2267 | ** | $ 2,781,542 |
| Path G | 2,602,562 | $ 2.1914 | *** | $ 5,703,254 |
| Path H | 25,612 | $ 2.8215 | | $ 72,264 |
| Path I | (1) | $ 3.0991 | | $ (3) |
| Path K | 1,676,224 | $ 3.4570 | *** | $ 5,794,706 |
| Path L | 1,048,303 | $ 2.7318 | | $ 2,863,754 |
| Path M | 1,149,184 | $ 2.7863 | *** | $ 3,201,971 |
| Path N | 1,174,070 | $ 3.2885 | | $ 3,860,929 |
| Path Q | 133,337 | $ 5.5412 | | $ 738,847 |
| **Total** | | | | **$ 34,481,577** |

| Summer Commodity Volumes | Total (ccf) |
|---|---|
| July-25 | 13,925,146 |
| August-25 | 12,967,209 |
| September-25 | 13,754,913 |
| October-25 | 17,818,926 |
| April-26 | 36,341,668 |
| May-26 | 23,835,056 |
| June-26 | 16,641,805 |
| **7-Month Rolling Summer Commodity Volumes** | **135,284,723** |

| | |
|---|---|
| Summer Commodity Costs | $ 34,481,577 |
| Summer Commodity Volumes (ccf) | 135,284,723 |
| Summer Commodity Standby Rate w/o GET | $ 0.2549 |
| GET | / 0.95 |
| **Summer Commodity Standby Rate w/GET** | **$ 0.2683** |

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG

# October 2026

# PGA
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YANKEE GAS SERVICES COMPANY
DOCKET NO. 26-10-01

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**



## 1. PGA SUMMARY

| Line # | | | 2026 Sept | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A. | **Gas Costs:** | | | | | | | | | | | | |
| 2 | | **Capacity**[1] | | | | | | | | | | | | |
| 3 | | Long Haul | $ 127,256,497 | $ 127,377,534 | | | | | | | | | | |
| 4 | | Storage & Short Haul Return | 22,803,115 | 22,462,522 | | | | | | | | | | |
| 5 | | Peaking | - | - | | | | | | | | | | |
| 6 | | **Total Capacity (Line 3 + Line 4 + Line 5)** | **$ 150,059,612** | **$ 149,840,056** | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | | **Commodity**[2] | | | | | | | | | | | | |
| 9 | | Long Haul | $ 116,896,016 | $ 111,163,356 | | | | | | | | | | |
| 10 | | Storage Withdrawals | 40,283,760 | 39,717,913 | | | | | | | | | | |
| 11 | | Peaking | - | - | | | | | | | | | | |
| 12 | | **Total Commodity (Line 9 + Line 10 + Line 11)** | **$ 157,179,776** | **$ 150,881,269** | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | | **Total Gas Costs (Line 6 + Line 12)** | **$ 307,239,388** | **$ 300,721,325** | | | | | | | | | | |
| 15 | B. | **Adjustments:** | | | | | | | | | | | | |
| 16 | | **Non Firm Gas Costs**[3] | | | | | | | | | | | | |
| 17 | | On-System Interruptible | $ 364 | $ 312 | | | | | | | | | | |
| 18 | | Off-System Interruptible | 900,229 | 881,932 | | | | | | | | | | |
| 19 | | Seasonal | 1,798,251 | 1,766,752 | | | | | | | | | | |
| 20 | | Special Contracts | - | - | | | | | | | | | | |
| 21 | | **Total (Σ Lines 17 thru 20)** | **$ 2,698,843** | **$ 2,648,997** | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | |
| 23 | | **Non Firm Margins**[4] | | | | | | | | | | | | |
| 24 | | Non Firm Margin (NFM) [7] | $ 45,202,060 | $ 46,587,160 | | | | | | | | | | |
| 24a | | NFM Remaining After CES Allocation | - | - | | | | | | | | | | |
| 25 | | On-System Interruptible | - | - | | | | | | | | | | |
| 25a | | Off-System Interruptible | - | - | | | | | | | | | | |
| 26 | | Interruptible Line Extension Policy (ILEP) | - | - | | | | | | | | | | |
| 27 | | **Total (Σ Lines 24 thru 26)** | **$ 45,202,060** | **$ 46,587,160** | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | |
| 29 | | **FTS Contributions** | | | | | | | | | | | | |
| 30 | | Transportation Services Charge (TSC) | $ 3,996,308 | $ 4,024,629 | | | | | | | | | | |
| 31 | | Ancillary Tariff Services | 11,558,780 | 11,384,199 | | | | | | | | | | |
| 31a | | Mandatory Capacity Release Credits | 2,741,680 | 2,725,488 | | | | | | | | | | |
| 32 | | Cashouts | (2,660,005) | (2,585,209) | | | | | | | | | | |
| 33 | | Penalties | 527,479 | 482,848 | | | | | | | | | | |
| 34 | | **Total (Σ Lines 30 thru 33)** | **$ 16,164,243** | **$ 16,031,955** | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | |
| 36 | | **Other** | | | | | | | | | | | | |
| 37 | | Pipeline Refunds | $ - | $ - | | | | | | | | | | |
| 38 | | Interest | (1,267,395) | (1,263,011) | | | | | | | | | | |
| 39 | | LNG Variable Costs | (1,608,000) | (1,608,000) | | | | | | | | | | |
| 40 | | Other[6,8] | 876,971 | 828,470 | | | | | | | | | | |
| 41 | | **Total (Σ Lines 37 thru 40)** | **$ (1,998,424)** | **$ (2,042,541)** | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | |
| 43 | | **Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)** | **$ 62,066,722** | **$ 63,225,570** | | | | | | | | | | |
| 44 | C. | **PGA Calculation:** | | | | | | | | | | | | |
| 45 | | Firm Gas Costs | **$ 245,172,666** | **$ 237,495,754** | | | | | | | | | | |
| 46 | | Firm Ccf Sales[5] | 430,792,160 | 432,047,870 | | | | | | | | | | |
| 47 | | **Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)** | $ 0.5691 | $ 0.5497 | | | | | | | | | | |
| 48 | | | | | | | | | | | | | | |
| 49 | | **Total Base Fuel Recovery**[5] | **$ 245,171,018** | **$ 245,725,833** | | | | | | | | | | |
| 50 | | Costs to be Recovered | 1,648 | (8,230,079) | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | |
| 52 | | Current Period PGA | $ - | $ (0.0190) | | | | | | | | | | |
| 53 | | Prior Period Deferred | $ - | $ 0.0277 | | | | | | | | | | |
| 54 | | **Total PGA Excluding GRT (Line 52 + Line 53)** | **$0.0000** | **$0.0087** | | | | | | | | | | |

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
8. In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

YANKEE GAS SERVICES COMPANY
DOCKET NO. 26-10-01

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**



**2. RATE CLASS DETAIL**

| Line # | | | | 2026 Sep | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | | |
| 2 | A. | **Base Fuel Recovery - Rate Class Detail** | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | | **A. Base Gas Cost Rate[1]** | | | | | | | | | | | | | |
| 5 | | Residential General (RSG) | | $0.4719 | $0.4719 | | | | | | | | | | |
| 6 | | Residential Heating (RSH) | | $0.6587 | $0.6587 | | | | | | | | | | |
| 7 | | Residential Multi-Family (RMDS) | | $0.5859 | $0.5859 | | | | | | | | | | |
| 8 | | Small General Service (SGS) | | $0.6965 | $0.6965 | | | | | | | | | | |
| 9 | | General Service (GS) | | $0.6174 | $0.6174 | | | | | | | | | | |
| 10 | | Large General Service (LGS) | | $0.4556 | $0.4556 | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | |
| 12 | | **B. Volume[2]** | | | | | | | | | | | | | |
| 13 | | Residential General (RSG) | | 2,743,224 | 2,727,617 | | | | | | | | | | |
| 14 | | Residential Heating (RSH) | | 155,174,070 | 155,214,136 | | | | | | | | | | |
| 15 | | Residential Multi-Family (RMDS) | | 11,407,502 | 11,444,183 | | | | | | | | | | |
| 16 | | Small General Service (SGS) | | 34,857,629 | 34,790,982 | | | | | | | | | | |
| 17 | | General Service (GS) | | 46,093,583 | 46,007,710 | | | | | | | | | | |
| 18 | | Large General Service (LGS) | | 180,516,152 | 181,863,242 | | | | | | | | | | |
| 19 | | **Total Firm Volume (Σ Lines 13 thru 18)** | | **430,792,160** | **432,047,870** | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | |
| 22 | | **C. Base Fuel Recovery[3]** | | | | | | | | | | | | | |
| 23 | | Residential General (RSG) | | $ 1,294,527 | $ 1,287,162 | | | | | | | | | | |
| 24 | | Residential Heating (RSH) | | 102,213,160 | 102,239,551 | | | | | | | | | | |
| 25 | | Residential Multi-Family (RMDS) | | 6,683,655 | 6,705,147 | | | | | | | | | | |
| 26 | | Small General Service (SGS) | | 24,278,339 | 24,231,919 | | | | | | | | | | |
| 27 | | General Service (GS) | | 28,458,178 | 28,405,160 | | | | | | | | | | |
| 28 | | Large General Service (LGS) | | 82,243,159 | 82,856,893 | | | | | | | | | | |
| 29 | | **Total Base Fuel Recovery (Σ Lines 23 thru 28)** | | **$ 245,171,018** | **$ 245,725,833** | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | |
| 33 | B. | **Class Specific PGAs** | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | |
| 35 | | **Gross Receipts Tax (GRT):** | | | | | | | | | | | | | |
| 36 | | Residential | | 4.0% | 4.0% | | | | | | | | | | |
| 37 | | Commercial / Industrial | | 5.0% | 5.0% | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | |
| 39 | | **Aggregate PGA** | | **$0.0000** | **$0.0087** | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | |
| 41 | | **Class Specific PGA[4,5]** | | | | | | | | | | | | | |
| 42 | | Residential General (RSG) | | $0.4916 | $0.5006 | | | | | | | | | | |
| 43 | | Residential Heating (RSH) | | $0.6861 | $0.6952 | | | | | | | | | | |
| 44 | | Residential Multi-Family (RMDS) | | $0.6103 | $0.6194 | | | | | | | | | | |
| 45 | | Small General Service (SGS) | | $0.7332 | $0.7423 | | | | | | | | | | |
| 46 | | General Service (GS) | | $0.6499 | $0.6591 | | | | | | | | | | |
| 47 | | Large General Service (LGS) | | $0.4796 | $0.4887 | | | | | | | | | | |

1. Established annually in rate case compliance filings - See Docket No. 26-10-01, monthly PGA filing dated August 25, 2026.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**



## 3. COMMODITY PRICING DETAIL

| Line # | | | 2026 Sep | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | |
| 2 | **A.** | **Commodity Volumes[1]** | | | | | | | | | | | | |
| 3 | | Long Haul | 34,831,595 | 34,905,104 | | | | | | | | | | |
| 4 | | Storage | 12,194,212 | 12,198,150 | | | | | | | | | | |
| 5 | | Peaking | - | - | | | | | | | | | | |
| 6 | | **Total Volumes (Σ Lines 3 thru 5)** | **47,025,807** | **47,103,254** | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | **B.** | **Estimated Unit Rates[2]** | | | | | | | | | | | | |
| 9 | | Long Haul | $3.3560 | $3.1847 | | | | | | | | | | |
| 10 | | Storage | $3.3035 | $3.2561 | | | | | | | | | | |
| 11 | | Peaking | $0.0000 | $0.0000 | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | **C.** | **Commodity Cost[3]** | | | | | | | | | | | | |
| 15 | | Long Haul | $116,896,016 | $111,163,356 | | | | | | | | | | |
| 16 | | Storage | $40,283,760 | $39,717,913 | | | | | | | | | | |
| 17 | | Peaking | - | - | | | | | | | | | | |
| 18 | | **Total Commodity Cost (Σ Lines 15 thru 17)** | **$157,179,776** | **$150,881,269** | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | **D.** | **Monthly Market Data[4]** | | | | | | | | | | | | |
| 21 | | NYMEX Close (if available) | $2.733 | $2.891 | | | | | | | | | | |
| 22 | | Or price as of date --- | 08/14/26 | 09/16/26 | | | | | | | | | | |
| 23 | | NYMEX 12 Month Strip[5] | $3.131 | $3.118 | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

**Docket No. 26-10-01** 
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

## 4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

### A. Tariff History - Rate RSH

| | Dkt. No. 18-05-10 Effective Date 1/1/2022 | | Dkt. No. 24-12-01 Effective Date 11/1/2025 |
|---|---|---|---|
| **Customer Charge** | $17.00 | | $20.00 |
| **Delivery Charge:** | | | |
| **First 30 Ccf** | $0.8894 | | $1.3799 |
| **Over 30 Ccf** | $0.6345 | | $0.9844 |
| **SSC - Sales Service Charge** | $0.0643 | | $0.0618 |
| **Supply Charge** | Monthly PGA | | Monthly PGA |
| **SER - System Expansion Reconciliation** | Filed Annually | | Filed Annually |
| **CAM - Conservation Adjustment Mechanism** | Filed Annually | | Filed Annually |
| **GSI - Gas System Improvement Charge** | Filed Annually | | Filed Annually |
| **RDM - Revenue Decoupling Mechanism** | Filed Annually | | Filed Annually |

### B. 2026 Typical Residential Bill for a Heating Customer

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI | | RDM | | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill |
| **Sep-25** | 21 | $17.00 | $18.68 | $1.35 | $0.7236 | $15.20 | $0.0460 | $0.97 | $0.0432 | $0.91 | $0.1364 | $2.86 | $0.0424 | $0.89 | $57.85 |
| **Oct-25** | 35 | $17.00 | $29.85 | $2.25 | $0.7625 | $26.69 | $0.0460 | $1.61 | $0.0432 | $1.51 | $0.1364 | $4.77 | $0.0424 | $1.49 | $85.17 |
| **Nov-25** | 74 | $20.00 | $84.71 | $4.57 | $0.7640 | $56.53 | $0.0460 | $3.40 | $0.0432 | $3.20 | $0.1364 | $10.09 | $0.0424 | $3.14 | $185.65 |
| **Dec-25** | 130 | $20.00 | $139.84 | $8.03 | $0.8056 | $104.73 | $0.0460 | $5.98 | $0.0432 | $5.62 | $0.0226 | $2.94 | $0.0424 | $5.52 | $292.65 |
| **Jan-26** | 180 | $20.00 | $189.06 | $11.12 | $0.7617 | $137.10 | $0.0460 | $8.28 | $0.0432 | $7.78 | $0.0226 | $4.07 | $0.0424 | $7.64 | $385.04 |
| **Feb-26** | 183 | $20.00 | $192.01 | $11.31 | $0.7710 | $141.10 | $0.0460 | $8.42 | $0.0432 | $7.91 | $0.0226 | $4.14 | $0.0424 | $7.76 | $392.64 |
| **Mar-26** | 149 | $20.00 | $158.54 | $9.21 | $0.9396 | $140.00 | $0.0460 | $6.85 | $0.0432 | $6.44 | $0.0226 | $3.37 | $0.0424 | $6.32 | $350.73 |
| **Apr-26** | 99 | $20.00 | $109.32 | $6.12 | $0.9351 | $92.58 | $0.0460 | $4.55 | $0.0519 | $5.14 | $0.0906 | $8.97 | $0.0577 | $5.71 | $252.39 |
| **May-26** | 54 | $20.00 | $65.02 | $3.34 | $0.8691 | $46.93 | $0.0460 | $2.48 | $0.0519 | $2.80 | $0.0906 | $4.89 | $0.0577 | $3.12 | $148.58 |
| **Jun-26** | 29 | $20.00 | $40.02 | $1.79 | $0.8020 | $23.26 | $0.0460 | $1.33 | $0.0519 | $1.51 | $0.0906 | $2.63 | $0.0577 | $1.67 | $92.21 |
| **Jul-26** | 25 | $20.00 | $34.50 | $1.55 | $0.7922 | $19.80 | $0.0460 | $1.15 | $0.0519 | $1.30 | $0.0906 | $2.27 | $0.0577 | $1.44 | $82.00 |
| **Aug-26** | 21 | $20.00 | $28.98 | $1.30 | $0.7888 | $16.56 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $72.01 |
| **Total** | 1,000 | | | | | | | | | | | | | | |

### C. 2027 Typical Residential Bill for a Heating Customer and Comparison to 2026

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI / DIMP | | RDM | | Total | 2026 vs. 2025 Bill Comparisons | | 12 Month |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill | $ | % | |
| **Sep-26** | 21 | $20.00 | $28.98 | $1.30 | $0.6861 | $14.41 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $69.85 | $12.00 | 20.75% | $2,409 |
| **Oct-26** | 35 | $20.00 | $46.32 | $2.16 | $0.6952 | $24.33 | $0.0460 | $1.61 | $0.0519 | $1.82 | $0.0906 | $3.17 | $0.0577 | $2.02 | $101.43 | $16.26 | 19.09% | $2,425 |
| **Nov-26** | 74 | | | | | | | | | | | | | | | | | |
| **Dec-26** | 130 | | | | | | | | | | | | | | | | | |
| **Jan-27** | 180 | | | | | | | | | | | | | | | | | |
| **Feb-27** | 183 | | | | | | | | | | | | | | | | | |
| **Mar-27** | 149 | | | | | | | | | | | | | | | | | |
| **Apr-27** | 99 | | | | | | | | | | | | | | | | | |
| **May-27** | 54 | | | | | | | | | | | | | | | | | |
| **Jun-27** | 29 | | | | | | | | | | | | | | | | | |
| **Jul-27** | 25 | | | | | | | | | | | | | | | | | |
| **Aug-27** | 21 | | | | | | | | | | | | | | | | | |
| **Total** | 1,000 | | | | | | | | | | | | | | | | | |

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

## 5. FIRM SALES 4-YEAR HISTORY (in Ccf)

| | (A) | (B) | (C) | (D) | (E) | (F) |
|---|---|---|---|---|---|---|
| | Actual | | Normalized | | Annual Growth Rate[1] | |
| | Monthly | 12 Months Rolling | Monthly | 12 Months Rolling | 12 Months Rolling Actual | 12 Months Rolling Normalized |
| **Aug-22** | 11,773,997 | 380,463,222 | 11,773,997 | 402,326,835 | 6.28% | 5.70% |
| **Sep-22** | 13,269,086 | 382,761,395 | 13,307,393 | 404,453,062 | 6.77% | 6.01% |
| **Oct-22** | 18,300,318 | 387,269,509 | 18,996,905 | 406,236,466 | 8.75% | 6.46% |
| **Nov-22** | 30,516,749 | 388,465,155 | 35,557,513 | 410,154,695 | 8.75% | 6.99% |
| **Dec-22** | 52,208,715 | 392,582,357 | 55,365,687 | 414,336,094 | 9.35% | 7.99% |
| **Jan-23** | 57,358,716 | 384,445,959 | 67,150,395 | 410,831,811 | 5.37% | 5.95% |
| **Feb-23** | 51,893,092 | 372,919,073 | 62,988,544 | 411,650,072 | 1.22% | 5.70% |
| **Mar-23** | 52,376,218 | 374,204,196 | 58,487,787 | 415,455,529 | 1.86% | 6.35% |
| **Apr-23** | 33,956,529 | 371,551,935 | 39,148,310 | 414,743,898 | -0.26% | 5.61% |
| **May-23** | 22,036,302 | 370,775,190 | 23,981,661 | 414,834,793 | -1.59% | 4.55% |
| **Jun-23** | 15,475,188 | 371,964,442 | 16,159,121 | 415,716,845 | -1.52% | 4.04% |
| **Jul-23** | 13,901,567 | 373,066,477 | 13,901,567 | 416,818,880 | -1.74% | 3.81% |
| **Aug-23** | 12,131,965 | 373,424,445 | 12,131,965 | 417,176,848 | -1.85% | 3.69% |
| **Sep-23** | 13,943,387 | 374,098,746 | 14,105,862 | 417,975,317 | -2.26% | 3.34% |
| **Oct-23** | 18,137,759 | 373,936,187 | 23,517,019 | 422,495,431 | -3.44% | 4.00% |
| **Nov-23** | 34,212,097 | 377,631,535 | 35,423,747 | 422,361,665 | -2.79% | 2.98% |
| **Dec-23** | 48,915,003 | 374,337,823 | 50,126,653 | 417,122,631 | -4.65% | 0.67% |
| **Jan-24** | 58,510,682 | 375,489,789 | 67,789,708 | 417,761,944 | -2.33% | 1.69% |
| **Feb-24** | 57,816,089 | 381,412,786 | 66,100,347 | 420,873,747 | 2.28% | 2.24% |
| **Mar-24** | 47,296,101 | 376,332,669 | 56,940,344 | 419,326,304 | 0.57% | 0.93% |
| **Apr-24** | 35,777,947 | 378,154,087 | 40,977,321 | 421,155,315 | 1.78% | 1.55% |
| **May-24** | 21,077,207 | 377,194,992 | 26,276,581 | 423,450,235 | 1.73% | 2.08% |
| **Jun-24** | 13,958,035 | 375,677,839 | 15,192,561 | 422,483,675 | 1.00% | 1.63% |
| **Jul-24** | 12,673,240 | 374,449,512 | 12,673,240 | 421,255,348 | 0.37% | 1.06% |
| **Aug-24** | 13,073,895 | 375,391,442 | 13,073,895 | 422,197,278 | 0.53% | 1.20% |
| **Sep-24** | 13,358,578 | 374,806,633 | 13,568,507 | 421,659,923 | 0.19% | 0.88% |
| **Oct-24** | 18,069,570 | 374,738,444 | 20,979,041 | 419,121,945 | 0.21% | -0.80% |
| **Nov-24** | 28,211,560 | 368,737,907 | 34,367,293 | 418,065,491 | -2.36% | -1.02% |
| **Dec-24** | 52,934,054 | 372,756,958 | 56,973,851 | 424,912,689 | -0.42% | 1.87% |
| **Jan-25** | 67,729,973 | 381,976,249 | 71,375,860 | 428,498,841 | 1.73% | 2.57% |
| **Feb-25** | 66,110,202 | 390,270,362 | 67,006,430 | 429,404,924 | 2.32% | 2.03% |
| **Mar-25** | 51,121,532 | 394,095,793 | 56,629,573 | 429,094,153 | 4.72% | 2.33% |
| **Apr-25** | 33,800,244 | 392,118,090 | 36,636,453 | 424,753,285 | 3.69% | 0.85% |
| **May-25** | 22,145,298 | 393,186,181 | 25,471,447 | 423,948,151 | 4.24% | 0.12% |
| **Jun-25** | 14,757,811 | 393,985,957 | 14,017,541 | 422,773,131 | 4.87% | 0.07% |
| **Jul-25** | 13,925,146 | 395,237,863 | 13,925,146 | 424,025,037 | 5.55% | 0.66% |
| **Aug-25** | 12,967,209 | 395,131,177 | 12,967,209 | 423,918,351 | 5.26% | 0.41% |
| **Sep-25** | 13,754,913 | 395,527,512 | 13,648,092 | 423,997,936 | 5.53% | 0.55% |
| **Oct-25** | 17,818,926 | 395,276,868 | 19,363,446 | 422,382,341 | 5.48% | 0.78% |
| **Nov-25** | 36,317,614 | 403,382,922 | 35,380,506 | 423,395,553 | 9.40% | 1.27% |
| **Dec-25** | 60,343,856 | 410,792,724 | 55,239,492 | 421,661,195 | 10.20% | -0.77% |
| **Jan-26** | 71,818,341 | 414,881,092 | 69,466,095 | 419,751,430 | 8.61% | -2.04% |
| **Feb-26** | 72,046,682 | 420,817,572 | 62,672,159 | 415,417,159 | 7.83% | -3.26% |
| **Mar-26** | 54,468,178 | 424,164,218 | 56,416,473 | 415,204,059 | 7.63% | -3.24% |
| **Apr-26** | 36,341,668 | 426,705,642 | 40,631,036 | 419,198,642 | 8.82% | -1.31% |
| **May-26** | 23,835,056 | 428,395,400 | 24,399,888 | 418,127,083 | 8.95% | -1.37% |
| **Jun-26** | 16,641,805 | 430,279,394 | 15,845,127 | 419,954,669 | 9.21% | -0.67% |
| **Jul-26** | 14,437,912 | 430,792,160 | 14,437,912 | 420,467,435 | 9.00% | -0.84% |
| **Aug-26** | 14,222,919 | 432,047,870 | 14,222,919 | 421,723,145 | 9.34% | -0.52% |

1. Represents the year over year growth rate of the data in columns B and D.

**Docket No. 26-10-01** **Page 6**
**Yankee Gas Services Company**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

**6. STORAGE DETAIL**

**A. Aggregate Underground Storage (MMBtu)**

| | Beginning Balance | Activity | | Ending Balance | Total Contract Volume | Percent Full | WACOG Ending | Ending Inventory Value |
|---|---|---|---|---|---|---|---|---|
| | | Injections | Withdrawals | | | | | |
| **Sep-24** | 6,613,315 | 337,346 | (130,632) | 6,820,029 | 7,138,371 | 95.54% | $ 2.6742 | $ 18,238,417.73 |
| **Oct-24** | 6,820,029 | 112,991 | (311,553) | 6,621,467 | 7,138,371 | 92.76% | $ 2.6389 | $ 17,473,642.88 |
| **Nov-24** | 6,621,467 | 428,034 | (356,400) | 6,693,101 | 7,138,371 | 93.76% | $ 2.6639 | $ 17,829,484.08 |
| **Dec-24** | 6,693,101 | 33,024 | (890,760) | 5,835,365 | 7,138,371 | 81.75% | $ 2.7199 | $ 15,871,475.36 |
| **Jan-25** | 5,835,365 | 139,592 | (913,767) | 5,061,190 | 7,138,371 | 70.90% | $ 3.2487 | $ 16,442,221.98 |
| **Feb-25** | 5,061,190 | 96,279 | (726,614) | 4,430,855 | 7,138,371 | 62.07% | $ 3.6048 | $ 15,972,539.91 |
| **Mar-25** | 4,430,855 | 24,373 | (1,517,966) | 2,937,262 | 7,138,371 | 41.15% | $ 3.6447 | $ 10,705,461.79 |
| **Apr-25** | 2,937,262 | 700,748 | (349,614) | 3,288,396 | 7,138,371 | 46.07% | $ 3.5224 | $ 11,582,992.37 |
| **May-25** | 3,288,396 | 812,937 | (117,734) | 3,983,599 | 7,138,371 | 55.81% | $ 3.3244 | $ 13,243,236.34 |
| **Jun-25** | 3,983,599 | 902,337 | (260) | 4,885,676 | 7,138,371 | 68.44% | $ 3.1767 | $ 15,520,331.96 |
| **Jul-25** | 4,885,676 | 900,324 | (322) | 5,785,678 | 7,138,371 | 81.05% | $ 3.1222 | $ 18,064,169.19 |
| **Aug-25** | 5,785,678 | 284,535 | (9,566) | 6,060,647 | 7,138,371 | 84.90% | $ 3.0953 | $ 18,759,560.60 |
| **Sep-25** | 6,060,647 | 554,764 | (56,033) | 6,559,378 | 7,138,371 | 91.89% | $ 3.0022 | $ 19,692,737.83 |
| **Oct-25** | 6,559,378 | 324,375 | (153,697) | 6,730,056 | 7,138,371 | 94.28% | $ 2.9783 | $ 20,044,222.20 |
| **Nov-25** | 6,730,056 | 258,079 | (297,584) | 6,690,551 | 7,138,371 | 93.73% | $ 3.0131 | $ 20,159,159.22 |
| **Dec-25** | 6,690,551 | 65,651 | (814,172) | 5,942,030 | 7,138,371 | 83.24% | $ 3.1342 | $ 18,623,495.10 |
| **Jan-26** | 5,942,030 | 70,552 | (1,037,407) | 4,975,175 | 7,138,371 | 69.70% | $ 3.2916 | $ 16,376,296.91 |
| **Feb-26** | 4,975,175 | 12,683 | (1,394,708) | 3,593,150 | 7,138,371 | 50.34% | $ 3.3745 | $ 12,124,967.81 |
| **Mar-26** | 3,593,150 | 44,436 | (1,321,682) | 2,315,904 | 7,138,371 | 32.44% | $ 3.4536 | $ 7,998,287.04 |
| **Apr-26** | 2,315,904 | 812,941 | (298,299) | 2,830,546 | 7,138,371 | 39.65% | $ 3.1439 | $ 8,899,052.82 |
| **May-26** | 2,830,546 | 947,486 | (7,298) | 3,770,734 | 7,138,371 | 52.82% | $ 2.9055 | $ 10,955,861.55 |
| **Jun-26** | 3,770,734 | 1,033,279 | (281) | 4,803,732 | 7,138,371 | 67.29% | $ 2.8354 | $ 13,620,544.30 |
| **Jul-26** | 4,803,732 | 1,017,130 | (350) | 5,820,512 | 7,138,371 | 81.54% | $ 2.7921 | $ 16,251,281.59 |
| **Aug-26** | 5,820,512 | 609,240 | (416) | 6,429,336 | 7,138,371 | 90.07% | $ 2.7338 | $ 17,576,783.88 |

**B. LNG (Liquefied Natural Gas) (MCF)**

| | Beginning Balance | Activity | | Ending Balance | Total Contract Volume | Percent Full | WACOG Ending | Ending Inventory Value |
|---|---|---|---|---|---|---|---|---|
| | | Injections | Withdrawals | | | | | |
| **Sep-24** | 1,051,227 | | (16,643) | 1,034,584 | 1,200,000 | 86.22% | $ 7.1550 | $ 7,402,400.10 |
| **Oct-24** | 1,034,584 | 151,958 | (5,452) | 1,181,090 | 1,200,000 | 98.42% | $ 6.5093 | $ 7,688,048.60 |
| **Nov-24** | 1,181,090 | 19,493 | (26,068) | 1,174,515 | 1,200,000 | 97.88% | $ 6.7654 | $ 7,946,095.75 |
| **Dec-24** | 1,174,515 | | (134,589) | 1,039,926 | 1,200,000 | 86.66% | $ 6.9460 | $ 7,223,372.17 |
| **Jan-25** | 1,039,926 | | (179,485) | 860,441 | 1,200,000 | 71.70% | $ 7.0587 | $ 6,073,561.61 |
| **Feb-25** | 860,441 | | (129,349) | 731,092 | 1,200,000 | 60.92% | $ 7.2000 | $ 5,263,838.58 |
| **Mar-25** | 731,092 | 24 | (61,976) | 669,140 | 1,200,000 | 55.76% | $ 7.3467 | $ 4,915,960.54 |
| **Apr-25** | 669,140 | 154,232 | (10,191) | 813,181 | 1,200,000 | 67.77% | $ 6.7022 | $ 5,450,087.88 |
| **May-25** | 813,181 | 85,287 | (18,507) | 879,961 | 1,200,000 | 73.33% | $ 6.7273 | $ 5,919,799.03 |
| **Jun-25** | 879,961 | 179,186 | (14,187) | 1,044,960 | 1,200,000 | 87.08% | $ 6.2177 | $ 6,497,200.49 |
| **Jul-25** | 1,044,960 | | (22,705) | 1,022,255 | 1,200,000 | 85.19% | $ 6.5709 | $ 6,717,182.00 |
| **Aug-25** | 1,022,255 | | (17,671) | 1,004,584 | 1,200,000 | 83.72% | $ 6.6510 | $ 6,681,471.22 |
| **Sep-25** | 1,004,584 | 40,818 | (8,661) | 1,036,741 | 1,200,000 | 86.40% | $ 6.5167 | $ 6,756,154.47 |
| **Oct-25** | 1,036,741 | 172,328 | (16,575) | 1,192,494 | 1,200,000 | 99.37% | $ 6.0853 | $ 7,256,738.96 |
| **Nov-25** | 1,192,494 | 1,206 | (23,398) | 1,170,302 | 1,200,000 | 97.53% | $ 6.3957 | $ 7,484,957.21 |
| **Dec-25** | 1,170,302 | | (60,410) | 1,109,892 | 1,200,000 | 92.49% | $ 6.4899 | $ 7,203,033.44 |
| **Jan-26** | 1,109,892 | | (313,663) | 796,229 | 1,200,000 | 66.35% | $ 6.4584 | $ 5,142,338.40 |
| **Feb-26** | 796,229 | | (304,519) | 491,710 | 1,200,000 | 40.98% | $ 6.9603 | $ 3,422,445.71 |
| **Mar-26** | 491,710 | | (44,281) | 447,429 | 1,200,000 | 37.29% | $ 7.1973 | $ 3,220,269.43 |
| **Apr-26** | 447,429 | 129,649 | (9,033) | 568,045 | 1,200,000 | 47.34% | $ 6.2329 | $ 3,540,540.96 |
| **May-26** | 568,045 | 184,756 | (17,702) | 735,099 | 1,200,000 | 61.26% | $ 5.6524 | $ 4,155,064.75 |
| **Jun-26** | 735,099 | 173,874 | (16,786) | 892,187 | 1,200,000 | 74.35% | $ 5.4473 | $ 4,859,985.53 |
| **Jul-26** | 892,187 | 78,858 | (23,995) | 947,050 | 1,200,000 | 78.92% | $ 5.5651 | $ 5,270,420.77 |
| **Aug-26** | 947,050 | | (17,979) | 929,071 | 1,200,000 | 77.42% | $ 5.7855 | $ 5,375,155.68 |

YANKEE GAS SERVICES COMPANY
DOCKET NO. 26-10-01

**Docket No. 26-10-01** 
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

## 7. MISCELLANEOUS RATE CLASS DETAIL

| Line # | | | 2026 Sept | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A. | **Interruptible** | | | | | | | | | | | | |
| 2 | | **On System:** | | | | | | | | | | | | |
| 3 | | Interruptible Sales Volumes | 1,130 | 960 | | | | | | | | | | |
| 4 | | Interruptible Commodity Price [2] | $ 0.3219 | $ 0.3255 | | | | | | | | | | |
| 5 | | **On-System Gas Costs (Line 3 x Line 4)** | **$ 364** | **$ 312** | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | |
| 7 | | **Off-System:** | | | | | | | | | | | | |
| 8 | | Off-System Volumes | 1,626,560 | 1,626,560 | | | | | | | | | | |
| 9 | | Off-System Commodity Price [2] | $ 0.5535 | $ 0.5422 | | | | | | | | | | |
| 10 | | **Off-System Gas Costs (Line 8 x Line 9)** | **$ 900,229** | **$ 881,932** | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 | | **Interruptible Rates** [3] | N/A | N/A | | | | | | | | | | |
| 13 | B. | **Seasonal** | | | | | | | | | | | | |
| 14 | | Seasonal Sales Volumes | 5,587,200 | 5,428,149 | | | | | | | | | | |
| 15 | | Seasonal Commodity Price [4] | $ 0.3219 | $ 0.3255 | | | | | | | | | | |
| 16 | | **Seasonal Gas Costs (Line 14 x Line 15)** | **$ 1,798,251** | **$ 1,766,752** | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | |
| 18 | | **Seasonal Rates** | | | | | | | | | | | | |
| 19 | | CNG [5] | N/A | N/A | | | | | | | | | | |
| 20 | | SCG (No tariff offered) | N/A | N/A | | | | | | | | | | |
| 21 | | YGS [6] | $ 0.2765 | $ 0.0161 | | | | | | | | | | |
| 22 | C. | **Standby** | | | | | | | | | | | | |
| 23 | | **Standby Gas Costs** [7] | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | **Standby Rates** | | | | | | | | | | | | |
| 26 | | CNG [8] | N/A | N/A | | | | | | | | | | |
| 27 | | SCG [8] | N/A | N/A | | | | | | | | | | |
| 28 | | YGS [9] | $ 0.2794 | $ 0.2662 | | | | | | | | | | |
| 29 | D. | **Special Contract** | | | | | | | | | | | | |
| 30 | | Special Contract Volumes | 0 | 0 | | | | | | | | | | |
| 31 | | Average Special Contract Commodity Price [10] | 0.0000 | 0.0000 | | | | | | | | | | |
| 32 | | **Average Special Contract Gas Costs (Line 30 x Line 31)** | **$0** | **$0** | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | |
| 34 | | **Special Contract Rates** | | | | | | | | | | | | |
| 35 | | CNG - No current Contracts | N/A | N/A | | | | | | | | | | |
| 36 | | SCG - Established by Contract (Filed confidentially) | N/A | N/A | | | | | | | | | | |
| 37 | | YGS - Established by Contract (Filed confidentially) | | | | | | | | | | | | |

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

**Seasonal Rate Calculation:**

| | 12-Month Rolling Seasonal Volumes |
|---|---|
| September-25 | 926,311 |
| October-25 | 838,103 |
| November-25 | 686,306 |
| December-25 | 153,680 |
| January-26 | 12,095 |
| February-26 | - |
| March-26 | 19,200 |
| April-26 | 298,820 |
| May-26 | 551,338 |
| June-26 | 649,734 |
| July-26 | 548,407 |
| August-26 | 744,155 |
| **12-Month Rolling Seasonal Sales** | **5,428,149** |

| Jul-26 Futures | NYMEX 12-Month Strip | Sep-26 Futures | NYMEX 12-Month Strip |
|---|---|---|---|
| 7/13/2026 | $ 3.202 | 9/11/2026 | $ 3.137 |
| 7/14/2026 | $ 3.195 | 9/14/2026 | $ 3.147 |
| 7/15/2026 | $ 3.190 | 9/15/2026 | $ 3.145 |
| **3-Day Average** | **$ 3.196** | **3-Day Average** | **$ 3.143** |

| | | | |
|---|---|---|---|
| Change from July 2026 Futures to September 2026 Futures | $ 3.143 / $ 3.196 | = | 98.35% |

| | | | |
|---|---|---|---|
| Interruptible/Seasonal Rate from August 2026 GCAM (actual cost) | | $ 0.2811 | /ccf |
| Change from July 2026 to September 2026 Futures | | 98.35% | |
| Seasonal Proxy Price for October 2026 | | $ 0.2764 | * |

| | | |
|---|---|---|
| 12 Month Seasonal Sales Volumes | | 5,428,149 |
| Seasonal Proxy Rate | $ | 0.2764 * |
| Seasonal Costs Excl. Interest | $ | 1,500,340 |
| Plus: Seasonal Interest | $ | (63,161) |
| Seasonal Costs | $ | 1,437,179 |
| 12 Month Seasonal Sales Volumes | | 5,428,149 |
| Seasonal Rate | $ | 0.2648 |
| Seasonal Deferral Rate | $ | (0.2495) |
| Seasonal PGA Rate w/o GET | $ | 0.0153 |
| GET | | ÷ 0.95 |
| **Seasonal PGA Rate w/Get** | **$** | **0.0161** |

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

**Standby Commodity Rate Calculation:**
**Summer Commodity - April through October**

| Path | 7 Month Rolling Summer Commodity Volume (mmbtu) | Path Price | | Summer Commodity Costs |
|---|---|---|---|---|
| Path B | 31,155 | $ 2.7204 | * | $ 84,754 |
| Path C | 2,886,946 | $ 2.1802 | * | $ 6,294,120 |
| Path E | 3,013,354 | $ 2.2879 | * | $ 6,894,253 |
| Path F | 1,442,692 | $ 2.3381 | ** | $ 3,373,158 |
| Path G | 1,866,949 | $ 2.2411 | *** | $ 4,184,019 |
| Path H | 9,742 | $ 2.1628 | | $ 21,070 |
| Path I | (1) | $ 3.4788 | | $ (3) |
| Path K | 1,634,085 | $ 3.2193 | *** | $ 5,260,610 |
| Path L | 938,989 | $ 2.6965 | | $ 2,531,984 |
| Path M | 839,184 | $ 2.7754 | *** | $ 2,329,071 |
| Path N | 934,028 | $ 3.1477 | | $ 2,940,040 |
| Path Q | 138,070 | $ 5.4572 | | $ 753,476 |
| **Total** | | | | **$ 34,666,551** |

| Summer Commodity Volumes | Total (ccf) |
|---|---|
| September-25 | 13,754,913 |
| October-25 | 17,818,926 |
| April-26 | 36,341,668 |
| May-26 | 23,835,056 |
| June-26 | 16,641,805 |
| July-26 | 14,437,912 |
| August-26 | 14,222,919 |
| **7-Month Rolling Summer Commodity Volumes** | **137,053,199** |

| | |
|---|---|
| Summer Commodity Costs | $ 34,666,551 |
| Summer Commodity Volumes (ccf) | 137,053,199 |
| Summer Commodity Standby Rate w/o GET | $ 0.2529 |
| GET | / 0.95 |
| **Summer Commodity Standby Rate w/GET** | **$ 0.2662** |

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG

# 2B

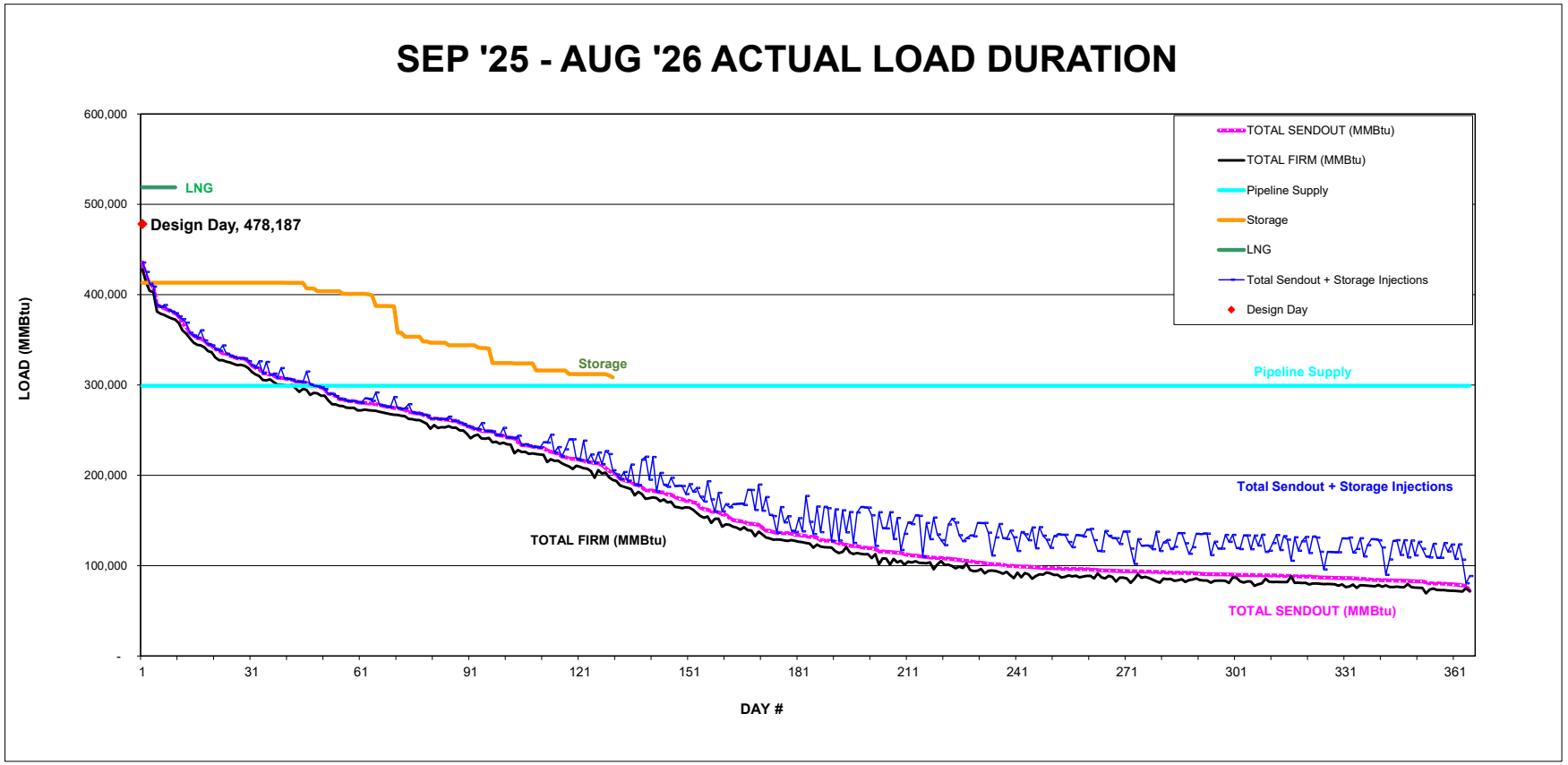
YANKEE GAS SERVICES COMPANY
DOCKET NO. 26-10-01

Load Factor = 40%

Avg. Throughput/PeakThroughput Capacity Utilization = 62%

(Firm Sales + Firm Transportation Volumes + Injections)/Entitlements

**Exhibit 2B. Load Duration Curve**




DESIGN DAY EHDD = 75

ACTUAL W25-26 PEAK DAY EHDD = 71

2C

2C. Affiliate transactions

No affiliate transaction occurred in the PGA period covered by this docket.

# 2D

2D. Spot market gas costs and percentages

During the period in question, Yankee purchased 31,803,830 Dth of spot gas, representing approximately 68.05% of total supplies purchased.

2E

## Exhibit 2E. Copies of External Gas Supply Forecast

See Confidential Exhibit 2E filed under Protective Order in Docket No. 26-10-01.

2F

2F. Strategy to obtain inexpensive storage gas for firm ratepayers.

Yankee Gas's strategy for using storage is to assure a reliable and cost-effective supply of natural gas for the winter months. It can also offer economic benefits when natural gas injected into storage during the summer months is at a cost less than can be expected during the winter months. Yankee Gas also utilizes its storage as a balancing tool. Storage withdrawals are adjusted throughout the day to match city gate deliveries with expected usage and to provide balancing to all customers on the Yankee Gas system, inclusive of transportation customers. Utilizing storage for balancing is less costly than arranging for other sources of supply that allow intra-day flexibility. Storage and other on-system resources provide a critical backup supply in the event of non-deliveries by third parties to Yankee's city gates. Finally, Yankee Gas utilizes its storage conservatively during the early part of the winter to preserve storage deliverability for potential peak days later in the winter.

Yankee Gas' total storage position consists of 7,138,371 MMBTU of underground storage capacity, in addition to its on system peaking capacity. Yankee's underground storage at the end of August 2026 was approximately 90.07% full. Yankee's LNG storage at the end of August 2026 was approximately 77.42% full.

# 2G

2G. Connecticut weather forecast for the current and annual filing.

Yankee Gas does not utilize any weather forecast to develop its monthly PGA filing. Weather forecasts are typically used to estimate daily, monthly, and annual sales forecasts. The sales volumes contained in the PGA filing are based on twelve-month historical levels and contain no forecast assumptions regarding weather.

The weather forecasts that Yankee does use are 1) short-term daily Effective Heating Degree Days (EHDD) for scheduling gas supply nominations and peak-day supply planning; and 2) thirty-year normal Effective Heating Degree Days (EHDD) for long-term forecasts.

2H

# Exhibit 2H. Residential Bill Heating Comparison

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy** 
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

## 4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

### A. Tariff History - Rate RSH

| | Dkt. No. 18-05-10 Effective Date 1/1/2022 | | Dkt. No. 24-12-01 Effective Date 11/1/2025 |
|---|---|---|---|
| **Customer Charge** | $17.00 | | $20.00 |
| **Delivery Charge:** | | | |
| **First 30 Ccf** | $0.8894 | | $1.3799 |
| **Over 30 Ccf** | $0.6345 | | $0.9844 |
| **SSC - Sales Service Charge** | $0.0643 | | $0.0618 |
| **Supply Charge** | Monthly PGA | | Monthly PGA |
| **SER - System Expansion Reconciliation** | Filed Annually | | Filed Annually |
| **CAM - Conservation Adjustment Mechanism** | Filed Annually | | Filed Annually |
| **GSI - Gas System Improvement Charge** | Filed Annually | | Filed Annually |
| **RDM - Revenue Decoupling Mechanism** | Filed Annually | | Filed Annually |

### B. 2026 Typical Residential Bill for a Heating Customer

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI | | RDM | | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill |
| **Sep-25** | 21 | $17.00 | $18.68 | $1.35 | $0.7236 | $15.20 | $0.0460 | $0.97 | $0.0432 | $0.91 | $0.1364 | $2.86 | $0.0424 | $0.89 | $57.85 |
| **Oct-25** | 35 | $17.00 | $29.85 | $2.25 | $0.7625 | $26.69 | $0.0460 | $1.61 | $0.0432 | $1.51 | $0.1364 | $4.77 | $0.0424 | $1.49 | $85.17 |
| **Nov-25** | 74 | $20.00 | $84.71 | $4.57 | $0.7640 | $56.53 | $0.0460 | $3.40 | $0.0432 | $3.20 | $0.1364 | $10.09 | $0.0424 | $3.14 | $185.65 |
| **Dec-25** | 130 | $20.00 | $139.84 | $8.03 | $0.8056 | $104.73 | $0.0460 | $5.98 | $0.0432 | $5.62 | $0.0226 | $2.94 | $0.0424 | $5.52 | $292.65 |
| **Jan-26** | 180 | $20.00 | $189.06 | $11.12 | $0.7617 | $137.10 | $0.0460 | $8.28 | $0.0432 | $7.78 | $0.0226 | $4.07 | $0.0424 | $7.64 | $385.04 |
| **Feb-26** | 183 | $20.00 | $192.01 | $11.31 | $0.7710 | $141.10 | $0.0460 | $8.42 | $0.0432 | $7.91 | $0.0226 | $4.14 | $0.0424 | $7.76 | $392.64 |
| **Mar-26** | 149 | $20.00 | $158.54 | $9.21 | $0.9396 | $140.00 | $0.0460 | $6.85 | $0.0432 | $6.44 | $0.0226 | $3.37 | $0.0424 | $6.32 | $350.73 |
| **Apr-26** | 99 | $20.00 | $109.32 | $6.12 | $0.9351 | $92.58 | $0.0460 | $4.55 | $0.0519 | $5.14 | $0.0906 | $8.97 | $0.0577 | $5.71 | $252.39 |
| **May-26** | 54 | $20.00 | $65.02 | $3.34 | $0.8691 | $46.93 | $0.0460 | $2.48 | $0.0519 | $2.80 | $0.0906 | $4.89 | $0.0577 | $3.12 | $148.58 |
| **Jun-26** | 29 | $20.00 | $40.02 | $1.79 | $0.8020 | $23.26 | $0.0460 | $1.33 | $0.0519 | $1.51 | $0.0906 | $2.63 | $0.0577 | $1.67 | $92.21 |
| **Jul-26** | 25 | $20.00 | $34.50 | $1.55 | $0.7922 | $19.80 | $0.0460 | $1.15 | $0.0519 | $1.30 | $0.0906 | $2.27 | $0.0577 | $1.44 | $82.00 |
| **Aug-26** | 21 | $20.00 | $28.98 | $1.30 | $0.7888 | $16.56 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $72.01 |
| **Total** | 1,000 | | | | | | | | | | | | | | |

### C. 2027 Typical Residential Bill for a Heating Customer and Comparison to 2026

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI / DIMP | | RDM | | Total | 2026 vs. 2025 Bill Comparisons | | 12 Month |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill | $ | % | |
| **Sep-26** | 21 | $20.00 | $28.98 | $1.30 | $0.6861 | $14.41 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $69.85 | $12.00 | 20.75% | $2,409 |
| **Oct-26** | 35 | $20.00 | $46.32 | $2.16 | $0.6952 | $24.33 | $0.0460 | $1.61 | $0.0519 | $1.82 | $0.0906 | $3.17 | $0.0577 | $2.02 | $101.43 | $16.26 | 19.09% | $2,425 |
| **Nov-26** | 74 | | | | | | | | | | | | | | | | | |
| **Dec-26** | 130 | | | | | | | | | | | | | | | | | |
| **Jan-27** | 180 | | | | | | | | | | | | | | | | | |
| **Feb-27** | 183 | | | | | | | | | | | | | | | | | |
| **Mar-27** | 149 | | | | | | | | | | | | | | | | | |
| **Apr-27** | 99 | | | | | | | | | | | | | | | | | |
| **May-27** | 54 | | | | | | | | | | | | | | | | | |
| **Jun-27** | 29 | | | | | | | | | | | | | | | | | |
| **Jul-27** | 25 | | | | | | | | | | | | | | | | | |
| **Aug-27** | 21 | | | | | | | | | | | | | | | | | |
| **Total** | 1,000 | | | | | | | | | | | | | | | | | |

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

21

2I. Capacity turns back and new replacement contracts.

No Capacity turns backs or new replacement contracts during the period covered by this docket.

2J

2J. Peaking resources used while interruptible customers were not curtailed.

This docket covers the period September 2025 through August 2026. During this period, Yankee utilized some of its peaking resources to meet customer demands. The costs of these peaking services attributable to interruptible customers and off-system sales were flowed to the interruptible customers and off-system sales through the Gas Cost Allocation Methodology (GCAM) process. The following table summarizes the peaking service activity by day.

Yankee Gas does not track margins associated with specific interruptible customers, as the GCAM weighted average cost of gas encompasses all interruptible sales transactions.

| | Date | Total Peaking Supply Used (MMBtu) | Volume Peaking Resource Allocated to IS Customer and Off-System Sale (MMBtu) | LNG Refill Cost ($/MCF) | Unit Cost of Peaking Service Supplied to IS Customer and Off-System Sale ($/MMBtu) | Total cost of Peaking Consumed by IS Customer and Off-System Sale ($/MMBtu) | Total IS Load on Line and Off-System Sale (MMBtu) |
|---|---|---|---|---|---|---|---|
| Peak Supply | 12/8/2025 | 30,757 | 1 | $5.5651 | $20.0000 | $20.00 | 1 |
| Peak Supply | 1/27/2026 | 25,653 | 1 | $5.5651 | $24.5892 | $24.59 | 1 |
| Peak Supply | 1/28/2026 | 18,527 | 1 | $5.5651 | $24.5892 | $24.59 | 1 |
| Peak Supply | 1/29/2026 | 27,491 | 1 | $5.5651 | $24.5892 | $24.59 | 1 |
| Peak Supply | 1/30/2026 | 38,546 | 1 | $5.5651 | $24.5892 | $24.59 | 1 |
| Peak Supply | 1/31/2026 | 23,820 | 1 | $5.5651 | $24.5892 | $24.59 | 1 |
| Peak Supply | 2/5/2026 | 11,436 | 1 | $5.5651 | $26.5400 | $26.54 | 1 |
| Peak Supply | 2/8/2026 | 71,710 | 1 | $5.5651 | $26.5400 | $26.54 | 1 |
| Peak Supply | 3/3/2026 | 18,153 | 1 | $5.5651 | $10.7750 | $10.78 | 1 |
| Peak Supply | 3/11/2026 | 138 | 1 | $5.5651 | $10.7750 | $10.78 | 1 |

2K

**Exhibit 2K. Fixed price arrangements with interruptible customers**

See Confidential Exhibit 2K filed under Protective Order in Docket No. 26-10-01.

2L

2L. Off-system sales outside of New York/New England

During the period covered by this docket, no off-system sales were made outside of the New England/New York region.

2M

2M. Comparison of storage WACOG to most expensive gas

Provided below is a monthly comparison of storage WACOG to the most expensive gas, during the period covered by this docket.

| Month | Storage WACOG (MMBtu) | Highest Commodity COG (MMBtu) | |
|---|---|---|---|
| Sep-25 | $3.0022 | $6.5213 | LNG Boil-Off |
| Oct-25 | $2.9783 | $6.3887 | LNG Boil-Off |
| Nov-25 | $3.0131 | $6.0075 | LNG Boil-Off |
| Dec-25 | $3.1342 | $20.0000 | Spot Purchase |
| Jan-26 | $3.2916 | $96.1952 | Spot Purchase |
| Feb-26 | $3.3745 | $33.5759 | Spot Purchase |
| Mar-26 | $3.4536 | $10.7750 | Spot Purchase |
| Apr-26 | $3.1439 | $7.0561 | LNG Boil-Off |
| May-26 | $2.9055 | $6.1106 | LNG Boil-Off |
| Jun-26 | $2.8354 | $5.5412 | LNG Boil-Off |
| Jul-26 | $2.7921 | $5.3403 | LNG Boil-Off |
| Aug-26 | $2.7338 | $5.4572 | LNG Boil-Off |

Note that the highest commodity cost of gas was Spot Purchase

**$96.1952** /MMBtu

2N

2N. Contract administration plan and summary for Yankee's Special Contract customer (Order No.4, Dockets 05-04-01 and 05-10-01)

As of April 2012, the customer referenced in Order 4, 05-04-01 and 05-10-01 is under a Firm contract and is no longer a Special Contract customer.

20

**Exhibit 2O. Adjustments to unbilled revenue estimates (Order No. 1, Dockets 05-04-01 & 05-10-01)**

During the period covered by this Docket, Yankee did not include unbilled revenue estimates in its deferred gas costs calculation.

2P

## Exhibit 2P. Material non-routine adjustments (Order No. 2, Dockets 05-04-01 & 05-10-01)

In compliance with the Final Decision in Docket No. 21-08-24 (the "Decision"), beginning January 1, 2024, the Company reverted to the way in which NFM credits were treated prior to the inception of the System Expansion Plan ("SEP"). The Decision states, "When the period of the SEP ends, ***the allocation of NFM credits will revert back to the way in which NFM credits were treated prior to the inception of the SEP*** as the formulaic allocation of NFM credits applies only during the years in which projects are approved, and thus will end on December 31, 2023." (Decision at 19; footnote omitted; emphasis added). Interrogatory Response Q-EN-067 in Docket No. 13-06-02 demonstrates that on January 1, 2010, which was prior to the inception of the SEP, PURA established NFM sharing percentages on all margins earned of 99% and 1% for customers and shareholders, respectively. Therefore, in compliance with PURA's above-quoted excerpt from the Decision, 99% of the NFM generated since the end of the SEP on December 31, 2023, is being returned to customers through the PGA.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

# 2Q

**Exhibit 2Q. Yankee will report amortization of its credit adjustments as separate line items on its Exhibit 1 in subsequent annual filings. (Order No. 13, Dockets 07-04-01 and 07-10-01)**

During the period covered by this Docket, Yankee did not have any non-routine credit adjustments. Please see Page 2 of Exhibit 1 for separate line item amortization of Yankee's routinely amortized items.

2R

**Exhibit 2R. The schedules included in section 2R show the total non-firm margin (NFM) earned by the Company during calendar year 2025 and the total non-firm margin (NFM) earned by the Company for the period of January through August 2026.**

The Company has allocated the NFM as shown in Attachment 2R, Page 1. Also, attached as Page 2, is the work paper that shows the NFM monthly detail for the calendar year 2025 and Page 3, the work paper that shows the NFM monthly detail for the period of January through August 2026.

**Yankee Gas d/b/a Eversource Energy**
**2025**
**(Whole Dollars)**

| **Description** | **Amount** |
|---|---|
| 1) Total NFM earned in immediately preceding calendar year: | $ 43,189,964 |
| 2) January 1, 2025 - October 31, 2025 Customer Allocation @ 99% of Total NFM to the PGA mechanism: | $ 33,268,118 |
| 3) November 1, 2025 - December 31, 2025 Customer Allocation @ 100% of Total NFM to the PGA mechanism: | $ 9,585,806 |
| 4) NFM Earmarked to CES Projects that is no longer needed: | $ 330,682 |
| 5) Total NFM credited to customers through the PGA mechanism: | $ 43,184,606 |

YANKEE GAS SERVICES COMPANY d/b/a EVERSOURCE ENERGY
NON-FIRM TARGET MARGIN (NFM) SHARING

Purpose and Description:
Net Non-Firm Margin (includes IS Margin, Capacity Release and Off-System Sales Margin)

| | | 2025 Interruptible Sales Margin | 2025 Capacity Release Margin | 2025 Off System Sales Margin | 2025 Total Non-Firm Margin |
|---|---|---|---|---|---|
| January | 2025 | 337,986 | 4,442,623 | - | 4,780,609 |
| February | | 354,659 | 6,340,508 | 42,233 | 6,737,400 |
| March | | 904,036 | 2,264,025 | 50,604 | 3,218,665 |
| April | | (246,891) | 1,883,885 | 1,926 | 1,638,919 |
| May | | 210,503 | 1,954,177 | - | 2,164,679 |
| June | | 398,594 | 2,407,688 | - | 2,806,283 |
| July | | 1,036,611 | 4,262,182 | - | 5,298,793 |
| August | | (67,257) | 2,431,056 | - | 2,363,799 |
| September | | 346,812 | 2,086,379 | 4,309 | 2,437,499 |
| October | | 251,762 | 1,905,751 | - | 2,157,513 |
| November | | 330,075 | 2,819,033 | 1,768 | 3,150,876 |
| December | | 379,440 | 5,678,247 | 377,243 | 6,434,930 |
| Cumulative Total | | 4,236,331 | 38,475,552 | 478,082 | 43,189,964 |

| | | |
|---|---|---|
| YTD Customer Allocation @ 99% of Total NFM[(1)] | $ | 33,268,118 |
| YTD Customer Allocation @ 100% of Total NFM[(2)] | | 9,585,806 |
| NFM Earmarked to CES Projects that is no longer needed | | 330,682 |
| Customer NFM credited to customers through the PGA mechanism | $ | 43,184,606 |

(1) In compliance with the Final Decision in Docket No. 21-08-24 (the "Decision"), beginning January 1, 2024, the Company reverted to the way in which NFM credits were treated prior to the inception of the System Expansion Plan ("SEP"). The Decision states, "When the period of the SEP ends, the allocation of NFM credits will revert back to the way in which NFM credits were treated prior to the inception of the SEP as the formulaic allocation of NFM credits applies only during the years in which projects are approved, and thus will end on December 31, 2023." Interrogatory Response Q-EN-067 in Docket No. 13-06-02 demonstrates that on January 1, 2010, which was prior to the inception of the SEP, PURA established NFM sharing percentages on all margins earned of 99% and 1% for customers and shareholders, respectively. Therefore, in compliance with PURA's above-quoted excerpt from the Decision, 99% of the NFM generated since the end of the SEP on December 31, 2023, is being returned to customers through the PGA.

(2) In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

(3) Amounts above may not add due to rounding.

YANKEE GAS CO. dba Eversource Energy
NON-FIRM TARGET MARGIN (NFM) SHARING

Purpose and Description:
Net Non-Firm Margin (includes IS Margin, Capacity Release and Off-System Sales Margin)

| | | 2026 Interruptible Sales Margin | 2026 Capacity Release Margin | 2026 Off System Sales Margin | 2026 Total Non-Firm Margin |
|---|---|---|---|---|---|
| January | 2026 | 268,191 | 4,910,475 | 49,500 | 5,228,166 |
| February | | 700,550 | 5,788,787 | 95,476 | 6,584,814 |
| March | | 18,143 | 3,113,718 | - | 3,131,860 |
| April | | 405,022 | 2,876,244 | - | 3,281,265 |
| May | | 177,017 | 2,901,982 | - | 3,079,000 |
| June | | 329,433 | 3,006,937 | - | 3,336,370 |
| July | | 443,707 | 3,641,849 | - | 4,085,556 |
| August | | 371,986 | 3,353,275 | - | 3,725,261 |
| September | | - | - | - | - |
| October | | - | - | - | - |
| November | | - | - | - | - |
| December | | - | - | - | - |
| Cumulative Total | | 2,714,049 | 29,593,267 | 144,976 | 32,452,292 |

| | | |
|---|---|---|
| YTD Customer Allocation @ 100% of Total NFM[(1)] | $ | 32,452,292 |
| Customer NFM credited to customers through the PGA mechanism | $ | 32,452,292 |

(1) In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
(2) Amounts above may not add due to rounding.

2S

**Exhibit 2S. Yankee shall include in its calculation of the annual deferred gas costs all gas cost related revenues and credits recovered during 12-month period September through August of each PGA year without any time lag. (Order No. 10, Docket Nos. 09-04-01 & 09-10-01)**

Yankee has prepared Exhibit 1 Firm Deferred Gas Costs Summary without any time lag.

2T

**Exhibit 2T. Yankee shall provide its respective total gas cost summary worksheet by listing gas vendor invoices to separately depict and quantify monthly totals associated with peaking, pipeline capacity, pipeline storage capacity and purchased commodity costs. (Order No. 1, Docket Nos. 15-04-01 & 15-10-01)**

Yankee has prepared Exhibit 1, Page 5 of 5, Firm Deferred Gas Costs Summary as noted above.

# 3A

**Exhibit 3A. Copies of Gas Invoices for the period September 2025 through August 2026**

See Confidential Exhibit 3A filed under Protective Order in Docket No. 26-10-01.