**PGA**
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**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

## 1. PGA SUMMARY

| Line # | | | 2026 Sept | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A. | **Gas Costs:** | | | | | | | | | | | | |
| 2 | | **Capacity**[1] | | | | | | | | | | | | |
| 3 | | Long Haul | $ 127,256,497 | $ 127,377,534 | | | | | | | | | | |
| 4 | | Storage & Short Haul Return | 22,803,115 | 22,462,522 | | | | | | | | | | |
| 5 | | Peaking | - | - | | | | | | | | | | |
| 6 | | **Total Capacity (Line 3 + Line 4 + Line 5)** | **$ 150,059,612** | **$ 149,840,056** | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | | **Commodity**[2] | | | | | | | | | | | | |
| 9 | | Long Haul | $ 116,896,016 | $ 111,163,356 | | | | | | | | | | |
| 10 | | Storage Withdrawals | 40,283,760 | 39,717,913 | | | | | | | | | | |
| 11 | | Peaking | - | - | | | | | | | | | | |
| 12 | | **Total Commodity (Line 9 + Line 10 + Line 11)** | **$ 157,179,776** | **$ 150,881,269** | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | | **Total Gas Costs (Line 6 + Line 12)** | **$ 307,239,388** | **$ 300,721,325** | | | | | | | | | | |
| 15 | B. | **Adjustments:** | | | | | | | | | | | | |
| 16 | | **Non Firm Gas Costs**[3] | | | | | | | | | | | | |
| 17 | | On-System Interruptible | $ 364 | $ 312 | | | | | | | | | | |
| 18 | | Off-System Interruptible | 900,229 | 881,932 | | | | | | | | | | |
| 19 | | Seasonal | 1,798,251 | 1,766,752 | | | | | | | | | | |
| 20 | | Special Contracts | - | - | | | | | | | | | | |
| 21 | | **Total (Σ Lines 17 thru 20)** | **$ 2,698,843** | **$ 2,648,997** | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | |
| 23 | | **Non Firm Margins**[4] | | | | | | | | | | | | |
| 24 | | Non Firm Margin (NFM) [7] | $ 45,202,060 | $ 46,587,160 | | | | | | | | | | |
| 24a | | NFM Remaining After CES Allocation | - | - | | | | | | | | | | |
| 25 | | On-System Interruptible | - | - | | | | | | | | | | |
| 25a | | Off-System Interruptible | - | - | | | | | | | | | | |
| 26 | | Interruptible Line Extension Policy (ILEP) | - | - | | | | | | | | | | |
| 27 | | **Total (Σ Lines 24 thru 26)** | **$ 45,202,060** | **$ 46,587,160** | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | |
| 29 | | **FTS Contributions** | | | | | | | | | | | | |
| 30 | | Transportation Services Charge (TSC) | $ 3,996,308 | $ 4,024,629 | | | | | | | | | | |
| 31 | | Ancillary Tariff Services | 11,558,780 | 11,384,199 | | | | | | | | | | |
| 31a | | Mandatory Capacity Release Credits | 2,741,680 | 2,725,488 | | | | | | | | | | |
| 32 | | Cashouts | (2,660,005) | (2,585,209) | | | | | | | | | | |
| 33 | | Penalties | 527,479 | 482,848 | | | | | | | | | | |
| 34 | | **Total (Σ Lines 30 thru 33)** | **$ 16,164,243** | **$ 16,031,955** | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | |
| 36 | | **Other** | | | | | | | | | | | | |
| 37 | | Pipeline Refunds | $ - | $ - | | | | | | | | | | |
| 38 | | Interest | (1,267,395) | (1,263,011) | | | | | | | | | | |
| 39 | | LNG Variable Costs | (1,608,000) | (1,608,000) | | | | | | | | | | |
| 40 | | Other[6,8] | 876,971 | 828,470 | | | | | | | | | | |
| 41 | | **Total (Σ Lines 37 thru 40)** | **$ (1,998,424)** | **$ (2,042,541)** | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | |
| 43 | | **Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)** | **$ 62,066,722** | **$ 63,225,570** | | | | | | | | | | |
| 44 | C. | **PGA Calculation:** | | | | | | | | | | | | |
| 45 | | Firm Gas Costs | **$ 245,172,666** | **$ 237,495,754** | | | | | | | | | | |
| 46 | | Firm Ccf Sales[5] | 430,792,160 | 432,047,870 | | | | | | | | | | |
| 47 | | **Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)** | $ 0.5691 | $ 0.5497 | | | | | | | | | | |
| 48 | | | | | | | | | | | | | | |
| 49 | | **Total Base Fuel Recovery**[5] | **$ 245,171,018** | **$ 245,725,833** | | | | | | | | | | |
| 50 | | Costs to be Recovered | 1,648 | (8,230,079) | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | |
| 52 | | Current Period PGA | $ - | $ (0.0190) | | | | | | | | | | |
| 53 | | Prior Period Deferred | $ - | $ 0.0277 | | | | | | | | | | |
| 54 | | **Total PGA Excluding GRT (Line 52 + Line 53)** | **$0.0000** | **$0.0087** | | | | | | | | | | |

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
8. In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

**2. RATE CLASS DETAIL**

| Line # | | | | 2026 Sep | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | | |
| 2 | **A.** | **Base Fuel Recovery - Rate Class Detail** | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | | **A. Base Gas Cost Rate[1]** | | | | | | | | | | | | | |
| 5 | | Residential General (RSG) | | $0.4719 | $0.4719 | | | | | | | | | | |
| 6 | | Residential Heating (RSH) | | $0.6587 | $0.6587 | | | | | | | | | | |
| 7 | | Residential Multi-Family (RMDS) | | $0.5859 | $0.5859 | | | | | | | | | | |
| 8 | | Small General Service (SGS) | | $0.6965 | $0.6965 | | | | | | | | | | |
| 9 | | General Service (GS) | | $0.6174 | $0.6174 | | | | | | | | | | |
| 10 | | Large General Service (LGS) | | $0.4556 | $0.4556 | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | |
| 12 | | **B. Volume[2]** | | | | | | | | | | | | | |
| 13 | | Residential General (RSG) | | 2,743,224 | 2,727,617 | | | | | | | | | | |
| 14 | | Residential Heating (RSH) | | 155,174,070 | 155,214,136 | | | | | | | | | | |
| 15 | | Residential Multi-Family (RMDS) | | 11,407,502 | 11,444,183 | | | | | | | | | | |
| 16 | | Small General Service (SGS) | | 34,857,629 | 34,790,982 | | | | | | | | | | |
| 17 | | General Service (GS) | | 46,093,583 | 46,007,710 | | | | | | | | | | |
| 18 | | Large General Service (LGS) | | 180,516,152 | 181,863,242 | | | | | | | | | | |
| 19 | | **Total Firm Volume (Σ Lines 13 thru 18)** | | **430,792,160** | **432,047,870** | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | |
| 22 | | **C. Base Fuel Recovery[3]** | | | | | | | | | | | | | |
| 23 | | Residential General (RSG) | | $ 1,294,527 | $ 1,287,162 | | | | | | | | | | |
| 24 | | Residential Heating (RSH) | | 102,213,160 | 102,239,551 | | | | | | | | | | |
| 25 | | Residential Multi-Family (RMDS) | | 6,683,655 | 6,705,147 | | | | | | | | | | |
| 26 | | Small General Service (SGS) | | 24,278,339 | 24,231,919 | | | | | | | | | | |
| 27 | | General Service (GS) | | 28,458,178 | 28,405,160 | | | | | | | | | | |
| 28 | | Large General Service (LGS) | | 82,243,159 | 82,856,893 | | | | | | | | | | |
| 29 | | **Total Base Fuel Recovery (Σ Lines 23 thru 28)** | | **$ 245,171,018** | **$ 245,725,833** | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | |
| 33 | **B.** | **Class Specific PGAs** | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | |
| 35 | | **Gross Receipts Tax (GRT):** | | | | | | | | | | | | | |
| 36 | | Residential | | 4.0% | 4.0% | | | | | | | | | | |
| 37 | | Commercial / Industrial | | 5.0% | 5.0% | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | |
| 39 | | **Aggregate PGA** | | **$0.0000** | **$0.0087** | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | |
| 41 | | **Class Specific PGA[4,5]** | | | | | | | | | | | | | |
| 42 | | Residential General (RSG) | | $0.4916 | $0.5006 | | | | | | | | | | |
| 43 | | Residential Heating (RSH) | | $0.6861 | $0.6952 | | | | | | | | | | |
| 44 | | Residential Multi-Family (RMDS) | | $0.6103 | $0.6194 | | | | | | | | | | |
| 45 | | Small General Service (SGS) | | $0.7332 | $0.7423 | | | | | | | | | | |
| 46 | | General Service (GS) | | $0.6499 | $0.6591 | | | | | | | | | | |
| 47 | | Large General Service (LGS) | | $0.4796 | $0.4887 | | | | | | | | | | |

1. Established annually in rate case compliance filings - See Docket No. 26-10-01, monthly PGA filing dated August 25, 2026.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

## 3. COMMODITY PRICING DETAIL

| Line # | | | 2026 Sep | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | |
| 2 | A. | **Commodity Volumes**[1] | | | | | | | | | | | | |
| 3 | | Long Haul | 34,831,595 | 34,905,104 | | | | | | | | | | |
| 4 | | Storage | 12,194,212 | 12,198,150 | | | | | | | | | | |
| 5 | | Peaking | - | - | | | | | | | | | | |
| 6 | | **Total Volumes (Σ Lines 3 thru 5)** | **47,025,807** | **47,103,254** | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | B. | **Estimated Unit Rates**[2] | | | | | | | | | | | | |
| 9 | | Long Haul | $3.3560 | $3.1847 | | | | | | | | | | |
| 10 | | Storage | $3.3035 | $3.2561 | | | | | | | | | | |
| 11 | | Peaking | $0.0000 | $0.0000 | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | C. | **Commodity Cost**[3] | | | | | | | | | | | | |
| 15 | | Long Haul | $116,896,016 | $111,163,356 | | | | | | | | | | |
| 16 | | Storage | $40,283,760 | $39,717,913 | | | | | | | | | | |
| 17 | | Peaking | - | - | | | | | | | | | | |
| 18 | | **Total Commodity Cost (Σ Lines 15 thru 17)** | **$157,179,776** | **$150,881,269** | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | D. | **Monthly Market Data**[4] | | | | | | | | | | | | |
| 21 | | NYMEX Close (if available) | $2.733 | $2.891 | | | | | | | | | | |
| 22 | | Or price as of date --- | 08/14/26 | 09/16/26 | | | | | | | | | | |
| 23 | | NYMEX 12 Month Strip[5] | $3.131 | $3.118 | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

## 4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

### A. Tariff History - Rate RSH

| | Dkt. No. 18-05-10 Effective Date 1/1/2022 | | Dkt. No. 24-12-01 Effective Date 11/1/2025 |
|---|---|---|---|
| **Customer Charge** | $17.00 | | $20.00 |
| **Delivery Charge:** | | | |
| **First 30 Ccf** | $0.8894 | | $1.3799 |
| **Over 30 Ccf** | $0.6345 | | $0.9844 |
| **SSC - Sales Service Charge** | $0.0643 | | $0.0618 |
| **Supply Charge** | Monthly PGA | | Monthly PGA |
| **SER - System Expansion Reconciliation** | Filed Annually | | Filed Annually |
| **CAM - Conservation Adjustment Mechanism** | Filed Annually | | Filed Annually |
| **GSI - Gas System Improvement Charge** | Filed Annually | | Filed Annually |
| **RDM - Revenue Decoupling Mechanism** | Filed Annually | | Filed Annually |

### B. 2026 Typical Residential Bill for a Heating Customer

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI | | RDM | | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill |
| **Sep-25** | 21 | $17.00 | $18.68 | $1.35 | $0.7236 | $15.20 | $0.0460 | $0.97 | $0.0432 | $0.91 | $0.1364 | $2.86 | $0.0424 | $0.89 | $57.85 |
| **Oct-25** | 35 | $17.00 | $29.85 | $2.25 | $0.7625 | $26.69 | $0.0460 | $1.61 | $0.0432 | $1.51 | $0.1364 | $4.77 | $0.0424 | $1.49 | $85.17 |
| **Nov-25** | 74 | $20.00 | $84.71 | $4.57 | $0.7640 | $56.53 | $0.0460 | $3.40 | $0.0432 | $3.20 | $0.1364 | $10.09 | $0.0424 | $3.14 | $185.65 |
| **Dec-25** | 130 | $20.00 | $139.84 | $8.03 | $0.8056 | $104.73 | $0.0460 | $5.98 | $0.0432 | $5.62 | $0.0226 | $2.94 | $0.0424 | $5.52 | $292.65 |
| **Jan-26** | 180 | $20.00 | $189.06 | $11.12 | $0.7617 | $137.10 | $0.0460 | $8.28 | $0.0432 | $7.78 | $0.0226 | $4.07 | $0.0424 | $7.64 | $385.04 |
| **Feb-26** | 183 | $20.00 | $192.01 | $11.31 | $0.7710 | $141.10 | $0.0460 | $8.42 | $0.0432 | $7.91 | $0.0226 | $4.14 | $0.0424 | $7.76 | $392.64 |
| **Mar-26** | 149 | $20.00 | $158.54 | $9.21 | $0.9396 | $140.00 | $0.0460 | $6.85 | $0.0432 | $6.44 | $0.0226 | $3.37 | $0.0424 | $6.32 | $350.73 |
| **Apr-26** | 99 | $20.00 | $109.32 | $6.12 | $0.9351 | $92.58 | $0.0460 | $4.55 | $0.0519 | $5.14 | $0.0906 | $8.97 | $0.0577 | $5.71 | $252.39 |
| **May-26** | 54 | $20.00 | $65.02 | $3.34 | $0.8691 | $46.93 | $0.0460 | $2.48 | $0.0519 | $2.80 | $0.0906 | $4.89 | $0.0577 | $3.12 | $148.58 |
| **Jun-26** | 29 | $20.00 | $40.02 | $1.79 | $0.8020 | $23.26 | $0.0460 | $1.33 | $0.0519 | $1.51 | $0.0906 | $2.63 | $0.0577 | $1.67 | $92.21 |
| **Jul-26** | 25 | $20.00 | $34.50 | $1.55 | $0.7922 | $19.80 | $0.0460 | $1.15 | $0.0519 | $1.30 | $0.0906 | $2.27 | $0.0577 | $1.44 | $82.00 |
| **Aug-26** | 21 | $20.00 | $28.98 | $1.30 | $0.7888 | $16.56 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $72.01 |
| **Total** | 1,000 | | | | | | | | | | | | | | |

### C. 2027 Typical Residential Bill for a Heating Customer and Comparison to 2026

| | Typical Usage[1] | Non-Supply Charges Bill | | | Supply Charge | | CAM | | SER | | GSI / DIMP | | RDM | | Total | 2026 vs. 2025 Bill Comparisons | | 12 Month |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Ccf | Customer Charge | Delivery Charge | SSC | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Rate | Bill | Bill | $ | % | |
| **Sep-26** | 21 | $20.00 | $28.98 | $1.30 | $0.6861 | $14.41 | $0.0460 | $0.97 | $0.0519 | $1.09 | $0.0906 | $1.90 | $0.0577 | $1.21 | $69.85 | $12.00 | 20.75% | $2,409 |
| **Oct-26** | 35 | $20.00 | $46.32 | $2.16 | $0.6952 | $24.33 | $0.0460 | $1.61 | $0.0519 | $1.82 | $0.0906 | $3.17 | $0.0577 | $2.02 | $101.43 | $16.26 | 19.09% | $2,425 |
| **Nov-26** | 74 | | | | | | | | | | | | | | | | | |
| **Dec-26** | 130 | | | | | | | | | | | | | | | | | |
| **Jan-27** | 180 | | | | | | | | | | | | | | | | | |
| **Feb-27** | 183 | | | | | | | | | | | | | | | | | |
| **Mar-27** | 149 | | | | | | | | | | | | | | | | | |
| **Apr-27** | 99 | | | | | | | | | | | | | | | | | |
| **May-27** | 54 | | | | | | | | | | | | | | | | | |
| **Jun-27** | 29 | | | | | | | | | | | | | | | | | |
| **Jul-27** | 25 | | | | | | | | | | | | | | | | | |
| **Aug-27** | 21 | | | | | | | | | | | | | | | | | |
| **Total** | 1,000 | | | | | | | | | | | | | | | | | |

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

## 5. FIRM SALES 4-YEAR HISTORY (in Ccf)

| | (A) | (B) | (C) | (D) | (E) | (F) |
|---|---|---|---|---|---|---|
| | Actual | | Normalized | | Annual Growth Rate[1] | |
| | Monthly | 12 Months Rolling | Monthly | 12 Months Rolling | 12 Months Rolling Actual | 12 Months Rolling Normalized |
| **Aug-22** | 11,773,997 | 380,463,222 | 11,773,997 | 402,326,835 | 6.28% | 5.70% |
| **Sep-22** | 13,269,086 | 382,761,395 | 13,307,393 | 404,453,062 | 6.77% | 6.01% |
| **Oct-22** | 18,300,318 | 387,269,509 | 18,996,905 | 406,236,466 | 8.75% | 6.46% |
| **Nov-22** | 30,516,749 | 388,465,155 | 35,557,513 | 410,154,695 | 8.75% | 6.99% |
| **Dec-22** | 52,208,715 | 392,582,357 | 55,365,687 | 414,336,094 | 9.35% | 7.99% |
| **Jan-23** | 57,358,716 | 384,445,959 | 67,150,395 | 410,831,811 | 5.37% | 5.95% |
| **Feb-23** | 51,893,092 | 372,919,073 | 62,988,544 | 411,650,072 | 1.22% | 5.70% |
| **Mar-23** | 52,376,218 | 374,204,196 | 58,487,787 | 415,455,529 | 1.86% | 6.35% |
| **Apr-23** | 33,956,529 | 371,551,935 | 39,148,310 | 414,743,898 | -0.26% | 5.61% |
| **May-23** | 22,036,302 | 370,775,190 | 23,981,661 | 414,834,793 | -1.59% | 4.55% |
| **Jun-23** | 15,475,188 | 371,964,442 | 16,159,121 | 415,716,845 | -1.52% | 4.04% |
| **Jul-23** | 13,901,567 | 373,066,477 | 13,901,567 | 416,818,880 | -1.74% | 3.81% |
| **Aug-23** | 12,131,965 | 373,424,445 | 12,131,965 | 417,176,848 | -1.85% | 3.69% |
| **Sep-23** | 13,943,387 | 374,098,746 | 14,105,862 | 417,975,317 | -2.26% | 3.34% |
| **Oct-23** | 18,137,759 | 373,936,187 | 23,517,019 | 422,495,431 | -3.44% | 4.00% |
| **Nov-23** | 34,212,097 | 377,631,535 | 35,423,747 | 422,361,665 | -2.79% | 2.98% |
| **Dec-23** | 48,915,003 | 374,337,823 | 50,126,653 | 417,122,631 | -4.65% | 0.67% |
| **Jan-24** | 58,510,682 | 375,489,789 | 67,789,708 | 417,761,944 | -2.33% | 1.69% |
| **Feb-24** | 57,816,089 | 381,412,786 | 66,100,347 | 420,873,747 | 2.28% | 2.24% |
| **Mar-24** | 47,296,101 | 376,332,669 | 56,940,344 | 419,326,304 | 0.57% | 0.93% |
| **Apr-24** | 35,777,947 | 378,154,087 | 40,977,321 | 421,155,315 | 1.78% | 1.55% |
| **May-24** | 21,077,207 | 377,194,992 | 26,276,581 | 423,450,235 | 1.73% | 2.08% |
| **Jun-24** | 13,958,035 | 375,677,839 | 15,192,561 | 422,483,675 | 1.00% | 1.63% |
| **Jul-24** | 12,673,240 | 374,449,512 | 12,673,240 | 421,255,348 | 0.37% | 1.06% |
| **Aug-24** | 13,073,895 | 375,391,442 | 13,073,895 | 422,197,278 | 0.53% | 1.20% |
| **Sep-24** | 13,358,578 | 374,806,633 | 13,568,507 | 421,659,923 | 0.19% | 0.88% |
| **Oct-24** | 18,069,570 | 374,738,444 | 20,979,041 | 419,121,945 | 0.21% | -0.80% |
| **Nov-24** | 28,211,560 | 368,737,907 | 34,367,293 | 418,065,491 | -2.36% | -1.02% |
| **Dec-24** | 52,934,054 | 372,756,958 | 56,973,851 | 424,912,689 | -0.42% | 1.87% |
| **Jan-25** | 67,729,973 | 381,976,249 | 71,375,860 | 428,498,841 | 1.73% | 2.57% |
| **Feb-25** | 66,110,202 | 390,270,362 | 67,006,430 | 429,404,924 | 2.32% | 2.03% |
| **Mar-25** | 51,121,532 | 394,095,793 | 56,629,573 | 429,094,153 | 4.72% | 2.33% |
| **Apr-25** | 33,800,244 | 392,118,090 | 36,636,453 | 424,753,285 | 3.69% | 0.85% |
| **May-25** | 22,145,298 | 393,186,181 | 25,471,447 | 423,948,151 | 4.24% | 0.12% |
| **Jun-25** | 14,757,811 | 393,985,957 | 14,017,541 | 422,773,131 | 4.87% | 0.07% |
| **Jul-25** | 13,925,146 | 395,237,863 | 13,925,146 | 424,025,037 | 5.55% | 0.66% |
| **Aug-25** | 12,967,209 | 395,131,177 | 12,967,209 | 423,918,351 | 5.26% | 0.41% |
| **Sep-25** | 13,754,913 | 395,527,512 | 13,648,092 | 423,997,936 | 5.53% | 0.55% |
| **Oct-25** | 17,818,926 | 395,276,868 | 19,363,446 | 422,382,341 | 5.48% | 0.78% |
| **Nov-25** | 36,317,614 | 403,382,922 | 35,380,506 | 423,395,553 | 9.40% | 1.27% |
| **Dec-25** | 60,343,856 | 410,792,724 | 55,239,492 | 421,661,195 | 10.20% | -0.77% |
| **Jan-26** | 71,818,341 | 414,881,092 | 69,466,095 | 419,751,430 | 8.61% | -2.04% |
| **Feb-26** | 72,046,682 | 420,817,572 | 62,672,159 | 415,417,159 | 7.83% | -3.26% |
| **Mar-26** | 54,468,178 | 424,164,218 | 56,416,473 | 415,204,059 | 7.63% | -3.24% |
| **Apr-26** | 36,341,668 | 426,705,642 | 40,631,036 | 419,198,642 | 8.82% | -1.31% |
| **May-26** | 23,835,056 | 428,395,400 | 24,399,888 | 418,127,083 | 8.95% | -1.37% |
| **Jun-26** | 16,641,805 | 430,279,394 | 15,845,127 | 419,954,669 | 9.21% | -0.67% |
| **Jul-26** | 14,437,912 | 430,792,160 | 14,437,912 | 420,467,435 | 9.00% | -0.84% |
| **Aug-26** | 14,222,919 | 432,047,870 | 14,222,919 | 421,723,145 | 9.34% | -0.52% |

1. Represents the year over year growth rate of the data in columns B and D.

**6. STORAGE DETAIL**

**A. Aggregate Underground Storage (MMBtu)**

| | Beginning Balance | Activity | | Ending Balance | Total Contract Volume | Percent Full | WACOG Ending | Ending Inventory Value |
|---|---|---|---|---|---|---|---|---|
| | | Injections | Withdrawals | | | | | |
| **Sep-24** | 6,613,315 | 337,346 | (130,632) | 6,820,029 | 7,138,371 | 95.54% | $ 2.6742 | $ 18,238,417.73 |
| **Oct-24** | 6,820,029 | 112,991 | (311,553) | 6,621,467 | 7,138,371 | 92.76% | $ 2.6389 | $ 17,473,642.88 |
| **Nov-24** | 6,621,467 | 428,034 | (356,400) | 6,693,101 | 7,138,371 | 93.76% | $ 2.6639 | $ 17,829,484.08 |
| **Dec-24** | 6,693,101 | 33,024 | (890,760) | 5,835,365 | 7,138,371 | 81.75% | $ 2.7199 | $ 15,871,475.36 |
| **Jan-25** | 5,835,365 | 139,592 | (913,767) | 5,061,190 | 7,138,371 | 70.90% | $ 3.2487 | $ 16,442,221.98 |
| **Feb-25** | 5,061,190 | 96,279 | (726,614) | 4,430,855 | 7,138,371 | 62.07% | $ 3.6048 | $ 15,972,539.91 |
| **Mar-25** | 4,430,855 | 24,373 | (1,517,966) | 2,937,262 | 7,138,371 | 41.15% | $ 3.6447 | $ 10,705,461.79 |
| **Apr-25** | 2,937,262 | 700,748 | (349,614) | 3,288,396 | 7,138,371 | 46.07% | $ 3.5224 | $ 11,582,992.37 |
| **May-25** | 3,288,396 | 812,937 | (117,734) | 3,983,599 | 7,138,371 | 55.81% | $ 3.3244 | $ 13,243,236.34 |
| **Jun-25** | 3,983,599 | 902,337 | (260) | 4,885,676 | 7,138,371 | 68.44% | $ 3.1767 | $ 15,520,331.96 |
| **Jul-25** | 4,885,676 | 900,324 | (322) | 5,785,678 | 7,138,371 | 81.05% | $ 3.1222 | $ 18,064,169.19 |
| **Aug-25** | 5,785,678 | 284,535 | (9,566) | 6,060,647 | 7,138,371 | 84.90% | $ 3.0953 | $ 18,759,560.60 |
| **Sep-25** | 6,060,647 | 554,764 | (56,033) | 6,559,378 | 7,138,371 | 91.89% | $ 3.0022 | $ 19,692,737.83 |
| **Oct-25** | 6,559,378 | 324,375 | (153,697) | 6,730,056 | 7,138,371 | 94.28% | $ 2.9783 | $ 20,044,222.20 |
| **Nov-25** | 6,730,056 | 258,079 | (297,584) | 6,690,551 | 7,138,371 | 93.73% | $ 3.0131 | $ 20,159,159.22 |
| **Dec-25** | 6,690,551 | 65,651 | (814,172) | 5,942,030 | 7,138,371 | 83.24% | $ 3.1342 | $ 18,623,495.10 |
| **Jan-26** | 5,942,030 | 70,552 | (1,037,407) | 4,975,175 | 7,138,371 | 69.70% | $ 3.2916 | $ 16,376,296.91 |
| **Feb-26** | 4,975,175 | 12,683 | (1,394,708) | 3,593,150 | 7,138,371 | 50.34% | $ 3.3745 | $ 12,124,967.81 |
| **Mar-26** | 3,593,150 | 44,436 | (1,321,682) | 2,315,904 | 7,138,371 | 32.44% | $ 3.4536 | $ 7,998,287.04 |
| **Apr-26** | 2,315,904 | 812,941 | (298,299) | 2,830,546 | 7,138,371 | 39.65% | $ 3.1439 | $ 8,899,052.82 |
| **May-26** | 2,830,546 | 947,486 | (7,298) | 3,770,734 | 7,138,371 | 52.82% | $ 2.9055 | $ 10,955,861.55 |
| **Jun-26** | 3,770,734 | 1,033,279 | (281) | 4,803,732 | 7,138,371 | 67.29% | $ 2.8354 | $ 13,620,544.30 |
| **Jul-26** | 4,803,732 | 1,017,130 | (350) | 5,820,512 | 7,138,371 | 81.54% | $ 2.7921 | $ 16,251,281.59 |
| **Aug-26** | 5,820,512 | 609,240 | (416) | 6,429,336 | 7,138,371 | 90.07% | $ 2.7338 | $ 17,576,783.88 |

**B. LNG (Liquefied Natural Gas) (MCF)**

| | Beginning Balance | Activity | | Ending Balance | Total Contract Volume | Percent Full | WACOG Ending | Ending Inventory Value |
|---|---|---|---|---|---|---|---|---|
| | | Injections | Withdrawals | | | | | |
| **Sep-24** | 1,051,227 | | (16,643) | 1,034,584 | 1,200,000 | 86.22% | $ 7.1550 | $ 7,402,400.10 |
| **Oct-24** | 1,034,584 | 151,958 | (5,452) | 1,181,090 | 1,200,000 | 98.42% | $ 6.5093 | $ 7,688,048.60 |
| **Nov-24** | 1,181,090 | 19,493 | (26,068) | 1,174,515 | 1,200,000 | 97.88% | $ 6.7654 | $ 7,946,095.75 |
| **Dec-24** | 1,174,515 | | (134,589) | 1,039,926 | 1,200,000 | 86.66% | $ 6.9460 | $ 7,223,372.17 |
| **Jan-25** | 1,039,926 | | (179,485) | 860,441 | 1,200,000 | 71.70% | $ 7.0587 | $ 6,073,561.61 |
| **Feb-25** | 860,441 | | (129,349) | 731,092 | 1,200,000 | 60.92% | $ 7.2000 | $ 5,263,838.58 |
| **Mar-25** | 731,092 | 24 | (61,976) | 669,140 | 1,200,000 | 55.76% | $ 7.3467 | $ 4,915,960.54 |
| **Apr-25** | 669,140 | 154,232 | (10,191) | 813,181 | 1,200,000 | 67.77% | $ 6.7022 | $ 5,450,087.88 |
| **May-25** | 813,181 | 85,287 | (18,507) | 879,961 | 1,200,000 | 73.33% | $ 6.7273 | $ 5,919,799.03 |
| **Jun-25** | 879,961 | 179,186 | (14,187) | 1,044,960 | 1,200,000 | 87.08% | $ 6.2177 | $ 6,497,200.49 |
| **Jul-25** | 1,044,960 | | (22,705) | 1,022,255 | 1,200,000 | 85.19% | $ 6.5709 | $ 6,717,182.00 |
| **Aug-25** | 1,022,255 | | (17,671) | 1,004,584 | 1,200,000 | 83.72% | $ 6.6510 | $ 6,681,471.22 |
| **Sep-25** | 1,004,584 | 40,818 | (8,661) | 1,036,741 | 1,200,000 | 86.40% | $ 6.5167 | $ 6,756,154.47 |
| **Oct-25** | 1,036,741 | 172,328 | (16,575) | 1,192,494 | 1,200,000 | 99.37% | $ 6.0853 | $ 7,256,738.96 |
| **Nov-25** | 1,192,494 | 1,206 | (23,398) | 1,170,302 | 1,200,000 | 97.53% | $ 6.3957 | $ 7,484,957.21 |
| **Dec-25** | 1,170,302 | | (60,410) | 1,109,892 | 1,200,000 | 92.49% | $ 6.4899 | $ 7,203,033.44 |
| **Jan-26** | 1,109,892 | | (313,663) | 796,229 | 1,200,000 | 66.35% | $ 6.4584 | $ 5,142,338.40 |
| **Feb-26** | 796,229 | | (304,519) | 491,710 | 1,200,000 | 40.98% | $ 6.9603 | $ 3,422,445.71 |
| **Mar-26** | 491,710 | | (44,281) | 447,429 | 1,200,000 | 37.29% | $ 7.1973 | $ 3,220,269.43 |
| **Apr-26** | 447,429 | 129,649 | (9,033) | 568,045 | 1,200,000 | 47.34% | $ 6.2329 | $ 3,540,540.96 |
| **May-26** | 568,045 | 184,756 | (17,702) | 735,099 | 1,200,000 | 61.26% | $ 5.6524 | $ 4,155,064.75 |
| **Jun-26** | 735,099 | 173,874 | (16,786) | 892,187 | 1,200,000 | 74.35% | $ 5.4473 | $ 4,859,985.53 |
| **Jul-26** | 892,187 | 78,858 | (23,995) | 947,050 | 1,200,000 | 78.92% | $ 5.5651 | $ 5,270,420.77 |
| **Aug-26** | 947,050 | | (17,979) | 929,071 | 1,200,000 | 77.42% | $ 5.7855 | $ 5,375,155.68 |

## 7. MISCELLANEOUS RATE CLASS DETAIL

| Line # | | | 2026 Sept | Oct | Nov | Dec | 2027 Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A. | **Interruptible** | | | | | | | | | | | | |
| 2 | | **On System:** | | | | | | | | | | | | |
| 3 | | Interruptible Sales Volumes | 1,130 | 960 | | | | | | | | | | |
| 4 | | Interruptible Commodity Price [2] | $ 0.3219 | $ 0.3255 | | | | | | | | | | |
| 5 | | **On-System Gas Costs (Line 3 x Line 4)** | **$ 364** | **$ 312** | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | |
| 7 | | **Off-System:** | | | | | | | | | | | | |
| 8 | | Off-System Volumes | 1,626,560 | 1,626,560 | | | | | | | | | | |
| 9 | | Off-System Commodity Price [2] | $ 0.5535 | $ 0.5422 | | | | | | | | | | |
| 10 | | **Off-System Gas Costs (Line 8 x Line 9)** | **$ 900,229** | **$ 881,932** | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 | | **Interruptible Rates [3]** | N/A | N/A | | | | | | | | | | |
| 13 | B. | **Seasonal** | | | | | | | | | | | | |
| 14 | | Seasonal Sales Volumes | 5,587,200 | 5,428,149 | | | | | | | | | | |
| 15 | | Seasonal Commodity Price [4] | $ 0.3219 | $ 0.3255 | | | | | | | | | | |
| 16 | | **Seasonal Gas Costs (Line 14 x Line 15)** | **$ 1,798,251** | **$ 1,766,752** | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | |
| 18 | | **Seasonal Rates** | | | | | | | | | | | | |
| 19 | | CNG [5] | N/A | N/A | | | | | | | | | | |
| 20 | | SCG (No tariff offered) | N/A | N/A | | | | | | | | | | |
| 21 | | YGS [6] | $ 0.2765 | $ 0.0161 | | | | | | | | | | |
| 22 | C. | **Standby** | | | | | | | | | | | | |
| 23 | | **Standby Gas Costs [7]** | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | **Standby Rates** | | | | | | | | | | | | |
| 26 | | CNG [8] | N/A | N/A | | | | | | | | | | |
| 27 | | SCG [8] | N/A | N/A | | | | | | | | | | |
| 28 | | YGS [9] | $ 0.2794 | $ 0.2662 | | | | | | | | | | |
| 29 | D. | **Special Contract** | | | | | | | | | | | | |
| 30 | | Special Contract Volumes | 0 | 0 | | | | | | | | | | |
| 31 | | Average Special Contract Commodity Price [10] | 0.0000 | 0.0000 | | | | | | | | | | |
| 32 | | **Average Special Contract Gas Costs (Line 30 x Line 31)** | **$0** | **$0** | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | |
| 34 | | **Special Contract Rates** | | | | | | | | | | | | |
| 35 | | CNG - No current Contracts | N/A | N/A | | | | | | | | | | |
| 36 | | SCG - Established by Contract (Filed confidentially) | N/A | N/A | | | | | | | | | | |
| 37 | | YGS - Established by Contract (Filed confidentially) | | | | | | | | | | | | |

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

**Seasonal Rate Calculation:**

| | 12-Month Rolling Seasonal Volumes |
|---|---|
| September-25 | 926,311 |
| October-25 | 838,103 |
| November-25 | 686,306 |
| December-25 | 153,680 |
| January-26 | 12,095 |
| February-26 | - |
| March-26 | 19,200 |
| April-26 | 298,820 |
| May-26 | 551,338 |
| June-26 | 649,734 |
| July-26 | 548,407 |
| August-26 | 744,155 |
| **12-Month Rolling Seasonal Sales** | **5,428,149** |

| Jul-26 Futures | NYMEX 12-Month Strip | Sep-26 Futures | NYMEX 12-Month Strip |
|---|---|---|---|
| 7/13/2026 | $ 3.202 | 9/11/2026 | $ 3.137 |
| 7/14/2026 | $ 3.195 | 9/14/2026 | $ 3.147 |
| 7/15/2026 | $ 3.190 | 9/15/2026 | $ 3.145 |
| **3-Day Average** | **$ 3.196** | **3-Day Average** | **$ 3.143** |

| | | | |
|---|---|---|---|
| Change from July 2026 Futures to September 2026 Futures | $ 3.143 / $ 3.196 | = | 98.35% |

| | | |
|---|---|---|
| Interruptible/Seasonal Rate from August 2026 GCAM (actual cost) | $ 0.2811 | /ccf |
| Change from July 2026 to September 2026 Futures | 98.35% | |
| Seasonal Proxy Price for October 2026 | $ 0.2764 | * |

| | | |
|---|---|---|
| 12 Month Seasonal Sales Volumes | | 5,428,149 |
| Seasonal Proxy Rate | $ | 0.2764 * |
| Seasonal Costs Excl. Interest | $ | 1,500,340 |
| Plus: Seasonal Interest | $ | (63,161) |
| Seasonal Costs | $ | 1,437,179 |
| 12 Month Seasonal Sales Volumes | | 5,428,149 |
| Seasonal Rate | $ | 0.2648 |
| Seasonal Deferral Rate | $ | (0.2495) |
| Seasonal PGA Rate w/o GET | $ | 0.0153 |
| GET | | ÷ 0.95 |
| **Seasonal PGA Rate w/Get** | **$** | **0.0161** |

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

**Docket No. 26-10-01**
**Yankee Gas Service Company d/b/a Eversource Energy**
**Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: October 2026**

**Standby Commodity Rate Calculation:**
**Summer Commodity - April through October**

| Path | 7 Month Rolling Summer Commodity Volume (mmbtu) | Path Price | | Summer Commodity Costs |
|---|---|---|---|---|
| Path B | 31,155 | $ 2.7204 | * | $ 84,754 |
| Path C | 2,886,946 | $ 2.1802 | * | $ 6,294,120 |
| Path E | 3,013,354 | $ 2.2879 | * | $ 6,894,253 |
| Path F | 1,442,692 | $ 2.3381 | ** | $ 3,373,158 |
| Path G | 1,866,949 | $ 2.2411 | *** | $ 4,184,019 |
| Path H | 9,742 | $ 2.1628 | | $ 21,070 |
| Path I | (1) | $ 3.4788 | | $ (3) |
| Path K | 1,634,085 | $ 3.2193 | *** | $ 5,260,610 |
| Path L | 938,989 | $ 2.6965 | | $ 2,531,984 |
| Path M | 839,184 | $ 2.7754 | *** | $ 2,329,071 |
| Path N | 934,028 | $ 3.1477 | | $ 2,940,040 |
| Path Q | 138,070 | $ 5.4572 | | $ 753,476 |
| **Total** | | | | **$ 34,666,551** |

| Summer Commodity Volumes | Total (ccf) |
|---|---|
| September-25 | 13,754,913 |
| October-25 | 17,818,926 |
| April-26 | 36,341,668 |
| May-26 | 23,835,056 |
| June-26 | 16,641,805 |
| July-26 | 14,437,912 |
| August-26 | 14,222,919 |
| **7-Month Rolling Summer Commodity Volumes** | **137,053,199** |

| | |
|---|---|
| Summer Commodity Costs | $ 34,666,551 |
| Summer Commodity Volumes (ccf) | 137,053,199 |
| Summer Commodity Standby Rate w/o GET | $ 0.2529 |
| GET | / 0.95 |
| **Summer Commodity Standby Rate w/GET** | **$ 0.2662** |

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG