EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

September 24, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for October 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for October 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the increase in the cost of natural gas for a typical residential heating customer will cause an increase to their rate by approximately 1% from September 2026 to October 2026.

Purchased Gas Adjustment (Per CCF)	October 2026	September 2026	October 2025
a. Residential Sales – Non Heating w/ GET	**$.5006 Debit**	**$.4916 Debit**	**$.5366 Debit**
b. Residential Sales – Heating w/ GET	**$.6952 Debit**	**$.6861 Debit**	**$.7625 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.6194 Debit**	**$.6103 Debit**	**$.6826 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.7423 Debit**	**$.7332 Debit**	**$.8275 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.6591 Debit**	**$.6499 Debit**	**$.7355 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.4887 Debit**	**$.4796 Debit**	**$.5316 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.7052 Debit**	**$.6965 Debit**	**$.7861 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.6261 Debit**	**$.6174 Debit**	**$.6987 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.4643 Debit**	**$.4556 Debit**	**$.5050 Debit**
j. Seasonal Customer Sales	**$.0161 Debit**	**$.2765 Debit**	**$.1786 Debit**
k. Standby Summer Firm Commodity Rate	**$.2662 Debit**	**$.2794 Debit**	**$.3098 Debit**

Additionally, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

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If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel